

THIS FILING IS
Item 1:    An Initial (Original) Submission OR    Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Trans-Allegheny Interstate Line Company	<b>Year/Period of Report</b> End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

**GENERAL INFORMATION**

**Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

**Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or  
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Trans-Allegheny Interstate Line Company		02 Year/ Period of Report  End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code  (330) 761-4111	09 This Report is An Original / A Resubmission  (1) An Original  (2) A Resubmission	10 Date of Report (Mo, Da, Yr)  03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	None	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	None	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214	None	
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227	None	
23	Allowances	228	None	
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	None
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310	None
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	None
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	None
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	None
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	None
62	Monthly Peaks and Output	401b	None
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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FERC FORM No. 1 (ED. 12-96)

Page 2

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: VA Date of Incorporation: 2006-10-20 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Transmission Service - VirginiaTransmission Service - MarylandTransmission Service - PennsylvaniaTransmission Service - West Virginia			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes  (2) No			

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
FirstEnergy Transmission, LLC (FET) controlled the Respondent through its direct ownership of 100% of the voting stock of the Respondent. FET is a majority-owned subsidiary of FirstEnergy Corp. who holds 80.1% of the issued and outstanding membership interests of FET, with North American Transmission Company II LLC holding 19.9%.  See Note 1 of the Notes to Financial Statements.			

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary.			

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31

6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			Yes	No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)		FERC Proceeding (b)	
1	PJM Open Access Transmission Tariff - Attachment H-18A		Docket No. ER07-562-004 Order certifying Offer of Settlement to establish TrAILCo formula rate.	
2	PJM Open Access Transmission Tariff - Attachment H-18A		Docket No. ER20-1829 Order on compliance to comply with the requirements of Order No. 864, Commission approval August 30, 2022.	

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes	No		
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220516-5293	05/16/2022	ER07-562-000	Formula Rate Annual Update	PJM Open Access Transmission Tariff - Attachment H-18A

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission		
INFORMATION ON FORMULA RATES - Formula Rate Variances				
<div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None			
2. None			
3. None			
4. None			
5. None			
6. Trans-Allegheny Interstate Line Company (TrAIL) has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt securities of up to \$400 million through bank facilities and the internal utility money pool. TrAIL has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.			
7. None			
8. None			
9. See Notes 3 and 4 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.			
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.			
12. None			
13. See pages 104 and 105. If applicable, see below for changes to directors.  Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective October 6, 2022, Henry, Michelle R. was named Director.			
14. None			

FERC FORM No. 1 (ED. 12-96)

Page 108-109

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			

2	Utility Plant (101-106, 114)	200	2,357,842,613	2,361,260,529
3	Construction Work in Progress (107)	200	18,858,011	7,531,661
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,376,700,624	2,368,792,190
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	472,873,414	426,768,982
6	Net Utility Plant (Enter Total of line 4 less 5)		1,903,827,210	1,942,023,208
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,903,827,210	1,942,023,208
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,992,496	5,992,496
19	(Less) Accum. Prov. for Depr. and Amort. (122)		943,192	860,967
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,049,304	5,131,529
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		20,113,609	20,402,686
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)		40,234,169	
44	Accounts Receivable from Assoc. Companies (146)		187,060	24,720,226
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		

47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		776,745	393,369
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		12,893,977	11,916,081
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		74,205,560	57,432,362
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,144,823	1,618,133
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	211,819,023	174,354,086
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,070	2,246
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	8,993,750	8,363,050
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	1,769	1,769
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	212,180,559	186,616,911
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		434,142,994	370,956,195
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,417,225,068	2,375,543,294

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)			

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	943,282,777	932,153,041
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	12,137,450	9,459,864
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		955,421,227	941,613,905
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	625,000,000	625,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		96,547	136,451
24	Total Long-Term Debt (lines 18 through 23)		624,903,453	624,863,549
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		500,000	
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)		500,000	
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		50,485	88,092
39	Notes Payable to Associated Companies (233)			8,288,157
40	Accounts Payable to Associated Companies (234)		1,262,087	21,192,862
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	48,180,029	16,881,372
43	Interest Accrued (237)		1,999,583	1,999,585

44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)		67,085	86,249
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		51,559,269	48,536,317
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	6,500,000	5,625,000
60	Other Regulatory Liabilities (254)	278	260,158,717	245,845,357
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		397,304,356	402,270,574
64	Accum. Deferred Income Taxes-Other (283)		120,878,046	106,788,592
65	Total Deferred Credits (lines 56 through 64)		784,841,119	760,529,523
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,417,225,068	2,375,543,294

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
STATEMENT OF INCOME												
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>Do not report fourth quarter data in columns (e) and (f)</p> <p>Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)

									(l)		(k)	
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	274,553,431	233,286,891			274,553,431	233,286,891				
3	Operating Expenses											
4	Operation Expenses (401)	320	40,239,457	1,744,413			40,239,457	1,744,413				
5	Maintenance Expenses (402)	320	5,974,308	4,784,130			5,974,308	4,784,130				
6	Depreciation Expense (403)	336	48,346,595	47,464,858			48,346,595	47,464,858				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	4,557,054	4,570,464			4,557,054	4,570,464				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)			(30,000)				(30,000)				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	14,047,689	14,618,004			14,047,689	14,618,004				
15	Income Taxes - Federal (409.1)	262	29,609,554	(25,331,011)			29,609,554	(25,331,011)				
16	Income Taxes - Other (409.1)	262	6,975,020	7,782,668			6,975,020	7,782,668				
17	Provision for Deferred Income Taxes (410.1)	234, 272	79,299,179	68,996,560			79,299,179	68,996,560				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	78,275,262	15,581,825			78,275,262	15,581,825				
19	Investment Tax Credit Adj. - Net (411.4)	266										
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		150,773,594	109,018,261			150,773,594	109,018,261				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		123,779,837	124,268,630			123,779,837	124,268,630				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		783									
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		(82,225)	(82,225)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		4,969,377	1,296,157								
38	Allowance for Other Funds Used During Construction (419.1)		703,198	7,415,145								
39	Miscellaneous Nonoperating Income (421)											
40	Gain on Disposition of Property (421.1)			86,888								

41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,589,567	8,715,965									
42	Other Income Deductions												
43	Loss on Disposition of Property (421.2)												
44	Miscellaneous Amortization (425)												
45	Donations (426.1)		50,687	13,378									
46	Life Insurance (426.2)		339,868	(261,818)									
47	Penalties (426.3)		47,855	43,299									
48	Exp. for Certain Civic, Political & Related Activities (426.4)		5,828	404,684									
49	Other Deductions (426.5)		1,759,650	4,096,892									
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,203,888	4,296,435									
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408.2)	262											
53	Income Taxes-Federal (409.2)	262	884,475	(712,330)									
54	Income Taxes-Other (409.2)	262	349,657	(277,030)									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	2,750	404,122									
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	8,423	34,192									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,228,459	(619,430)									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,157,220	5,038,960									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		23,995,000	23,995,000									
63	Amort. of Debt Disc. and Expense (428)		513,215	513,215									
64	Amortization of Loss on Required Debt (428.1)												
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		9,680	230,146									
68	Other Interest Expense (431)		939,854	1,989,038									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		198,278	1,656,526									
70	Net Interest Charges (Total of lines 62 thru 69)		25,259,471	25,070,873									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		100,677,586	104,236,717									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		100,677,586	104,236,717									



Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF RETAINED EARNINGS				
<div>1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</div>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,459,864	10,223,147
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		100,677,586	104,236,717
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock		(98,000,000)	(105,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(98,000,000)	(105,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		12,137,450	9,459,864
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		12,137,450	9,459,864
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

	This report is:		
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Name of Respondent: Trans-Allegheny Interstate Line Company	(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	100,677,586	104,236,717
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	52,903,649	52,035,322
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	(2,669,630)	(1,475,725)
5.2	Over/Under Recovery of Revenue from PJM	(13,851,619)	14,945,895
5.3	Pension and OPEB Mark-to-Market Adjustment	2,306,806	(2,397,093)
8	Deferred Income Taxes (Net)	1,018,244	53,784,665
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	34,088,146	(16,470,924)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	8,058,423	16,805,630
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	703,198	7,415,145
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	4,473,321	7,735,527
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	186,301,728	221,784,869
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(39,987,434)	(69,969,492)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(703,198)	(7,415,145)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(39,284,236)	(62,554,347)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(40,234,169)	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		

42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(490,004)	(330,272)
53.2	Other (provide details in footnote):	(826)	(851)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(80,009,235)	(62,885,470)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)		
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(4,336)	(1,753,659)
76.2	Return of Equity Contribution to Parent		
78	Net Decrease in Short-Term Debt (c)	(8,288,157)	(52,145,740)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(98,000,000)	(105,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(106,292,493)	(158,899,399)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)		
88	Cash and Cash Equivalents at Beginning of Period		
90	Cash and Cash Equivalents at End of Period		

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
NOTES TO FINANCIAL STATEMENTS			

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Trans-Allegheny Interstate Line Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TrAIL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPSG	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCI	Accumulated Other Comprehensive Income (Loss)
ARD	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSp
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021

FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUOCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUOCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPS	Public Service Commission of West Virginia

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

TRAIL is a wholly owned subsidiary of FET, a majority-owned subsidiary of FE, and is incorporated in Maryland and Virginia. TRAIL was formed to construct, own, operate and maintain high voltage transmission facilities in the PJM region and has several transmission facilities in operation, including a 500 kV transmission line extending approximately 150 miles from southwestern Pennsylvania through West Virginia to a point of interconnection with TRAIL Line. All segments of the TRAIL Line were energized and placed into service on May 19, 2011.

On November 6, 2021, FirstEnergy, along with FET, entered into the FET P&SA I, with Brookfield and the Brookfield Guarantors, pursuant to which FET agreed to issue and sell to Brookfield at the closing, and Brookfield agreed to purchase from FET, certain newly issued membership interests of FET, such that Brookfield would own 19.9% of the issued and outstanding membership interests of FET, for a purchase price of \$2.375 billion. The transaction closed on May 31, 2022. KATCO, which was a subsidiary of FET, became a wholly owned subsidiary of FE prior to the closing of the transaction.

Pursuant to the terms of the FET P&SA I, on May 31, 2022, Brookfield, FET and FE entered into the FET LLC Agreement. The FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the FET LLC Agreement, Brookfield is entitled to appoint a number of directors to the FET Board, in approximate proportion to Brookfield's ownership percentage in FET (rounded to the next whole number). The FET Board now consists of five directors, one appointed by Brookfield and four appointed by FE. The FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the FET LLC Agreement, Brookfield holds a 9.9% interest in FET. Brookfield's consent is required for FET or any of its subsidiaries to incur indebtedness (other than the refinancing of existing indebtedness on commercially reasonable terms reflecting then-current credit market conditions) that would reasonably be expected to result in FET's consolidated Debt-to-Capital Ratio (as defined in the FET LLC Agreement) equaling or exceeding (i) prior to the fifth anniversary of the effective date, 65%, and (ii) thereafter, 70%. As discussed below, pursuant to the terms of the FET P&SA II and in connection with the closing thereof, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the FET LLC Agreement.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with Federal Energy Regulatory Commission (FERC) accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Other Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as a component of income tax expense for GAAP statements.
- As a result of the merger with FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), purchase accounting adjustments and reclassifications were made for GAAP reporting, but not for FERC reporting, to reclassify accumulated depreciation to property, plant and equipment.
- TRAIL cannot have rent revenue in a 454 account for FERC since TRAIL does not have a mechanism in the formula rate to handle that activity so it is reclassified to O&M.
- Regulatory assets and liabilities presented on a gross basis on the FERC balance sheet with regulatory assets and liabilities netted for GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting. See note 3, "Regulatory Matters" for additional information.

The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

TRAIL reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, TRAIL will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, TRAIL will write off that regulatory asset as a charge against earnings.

These assets and liabilities are amortized in the Statements of Income concurrent with the recovery or refund through customer rates. TRAIL believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

Under a formula rate mechanism approved by the FERC, TRAIL makes annual filings in order to recover incurred costs and an allowed return. An initial rate filing is made for each calendar year using estimated costs, which is used to determine the initial billings to customers. All prudently incurred allowable operation and maintenance costs, a return earned on rate base and an income tax allowance are recovered or refunded through a subsequent true-up mechanism. As such, TRAIL recognizes revenue as it incurs recoverable costs and earns the allowed return. Any differences between revenues earned based on actual costs and the amounts billed based on estimated costs are recognized as a regulatory asset or liability and will be recovered or refunded, respectively, in subsequent periods.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. TRAIL recognizes liabilities for planned major maintenance projects as they are incurred.

TRAIL provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.2% and 2.3% of average depreciable property in 2022 and 2021, respectively. TRAIL has been granted certain incentives by FERC, including the inclusion of CWIP in rate base for most components of the TRAIL Line. As a result, AFUDC is not applicable to such components of the TRAIL Line.

TRAIL evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

COMMON STOCK

TRAIL is authorized to issue 5,000 shares of common stock, \$1.00 par value, as of December 31, 2022. As of December 31, 2022 and 2021, there were 1,000 common shares outstanding.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

SALE OF MINORITY INTEREST IN FIRSTENERGY TRANSMISSION, LLC

On February 2, 2023, FE, along with FET, entered into the FET P&SA II with Brookfield and the Brookfield Guarantors, pursuant to which FE agreed to sell to Brookfield at the closing, and Brookfield agreed to purchase from FE, an incremental 30% equity interest in FET for a purchase price of \$3.5 billion. The purchase price will be payable in part by the issuance of a promissory note expected to be in the principal amount of \$1.75 billion. The remaining \$1.75 billion of the purchase price will be payable in cash at the closing. As a result of the consummation of the transaction, Brookfield's interest in FET will increase from 19.9% to 49.9%, while FE will retain the remaining 50.1% ownership interests of FET. The transaction is subject to customary closing conditions, including approval from the FERC and certain state utility commissions, and completion of review by the CFIUS. In addition, pursuant to the FET P&SA II, FirstEnergy has agreed to make the necessary filings with the applicable regulatory authorities for the PA Consolidation. The FET Minority Equity Interest Sale is expected to close by early 2024. Upon closing, FET will continue to be consolidated in FirstEnergy's GAAP financial statements.

Pursuant to the terms of the FET P&SA II, in connection with the closing, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the current limited liability company agreement of FET. The A&R FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the A&R FET LLC Agreement, at the closing, the FET Board will consist of five directors, two appointed by Brookfield and three appointed by FE. Each of Brookfield's and FE's respective appointment rights are subject to such party maintaining certain minimum ownership percentages. The A&R FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the A&R FET LLC Agreement, for so long as Brookfield holds at least a 30.0% interest in FET, Brookfield's consent is required for FET or any of its subsidiaries to, among other things, undertake certain acquisitions or dispositions in excess of certain dollar thresholds, establish or amend the annual budget, incur cost overruns on certain capital expenditures projects during any fiscal year in excess of a certain percentage average of the budgeted amounts or incur cost overruns on the aggregate capital expenditure budget of FET's subsidiaries during any fiscal year in excess of a certain percentage average of the aggregated budgeted amount, make material decisions relating to litigation where either the potential liability exposure is in excess of a certain threshold dollar amount or such proceeding would reasonably be expected to have an adverse effect on Brookfield or FET, make certain material regulatory filings, incur or refinance indebtedness by FET or its subsidiaries, which, in the case of its subsidiaries, would reasonably be expected to cause such subsidiary to deviate from its targeted capital structure, enter into joint ventures, appoint or replace any member of its transmission leadership team, amend the accounting policies of FET or its subsidiaries (but only if FirstEnergy Corp is no longer the majority owner of FET), take any action that would reasonably be expected to cause a default or breach of any material contract of FET or any of its subsidiaries, create certain material liens (excluding certain permitted liens), or cause any reorganization of FET or any of its subsidiaries. The A&R FET LLC Agreement also includes provisions relating to the resolution of disputes and to address deadlocks.

CONSOLIDATION OF PENNSYLVANIA COMPANIES

FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps: (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCO, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYPSC, PPLUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024.

NEW ACCOUNTING PRONOUNCEMENTS

**Recently Issued Pronouncements** - TRAIL has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

TRAIL accounts for revenues from contracts with customers under ASC 606, *"Revenue from Contracts with Customers."* Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. TRAIL has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on TRAIL are not subject to the election and are included in revenue. TRAIL provides transmission infrastructure owned and operated by TRAIL to transmit electricity from generation sources to distribution facilities. TRAIL's transmission revenue is primarily derived from forward-looking formula transmission rates. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on rate base and actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. REGULATORY MATTERS

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for transmission of electric power, accounting and other matters. With respect to its transmission services and rates, TRAIL is subject to regulation by FERC. Under the FPA, FERC regulates rates for transmission of electric power, accounting and other matters. FERC regulations require TRAIL to provide open access transmission service at FERC-approved rates, terms and conditions. TRAIL's transmission facilities are subject to functional control by PJM and transmission service using TRAIL's transmission facilities is provided by PJM under the PJM Tariff. The key terms of TRAIL's current rate order in effect for transmission customer billings, which have been effective since July 1, 2008, include an actual (year-end) capital structure and allowed ROEs of 12.7% for TRAIL the Line & Black Oak SVC and 11.7% for all other projects.

Federally enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on TRAIL. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of TRAIL, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including TRAIL, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including TRAIL, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including TRAIL, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including TRAIL, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including TRAIL's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities, that could have a material adverse effect on TRAIL's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which provided several findings recommending that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs and how it impacted certain FERC-jurisdictional wholesale transmission customer rates for the audit period of 2015 through 2021. As a result of this analysis, TRAIL recorded in 2022 approximately \$6 million pre-tax in expected customer refunds, plus interest, due to its wholesale transmission customers and reclassified approximately \$22 million of certain transmission capital assets to operating expenses for the audit period, of which \$1 million are not expected to be recoverable and impacted TRAIL's earnings since they relate to capitalized interest costs that are non recoverable. These reclassifications also resulted in a reduction to TRAIL's rate base by approximately \$17 million, which is not expected to materially impact TRAIL's future earnings. The expected wholesale transmission customer refunds were recognized as a reduction to revenue.

FERC Actions on Tax Act

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to ADIT and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to: (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; to maintain rate base neutrality (i) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (ii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. On May 15, 2020, TRAIL submitted its compliance filing. On July 12, 2021, FERC staff requested additional information about TRAIL's proposed rate base adjustment mechanism. TRAIL filed its response on August 6, 2021. On March 31, 2022, FERC issued an order, ruling that TRAIL's compliance filing partially complied with the requirements of Order No. 864 and directing TRAIL to submit a further compliance filing to address certain additional items that according to FERC will further enhance transparency. TRAIL submitted the compliance filing on May 31, 2022, and FERC accepted the compliance filing by letter order dated August 30, 2022.

Transmission ROE Incentive

On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. FirstEnergy submitted comments through EEI and as part of a consortium of PJM Transmission Owners. In a supplemental rulemaking proceeding that was initiated on April 15, 2021, FERC requested comments on, among other things, whether to require utilities that have been members of an RTO for three years or more and that have been collecting an "RTO membership" ROE incentive adder to file tariff updates that would terminate collection of the incentive adder. Initial comments on the proposed rule were filed on June 25, 2021, and reply comments were filed on July 26, 2021. The rulemaking remains pending before FERC. FirstEnergy is a member of PJM and its transmission subsidiaries could be affected by the supplemental proposed rule. FirstEnergy participated in comments on the supplemental rulemaking that were submitted by a group of PJM transmission owners and by various industry trade groups. If there were to be any changes to FirstEnergy's transmission incentive ROE, such changes will be applied on a prospective basis.

4. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate TRAIL with regard to air and water quality and other environmental matters. While TRAIL's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. TRAIL cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with

the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under “United States v. Larry Householder, et al.” and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In re FirstEnergy Corp. Securities Litigation* (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 29, 2021. The consolidated complaint alleges that on or about July 21, 2020, and on or about February 21, 2021, the lead plaintiff and certain other investors (collectively, the “Investors”) filed putative class action lawsuits against FE and certain current and former officers and directors of FE, alleging that FE and certain current and former officers and directors of FE, in violation of the Securities Act of 1933 and the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* and *Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio): on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex rel. David Yost, Ohio Attorney General v. FirstEnergy Corp., et al.* and *City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated): on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUJO to set their respective decoupling riders (CSRs) to zero. On February 2, 2021, the PUJO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp. et al., Suites v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al.* (S.D. Ohio, all actions have been consolidated): on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the Emmons lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. On December 5, 2022, the court issued an order memorializing its final approval of the class settlement. The settlement amount was satisfied on December 7, 2022.
- Emmons v. FirstEnergy Corp. et al.* (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with Smith in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- Gendrich v. Anderson, et al.* and *Sloan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated): on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- Miller v. Anderson, et al.* (N.D. Ohio): *Bloom, et al. v. Anderson, et al.*, *Employees Retirement System of the City of St. Louis v. Jones, et al.*, *Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.*, *Massachusetts Laborers Pension Fund v. Anderson et al.*, *The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.*, *Atherton v. Dowling et al.*, *Behar v. Anderson, et al.* (S.D. Ohio, all actions have been consolidated): beginning on August 1, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:

- Six then-members of the FE Board did not stand for re-election at FE's 2022 annual shareholder meeting;
- A special FE Board committee of at least three recently appointed independent directors was formed to initiate a review process of the then current senior executive team. The review of the senior executive team by the special FE Board committee and the FE Board was completed in September 2022;
- The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;
- An FE Board committee of recently appointed independent directors will oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;
- FE will implement enhanced disclosure to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; and
- FE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations.

The settlement also includes a payment to FE of \$180 million, to be paid by insurance after the judgment has become final, less \$36 million in court-ordered attorney's fees awarded to plaintiffs. On September 20, 2022, a purported FE stockholder filed a motion for reconsideration of the S.D. Ohio's final settlement approval. The parties filed oppositions to that motion on October 11, 2022 and the motion is under consideration by the S.D. Ohio. The N.D. Ohio matter remains pending. On June 2, 2022, the N.D. Ohio entered an order to show cause why the court should not appoint new plaintiffs' counsel, and thereafter, on June 10, 2022, the parties filed a joint motion to dismiss the matter without prejudice, which the N.D. Ohio denied on July 5, 2022. On August 15, 2022, the N.D. Ohio issued an order stating its intention to appoint one group of applicants as new plaintiffs' counsel, and on August 22, 2022, the N.D. Ohio ordered that any objections to the appointment be submitted by August 26, 2022. The parties filed their objections by that deadline, and on September 2, 2022, the applicants responded to those objections. In the meantime, on August 25, 2022, a purported FE stockholder represented by the applicants filed a motion to intervene, attaching a proposed complaint-in-intervention purporting to assert claims that the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act as well as a claim against a third party for professional negligence and malpractice. The parties filed oppositions to that motion to intervene on September 2, 2022, and the proposed intervenor's reply in support of his motion to intervene was filed on September 22, 2022. On August 24, 2022, the parties filed a joint motion to dismiss the action pending in the N.D. Ohio based upon and in light of the approval of the settlement by the S.D. Ohio. On August 30, 2022, the parties filed a joint motion to dismiss the state court action, which the court granted on September 2, 2022.

In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. On December 30, 2022, FERC approved a Stipulation and Consent Agreement that resolves the investigation. The agreement includes a FirstEnergy admission of violating FERC's "duty of candor" rule and related laws, and obligates FirstEnergy to pay a civil penalty of \$3.86 million, and to submit two annual compliance monitoring reports to FERC's Office of Enforcement regarding improvements to FirstEnergy's compliance programs. FirstEnergy paid the civil penalty on January 4, 2023.

FE terminated Charles E. Jones as its chief executive officer effective October 29, 2020. As a result of Mr. Jones' termination, and due to the determination of a committee of independent members of the FE Board that Mr. Jones violated certain FirstEnergy policies and its code of conduct, all grants, awards and compensation under FirstEnergy's short-term incentive compensation program and long-term incentive compensation program with respect to Mr. Jones that were outstanding on the date of termination were forfeited. In November 2021, after a determination by the Compensation Committee of the FE Board that a demand for recoupment was warranted pursuant to the Recoupment Policy, FE made a recoupment demand to Mr. Jones of compensation previously paid to him totaling approximately \$56 million, the maximum amount permissible under the Recoupment Policy. As such, any amounts payable to Mr. Jones under the EDCP will be set off against FE's recoupment demand. There can be no assurance that the efforts to seek recoupment from Mr. Jones will be successful.

The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or its subsidiaries' reputation, business, financial condition, results of operations, liquidity, and cash flows.

Other Legal Matters

There are various lawsuits, claims and proceedings related to TrAIL's normal business operations pending against TrAIL. The loss or range of loss in these matters is not expected to be material to TrAIL. The other potentially material items not otherwise discussed above are described under Note 3, "Regulatory Matters."

TrAIL accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where TrAIL determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that TrAIL has legal liability or is otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on TrAIL's financial condition, results of operations and cash flows.

5. TRANSACTIONS WITH AFFILIATED COMPANIES

In addition to the intercompany income tax allocation and short-term borrowing arrangement, TrAIL has other operating expense and interest expense transactions with affiliated companies, primarily MP, PE, WP and FESC.

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

TrAIL is party to an intercompany income tax allocation agreement with FirstEnergy that provides for the allocation of consolidated tax liabilities. Prior to tax returns for years before 2022, net tax benefits attributable to FE, excluding any tax benefits derived from certain interest expense, were generally reallocated to the subsidiaries of FE that have taxable income. Effective January 1, 2022, the intercompany income tax allocation agreement was amended and revised whereas FE no longer reallocates such tax benefits to the FE subsidiaries.

6. INCENTIVE RATE DISCLOSURES

On July 20, 2006 FERC issued an *Order Granting Petition for Declaratory Order and Denying Motion to Defer Consideration*, which approved Allegheny Energy, Inc.'s (AE) request to include in rate base, 100 percent of CWIP of the TrAIL Company prior to the in-service date of the project. This rate incentive allowed TrAIL to earn a return on its investment in the project during the construction period, instead of being required to record AFUDC and wait until the project goes in service to begin earning a return.

In addition, the July 20, 2006 Order approved recovery of TrAIL Company's Pre-Commercial Costs on a current basis instead of capitalizing each as a component of the project. As such, TrAIL Company began to collect incurred expenses at January 1, 2007, the time FERC accepted the Schedule 12 submission. For this purpose the Pre-Commercial Costs were segregated into two groups. The first group were costs incurred prior to the commencement of recovery at January 1, 2007. These previously incurred costs were deferred to be recovered with a carrying cost over the projected period for right-of-way acquisition and construction. The second group were costs incurred after commencement of recovery at January 1, 2007. As additional planning and permitting expenses were incurred subsequent to the January 1, 2007 but prior to the in-service date of the project, these costs were recovered on a current basis as a Schedule 12 expenses from those Market Participants allocated cost responsibility for the project by PJM.

The July 20, 2006 Order also required specific accounting treatment to recognize the economic effects of this rate plan in TrAIL's financial statements to maintain the comparability of financial information between entities. AE requested and FERC approved as part of a May 31, 2007 *Order Accepting and Suspending Proposed Formula Rates, Subject to Conditions, and Establishing Hearing and Settlement Judge Procedures*, a request to use footnote disclosures to report the economic effect of these rate incentives. The following footnotes are in compliance with the May 31, 2007 Order.

If TrAIL had not received the May 31, 2007 Order and instead followed the specific accounting treatment required by the July 20, 2006 Order, it would have capitalized AFUDC in the amounts of \$136,129,170 for the sum of all years beginning June 1, 2007 and ending December 31, 2011.

In addition, pre-commercial costs incurred prior to January 1, 2007 of \$2,270,744 were deferred with a carrying cost to be amortized over the projected period for right-of-way acquisition and construction. TrAIL recognized \$567,686 in amortization expense of these pre-commercial costs and return for the year ended December 31, 2010, December 31, 2009, December 31, 2008 and December 31, 2007. Additional pre-commercial costs incurred subsequent to January 1, 2007, \$99,015 and \$734,188 were taken to expense for the years ended December 31, 2008 and 2007, respectively, no costs were incurred in the years ended December 31, 2009 to 2022.

7. STATEMENT OF CASH FLOWS

As of December 31,	2022	2021
Cash (Account 131)	\$ —	\$ —
Working Fund (Account 135)	—	—
Temporary Cash Investments (Account 136)	—	—
Cash and Cash Equivalents at End of Year	\$ —	\$ —

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,	2022	2021
Cash paid (received):		
Interest – net of amount capitalized	\$ 24,233,043	\$ 24,044,441
Income Taxes	\$ (27,976,121)	\$ 1,819,979

8. REGULATORY TREATMENT OF THE TAX ACT

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient deferred income taxes that resulted from the corporate federal income tax rate change from 35% to 21%, as enacted by the Tax Act on December 22, 2017, and made effective January 1, 2018.

Pursuant to the Tax Act, TrAIL remeasured its existing deferred income tax balances as of December 31, 2017, which resulted in a decrease to TrAIL's net deferred income tax liabilities. TrAIL recorded a corresponding net regulatory liability to the extent the change in deferred taxes would result in amounts previously collected from utility customers to be subject to refunds to such customers, generally through reductions in future rates. All other amounts were recorded as an adjustment to TrAIL's deferred income tax provision. As a result of the Tax Act, on December 31, 2017, TrAIL recorded a net decrease of \$190 million to its deferred income tax liability balance (FERC accounts 190, 282, and 283), a net regulatory liability of \$189 million (FERC accounts 182.3 and 254), and a non-cash charge to net deferred income tax expense of \$1 million (FERC accounts 410.1 and 411.1).

In addition to the reduction in the corporate federal income tax rate, the Tax Act also provided modifications to tax depreciation, allowing for full expensing of qualified property for all taxpayers other than regulated utilities. On August 3, 2018, the IRS released proposed regulations clarifying the immediate expensing of qualified property, specifically addressing that regulated utility property acquired after September 27, 2017, and placed into service by December 31, 2017, qualifies for full expensing. Based on the proposed regulation, TrAIL adjusted its estimated provision for this and other return to provision adjustments for the 2017 tax year during 2018, as well as the amount of excess and deficient deferred income taxes. The results of such adjustments were updated in the company's net excess deferred income tax amounts but did not have an overall material impact on TrAIL's financial position or results of operations.

As of December 31, 2022, the balance of the excess and deficient deferred income tax regulatory asset and liability for TrAIL were classified as follows:

<i>(in millions)</i>	FERC Account		Protected		Unprotected		Total
Included in:							
Other Regulatory Assets	182.3	\$	67	\$	—	\$	67
Other Regulatory Liabilities	254	\$	267	\$	(36)	\$	231

The regulatory assets and liabilities above include protected excess and deficient deferred income tax amounts, which are subject to IRS "normalization" rules, and are required to be passed back or collected from customers generally over the remaining useful life of the underlying assets giving rise to the associated deferred income taxes (referred to as the Average Rate Assumption Method, "ARAM"). The unprotected portion of the regulatory liability is comprised of other plant related net deficient deferred income tax amounts that are also being amortized according to the rules of ARAM. The unprotected portion of the regulatory asset consists of non-plant related net deficient deferred income taxes that are being amortized using the Straight-line Method over a period ranging from 2 to 41 years, depending upon the underlying book-tax timing difference. As the excess and deficient deferred income taxes reverse through the amortization periods discussed above, the regulatory assets will reverse with an offset to FERC income statement accounts 410.1 and 411.1. The amortized amounts have been re-deferred into FERC account 254. TrAIL made its Compliance Filing at FERC on May 15, 2020 per Order No. 864 regarding excess and deficient deferred income taxes, which FERC approved on August 30, 2022. See Note 3, "Regulatory Matters", for additional information regarding the manner by which excess and deficient deferred income taxes will be included in rates by jurisdiction.


FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								104,236,717	104,236,717
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								100,677,586	100,677,586
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION



Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	2,328,306,288	2,328,306,288					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	29,536,325	29,536,325					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	2,357,842,613	2,357,842,613					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	18,858,011	18,858,011					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	2,376,700,624	2,376,700,624					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	472,873,414	472,873,414					
15	Net Utility Plant (13 less 14)	1,903,827,210	1,903,827,210					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	442,076,337	442,076,337					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	30,797,077	30,797,077					
22	Total in Service (18 thru 21)	472,873,414	472,873,414					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	472,873,414	472,873,414					

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.			

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

FERC FORM No. 1 (ED. 12-89)

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</p>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	47,747,742	2,952,332				50,700,074

5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	47,747,742	2,952,332			50,700,074
6	2. PRODUCTION PLANT					
7	A. Steam Production Plant					
8	(310) Land and Land Rights					
9	(311) Structures and Improvements					
10	(312) Boiler Plant Equipment					
11	(313) Engines and Engine-Driven Generators					
12	(314) Turbogenerator Units					
13	(315) Accessory Electric Equipment					
14	(316) Misc. Power Plant Equipment					
15	(317) Asset Retirement Costs for Steam Production					
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)					
17	B. Nuclear Production Plant					
18	(320) Land and Land Rights					
19	(321) Structures and Improvements					
20	(322) Reactor Plant Equipment					
21	(323) Turbogenerator Units					
22	(324) Accessory Electric Equipment					
23	(325) Misc. Power Plant Equipment					
24	(326) Asset Retirement Costs for Nuclear Production					
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)					
26	C. Hydraulic Production Plant					
27	(330) Land and Land Rights					
28	(331) Structures and Improvements					
29	(332) Reservoirs, Dams, and Waterways					
30	(333) Water Wheels, Turbines, and Generators					
31	(334) Accessory Electric Equipment					
32	(335) Misc. Power Plant Equipment					
33	(336) Roads, Railroads, and Bridges					
34	(337) Asset Retirement Costs for Hydraulic Production					
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					
36	D. Other Production Plant					
37	(340) Land and Land Rights					
38	(341) Structures and Improvements					
39	(342) Fuel Holders, Products, and Accessories					
40	(343) Prime Movers					
41	(344) Generators					
42	(345) Accessory Electric Equipment					
43	(346) Misc. Power Plant Equipment					
44	(347) Asset Retirement Costs for Other Production					
44.1	(348) Energy Storage Equipment - Production					
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)					
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)					
47	3. Transmission Plant					
48	(350) Land and Land Rights	194,588,593	(489,612)		(380,982)	193,717,999

48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	125,893,343	1,992,003		(2,218,406)		125,666,940
50	(353) Station Equipment	919,929,157	14,828,336	4,398,413	(16,841,227)	4,102,794	917,620,647
51	(354) Towers and Fixtures	388,090,041	(646,582)		(77,083)		387,366,376
52	(355) Poles and Fixtures	220,656,033	(757,636)		(1,599,924)		218,298,473
53	(356) Overhead Conductors and Devices	349,671,803	1,361,087		(1,247,095)		349,785,795
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices						
56	(359) Roads and Trails	34,418,242	1,883		(1,250,254)		33,169,871
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,233,247,212	16,289,479	4,398,413	(23,614,971)	4,102,794	2,225,626,101
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,502,789					3,502,789
87	(390) Structures and Improvements	50,492,138	333,804		(268,311)		50,557,631
88	(391) Office Furniture and Equipment	10,424,473	4,074,267	2,123,988	(165,151)		12,209,601
89	(392) Transportation Equipment	25,934					25,934
90	(393) Stores Equipment						

91	(394) Tools, Shop and Garage Equipment						
92	(395) Laboratory Equipment						
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	15,820,241	13,629	169,333	(444,054)		15,220,483
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)	80,265,575	4,421,700	2,293,321	(877,516)		81,516,438
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	80,265,575	4,421,700	2,293,321	(877,516)		81,516,438
100	TOTAL (Accounts 101 and 106)	2,361,260,529	23,663,511	6,691,734	(24,492,487)	4,102,794	2,357,842,613
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,361,260,529	23,663,511	6,691,734	(a)(24,492,487)	4,102,794	2,357,842,613

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments  
Adjustments include \$(24,492,487) in support cost capital allocation adjustments – see Note 3, "Regulatory Matters", of the Note to Financial Statements.

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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41						
42						
43						
44						
45						
46						
47	TOTAL					

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					

5				
6				
7				
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21	Other Property:			
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46				
47	TOTAL			

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Replace Belmont Spare 138kV Transformer	2,160,955		
2	OTCM Phase III Implementation	1,659,639		
3	Fairmont Corporate Building HVAC Upgrade	1,355,236		
4	Black Oak Replace SVC Controller	1,031,854		
5	Projects < \$ 1m	12,650,327		
43	Total	18,858,011		

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	400,520,716	400,520,716		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	48,346,595	48,346,595		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	48,346,595	48,346,595		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,691,734)	(6,691,734)		
13	Cost of Removal	(491,212)	(491,212)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(7,182,946)	(7,182,946)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	391,972	391,972		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	442,076,337	442,076,337		
Section B. Balances at End of Year According to Functional Classification					



20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	423,685,201	423,685,201		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	18,391,136	18,391,136		
29	TOTAL (Enter Total of lines 20 thru 28)	442,076,337	442,076,337		

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FOOTNOTE DATA
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(a) Concept: OtherAdjustmentsToAccumulatedDepreciation		
Other Debit or Cr. Items include:		
Support cost capital allocation adjustments - see Note 3, "Regulatory Matters", of the Notes to the Financial Statements	\$	(107,272)
Other miscellaneous transfers and adjustments	\$	499,244
Total Other Debit or Cr Items	\$	391,972

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies. 2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1. 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.								
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Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								

15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42	Total Cost of Account 123.1 \$		Total				

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MATERIALS AND SUPPLIES								
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>								
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)				
1	Fuel Stock (Account 151)							
2	Fuel Stock Expenses Undistributed (Account 152)							
3	Residuals and Extracted Products (Account 153)							
4	Plant Materials and Operating Supplies (Account 154)							
5	Assigned to - Construction (Estimated)							
6	Assigned to - Operations and Maintenance							
7	Production Plant (Estimated)							

8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies			

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												

19	Other:													
20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4							
Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances.</div> <div>2. Report all acquisitions of allowances at cost.</div> <div>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</div> <div>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</div> <div>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</div> <div>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</div> <div>7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</div> <div>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</div> <div>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</div> <div>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												

[illegible]

46	Losses												
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FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)b

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)		
				Account Charged (d)	Amount (e)			
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
20	TOTAL							

FERC FORM No. 1 (ED. 12-88)

Page 230a

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)								
				WRITTEN OFF DURING YEAR				

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	Account Charged (d)	Amount (e)	Balance at End of Year (f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

FERC FORM No. 1 (ED. 12-88)

Page 230b

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Transmission Service and Generation Interconnection Study Costs							
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</div> <div>2. List each study separately.</div> <div>3. In column (a) provide the name of the study.</div> <div>4. In column (b) report the cost incurred to perform the study at the end of period.</div> <div>5. In column (c) report the account charged with the cost of the study.</div> <div>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</div> <div>7. In column (e) report the account credited with the reimbursement received for performing the study.</div>							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
	<a href="#">(u)</a>						

2	Total Transmission Service Studies	139	561.6		561.6
20	Total				
21	Generation Studies				
22	Total Generator Interconnection		561.7		561.7
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfStudyPerformed

Schedule Page: 231 Line No.: 2 Column: a

Description	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
(a)				
Page-Bethel 138 kV AD1-083 Facilities Study	139	561.6		561.6
Total Transmission Services Studies	139	561.6	—	561.6

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 Income Taxes	14,986,511			417,385	14,569,126
2	Deficient accumulated Deferred Income Taxes due to Tax Cuts and Jobs Act (Amortized through 2058)	71,226,755			4,638,056	66,588,699
3	PJM 2021 Under Recovery Revenue/Interest (Amortized 2021-2023)	88,140,820			88,140,820	
4	PJM 2022 Under Recovery Revenue/Interest (Amortized 2022-2024)		130,661,198			130,661,198
44	TOTAL	174,354,086	130,661,198		93,196,261	211,819,023

FERC FORM No. 1 (REV. 02-04)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a)  
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	ST Credit Facility-Revolver	2,438,093	1,361,437	431	1,865,331	1,934,199



2	Minor Items	299,957	56,410	426.5, 924	232,804	123,563
3	WV Property tax	5,625,000	6,500,000	408.1	5,625,000	6,500,000
4	Progress Payments Not Included in CWIP		506,401		70,413	435,988
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	8,363,050				8,993,750

FERC FORM No. 1 (ED. 12-94)

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		186,616,911	212,180,559	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	186,616,911	212,180,559	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	186,616,911	212,180,559	
Notes				

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Electric-Footnote	1/1/22 Balances at Beginning of Year (b)	12/31/22 Balances at End of Year (c)		
A&G Expenses-Fed-Norm	\$ 933,843	\$ 926,369		
A&G Expenses-MD-Norm	6,415	5,092		
A&G Expenses-VA-Norm	11,282	17,637		
Accelerated Tax Depreciation-Fed-Norm	73,680,465	76,470,166		
Accelerated Tax Depr-MD-Norm	170,769	162,474		
Accelerated Tax Depr-VA-Norm	517,774	740,870		
Accelerated Tax Depr-WV-Norm	139,824	150,361		
Accum Prov For Inj and Damage-Gen Liability	—	134,288		
AFUDC Debt-Fed-Norm	481,148	481,818		
AFUDC Debt-Fed-Norm-Incurred-CWIP	592,598	585,587		
AFUDC Debt-MD-Norm	12,913	13,029		
AFUDC Debt-MD-Norm-Incurred-CWIP	848	638		
AFUDC Debt-PA-Norm-Reversal-CWIP	42,912	31,861		
AFUDC Debt-VA-Norm	—	860		
AFUDC Debt-VA-Norm-Incurred-CWIP	360	2,373		
AFUDC Debt-WV-Norm-Reversal-CWIP	14,255	14,086		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	2,843,672	3,574,393		
AFUDC Equity/FAS 43-MD-FT-Reversal-CWIP	45,989	58,536		
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	308,683	354,742		
AFUDC Equity/FAS 43-VA-FT-Reversal-CWIP	47,754	52,656		
AFUDC Equity/FAS 43-WV-FT-Reversal-CWIP	422,530	531,105		
Capitalized Vertical Tree Trimming-Fed-Norm	12,581	12,583		
Cap Vertical Tree Trimming-MD-Norm	49	41		

Cap Vertical Tree Trimming-VA-Norm	171	238
Charitable Contribution - VA RTA	70	62
Charitable Contribution - WV RTA	1,648	1,648
Charitable Contribution Carryforward	4,559	1,978
CIAC-Fed-Norm	560,836	565,075
CIAC-Fed-Norm-Incurred-CWIP	854,241	857,569
CIAC-MD-Norm-Incurred-CWIP	17,164	17,496
CIAC-PA-Norm	75,164	65,769
CIAC-PA-Norm-Incurred-CWIP	142,621	127,945
CIAC-VA-Norm	29,840	28,151
CIAC-VA-Norm-Incurred-CWIP	18,516	15,322
CIAC-WV-Norm	116,911	117,257
CIAC-WV-Norm-Incurred-CWIP	172,833	172,785
Cost of Removal-PA-Norm	20,740	332,149
Cost of Removal-VA-Norm	521	—
Deferral Amortization of Excess Deferred Income Taxes	3,554,796	2,807,036
Federal NOL	35,409,625	43,460,159
General Business Credit Carryforward	176,874	220,419
Merger Costs: D&O Insurance	459	346
Merger Costs: Licenses	21,202	15,974
NOL Deferred Tax Asset - LT PA	320,451	—
NOL Deferred Tax Asset - LT WV	21,555,253	21,555,253
Other Basis Differences-PA-Norm	292,888	216,115
Other Basis Differences-VA-Norm	7,310	—
Other Reg Liability Misc	—	415,589
Pension EDCP-SERP Payments	—	826
PJM Revenue Over/Under Recovery	25,598	—
Post Retirement Benefits SFAS 106 Accrual	—	3,362
Purchase Accounting-LTD FMV	832,248	825,047
R&D Cost-MD-Norm	316	174
R&D Cost-PA-Norm	—	446
R&D Cost-VA-Norm	3	157
State Income Tax Deductible	1,630,966	1,571,349
Step Up-PA-Norm	24	—
Step Up-WV-Norm	22	25
Tax Interest Capitalized-Fed-Norm	12,327,293	13,767,200
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	16,141,017	16,248,650
Tax Interest Capitalized-MD-Norm	219,418	247,660
Tax Interest Capitalized-MD-Norm-Incurred-CWIP	340,889	347,482
Tax Interest Capitalized-PA-Norm	2,179,325	2,123,248
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	2,683,147	2,415,944
Tax Interest Capitalized-VA-Norm	205,150	178,913
Tax Interest Capitalized-VA-Norm-Incurred-CWIP	349,968	292,328
Tax Interest Capitalized-WV-Norm	2,405,015	2,628,305
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	3,239,175	3,245,221
Tax UoP Repair Expense-Fed-Norm	337,025	346,470
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	24,970	24,675
Tax UoP Repair Exp-MD-Norm	19,890	20,307
Tax UoP Repair Exp-MD-Norm-Incurred-CWIP	452	414
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	2,403	65
Tax UoP Repair Exp-VA-Norm-Incurred-CWIP	269	600
Tax UoP Repair Exp-WV-Norm-Reversal-CWIP	517	511
Tax UoP Repair Exp-WV-Norm	10,454	10,711
**PA 2023 – 2031 corporate income tax gradual rate reduction 9.99% - 4.99%	\$ —	\$ 12,564,569
Total Other (line 7 above)	\$ 186,616,911	\$ 212,180,559
<b>Footnote</b>		
** For tax years beginning on or after January 1, 2023, the corporate statutory income tax rate is decreased to 8.99% from 9.99%, thereafter reduced by 0.5% annually through tax year 2031 to end at 4.99%.		

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Trans-Allegheny Interstate Line Company				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
CAPITAL STOCKS (Account 201 and 204)											
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.											
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)	
1	Common Stock (Account 201)										
2	Common Stock	5,000	1.00		1,000	1,000					
7	Total	5,000			1,000	1,000					

8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

FERC FORM NO. 1 (ED. 12-91)

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
Other Paid-in Capital					
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.  Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.					
Line No.	Item (a)	Amount (b)			
1	Donations Received from Stockholders (Account 208)				
2	Beginning Balance Amount				
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders				
4	Ending Balance Amount				
5	Reduction in Par or Stated Value of Capital Stock (Account 209)				
6	Beginning Balance Amount				
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock				
8	Ending Balance Amount				
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)				
10	Beginning Balance Amount				
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock				
12	Ending Balance Amount				
13	Miscellaneous Paid-In Capital (Account 211)				
14	Beginning Balance Amount	932,153,041			
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	11,129,736			
16	Ending Balance Amount	943,282,777			
17	Historical Data - Other Paid in Capital				
18	Beginning Balance Amount				
19.1	Increases (Decreases) in Other Paid-In Capital				
20	Ending Balance Amount				
40	Total	943,282,777			

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital			
Account 211 - description of changes per instruction (d) as follows:			
2021 Federal Tax Allocation per the Intercompany Income Tax Allocation Agreement		\$	9,265,903
2021 WV Tax Allocation per the Intercompany Income Tax Allocation Agreement			1,863,833
Total		\$	11,129,736

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	TOTAL		

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)			
1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.			

3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	3.85% Senior Unsecured Notes		550,000,000		4,334,571		418,000	12/11/2014	06/02/2025	12/11/2014	06/02/2025	550,000,000	21,175,000
18	3.76% Senior Unsecured Notes		75,000,000		562,353			10/16/2015	05/30/2025	10/16/2015	05/30/2025	75,000,000	2,820,000
19	Subtotal		625,000,000		4,896,924		418,000					625,000,000	23,995,000
33	TOTAL		625,000,000									625,000,000	23,995,000

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of column (m) to accounts 427 and 430.  
Interest in account 430 includes interest on short-term affiliated notes payable.

Account 427 interest	\$	23,995,000
Account 430 interest		9,680
Total interest in accounts 427 and 430	\$	24,004,680
Total interest in column (m) page 257	\$	23,995,000
Interest on short term money pool borrowings		9,680
Total Interest	\$	24,004,680

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
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Trans-Allegheny Interstate Line Company		(1) An Original (2) A Resubmission	03/24/2023	End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<div>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</div> <div>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</div> <div>3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</div>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	100,677,586		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5		(a) 1,176,199		
9	Deductions Recorded on Books Not Deducted for Return			
10		(b) 75,698,059		
14	Income Recorded on Books Not Included in Return			
15		(c) (736,859)		
19	Deductions on Return Not Charged Against Book Income			
20		(d) (69,239,782)		
27	Federal Tax Net Income	107,575,203		
28	Show Computation of Tax:			
29	Net Liability @ 21%	22,590,793		
30	Basis of Allocation			
31	(a) See Footnote			

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				

(a) Concept: TaxableIncomeNotReportedOnBooks			
TAXABLE INCOME NOT REPORTED ON BOOKS			
AFUDC Equity/FAS 43-Fed-FT		1,064,926	
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP		111,273	
		\$	1,176,199
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			
Accumulated Provision For Injured and Damage-General Liability		\$	500,000
AFUDC Debt-Fed-Norm			316,964
AFUDC Debt-Fed-Norm-Reversal-CWIP			33,611
Capitalized Vertical Tree Trimming-Fed-Norm			9,878
Cost of Removal-Fed-Norm			9,902,329
Current Income Taxes			37,818,706
Deferred Charge-EIB			176,393
Deferred Gain-Fed-Norm			9,126
Deferred Income Taxes			1,018,246
Lobbying			82
Meals and Entertainment - 50% Disallowance			200
Other Basis Differences-Fed-Norm			22,762,302
Other Regulatory Liability Miscellaneous			1,547,373
Penalties			43,330
Pension EDCP-SERP Payments			3,076
Post Retirement Benefits SFAS 106 Accrual			12,517
R&D Cost-Fed-Norm			597,427
Step Up-Fed-Norm			7,486
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP			406,227
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP			532,786
		\$	75,698,059
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN			

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity-Perm	\$	(703,198)
CIAC-Fed-Norm-Reversal-CWIP		(33,661)
	\$	(736,859)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

A&G Expenses-Fed-Norm	\$	(522,213)
Accelerated Tax Depreciation-Fed-Norm		(16,716,248)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(198,278)
Deferral Amortization of Excess Deferred Income Taxes		(2,669,630)
Merger Costs: D&O Insurance		(407)
Merger Costs: Licenses		(18,782)
Miscellaneous Deferred Credit Customer Refunds		(578,686)
Pensions Expense		(41,110)
PJM Receivable		(38,909,290)
State Income Tax Deductible		(7,252,967)
Tax Interest Capitalized-Fed-Norm		(1,850,321)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP		(65,929)
Tax UoP Repair Expense-Fed-Norm		(375,921)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP		(40,000)
	\$	(69,239,782)

(a) Concept: ComputationOfTaxDescription

Basis of Allocation:  
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1					0	0				0					
2	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	0	0
3	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
4	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0	0
5	Subtotal Other Tax				0	0	0	0	0	0	0	0	0	0	0
6	MD Local Property Tax - 2021	Property Tax	MD	2021	0	759,466	759,766	300		0		759,766			
7	MD Local Property Tax - 2022	Property Tax	MD	2022	0	0	799,420	1,545,745		0	746,325	799,420			
8	PA Local Property Tax - 2022	Property Tax	PA	2022	0	0	4,380	4,380		0		4,157			223
9	VA Local Property Tax - 2022	Property Tax	VA	2022	0	0	1,405,966	1,405,966		0		1,405,966			
10	WV Local Property Tax - 2021	Property Tax	WV	2021	0	199	4,082	3,883		0		4,082			
11	WV Local Property Tax - 2022	Property Tax	WV	2022	0	0	4,116	5,213		0	1,097	4,116			
12	WV State Property Tax - 2021	Property Tax	WV	2021	11,493,588	0	(6,057,129)	5,436,459		0		5,220,395			(11,277,524)
13	WV State Property Tax - 2022	Property Tax	WV	2022	0	0	11,510,839	5,755,420		5,755,419		5,755,420			5,755,419

14	WV State Property Tax - 2023	Property Tax	WV	2023	0	0	6,500,000	0		6,500,000		0			6,500,000
15	Subtotal Property Tax				11,493,588	759,665	14,931,440	14,157,366	0	12,255,419	747,422	13,953,322	0	0	978,118
16	Public Utility Realty	Real Estate Tax	PA	2022	0	0	39,628	39,628		0		39,628			
17	Subtotal Real Estate Tax				0	0	39,628	39,628	0	0	0	39,628	0	0	0
18	Subtotal Unemployment Tax				0	0	0	0	0	0	0	0	0	0	0
19	WV Use Tax	Sales And Use Tax	WV	2022	2,476	0	19,767	20,923		1,320					19,767
20	Subtotal Sales And Use Tax				2,476	0	19,767	20,923	0	1,320	0	0	0	0	19,767
21	Federal Income Tax	Income Tax		2022	0	24,457,206	21,228,126	(34,385,100)		31,156,020	0	29,609,554			(8,381,428)
22	MD Corp. Net Income	Income Tax	MD	2022	12,163	122,214	109,119	307,495		0	308,427	89,439			19,680
23	PA Corp. Net Income	Income Tax	PA	2022	209,792	3,069	2,538,397	2,516,353		231,836	3,069	2,406,177			132,220
24	VA Corp. Net Income	Income Tax	VA	2022	148,147	147,631	74,472	361,136		0	286,148	54,902			19,570
25	WV Corp. Net Income	Income Tax	WV	2022	5,015,206	4	2,738,856	3,218,627		4,535,434	3	4,424,502			(1,685,646)
26	Subtotal Income Tax				5,385,308	24,730,124	26,688,970	(27,981,489)	0	35,923,290	597,647	36,584,574	0	0	(9,895,604)
27	Federal Excise Tax	Excise Tax		2022	0	0	1,881	1,881		0		1,881			
28	Subtotal Excise Tax				0	0	1,881	1,881	0	0	0	1,881	0	0	0
29	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0	0
30	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
31	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
36	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
37	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
38	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
39	FICA	Payroll Tax		2022	0	0				0		52,858			(52,858)
40	Subtotal Payroll Tax				0	0	0	0	0	0	0	52,858	0	0	(52,858)
41	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
42	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
43	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
45	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				16,881,372	25,489,789	41,681,686	(13,761,691)	0	48,180,029	1,345,069	50,632,263	0	0	(8,950,577)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: PrepaidTaxes			
Reclassified to Account 146 due to filing a Federal Consolidated Return.			
(b) Concept: PrepaidTaxes			
Reclassified to Account 146 due to filing a West Virginia Consolidated Return.			



(c) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a West Virginia Consolidated Return.
(d) Concept: TaxesIncurredOther
\$884,475 offset to Account 409.2 ; (\$9,265,903) offset to Account 211.
(e) Concept: TaxesIncurredOther
\$19,680 offset to Account 409.2.
(f) Concept: TaxesIncurredOther
\$132,220 offset to Account 409.2.
(g) Concept: TaxesIncurredOther
\$19,570 offset to Account 409.2.
(h) Concept: TaxesIncurredOther
\$178,187 offset to Account 409.2 ; (\$1,863,833) offset to Account 211.
FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12										
13										
14										
15										
16										
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45										
46										
47										
47	OTHER TOTAL									
48	GRAND TOTAL									

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER DEFERRED CREDITS (Account 253)								
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.								
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)		
			Contra Account (c)	Amount (d)				
1	WV Property Tax	5,625,000	186	5,625,000	6,500,000	6,500,000		
47	TOTAL	5,625,000		5,625,000	6,500,000	6,500,000		

FERC FORM NO. 1 (ED. 12-94)

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
			CHANGES DURING YEAR				ADJUSTMENTS				Balance
			Amounts Debited to	Amounts Credited to	Amounts Debited to	Amounts Credited to	Debits		Credits		
							Account		Account		

Line No.	Account (a)	Balance at Beginning of Year (b)	Account 410.1 (c)	Account 411.1 (d)	Account 410.2 (e)	Account 411.2 (f)	Credited (g)	Amount (h)	Debited (i)	Amount (j)	at End of Year (k)
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	402,270,574	60,075,813	63,238,618	2,750	8,423	182	26,744,761	182	24,947,021	397,304,356
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	402,270,574	60,075,813	63,238,618	2,750	8,423		26,744,761		24,947,021	397,304,356
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	402,270,574	60,075,813	63,238,618	2,750	8,423		26,744,761		24,947,021	397,304,356

10	Classification of TOTAL										
11	Federal Income Tax	292,532,709	47,298,527	50,925,099	2,325	6,817		17,786,220		19,511,048	290,626,473
12	State Income Tax	109,737,865	12,777,286	12,313,519	425	1,606		8,958,541		5,435,973	106,677,883
13	Local Income Tax										

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For other (Specify), include deferrals relating to other income and deductions.  
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		106,788,592	16,339,091	1,548,944			182	7,827,182	182/190	7,126,489	120,878,046
9	TOTAL Electric (Total of lines 3 thru 8)	106,788,592	16,339,091	1,548,944				7,827,182		7,126,489	120,878,046
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	106,788,592	16,339,091	1,548,944				7,827,182		7,126,489	120,878,046
20	Classification of TOTAL										
21	Federal Income Tax	64,180,271	12,803,890	1,001,379				6,010,689		5,142,338	75,114,431
22	State Income Tax	42,608,321	3,535,201	547,565				1,816,493		1,984,151	45,763,615
23	Local Income Tax										

NOTES

FERC FORM NO. 1 (ED. 12-96)

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FOOTNOTE DATA
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(a) Concept: AccumulatedDeferredIncomeTaxesOther

	Balance at Beginning of Year	Amounts Debited to Account	Amounts Credited to Account	Amounts Debited to Account	Amounts Credited to Account	Acct Credit	Debits Amount	ADJUSTMENTS	Credits Amount	Balance at End of Year
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
ABG Expenses-PA-Norm	87,513	0	0			182	45,190	182	11,894	54,217
ABG Expenses-WV-Norm	9,680	0	0			182	341	182	428	8,767
Accelerated Tax Dep-PA-Norm	6,717,708	0	0			182	1,392,912	182	791,973	5,086,847
AFUDC Debt-Fed-Norm-Reversal-CWIP	577,858	0	0			182	9,449	182	2,613	571,022
AFUDC Debt-MD-Norm-Reversal-CWIP	924	0	0			182	216	182	18	728
AFUDC Debt-PA-Norm	39,393	0	0			182	13,190	182	4,499	36,702
AFUDC Debt-PA-Norm-Incurred-CWIP	45,422	0	0			182	13,962	182	2,742	34,202
AFUDC Debt-VA-Norm	1,004	0	0			182	2,248	182/190	1,244	0

AFUDC Debt-VA-Norm-Reversal-CWIP	243	0	0	182	260	182	2,142	2,125
AFUDC Debt-WV-Norm	3,293	0	0	182	84	182	241	2,440
AFUDC Debt-WV-Norm-Incurred-CWIP	14,246	0	0	182	232	182	64	14,078
AFUDC Equity/FAS 43 Fed-FT	2,350,194	0	0	182	211,924	182	899,272	2,097,542
AFUDC Equity/FAS 43 Fed-FT-Incurred-CWIP	3,663,167	0	0	182	80,357	182	91,591	3,654,141
AFUDC Equity/FAS 43 MD-FT	38,008	0	0	182	3,485	182	14,567	49,090
AFUDC Equity/FAS 43 MD-FT-Incurred-CWIP	59,242	0	0	182	1,336	182	2,100	60,006
AFUDC Equity/FAS 43-PA-FT	259,116	0	0	182	58,527	182	101,803	297,442
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	397,440	0	0	182	91,845	182	17,854	383,649
AFUDC Equity/FAS 43-VA-FT	39,467	0	0	182	10,225	182	14,916	44,158
AFUDC Equity/FAS 43-VA-FT-Incurred-CWIP	61,515	0	0	182	9,496	182	1,559	53,978
AFUDC Equity/FAS 43-WV-FT	349,206	0	0	182	31,489	182	127,676	446,393
AFUDC Equity/FAS 43-WV-FT-Incurred-CWIP	544,296	0	0	182	11,895	182	12,040	544,441
Cap Vertical Tree Trimming-PA-Norm	1,122	0	0	182	441	182	149	830
Cap Vertical Tree Trimming-WV-Norm	131	0	0	182	11	182	11	131
Charitable Contribution State & Local RTA	2,618	50	151	0	0	0	0	2,517
CIAC Fed-Norm-Reversal-CWIP	854,252	0	0	182	1,273	182	4,800	857,579
CIAC MD-Norm	10,305	5,121	7,883	182	6,952	182	9,591	10,712
CIAC MD-Norm-Reversal-CWIP	17,982	0	0	182	69	182	402	17,415
CIAC PA-Norm-Reversal-CWIP	123,836	0	0	182	21,324	182	6,870	109,382
CIAC VA-Norm-Reversal-CWIP	20,748	0	0	182	4,104	182	883	17,527
CIAC WV-Norm-Reversal-CWIP	181,077	0	0	182	202	182	56	180,931
Cost of Removal-Fed-Norm	296,018	0	0	182	322,384	182	4,337,187	4,310,821
Cost of Removal-MD-Norm	1,073	0	0	182	2,358	182	10,177	8,894
Cost of Removal-VA-Norm	0	0	0	182	0	190	66,328	66,328
Cost of Removal-WV-Norm	7,528	0	0	182	1,063	182	10,566	17,391
Deferred Charge-EIS	62,188	20,842	68,756	182	0	0	0	14,275
Deferred Gas-WV-Norm	42	0	0	182	0	182	1	38
FAS 109 Gross-Up on Non Property Items (see below)	19,296,860	3,223,076	0	182	4,812,522	182	177,857	17,885,071
FIN 48 - RMD Credit	70,749	17,418	0	182	0	182	0	88,167
Other Basis Differences-Fed-Norm	4,157,476	0	0	182	188,701	182	232,906	4,231,581
Other Basis Differences-MD-Norm	14,739	0	0	182	2,057	182	898	13,620
Other Basis Differences-VA-Norm	0	0	0	182	5,726	190	5,726	5,726
Other Basis Differences-WV-Norm	106,190	0	0	182	4,755	182	5,855	107,519
PAA - LT Regulatory Asset Amort	832,248	3,989	10,790	0	0	0	0	825,047
Pensions Expense	96,055	17,220	96,234	0	0	0	0	11,041
PJM Receivable	23,261,809	11,300,025	1,051,147	0	0	0	0	33,510,885
Plant Retirement Benefits SFAS 106 Accrual	8,117	729	12,204	0	0	190	3,362	0
RMD Cost-PA-Norm	426	0	0	182	1,732	182/190	1,307	0
RMD Cost-WV-Norm	397	0	0	182	172	182	14	239
SC11 Timing Allocation	258,378	1,114	3,360	0	182	0	1	256,143
Step Up-MD-Norm	17	0	0	182	1	182	3	19
Step Up-PA-Norm	0	0	0	182	0	190	13	13
Step Up-VA-Norm	0	0	0	182	0	182	9	9
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	14,957,152	1,288,820	143,796	182	21,987	182	78,056	16,138,675
Tax Interest Capitalized-MD-Norm-Reversal-CWIP	320,898	26,957	8,510	182	1,258	182	6,715	344,802
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	2,543,865	181,588	57,318	182	397,712	182	124,086	2,395,109
Tax Interest Capitalized-VA-Norm-Reversal-CWIP	325,591	28,225	11,881	182	70,344	182	15,871	290,552
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	3,056,329	244,323	77,155	182	2,039	182	564	3,222,022
Tax UGP Repair Expense-Fed-Norm-Reversal-CWIP	19,033	0	0	182	311	182	86	18,808
Tax UGP Repair Exp-MD-Norm-Reversal-CWIP	408	0	408	182	48	182	10	270
Tax UGP Repair Exp-PA-Norm	42,318	0	0	182	10,449	182	4,805	36,674
Tax UGP Repair Exp-PA-Norm-Incurred-CWIP	2,657	0	0	182	2,441	182	500	716
Tax UGP Repair Exp-VA-Norm	1,802	0	0	182	1,655	182	218	285
Tax UGP Repair Exp-VA-Norm-Reversal-CWIP	253	0	253	182	100	182	427	580
Tax UGP Repair Exp-WV-Norm-Incurred-CWIP	630	0	0	182	10	182	3	623
Valuation Allowance NOL WV	21,555,253	0	0	0	7,827,182	0	7,126,489	21,555,253
	106,786,592	16,338,091	1,548,944	0	0	0	120,878,596	

Footnote:  
This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)								
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)		
			Account Credited (c)	Amount (d)				
1	Deferral of Amortized Excess Deferred	13,121,130		2,669,631		10,451,499		
2	Income Taxes due to Tax Cuts & Jobs							
3	Excess Deferred Income Taxes due	229,866,520	various		707,637	230,574,157		
4	to the Tax Cuts and Jobs Act							
5	and State Tax Rate Changes							
6	(Amortized via ARAM over remaining							
7	book life of assets)							
8	PJM 2020 Over Recovery Revenue/Interest Amortized 2020-2022	2,279,020		2,279,020				
9	PJM 2021 Over Recovery Revenue/Interest Amortized 2021-2022				5,890,109	5,890,109		
10	Other Amouts Expected							
11	to be Refunded	578,687			968,686	1,547,373		
12	Deferred Taxes from PA							
13	House Bill 1342							
14	Property and Non-Property				11,695,579	11,695,579		

41	TOTAL	245,845,357		4,948,651	19,262,011	260,158,717
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FERC FORM NO. 1 (REV 02-04)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission of Electricity of Others	274,553,431	233,286,891				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	274,553,431	233,286,891				
27	TOTAL Electric Operating Revenues	274,553,431	233,286,891				

Line 12, column (b) includes \$ 0 of unbilled revenues.  
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RevenuesFromTransmissionOfElectricityOfOthers									
Revenues earned from PJM Interconnection, LLC (PJM) per the revenue requirement for the Transmission Expansion Project filed with FERC. The 2022 year-to-date revenue requirement formula rate includes the Point-to-Point revenue per FERC Docket No. ER07-562-000. The annual requirement is allocated to a monthly revenue, paid to TrAIL by PJM members.									
		1st Qtr 2022		2nd Qtr 2022		3rd Qtr 2022		4th Qtr 2022	YTD 2022
PJM Revenue Requirement	\$	62,333,380	\$	63,543,549	\$	75,985,304	\$	66,540,737	\$ 268,402,970
PJM Point-to-Point Revenue		1,077,372		776,483		850,512		776,464	3,480,831
Def Exc Rev Rel to Tax Cuts & Jobs		320,579		320,580		885,219		1,143,252	2,669,630
Total 456.1 Revenue	\$	63,731,331		64,640,612	\$	77,721,035	\$	68,460,453	\$ 274,553,431
(b) Concept: RevenuesFromTransmissionOfElectricityOfOthers									
Revenues earned from PJM Interconnection, LLC (PJM) per the revenue requirement for the Transmission expansion Project filed with FERC. The 2021 year-to-date revenue requirement formula rate includes the Point-to-Point revenue per FERC Docket No. ER07-562-000. The annual requirement is allocated to a monthly revenue, paid to TrAIL by PJM members.									
		1st Qtr 2021		2nd Qtr 2021		3rd Qtr 2021		4th Qtr 2021	YTD 2021
PJM Revenue Requirement	\$	58,531,539	\$	56,463,556	\$	58,056,473	\$	56,145,381	\$229,196,949
PJM Point-to-Point Revenue		774,320		580,272		911,422		378,204	2,644,218
Total 456.1 Revenue		329,478		329,478		374,835		411,933	1,445,724
	\$	59,635,337	\$	57,373,306	\$	59,342,730	\$	56,935,518	\$ 233,286,891

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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43					
44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
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39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES FOR RESALE (Account 447)			
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.</p>			

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			

5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		

49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	500,680	161,619
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,575,771	2,309,207
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	144,291	151,458
90	(561.6) Transmission Service Studies		15,888

91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	468,957	388,434
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	170,646	62,559
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	1,677,962	1,354,935
98	(567) Rents	1,044,935	1,564,089
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	6,583,242	6,008,189
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,541,170	1,432,763
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	12,395	11,545
104	(569.2) Maintenance of Computer Software	49,217	45,852
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,009,939	907,080
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	1,323,605	948,483
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	2,319	
111	TOTAL Maintenance (Total of Lines 101 thru 110)	3,938,645	3,345,723
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	10,521,887	9,353,912
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		

133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		

175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	15,113,221	4,134,480
182	(921) Office Supplies and Expenses	873	733
183	(Less) (922) Administrative Expenses Transferred-Credit	2,156,000	7,632,209
184	(923) Outside Services Employed	23,328,236	10,419,442
185	(924) Property Insurance	464,574	156,235
186	(925) Injuries and Damages	1,346,105	681,793
187	(926) Employee Pensions and Benefits	(590,880)	(5,328,698)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	68,925	47,080
193	(931) Rents	Ⓜ(3,918,839)	Ⓜ(6,742,632)
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	33,656,215	(4,263,776)
195	Maintenance		
196	(935) Maintenance of General Plant	2,035,663	1,438,407
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	35,691,878	(2,825,369)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	46,213,765	6,528,543

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RentsAdministrativeAndGeneralExpense
Includes a credit of \$ (3,918,839) related to rent revenue received for transmission buildings in West Virginia.
(b) Concept: RentsAdministrativeAndGeneralExpense
Includes a credit of \$ (6,742,632) related to rent revenue received for transmission buildings in West Virginia.

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
PURCHASED POWER (Account 555)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p>			

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a nonmonthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15	TOTAL													

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p>			



10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.  
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM Formula Rate Calc Rev		PJM Network	FNO	18	PJM Network	PJM Network						268,402,970	268,402,970
2	PJM Point to Point Transm		Various	LFP	18	Various	Various						3,480,831	3,480,831
3	Deferred Excess Revenue Related												2,669,630	2,669,630
4	to the Tax Cuts and Jobs Act		PJM Network	FNO	18	PJM Network	PJM Network							
35	TOTAL							0	0	0			274,553,431	274,553,431

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers							
Revenues earned from PJM Interconnection, LLC (PJM) per the revenue requirement for the Transmission Expansion Project filed with FERC. The 2022 year-to-date revenue requirement formula rate includes the Point-to-Point revenue per FERC Docket No. ER07-562-000. The annual requirement is allocated to a monthly revenue, paid to TrAIL by PJM members.							
		1st Qtr 2022		2nd Qtr 2022		3rd Qtr 2022	4th Qtr 2022 YTD 2022
PJM Revenue Requirement	\$	62,333,380	\$	63,543,549	\$	75,985,304	\$ 66,540,737 268,402,970
PJM Point-to-Point Revenue		1,077,372		776,483		850,512	776,464 3,480,831
Def Exc Rev Rel to Tax Cuts & Jobs		320,579		320,580		885,219	1,143,252 2,669,630
Total 456.1 Revenue	\$	63,731,331		64,640,612	\$	77,721,035	\$ 68,460,453 274,553,431

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOS

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	PJM Formula Rate Calc Rev	FNO	18	268,402,970	
2	PJM Point to Point Transmission	LFP	18	3,480,831	
3	Deferred Excess Revenue Related				
4	to the Tax Cuts and Jobs Act	OS	18	2,669,630	
40	TOTAL			274,553,431	

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FOOTNOTE DATA

(a) Concept: RevenuesByRateOrTariff

Revenues earned from PJM Interconnection, LLC (PJM) per the revenue requirement for the Transmission Expansion Project filed with FERC. The 2022 year-to-date revenue requirement formula rate includes the Point-to-Point revenue per FERC Docket No. ER07-562-000. The annual requirement is allocated to a monthly revenue, paid to TrAIL by PJM members.

	1st Qtr 2022	2nd Qtr 2022	3rd Qtr 2022	4th Qtr 2022	YTD 2022
PJM Revenue Requirement	\$ 62,333,380	\$ 63,543,549	\$ 75,985,304	\$ 66,540,737	\$ 268,402,970
PJM Point-to-Point Revenue	1,077,372	776,483	850,512	776,464	3,480,831
Total 456.1 Revenue	320,579	320,580	885,219	1,143,252	2,669,630
	\$ 63,731,331	\$ 64,640,612	\$ 77,721,035	\$ 68,460,453	\$ 274,553,431

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
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9								
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11								
12								
13								
14								
15								
16								
	TOTAL							

FERC FORM NO. 1 (REV. 02-04)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	

2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Association Fees & Dues - Trade	16,834
7	Association Fees & Dues - Civic	8,602
8	Licenses, Permits and Regulations	3,108
9	Financing Administration Fees	40,381
46	TOTAL	68,925

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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,541,284		4,541,284
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	45,371,009				45,371,009
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	2,975,586		15,770		2,991,356
11	Common Plant-Electric					
12	TOTAL	48,346,595		4,557,054		52,903,649

B. Basis for Amortization Charges

Column (d) reflects the original cost of computer software amortized over 7 years and the cost of improvements to leased property amortized over the life of the lease on a straight-line basis.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350 - West Virginia - Transmission	149,113	70 years		1.43	R4	
13	352 - West Virginia - Transmission	35,260	50 years	(10)	2.2	R3	
14	353 - West Virginia - Transmission	254,586	50 years	(5)	2.1	R2	

15	353 SVC - West Virginia - Transmission	31,799	35 years		2.96	SQ	
16	354 - West Virginia - Transmission	326,627	65 years	(25)	1.92	R4	
17	355 - West Virginia - Transmission	115,701	55 years	(20)	2.18	R2.5	
18	356.1 other - West Virginia - Transmission	204,841	55 years	(40)	2.55	R2.5	
19	356.2 clearing - West Virginia - Transmission	32,887	70 years		1.43	R4	
20	359 - West Virginia - Transmission	33,149	70 years		1.43	R4	
21	390 - West Virginia - General	50,677	50 years		2	R1	
22	391.1 - West Virginia - General	2,231	20 years		5	Sq	
23	391.2 - West Virginia - General	10,049	10 years		10	Sq	
24	391.3 - West Virginia - General	4	10 years		10	Sq	
25	397 - West Virginia - General	13,146	15 years		6.67	Sq	
26	350 - Virginia - Transmission	37,697	70 years		1.43	R4	
27	352 - Virginia - Transmission	10,854	50 years	(10)	2.2	R3	
28	353 - Virginia - Transmission	92,736	50 years	(5)	2.1	R2	
29	353 Scada - Virginia - Transmission	180	15 years		6.67	S3	
30	353 SVC - Virginia - Transmission	1,299	35 years		2.96	SQ	
31	354 - Virginia - Transmission	43,003	65 years	(25)	1.92	R4	
32	355 - Virginia - Transmission	90,240	55 years	(20)	2.18	R2.5	
33	356.1 other - Virginia - Transmission	67,720	55 years	(40)	2.55	R2.5	
34	356.2 clearing - Virginia - Transmission	12,040	70 years		1.43	R4	
35	397 - Virginia - General	640	15 years		6.67	Sq	
36	350 - Pennsylvania - Transmission	3,729	70 years		1.43	R4	
37	352 - Pennsylvania - Transmission	78,675	50 years	(10)	2.2	R3	
38	353 - Pennsylvania - Transmission	322,832	50 years	(5)	2.1	R2	
39	353 SVC - Pennsylvania - Transmission	103,291	35 years		2.96	SQ	
40	354 - Pennsylvania - Transmission	17,736	65 years	(25)	1.92	R4	
41	355 - Pennsylvania - Transmission	12,339	55 years	(20)	2.18	R2.5	
42	356.1 other - Pennsylvania - Transmission	30,423	55 years	(40)	1.55	R2.5	
43	356.2 clearing - Pennsylvania - Transmission	1,868	70 years		1.43	R4	
44	397 - Pennsylvania - General	1,567	15 years		6.67	Sq	
45	352 - Maryland -	858	50 years	(10)	2.2	R3	

	Transmission						
46	353 - Maryland - Transmission	31,639	50 years	(5)	2.1	R2	
47	353 SVC - Maryland - Transmission	79,100	35 years		2.96	SQ	
48	392 - Maryland - General	26	12 years		6.96	L4	
49	The depreciable Plant Base						
50	Amounts in column (b) are as of						
51	December 31, 2022.						

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.  
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.  
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
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45												
46	TOTAL											

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:  
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife  
Other hydroelectric

Fossil-fuel steam  
Internal combustion or gas turbine  
Nuclear  
Unconventional generation  
Siting and heat rejection

Transmission

Overhead  
Underground

Distribution  
Regional Transmission and Market Operation  
Environment (other than equipment)  
Other (Classify and include items in excess of \$50,000.)  
Total Cost Incurred

Electric, R, D and D Performed Externally:

1.4 TrAIL - 4Q 2022 FERC Form 1.html[4/5/2023 4:29:46 PM]

Research Support to the electrical Research Council or the Electric Power Research Institute

Research Support to Edison Electric Institute

Research Support to Nuclear Power Groups

Research Support to Others (Classify)

Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	1(a)						
2		ED Transmission Line Research (internal)					1,769
3	Total						1,769

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			

23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
66	Utility Plant			



67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
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94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES			

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.  
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.  
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.  
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.  
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.  
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									

5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Trans-Allegheny Interstate Line Company				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
Monthly ISO/RTO Transmission System Peak Load										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	
10	Purchases (other than for Energy Storage)				
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)				

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Enter System					
29	January					
30	February					
31	March					
32	April					
33	May					

34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total					

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv., & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		

23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		

35	Plant Name
36	Fuel Kind
37	Fuel Unit
38	Quantity (Units) of Fuel Burned
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year
41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen
44	Average BTU per kWh Net Generation

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
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Hydroelectric Generating Plant Statistics						
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>						

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					

11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

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Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Pumped Storage Generating Plant Statistics					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				



8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	<b>Cost of Plant</b>				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	<b>Production Expenses</b>				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

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[illegible]

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Fuel Production Expenses (i)	Maintenance Production Expenses (j)	Kind of Fuel (k)	(in cents (per Million Btu) (l)	Generation Type (m)
1													
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Trans-Allegheny Interstate Line Company										This report is: (1) An Original (2) A Resubmission			Date of Report: 03/24/2023			Year/Period of Report End of: 2022/ Q4			
ENERGY STORAGE OPERATIONS (Large Plants)																			
<p>1. Large Plants are plants of 10,000 Kw or more.</p> <p>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</p> <p>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</p> <p>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</p> <p>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</p> <p>6. In column (k) report the MWHs sold.</p> <p>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</p> <p>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</p> <p>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</p>																			
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
1																			
2																			
3																			
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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1					See Footnote											
2	502 JUNCTION	MOUNT STORM	500	500	TWR; SPH; SP	75.72	0	1	1113 ACSS	93,739,254	358,887,576	452,626,830				
3	LOUDOUN	MEADOW BROOK	500	500	SPH; SP	15.73	0	1	1113 ACSS	23,080,871	107,236,811	130,317,682				
4	LOUDOUN	MEADOW BROOK (Joint Owned)	500	500	TWR; SP	30.98	0	1	1113 ACSS		53,282,530	53,282,530				
5	MEADOW BROOK	MOUNT STORM	500	500	TWR; SP; SPH	60.12	0	1	1113 ACSS	57,237,455	276,605,303	333,842,758				
6	ARMSTRONG	HANDSOME LAKE	345	345	SP	0.24	1.34	1	2493 ACAR	20,846	10,741,575	10,762,421				
7	ARMSTRONG	HOMER CITY	345	345	SP	1.58	0	1	2493 ACAR		1,877,037	1,877,037				
8	CONEMAUGH	SEWARD	230	230	SP	2.12	0	1	1590 ACSS	186,541	15,495,538	15,682,079				
9	502 JUNCTION	OSAGE NO1	138	138	WPH; SP; WP	7.92	0	1	795 ACSR		6,318,169	6,318,169				
10	502 JUNCTION	OSAGE NO2	138	138	WPH; WP	0.36	7.53	1	795 ACSR		4,076,925	4,076,925				
11	502 JUNCTION	WHITELEY NO1	138	138	WPH; SP; WP	6.3	0	1	795 ACSR		5,265,574	5,265,574				

12	502 JUNCTION	WHITELEY NO2	138	138	WP	0.22	6.13	1	795 ACSR		3,136,968	3,136,968				
13	BUCKHANNON	RIDER	138	138	WPH; WP; SP	4.85	0	1	336.4 ACSR	1,213,822	7,582,779	8,796,601				
14	FLINT RUN	WALDO RUN NO 1	138	138	SP	3.69	0	1	1113 ACSS	2,841,872	16,653,732	19,495,604				
15	FLINT RUN	WALDO RUN NO 2	138	138	SP	3.66	0	1	1113 ACSS		15,291,343	15,291,343				
16	GLEN FALLS	RIDER	138	138	WPH; SP; WP	0.05	4.80	1	336.4 ACSR		2,241,404	2,241,404				
17	GLEN FALLS	WALDO RUN	138	138	WPH; SP; WP	0.38	0	1	954 ACSR		3,511,716	3,511,716				
18	LAMBERTON	WALDO RUN	138	138	SP	0.05	0.33	1	954 ACSR		1,841,816	1,841,816				
19	OAK MOUND	WALDO RUN NO1	138	138	SP	17.71	0	1	795 ACSR	3,094,796	71,164,039	74,258,835				
20	OAK MOUND	WALDO RUN NO2	138	138	SP	0.07	17.57	1	795 ACSR	3,094,796	28,117,827	31,212,623				
21	Operation and Maintenance Expense												170,646	1,323,605	1,044,935	2,539,186
36	TOTAL					231.75	37.70	19		184,510,253	989,328,662	1,173,838,915	170,646	1,323,605	1,044,935	2,539,186

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType

TWR- Tower  
SP- Steel Pole  
SPH - 2-Pole Steel H-Frame  
WP - Wood Pole  
WPH - Wood H-Frame

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Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION LINES ADDED DURING YEAR			

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)		(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL																

Name of Respondent: Trans-Allegheny Interstate Line Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SUBSTATIONS							
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>							
		Character of Substation		VOLTAGE (In MVa)			Conversion Apparatus and Special Equipment

Line No.	Name and Location of Substation (a)	Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	502 JCT, DILLINER, PA	Transmission	Unattended	500.00	138.00	13.80	392	1	0	0	0	0
2	ALTOONA SVC, HOLLIDAYSBURG, PA	Transmission	Unattended	230.00	25.00		225	3	1	0	0	0
3	ARMSTRONG, ADRIAN, PA	Transmission	Unattended	345.00	138.00	13.20	448	1	0	0	0	0
4	BLACK OAK SVC, Danville, MD	Transmission	Unattended	500.00	23.00	13.80	576	3	1	Static Var Comp 500v	1	57,000
5	CABOT WP, CABOT, PA	Transmission	Unattended	500.00	138.00	13.80	392	1	0	0	0	0
6	CONEMAUGH, NEW FLORENCE, PA	Transmission	Unattended	500.00	230.00	20.00	600	3	0	0	0	0
7	DOUBS, ADAMSTOWN, MD	Transmission	Unattended	500.00	230.00	13.80	2240	4	0	0	0	0
8	ERIESOUTH SVC, Erie, PA	Transmission	Unattended	230.00	23.00	21.00	250	3	1	0	0	0
9	FOURMILE, ERIE, PA	Transmission	Unattended	230.00	120.00	13.20	300	1	0	0	0	0
10	HUNTERSTOWN SVC, GETTYSBURG, PA	Transmission	Unattended	500.00	28.00	13.80	498	3	1	0	0	0
11	KAMMER (AEP PROPRTY), Moundsville, WV	Transmission	Unattended	765.00	500.00		2250	3	1	0	0	0
12	MAINESBURG, MANSFIELD, PA	Transmission	Unattended	345.00	120.00	13.20	333	1	0	0	0	0
13	MEADOW BROOK SVC, STEPHENS CITY, VA	Transmission	Unattended	500.00	25.00	13.80	1050	3	1	0	0	0
14	MEADOW BROOK, STEPHENS CITY, VA	Transmission	Unattended	500.00	138.00	13.80	350	1	0	Capacitor-500kv	1	266,000
15	MONOCACY SVC, FREDERICK, MD	Transmission	Unattended	230.00	23.00	13.80	249	3	1	0	0	0
16	NORTH SHENANDOAH, SHENANDOAH, VA	Transmission	Unattended	138.00	115.00	13.80	225	1	0	0	0	0
17	PIERCE BROOK, Smethport, PA	Transmission	Unattended	230.00	115.00	13.20	300	1	0	0	0	0
18	PIERCE BROOK, Smethport, PA	Transmission	Unattended	345.00	230.00	13.20	560	1	0	0	0	0
19	RICHWOOD HILL SVC, JACKSONBURG, WV	Transmission	Unattended	138.00	22.00	13.80	90	1	1	0	0	0
20	SQUAB HOLLOW SVC, KERSEY, PA	Transmission	Unattended	230.00	24.00	13.80	249	3	1	0	0	0
21	SQUAB HOLLOW, KERSEY, PA	Transmission	Unattended	230.00	138.00	13.20	225	1	0	0	0	0
22	WYLIE RIDGE, WEIRTON, WV	Transmission	Unattended	500.00	345.00	34.00	2250	3	0	0	0	0
23	TotalDistributionSubstationMember											0
24	TotalGenerationSubstationMember											0
25	TotalTransmissionSubstationMember											323,000
26	Total											323,000

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Name of Respondent: Trans-Allegheny Interstate Line Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES								
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>								
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)			Account(s) Charged or Credited (c)		Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated							
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company			Various		228,986	
3	Provide President & CEO Support	FirstEnergy Service Company			923		871,832	

4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	(b) 923	1,511,814
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	(b) Various	10,680,999
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	(b) Various	733,264
7	Provide Customer Support	FirstEnergy Service Company	(b) Various	1,721
8	Rent -Center for Advanced Energy Technology (CAET)	American Transmission Systems, Inc.	567	634,071
9	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	(b) 923	53,805
10	Provide Information Technology Support	FirstEnergy Service Company	(b) Various	3,902,731
11	Provide Supply Chain Support	FirstEnergy Service Company	(b) Various	321,814
12	Provide Accounting & Tax Support	FirstEnergy Service Company	(b) Various	3,337,869
13	Provide Treasury Support	FirstEnergy Service Company	(b) 923	133,032
14	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	(b) 923	170,539
15	(b) Allocation Factors			
16	Provide Risk Support	FirstEnergy Service Company	(b) 923	421,815
17	Provide Internal Auditing Support	FirstEnergy Service Company	(b) 923	171,734
18	Provide Legal Support	FirstEnergy Service Company	(b) Various	494,304
19	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	(b) Various	212,021
20	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	(b) Various	91,797
21	Provide External Affairs Support	FirstEnergy Service Company	(b) 923	44,637
22	Provide Ethics & Compliance Support	FirstEnergy Service Company	(b) 923	261,544
23	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	(b) Various	1,273,933
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	Interest Income - Regulated Money Pool	419	(1,096,723)
22	Rent - Monongahela Power Headquarter Facility	Cleveland Electric Illuminating Company	931	(284,647)
23	Rent - Monongahela Power Headquarter Facility	Jersey Central Power & Light Company	931	(347,798)
24	Rent - Monongahela Power Headquarter Facility	Monongahela Power Company	931	(1,412,787)
25	Rent - Monongahela Power Headquarter Facility	Ohio Edison Company	931	(391,625)
26	Rent - Monongahela Power Headquarter Facility	Potomac Edison Company	931	(461,172)
27	Rent - Monongahela Power Headquarter Facility	West Penn Power Company	931	(467,029)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Trans-Allegheny Interstate Line Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Factor Abbreviations

MA Multiple Factor – All  
MN Multiple Factor Non-Utility  
MT Multiple Factor Utility & Non-Utility



MU Multiple Factor Utility  
CR Customer Ratio  
DCR Direct Charge Ratio  
HC Head Count  
IS Inserting Service  
NIS Number of Intel Servers  
PE Participating Employees  
PV Print Volume  
SH Shopping Customers  
SSC Server Support Composite  
WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Corporate Responsibility and Communications Support	426 \$		273
Cost Allocation Factors Used - Direct, MA, MT, MU	427		34,407
	923		193,754
	107		530
	108		22
	\$		228,986

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide President & CEO Support	923 \$		871,832
Cost Allocation Factors Used - MA			

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Inventory Carrying Charges on Service Company Assets	923 \$		1,511,814
Cost Allocation Factors Used - Direct			

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Transmission & Distribution Support	426 \$		(96)
Cost Allocation Factors Used - Direct, CR, DCR	560		628,422
MA, MT, MU	561		3,483,336
	562		208,699
	562		208,065
	566		1,065,150
	568		2,142,509
	592		27,493
	923		901,698
	107		1,992,641
	108		23,082
	\$		10,680,999

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Compliance & Regulated Services Support	568 \$		618,668
Cost Allocation Factors Used - Direct, MA, MU	923		108,149
	107		6,447
	\$		733,264

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Customer Support	923 \$		1,084
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	107		637
	\$		1,721

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide SVP & Chief Financial Officer	923 \$		53,805
Cost Allocation Factors Used - MA			

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Information Technology Support	569 \$		1,495
Cost Allocation Factors Used - Direct, CR, DCR, MA	569		5,936
MT, MU, PV, WS	923		3,089,774
	926		5
	935		210,622
	107		593,415
	108		1,484
	\$		3,902,731

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount	
Provide Supply Chain Support	566 \$		44
Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	923		283,053
	107		38,305
	108		412
	\$		321,814

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Account Amount

Provide Accounting & Tax Support Cost Allocation Factors Used - Direct, HC, MA, MT, MU	Account	426 \$	Amount	4,051
		427		648
		560		17,846
		561		137,640
		562		7,999
		562		7,429
		566		28,614
		568		93,055
		592		1,079
		923		3,016,048
		107		23,125
		108		335
				\$ 3,337,869
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Treasury Support Cost Allocation Factors Used - MA, PE	Account	923 \$	Amount	133,032
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Strategy, LT Planning & Business Performance Support Cost Allocation Factors Used - Direct, MA, MU	Account	923 \$	Amount	170,539
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Risk Support Cost Allocation Factors Used - MA	Account	923 \$	Amount	421,815
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Internal Auditing Support Cost Allocation Factors Used - Direct, MA, MU	Account	923 \$	Amount	171,734
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Legal Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account	568 \$	Amount	164
		923		468,845
		926		733
		107		24,562
				\$ 494,304
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Rates & Regulatory Affairs Support Cost Allocation Factors Used - Direct, CR, MA, MU	Account	426.5 \$	Amount	16,835
		923		195,161
		107		25
				\$ 212,021
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Corporate Affairs & Community Involvement Support Cost Allocation Factors Used - MA, MU	Account	426 \$	Amount	19,467
		426		(3,760)
		923		66,647
		930		9,443
				\$ 91,797
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide External Affairs Support Cost Allocation Factors Used - Direct, MA, MU	Account	923 \$	Amount	44,637
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Ethics & Compliance Support Cost Allocation Factors Used - MA	Account	923 \$	Amount	261,544
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies				
Provide Human Resources & Corporate Services Support Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	Account	427 \$	Amount	686
		560		18,753
		561		139,551
		562		8,453
		562		7,721
		566		30,038
		567		359
		568		100,218
		592		1,097
		923		962,906
		107		4,132
		108		19
				\$ 1,273,933