

**Quarterly Servicer's Certificate  
for other than Bondholder Payment  
MP Environmental Funding LLC  
\$344,475,000 Senior Secured Sinking Fund Environmental Control Bonds, Series A**

Pursuant to Section 3.04 of the Servicing Agreement dated as of April 11, 2007 (as the same may be amended, supplemented or otherwise modified from time to time (the "Servicing Agreement")) between Monongahela Power Company, as Servicer and MP Environmental Funding LLC, as Issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Quarterly Servicer's Certificate (the "Quarterly Certificate") have their respective meanings as set forth in the Servicing Agreement. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement.

Billing Periods: July, August and September 2022  
Certificate Issue Date: October 15, 2022

**1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:**

i.	Collections for the July 2022 Collection Period	\$2,486,023.98
ii.	Collections for the August 2022 Collection Period	\$2,597,996.53
iii.	Collections for the September 2022 Collection Period	\$2,459,816.44
iv.	Net Earnings on General Subaccount	\$20,066.10
v.	Net Earnings on Capital Subaccount	\$8,489.80
vi.	Net Earnings on Excess Funds Subaccount	<u>\$9,560.57</u>
vii.	<b>General Subaccount Balance</b>	<b>\$7,581,953.42</b>
viii.	Excess Funds Subaccount Balance	\$1,953,274.04
ix.	Capital Subaccount Balance	<u>\$1,722,375.00</u>
x.	<b>Collection Account Balance</b>	<b>\$11,257,602.46</b>

**2. Outstanding Principal Balance and Collection Account Balance as of Prior Payment Date:**

i.	Tranche A-1 Principal Balance	\$0.00
ii.	Tranche A-2 Principal Balance	\$0.00
iii.	Tranche A-3 Principal Balance	\$91,622,253.00
iv.	Tranche A-4 Principal Balance	<u>\$29,025,000.00</u>
v.	<b>Transition Bond Principal Balance</b>	<b>\$120,647,253.00</b>
vi.	Excess Funds Subaccount Balance	\$1,953,274.04
vii.	Capital Subaccount Balance	\$1,722,375.00

**3. Required Funding/Payments as of Current Payment Date:**

i.	Projected Tranche A-1 Bond Balance	\$0.00
ii.	Projected Tranche A-2 Bond Balance	\$0.00
iii.	Projected Tranche A-3 Bond Balance	\$91,622,253.00
iv.	Projected Tranche A-4 Bond Balance	<u>\$29,025,000.00</u>
v.	<b>Projected Transition Bond Balance</b>	<b>\$120,647,253.00</b>
vi.	Required Tranche A-1 Coupon (4.9820% per annum rate)	\$0.00
vii.	Required Tranche A-2 Coupon (5.2325% per annum rate)	\$0.00
viii.	Required Tranche A-3 Coupon (5.4625% per annum rate)	\$0.00
ix.	Required Tranche A-4 Coupon (5.5225% per annum rate)	\$0.00
x.	Required Capital Subaccount Funding	\$0.00

**4. Allocation of Collection as of Current Payment Date Pursuant to 8.02d of the Indenture:**

i.	Cumulative Monthly Administration Fee during Relevant Quarter		\$0.00
ii.	Bond Trustee Fees and Expenses		\$0.00
iii.	Independent Directors' Fee		\$0.00
iv.	Servicing Fee		\$0.00
v.	Operating Expenses (subject to \$100,000 cap)		\$0.00
<b>vi.</b>	<b>Quarterly Interest</b>		<b>\$0.00</b>
	1. Tranche A-1 Bond Coupon Payment		\$0.00
	2. Tranche A-2 Bond Coupon Payment		\$0.00
	3. Tranche A-3 Bond Coupon Payment		\$0.00
	4. Tranche A-4 Bond Coupon Payment		\$0.00
vii.	Principal Due and Payable	\$	-
<b>viii.</b>	<b>Scheduled Quarterly Principal</b>		<b>\$0.00</b>
	1. Tranche A-1 Bond Principal Payment		\$0.00
	2. Tranche A-2 Bond Principal Payment		\$0.00
	3. Tranche A-3 Bond Principal Payment		\$0.00
	4. Tranche A-4 Bond Principal Payment		\$0.00
ix.	Operating Expenses (in excess of \$100,000)		\$0.00
x.	Funding of Capital Subaccount (to required level)		\$0.00
xi.	Net Earnings on Capital Subaccount Released to Issuer		\$0.00
xii.	Deposits to Excess Funds Subaccount		\$0.00
xii.	Released to Issuer upon Series Retirement: Collection Account		\$0.00

**5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date:  
(after giving effect to payments to be made on such payment date):**

i.	Tranche A-1 Principal Balance	\$0.00
ii.	Tranche A-2 Principal Balance	\$0.00
iii.	Tranche A-3 Principal Balance	\$91,622,253.00
iv.	Tranche A-4 Principal Balance	<u>\$29,025,000.00</u>
<b>v.</b>	<b>Transition Bond Principal Balance</b>	<b>\$120,647,253.00</b>
vi.	Excess Funds Subaccount Balance	\$1,953,274.04
vii	Capital Subaccount Balance	\$1,722,375.00

**6. Subaccount Draws as of Current Payment Date (if applicable, pursuant to Section 8.02d of the Indenture):**

i.	Excess Funds Subaccount	\$0.00
ii.	Capital Subaccount	<u>\$0.00</u>
iii.	<b>Total Draws</b>	<b>\$0.00</b>

**7. Shortfalls In Interest and Principal Payments as of Current Payment Date:**

<b>i.</b>	<b>Quarterly Interest</b>	<b>\$0.00</b>
	1. Tranche A-1 Bond Coupon Payment	\$0.00
	2. Tranche A-2 Bond Coupon Payment	\$0.00
	3. Tranche A-3 Bond Coupon Payment	\$0.00
	4. Tranche A-4 Bond Coupon Payment	\$0.00
<b>ii.</b>	<b>Quarterly Principal</b>	<b>\$0.00</b>
	1. Tranche A-1 Bond Principal Payment	\$0.00
	2. Tranche A-2 Bond Principal Payment	\$0.00
	3. Tranche A-3 Bond Principal Payment	\$0.00
	4. Tranche A-4 Bond Principal Payment	\$0.00

**8. Shortfalls in Required Subaccount Levels as of Current Payment Date:**

i.	Capital Subaccount	\$0.00
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# Monthly Servicer's Certificate

## MP Environmental Funding LLC \$344,475,000 Senior Secured Sinking Fund Environmental Control Bonds, Series A

Pursuant to Section 3.04 of the Servicing Agreement dated as of April 11, 2007 (as the same may be amended, supplemented, or otherwise modified from time to time, the "Servicing Agreement") between Monongahela Power Company as Servicer, and MP Environmental Funding LLC, as issuer, the Servicer does hereby certify as follows:

Capitalized terms used in the Monthly Servicer's Certificate (the "Monthly Certificate") have their respective meanings as set forth in the Servicing Agreement. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement.

Billing Period: July 2022

No.

1	Current Monthly Billing Period	July 2022		
<b>CUSTOMER CLASS 1 of 3: RESIDENTIAL</b>				
2	Rate Schedule A kWh Billed	319,225,104	<i>Mon Power Input</i>	
3	Rate Schedule A Weighted Average ECC Charge	0.0029	<i>Ln. 4 / Ln. 2</i>	
<b><u>Billed ECC Revenues</u></b>				
4	Rate Schedule A Billed ECC Revenues	\$929,093	<i>Mon Power Input</i>	
<b><u>ECC Collections</u></b>				
5	Rate Schedule A ECC Collections	\$1,070,184	<i>Mon Power Input</i>	
6	<b>Total Residential Net Write-offs as a % of Billed Revenues RP-68</b>	<b>0.37%</b>	<i>Mon Power Input</i>	
<b>CUSTOMER CLASS 2 of 3: COMMERCIAL</b>				
7	Rate Schedule B kWh Billed	49,802,132	<i>Mon Power Input</i>	
8	Rate Schedule B Weighted Average ECC Charge	0.0027	<i>Ln. 13 / Ln. 7</i>	
9	Rate Schedule C kWh Billed	167,494,198	<i>Mon Power Input</i>	
10	Rate Schedule C Weighted Average ECC Charge	0.0027	<i>Ln. 14 / Ln. 9</i>	
11	Rate Schedule CSH kWh Billed	429,631	<i>Mon Power Input</i>	
12	Rate Schedule CSH Weighted Average ECC Charge	0.0024	<i>Ln. 15 / Ln. 11</i>	
<b><u>Billed ECC Revenues</u></b>				
13	Rate Schedule B Billed ECC Revenues	\$135,630	<i>Mon Power Input</i>	
14	Rate Schedule C Billed ECC Revenues	\$449,675	<i>Mon Power Input</i>	
15	Rate Schedule CSH Billed ECC Revenues	\$1,033	<i>Mon Power Input</i>	
16	<b>Total Commercial Billed ECC Revenues</b>	<b>\$586,338</b>		
<b><u>ECC Collections</u></b>				
17	Rate Schedule B ECC Collections	\$139,046	<i>Mon Power Input</i>	
18	Rate Schedule C ECC Collections	\$449,355	<i>Mon Power Input</i>	
19	Rate Schedule CSH ECC Collections	\$643	<i>Mon Power Input</i>	
20	<b>Total Commercial ECC Collections</b>	<b>\$589,044</b>		
21	<b>Total Commercial Net Write-offs as a % of Billed Revenues RP-68</b>	<b>0.02%</b>	<i>Mon Power Input</i>	
<b>AGGREGATE ECC COLLECTIONS</b>				
	Aggregate of ECC Collections for July 2022 Billing Period	\$2,486,023.98	<i>Ln 5 + Ln 20 + Ln 45</i>	
	Aggregate ECC Collections for August 2022 Billing Period			
	Aggregate ECC Collections for September 2022 Billing Period			
	Aggregate ECC Collections, this Quarter	\$2,486,023.98		
<b>CUSTOMER CLASS 3 of 3: INDUSTRIAL</b>				
22	Rate Schedule D kWh Billed	58,793,946	<i>Mon Power Input</i>	
23	Rate Schedule D Weighted Average ECC Charge	0.0020	<i>Ln. 33 / Ln. 22</i>	
24	Rate Schedule K kWh Billed	473,520,670	<i>Mon Power Input</i>	
25	Rate Schedule K Weighted Average ECC Charge	0.0017	<i>Ln. 34 / Ln. 24</i>	
26	Rate Schedule P kWh Billed	0	<i>Mon Power Input</i>	
27	Rate Schedule P Weighted Average ECC Charge	0.0000	<i>Ln. 35 / Ln. 26</i>	
28	Rate Schedule AGS kWh Billed	0	<i>Mon Power Input</i>	
29	Rate Schedule AGS Weighted Average ECC Charge	0.0000	<i>Ln. 36 / Ln. 28</i>	
30	Street Lighting Rate Schedules kWh Billed	3,945,091	<i>Mon Power Input</i>	
31	Street Lighting Weighted Average ECC Charge	0.0009	<i>Ln. 37 / Ln. 30</i>	
<b><u>Billed ECC Revenues</u></b>				
33	Rate Schedule D Billed ECC Revenues	\$118,205	<i>Mon Power Input</i>	
34	Rate Schedule K Billed ECC Revenues	\$805,521	<i>Mon Power Input</i>	
35	Rate Schedule P Billed ECC Revenues	\$0	<i>Mon Power Input</i>	
36	Rate Schedule AGS Billed ECC Revenues	\$524	<i>Mon Power Input</i>	
37	Street Lighting Rate Schedules Billed ECC Revenues	\$3,738	<i>Mon Power Input</i>	
38	<b>Total Industrial Billed ECC Revenues</b>	<b>\$927,988</b>		
<b><u>ECC Collections</u></b>				
40	Rate Schedule D ECC Collections	\$91,041	<i>Mon Power Input</i>	
41	Rate Schedule K ECC Collections	\$732,172	<i>Mon Power Input</i>	
42	Rate Schedule P ECC Collections	\$0	<i>Mon Power Input</i>	
43	Rate Schedule AGS ECC Collections	\$1,255	<i>Mon Power Input</i>	
44	Street Lighting Rate Schedules ECC Collections	\$2,329	<i>Mon Power Input</i>	
45	<b>Total Industrial ECC Collections</b>	<b>\$826,796</b>		
46	<b>Total Industrial Net Write-offs as a % of Billed Revenues RP-68</b>	<b>0.00%</b>	<i>Mon Power Input</i>	