## Monthly Servicer's Certificate

## MP Environmental Funding LLC \$64,380,000 Senior Secured ROC Bonds, Environmental Control Series B

Pursuant to Section 3.04 of the Servicing Agreement dated as of December 23, 2009 (as the same may be amended, supplemented, or otherwise modified from time to time, the "Servicing Agreement") between Monongahela Power Company as Servicer, and MP Environmental Funding LLC, as issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Monthly Servicer's Certificate (the "Monthly Certificate") have their respective meanings as set forth in the Servicing Agreement.

References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement.

## Billing Period: August 2013

Part   Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.6.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average ECC Charge   0.0000   0.0000   1.8.1 / 1.8.2   2   Ras Schedule   Novighed Average E	1 Current	Monthly Billing Period	August 2013	August 2013 REVISED*				August 2013	August 2013 REVISED*	
Part   Schedule   Weighted Average ECC Charge   0,0000   0,0000   0,331/a.p.22   28   Rate Schedule   Weighted Average ECC Charge   0,0000   0,0000   0,331/a.p.22   0,0000   0,0000   0,0000   0,331/a.p.22   0,0000	CUSTO	OMER CLASS 1 of 3: RESIDENTIAL				CUSTOMER CL	ASS 3 of 3: INDUSTRIAL			
28   Rate Schedule X With Billed   223,201,669   322,201	2 Rate Sch	hedule A kWh Billed	284,375,334	284,375,334	Mon Power Input	22 Rate Schedule D k	kWh Billed	65,445,801	65,445,801	Mon Power Input
Rec Scholide A Billed ECC Revenues	3 Rate Sch	hedule A Weighted Average ECC Charge	0.0001	0.0001	Ln.4/Ln.2	23 Rate Schedule D V	Weighted Average ECC Charge	0.0000	0.0000	Ln.33 / Ln.22
Secret   Collections   S12,649   S86,142   Mon Proces Input   Total Recidential Net Write-offs as % of Billed Recrosses RP-68   2.83%   2.83%   Mon Proces Input   27 Rate Schedule P With Billed   27,105   27,105   Mon Proces Input   28 Rate Schedule A SW Wighted A verage ECC Charge   60,000   0.000   1.63 / 1.23   1.67   1.63 / 1.23   1.65 / 1.23	Billed E	CCC Revenues				24 Rate Schedule K k	kWh Billed	323,204,649	323,204,649	Mon Power Input
Total Residential Net Write-offs as "set   Salahila Agreement   Salahi	4 Rate Sch	hedule A Billed ECC Revenues	\$20,756	\$20,756	Mon Power Input	25 Rate Schedule K V	Weighted Average ECC Charge	0.0001	0.0001	Ln.34 / Ln.24
Total Residential Net Write-offs as % of Billed Revenues RP-68   2.83%   2.83%   Mon Power Input   29   Rate Schedule ACS With Billed   27.105   27.105   Mon Power Input   29   Rate Schedule SWeighted Average ECC Charge   0.0000   0.000   1.8.36 / 1.8.28   1.8.2	ECC Co	ollections				26 Rate Schedule P k	:Wh Billed	0	0	Mon Power Input
Second Commercial Billed ECC Revenues   S1,2375   S1,2475   S1,2	5 Rate Sch	hedule A ECC Collections	\$122,649	\$86,142	Mon Power Input	27 Rate Schedule P V	Weighted Average ECC Charge	#DIV/0!	0.0000	Ln.35 / Ln.26
Secret Lighting Rate Schedules With Billed   3,479,664   3,979,664   4,0000   0,000   0,4,37 / 1,6,10	6 Total R	esidential Net Write-offs as % of				28 Rate Schedule AG	GS kWh Billed	27,105	27,105	Mon Power Input
Successful E NA'N Billed   S1,499/8,26   S1,499/8,26   O.0001   O.0001   In.13 / In.7	Billed R	Revenues RP-68	2.83%	2.83%	Mon Power Input	29 Rate Schedule AG	SS Weighted Average ECC Charge	0.0000	0.0000	Ln.36 / Ln.28
Rate Schedule B Weighted Average ECC Charge	CUSTO	DMER CLASS 2 of 3: COMMERCIAL				30 Street Lighting Ra	nte Schedules kWh Billed	3,979,664	3,979,664	Mon Power Input
See Schedule C Wis Billed	7 Rate Sch	hedule B kWh Billed	51,499,626	51,499,626	Mon Power Input	31 Street Lighting We	eighted Average ECC Charge	0.0000	0.0000	Ln.37 / Ln.30
Rate Schedule C Wrighted Average ECC Charge	8 Rate Sch	hedule B Weighted Average ECC Charge	0.0001	0.0001	Ln.13 / Ln.7					
Rate Schedule CWeighted Average ECC Charge						32 Billed ECC Reven	nues			
State Schedule CSH WNb Billed	9 Rate Sch	hedule C kWh Billed	157,932,601	157,932,601	Mon Power Input	33 Rate Schedule D F	Billed ECC Revenues	\$1,853	\$1,853	Mon Power Input
Rate Schedule CSH kWh Billed   423,968   423	10 Rate Sch	hedule C Weighted Average ECC Charge	0.0001	0.0001	Ln.14 / Ln.9	34 Rate Schedule K F	Billed ECC Revenues	\$17,417	\$17,417	Mon Power Inpu
Rate Schedule CSH kWh Billed   423,968   423		-				35 Rate Schedule P B	Billed ECC Revenues	\$0	\$0	Mon Power Inpu
Rate Schedule CSH Weighted Average ECC Charge	1 Rate Sch	hedule CSH kWh Billed	423,968	423,968	Mon Power Input	36 Rate Schedule AG	SS Billed ECC Revenues	\$0	\$0	Mon Power Inpu
Rate Schedule CSH Billed ECC Revenues   \$3,464   \$3,464   \$3,752   \$3,792   \$3,972	2 Rate Sch	hedule CSH Weighted Average ECC Charge		0.0000				\$142	\$142	
Rate Schedule CSH Billed ECC Revenues   S9,792   S9,792   Mon Power Input   State Schedule CSH Billed ECC Revenues   S19   S19   Mon Power Input   Mon Power Input   Mon Power Input   S13,275   S13,275   Mon Power Input   Mon P	Billed E	CCC Revenues								
Sate Schedule CSH Billed ECC Revenues   \$19	13 Rate Sch	hedule B Billed ECC Revenues	\$3,464	\$3,464	Mon Power Input	38 Total Industrial I	Billed ECC Revenues	\$19,412	\$19,412	
Mon Power Input   41   Rate Schedule DECC Collections   \$14,475   \$14,099   Mon Power Input   42   Rate Schedule ECC Collections   \$53,184   \$34,056   Mon Power Input   42   Rate Schedule SECC Collections   \$53,184   \$34,056   Mon Power Input   42   Rate Schedule SECC Collections   \$50   \$50   Mon Power Input   43   Rate Schedule AGS ECC Collections   \$50   \$50   Mon Power Input   44   Rate Schedule AGS ECC Collections   \$50   \$50   Mon Power Input   45   Rate Schedule SECC Collections   \$51,049   \$13,838   Mon Power Input   45   Rate Schedule AGS ECC Collections   \$51,049   \$15,049   \$13,838   Mon Power Input   45   Rate Schedule AGS ECC Collections   \$51,049   \$15	4 Rate Sch	hedule C Billed ECC Revenues	\$9,792	\$9,792	Mon Power Input					
Total Commercial Billed ECC Revenues	5 Rate Sch	hedule CSH Billed ECC Revenues	\$19	\$19	Mon Power Input	39 ECC Collections				
## Rate Schedule B ECC Collections   Rate Schedule B ECC Collections   S15,949   S13,838   Mon Power Input   Aggregate ECC Collections for August 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S15,949   S13,838   Mon Power Input   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S15,949   S13,838   Mon Power Input   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S15,949   S13,838   Mon Power Input   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   Aggregate ECC Collections for September 2013 Billing Period   S251,802.49   S201,283.61   S201,283.61   S201,283.61   S2					Mon Power Input	40 Rate Schedule D F	ECC Collections	\$14,475	\$14,099	Mon Power Input
State Schedule B ECC Collections   S15,949   S13,838   Mon Power Input   Mon Power	6 Total Co	ommercial Billed ECC Revenues	\$13,275	\$13,275		41 Rate Schedule K F	ECC Collections	\$53,184	\$47,056	Mon Power Inpu
Rate Schedule B ECC Collections   \$15,949   \$13,838   Mon Power Input   Mon Power						42 Rate Schedule P E	ECC Collections	\$0	\$0	Mon Power Inpu
Rate Schedule B ECC Collections   \$15,949   \$13,838   Mon Power Input   Mon Power	ECC Co	ollections				43 Rate Schedule AG	SS ECC Collections	\$0	\$0	Mon Power Inpu
Rate Schedule CEC Collections   \$45,298   \$39,982   Mon Power Input Mon Powe			\$15.949	\$13.838	Mon Power Input					
Rate Schedule CSH ECC Collections   \$70								Ψ1//	<b>\$103</b>	
Total Commercial ECC Collections			,							
Total Commercial Net Write-offs as a % of Billed Revenues RP-68  0.06% Mon Power Input  46 Total Industrial Net Write-offs as a % of Billed Revenues RP-68  0.03% Mon Power Input  Aggregate ECC Collections for July 2013 Billing Period \$401,155.92 \$367,273.38 Ln 5 + Ln 20 + Ln 45 Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period \$251,802.49 \$201,283.61	O Total C	commercial ECC Collections	\$£1.217	¢22 021	Mon Power Input	45 Total Industrial I	ECC Collections	\$67,836	\$61,320	
Billed Revenues RP-68	20 Iotal C	ommercial ECC Collections	\$61,317	\$53,821		46 Total Industrial ?	Net Write-offs as a % of			
Aggregate ECC Collections for July 2013 Billing Period \$401,155.92 \$367,273.38 Ln 5 + Ln 20 + Ln 45 Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period	21 Total Co	ommercial Net Write-offs as a % of						0.03%	0.03%	Mon Power Inpu
Aggregate of ECC Collections for July 2013 Billing Period \$401,155.92 \$367,273.38 Ln 5 + Ln 20 + Ln 45 Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period			0.06%	0.06%	Mon Power Input					7
Aggregate of ECC Collections for July 2013 Billing Period \$401,155.92 \$367,273.38 Ln 5 + Ln 20 + Ln 45 Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period					,					
Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period	AGGRE	EGATE ECC COLLECTIONS								
Aggregate ECC Collections for August 2013 Billing Period \$251,802.49 \$201,283.61 Aggregate ECC Collections for September 2013 Billing Period	L					•				
Aggregate ECC Collections for September 2013 Billing Period	Aggrega	ate of ECC Collections for July 2013 Billing Period	\$401,155.92	\$367,273.38	$Ln \ 5 + Ln \ 20 + Ln \ 45$					
Aggregate ECC Collections for September 2013 Billing Period			\$251,802.49	\$201,283.61						
		-								
Aggregate ECC Collections, this Quarter \$652,958.41 \$568,556.99	Aggrega	ate ECC Collections, this Quarter	\$652,958.41	\$568,556.99						