Monthly Servicer's Certificate

MP Environmental Funding LLC \$64,380,000 Senior Secured ROC Bonds, Environmental Control Series B

Pursuant to Section 3.04 of the Servicing Agreement dated as of December 23, 2009 (as the same may be amended, supplemented, or otherwise modified from time to time, the "Servicing Agreement") between Monongahela Power Company as Servicer, and MP Environmental Funding LLC, as issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Monthly Servicer's Certificate (the "Monthly Certificate") have their respective meanings as set forth in the Servicing Agreement. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement.

Billing Period: November 2013

	Current Monthly Billing Period	November 2013	
	CUSTOMER CLASS 1 of 3: RESIDENTIAL		
	Rate Schedule A kWh Billed	258,421,180	Mon Power Input
	Rate Schedule A Weighted Average ECC Charge	0.0000	Ln.4 / Ln.2
	Billed ECC Revenues		
	Rate Schedule A Billed ECC Revenues	-\$30	Mon Power Input
	ECC Collections		
5	Rate Schedule A ECC Collections	\$2,243	Mon Power Input
6	Total Residential Net Write-offs as % of		
	Billed Revenues RP-68	-0.22%	Mon Power Input
	CUSTOMER CLASS 2 of 3: COMMERCIAL		
7	Rate Schedule B kWh Billed	43,653,841	Mon Power Input
;	Rate Schedule B Weighted Average ECC Charge	0.0000	Ln.13 / Ln.7
)	Rate Schedule C kWh Billed	142,519,056	Mon Power Input
0	Rate Schedule C Weighted Average ECC Charge	0.0000	Ln.14 / Ln.9
1	Rate Schedule CSH kWh Billed	621,992	Mon Power Input
2	Rate Schedule CSH Weighted Average ECC Charge	0.0000	Ln.15 / Ln.11
	Billed ECC Revenues		
3	Rate Schedule B Billed ECC Revenues	\$5	Mon Power Input
1	Rate Schedule C Billed ECC Revenues	\$11	Mon Power Input
5	Rate Schedule CSH Billed ECC Revenues	\$0	Mon Power Input
			Mon Power Input
5	Total Commercial Billed ECC Revenues	\$16	
	ECC Collections		
7		\$409	Mon Power Input
3	Rate Schedule C ECC Collections	-\$281	Mon Power Input
9	Rate Schedule CSH ECC Collections	\$0	Mon Power Input
			Mon Power Input
)	Total Commercial ECC Collections	\$128	
1	Total Commercial Net Write-offs as a % of		
	Billed Revenues RP-68	0.18%	Mon Power Input
	AGGREGATE ECC COLLECTIONS		

 Aggregate of ECC Collections for October 2013 Billing Period
 \$9,596.55
 Ln 5 + Ln 20 + Ln 45

 Aggregate ECC Collections for November 2013 Billing Period
 \$2,358.55

 Aggregate ECC Collections for December 2013 Billing Period
 \$2,358.55

Aggregate ECC Collections, this Quarter

No

\$11,955.10

	CUSTOMER CLASS 3 of 3: INDUSTRIAL		
22	Rate Schedule D kWh Billed	63,830,002	Mon Power Input
23	Rate Schedule D Weighted Average ECC Charge	0.0000	Ln.33 / Ln.22
24	Rate Schedule K kWh Billed	338,910,402	Mon Power Input
25	Rate Schedule K Weighted Average ECC Charge	0.0000	Ln.34 / Ln.24
26	Rate Schedule P kWh Billed	0	Mon Power Input
27	Rate Schedule P Weighted Average ECC Charge	#DIV/0!	Ln.35 / Ln.26
28	Rate Schedule AGS kWh Billed	476,495	Mon Power Input
29	Rate Schedule AGS Weighted Average ECC Charge	0.0000	Ln.36 / Ln.28
30	Street Lighting Rate Schedules kWh Billed	3,865,344	Mon Power Input
31	Street Lighting Weighted Average ECC Charge	0.0000	Ln.37 / Ln.30
32	Billed ECC Revenues		
33	Rate Schedule D Billed ECC Revenues	\$0	Mon Power Input
34	Rate Schedule K Billed ECC Revenues	\$0	Mon Power Input
35	Rate Schedule P Billed ECC Revenues	\$0	Mon Power Input
86	Rate Schedule AGS Billed ECC Revenues	\$0	Mon Power Input
37	Street Lighting Rate Schedules Billed ECC Revenues	-\$13	Mon Power Input
38	Total Industrial Billed ECC Revenues	-\$13	
39	ECC Collections		
40	Rate Schedule D ECC Collections	\$0	Mon Power Input
1	Rate Schedule K ECC Collections	\$0	Mon Power Input
2	Rate Schedule P ECC Collections	\$0	Mon Power Input
13	Rate Schedule AGS ECC Collections	\$0	Mon Power Input
4	Street Lighting Rate Schedules ECC Collections	-\$13	Mon Power Input
45	Total Industrial ECC Collections	-\$13	
46	Total Industrial Net Write-offs as a % of		