

MD Base Rate Case Summary

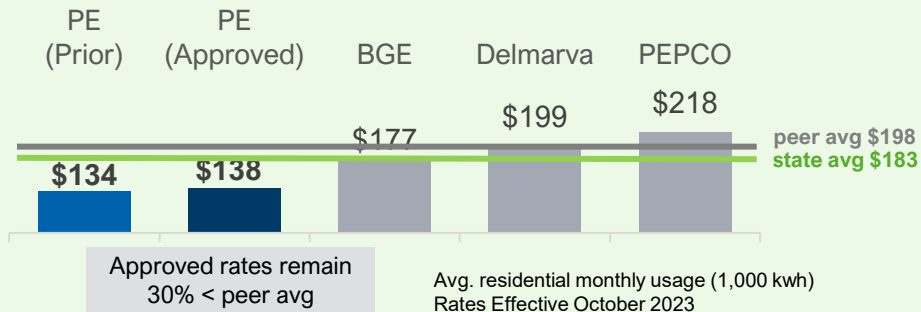
Filed 3/22/23; Updated 5/16/23; Order issued 10/18/23 (Case No. 9695)



Key Statistics

	Approved	Prior
Distribution Rate Base	\$682M	\$462M
Return on Equity	9.5%	9.65%
Cap Structure (Debt / Equity)	47% / 53%	47% / 53%
Test Year (12 months ended)	Dec. 2022	June 2018
Revenue Increase:	\$29M	

Commitment to Affordability



Represents a 4% residential increase and
a 3% overall increase in PE's rates

Summary

Rate adjustment supports recent reliability investments, ongoing tree trimming, and inspections of lines, poles and substations, while keeping rates affordable for customers

Key Decision Elements

- Revenue increase of \$29M supports an increase in rate base of \$220M since the prior base rate case
- Recovery of COVID and EV balances
- Denial of proposals for second phase of Electric Distribution Investment Surcharge (EDIS) program given reliability performance, a storm deferral and Pension/OPEB Normalization Mechanism
- PSC will consider low-income proposals in a future proceeding involving all Maryland utilities
- Order requires an independent audit on Service Company charges to PE
- Rates effective October 19, 2023