

THIS FILING IS
Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Pennsylvania Power Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Pennsylvania Power Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Page 1

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	None
22	Materials and Supplies	227	None
23	Allowances	228	None
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	None
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	None
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	None
59	Monthly Transmission System Peak Load	400	None
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: PA Date of Incorporation: 1930-05-31 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Service - Pennsylvania			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Pennsylvania Power Company is a wholly-owned subsidiary of Ohio Edison Company, a regulated electric utility company. Ohio Edison Company is a wholly-owned subsidiary of FirstEnergy Corp.			

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or			

understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OFFICERS							
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>							
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)		
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31		
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17		
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31		
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31		
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31		
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31		

7	Vice President	Wyman, Scott R.	306,289	2022-01-01	2022-12-31
8	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

FERC FORM No. 1 (ED. 12-96)

Page 104

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false	
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false	
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false	
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false	

FERC FORM No. 1 (ED. 12-95)

Page 105

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES					
Does the respondent have formula rates?			Yes No		
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number (a)			FERC Proceeding (b)	
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FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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FERC FORM NO. 1 (NEW. 12-08)

Page 106a

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - Formula Rate Variances						
<div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div>						
Line No.	Page No(s). (a)	Schedule (b)			Column (c)	Line No. (d)

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Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None			
2. None			
3. None			
4. See Note 4, "Leases", of the Notes to Financial Statements.			
5. None			
6. Pennsylvania Power Company (Penn) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to \$150 million through bank facilities and the internal utility money pool, and has authorization from the Pennsylvania Public Utility Commission (PPUC) to participate in the internal utility money pool. Penn has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.			
In June 2022, Penn redeemed \$100 million of its 6.09% FMBs that became due.			
In November 2022, Penn issued \$150 million of 3.79% FMBs, due 2032. Proceeds were used to repay short-term borrowings.			
7. None			
8. Penn employees, represented by UMW Local 140, were provided with a 2.5% general wage increase, effective July 1, 2022.			
9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.			
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.			
12. None			
13. See pages 104 and 105. If applicable, see below for changes to directors.			
Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective October 6, 2022, Henry, Michelle R. was named Director.			
14. None			

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	900,191,903	878,446,867	
3	Construction Work in Progress (107)	200	18,616,527	14,321,943	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		918,808,430	892,768,810	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	247,538,463	234,100,874	
6	Net Utility Plant (Enter Total of line 4 less 5)		671,269,967	658,667,936	

7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		671,269,967	658,667,936
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		263,588	263,588
19	(Less) Accum. Prov. for Depr. and Amort. (122)		43,795	43,795
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		10,898,524	12,402,486
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		11,118,317	12,622,279
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		8,768	
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		25,750,549	24,365,679
41	Other Accounts Receivable (143)		2,725,077	2,825,829
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,767,941	6,119,236
43	Notes Receivable from Associated Companies (145)		6,934,542	
44	Accounts Receivable from Assoc. Companies (146)		6,668,924	3,879,618
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		

52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		3,503,873	2,552,930
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		2,055,567	1,521,875
61	Accrued Utility Revenues (173)		25,586,053	17,787,574
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		67,465,412	46,814,269
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,101,200	1,180,860
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	60,764,422	54,950,829
73	Prelim. Survey and Investigation Charges (Electric) (183)			432
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		26,381	44,670
77	Temporary Facilities (185)		297,380	281,164
78	Miscellaneous Deferred Debits (186)	233	8,848,465	2,028,276
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	522	522
81	Unamortized Loss on Reaquired Debt (189)		658,670	917,805
82	Accumulated Deferred Income Taxes (190)	234	93,238,826	81,937,885
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		165,935,866	141,342,443
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		915,789,562	859,446,927

FERC FORM No. 1 (REV. 12-03)

Page 110-111

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250	93,325,080		93,325,080		
3	Preferred Stock Issued (204)	250					
4	Capital Stock Subscribed (202, 205)						

5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	18,832,337	1,897,543
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	131,877,058	113,806,360
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,156,959)	(866,087)
16	Total Proprietary Capital (lines 2 through 15)		242,877,516	208,162,896
17	LONG-TERM DEBT			
18	Bonds (221)	256	250,000,000	200,000,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)			
24	Total Long-Term Debt (lines 18 through 23)		250,000,000	200,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		3,812,228	3,790,329
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,659,569	1,711,583
29	Accumulated Provision for Pensions and Benefits (228.3)		27,095,706	26,924,414
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		441,627	414,278
35	Total Other Noncurrent Liabilities (lines 26 through 34)		33,009,130	32,840,604
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		24,156,873	16,921,511
39	Notes Payable to Associated Companies (233)			43,690,757
40	Accounts Payable to Associated Companies (234)		223,639	880,495
41	Customer Deposits (235)		7,600,467	6,966,264
42	Taxes Accrued (236)	262	4,208,715	4,105,507
43	Interest Accrued (237)		2,155,103	1,650,249
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		251,891	220,164
48	Miscellaneous Current and Accrued Liabilities (242)		12,353,500	11,709,173

49	Obligations Under Capital Leases-Current (243)		1,019,314	1,141,229
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		51,969,502	87,285,349
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		32,520	32,520
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	35,420,793	36,284,341
60	Other Regulatory Liabilities (254)	278	101,201,411	95,354,049
61	Unamortized Gain on Reaquired Debt (257)		10,019	29,947
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		151,168,885	153,689,934
64	Accum. Deferred Income Taxes-Other (283)		50,099,786	45,767,287
65	Total Deferred Credits (lines 56 through 64)		337,933,414	331,158,078
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		915,789,562	859,446,927

FERC FORM No. 1 (REV. 12-03)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
STATEMENT OF INCOME												
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter. 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter. 5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. Use page 122 for important notes regarding the statement of income for any account thereof. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	307,226,889	257,407,732			307,226,889	257,407,732				
3	Operating Expenses											
4	Operation Expenses (401)	320	193,547,205	128,752,489			193,547,205	128,752,489				
5	Maintenance Expenses (402)	320	25,935,318	15,912,796			25,935,318	15,912,796				

6	Depreciation Expense (403)	336	24,513,677	22,836,950			24,513,677	22,836,950				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	897	897			897	897				
8	Amort. & Depl. of Utility Plant (404-405)	336	1,942,803	1,955,766			1,942,803	1,955,766				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		4,332,458	2,154,310			4,332,458	2,154,310				
13	(Less) Regulatory Credits (407.4)		10,788,188	25,239			10,788,188	25,239				
14	Taxes Other Than Income Taxes (408.1)	262	18,686,003	17,761,491			18,686,003	17,761,491				
15	Income Taxes - Federal (409.1)	262	2,248,246	6,081,030			2,248,246	6,081,030				
16	Income Taxes - Other (409.1)	262	596,377	2,554,548			596,377	2,554,548				
17	Provision for Deferred Income Taxes (410.1)	234, 272	39,304,624	35,836,731			39,304,624	35,836,731				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	42,174,598	32,615,945			42,174,598	32,615,945				
19	Investment Tax Credit Adj. - Net (411.4)	266										
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		27,349	25,657			27,349	25,657				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		258,172,171	201,231,481			258,172,171	201,231,481				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		49,054,718	56,176,251			49,054,718	56,176,251				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		811,451	794,279								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		477,994	528,872								
33	Revenues From Nonutility Operations (417)		(127)	24								
34	(Less) Expenses of Nonutility Operations (417.1)			9								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		844,789	649,230								
38	Allowance for Other Funds Used During Construction (419.1)		(69,122)	(22,180)								
39	Miscellaneous Nonoperating Income (421)		237,058	267,640								
40	Gain on Disposition of Property (421.1)			46,825								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,346,055	1,206,937								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		34,208	58,101								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		57,308	62,519								

46	Life Insurance (426.2)		771,087	(229,509)										
47	Penalties (426.3)		2,487	145										
48	Exp. for Certain Civic, Political & Related Activities (426.4)		52,835	32,041										
49	Other Deductions (426.5)		215,375	(1,693)										
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,133,300	(78,396)										
51	Taxes Applic. to Other Income and Deductions													
52	Taxes Other Than Income Taxes (408.2)	262												
53	Income Taxes-Federal (409.2)	262	262,557	196,983										
54	Income Taxes-Other (409.2)	262	138,765	104,108										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	1,800	222,080										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	18,128	367,185										
57	Investment Tax Credit Adj.-Net (411.5)													
58	(Less) Investment Tax Credits (420)													
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		384,994	155,986										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(172,239)	1,129,347										
61	Interest Charges													
62	Interest on Long-Term Debt (427)		7,855,333	10,395,000										
63	Amort. of Debt Disc. and Expense (428)		93,291	144,744										
64	Amortization of Loss on Reaquired Debt (428.1)		259,135	356,928										
65	(Less) Amort. of Premium on Debt-Credit (429)													
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		19,927	19,927										
67	Interest on Debt to Assoc. Companies (430)		1,938,002	221,715										
68	Other Interest Expense (431)		1,015,411	1,898,217										
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		329,464	252,172										
70	Net Interest Charges (Total of lines 62 thru 69)		10,811,781	12,744,505										
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		38,070,698	44,561,093										
72	Extraordinary Items													
73	Extraordinary Income (434)													
74	(Less) Extraordinary Deductions (435)													
75	Net Extraordinary Items (Total of line 73 less line 74)													
76	Income Taxes-Federal and Other (409.3)	262	0											
77	Extraordinary Items After Taxes (line 75 less line 76)													
78	Net Income (Total of line 71 and 77)		38,070,698	44,561,093										

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF RETAINED EARNINGS			
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.			

3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		113,806,360	74,245,267
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		38,070,698	44,561,093
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock		(20,000,000)	(5,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(20,000,000)	(5,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		131,877,058	113,806,360
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		131,877,058	113,806,360
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

FERC FORM No. 1 (REV. 02-04)

Page 118-119

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS			
<div>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</div> <div>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</div> <div>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</div> <div>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the</div>			

USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	38,070,698	44,561,093
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	26,484,726	24,819,270
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	(6,021,484)	2,510,984
5.2	Retirement Benefits, Net of Payments	(10,004,422)	(10,186,364)
5.3	Pension and OPEB Mark-to-Market Adjustment	6,252,398	(5,650,648)
8	Deferred Income Taxes (Net)	(2,886,302)	3,075,681
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	(11,486,943)	5,717,813
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,152,910	4,549,934
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	(69,122)	(22,180)
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	1,054,622	479,646
18.2	Changes in Prepayments and Other Current Assets	(950,943)	2,346,099
18.3	Contributions in Aid of Construction	1,471,196	657,996
18.4	Change in Cash Collateral, Net	820,800	1,312,688
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	50,026,378	74,216,372
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(39,167,074)	(42,608,775)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	69,122	22,180
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(39,236,196)	(42,630,955)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(6,934,542)	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(4,983,846)	(5,070,082)
53.2	Other (provide details in footnote):	849,251	(540,114)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(50,305,333)	(48,241,151)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	150,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		11,455,281
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Equity Contribution from Parent	15,000,000	
70	Cash Provided by Outside Sources (Total 61 thru 69)	165,000,000	11,455,281
72	Payments for Retirement of:		
73	Long-term Debt (b)	(100,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(1,021,520)	(430,502)
76.2	Return of Capital Dividends		(32,000,000)
78	Net Decrease in Short-Term Debt (c)	(43,690,757)	(50,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(20,000,000)	(5,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	287,723	(75,975,221)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	8,768	(50,000,000)
88	Cash and Cash Equivalents at Beginning of Period		50,000,000
90	Cash and Cash Equivalents at End of Period	8,768	

FERC FORM No. 1 (ED. 12-96)

Page 120-121

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
NOTES TO FINANCIAL STATEMENTS			
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.			

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Pennsylvania Power Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TrAIL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPPSC	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCl	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSp
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET

FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fish	Fish Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUOCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUOCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION AND BASIS OF PRESENTATION

Penn is a wholly owned subsidiary of OE, which is a wholly owned subsidiary of FE, and is incorporated in Pennsylvania. Penn operates an electric distribution system in Pennsylvania. Penn is subject to regulation by the PPUC and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with regulatory Assets and Liabilities netted for GAAP.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and Regulatory Liability for GAAP.
- Pension and OPEB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the Operating Section of the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 5, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

Penn complies with the regulations, orders, policies and practices prescribed by FERC and the PPUC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

ACCOUNTING FOR THE EFFECTS OF REGULATION

Penn reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, Penn will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, Penn will write off that regulatory asset as a charge against earnings.

REVENUES AND RECEIVABLES

Penn's principal business is providing electric service to customers in Pennsylvania. Penn's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, Penn accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. This analysis includes consideration of the outbreak of the pandemic and the impact on customer receivable balances outstanding and write-offs since the pandemic began and subsequent economic slowdown.

During 2021, arrears levels continued to be elevated above 2019 pre-pandemic levels. Various regulatory actions impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continued to decrease in 2021, balances over 120 days past due continued to be elevated. Other factors were considered as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, no incremental uncollectible expense was recognized during 2021.

During 2022, various regulatory actions including extensions on moratoriums, certain restrictions on disconnections and extended installment plan offerings continue to impact the level of past due balances in certain states. However, certain states have resumed normal collections activity and arrears levels have declined towards pre-pandemic levels. As a result, FirstEnergy recognized a \$25 million decrease (\$1 million at Penn) in its allowance for uncollectible customer receivables during the first quarter of 2022, of which \$15 million (none at Penn) was applied to existing deferred regulatory assets. As a result of certain customer installment or extended payment plans, inflationary pressures on customers and the economic slowdown, there were no material changes to the allowance for uncollectible customer receivables during the remainder of 2022.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. Penn recognizes liabilities for planned major maintenance projects as they are incurred.

Penn provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.0% of average depreciable property in both 2022 and 2021.

Penn evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

COMMON STOCK

In addition to paying dividends from retained earnings, Penn has authorization from the FERC to pay cash dividends to FirstEnergy Corp. (together with its consolidated subsidiaries FirstEnergy) from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - Penn has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

Penn accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. Penn has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on Penn are not subject to the election and are included in revenue.

Penn's principal business is providing electric service to customers in Pennsylvania. Penn's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, Penn accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in Pennsylvania that are regulated by the PPUC.

Distribution services revenue relates to the distribution of electricity. Penn earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. Penn is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to default service requirements in Pennsylvania. Penn has default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service for Penn is provided through a competitive procurement process approved by the state commission. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

3. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of Penn. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the pension plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. Penn recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. Penn also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On March 11, 2021, President Biden signed into law the American Rescue Plan Act of 2021, which, among other things, extended shortfall amortization periods and modification of the interest rate stabilization rules for single-employer plans thereby impacting funding requirements. As a result, FirstEnergy does not currently expect to have a required contribution to the pension plan until 2025, which, based on various assumptions, including annual expected rate of return on assets of 8.00% in 2023, is expected to be approximately \$250 million. However, FirstEnergy may elect to contribute to the pension plan voluntarily. Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

Discount Rate - In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy. FirstEnergy utilizes a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows.

Expected Return on Plan Assets - FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2022, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$1,830 million or (10.1)%, compared to gains of \$689 million, or 7.9% in 2021 and assumed a 7.50% rate of return on plan assets in 2022 and 2021 which generated \$696 million and \$688 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on input from investment consultants, including the trusts' asset allocation targets, the historical performance of risk-based and fixed income securities and other factors. The gains or losses generated as a result of the difference between expected and actual returns on plan assets is recognized as a pension and OPEB mark-to-market adjustment in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for remeasurement.

Mortality Rates - During 2022, the Society of Actuaries elected not to release a new mortality improvement scale due to data available being severely impacted by COVID-19. It was determined that the Pri-2012 mortality table with projection scale MP-2021, actuarially adjusted to reflect increased mortality due to the ongoing impact of COVID-19 was most appropriate and such was utilized to determine the obligation as of December 31, 2022, for the FirstEnergy pension and OPEB plans. This adjustment acknowledges COVID-19 cannot be eradicated and assumes reductions in other causes will not offset future COVID-19 deaths enough to produce a normal level of improvements. The impact of using the Pri-2012 mortality table with projection scale MP-2021 (adjusted by FirstEnergy's actuary for COVID-19 impacts) resulted in a decrease to the projected benefit obligation of approximately \$23 million for the pension plans and was included in the FirstEnergy 2022 pension and OPEB mark-to-market adjustment.

Net Periodic Benefit Costs - In addition to service costs, interest on obligations, expected return on plan assets, and prior service costs, FirstEnergy recognizes in net periodic benefit costs a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Service costs, net of capitalization, are reported within Other operating expenses.

The FirstEnergy annual pension and OPEB mark-to-market adjustment gains, for the years ended December 31, 2022 and 2021 were \$72 million and \$382 million, respectively. Penn's pension and OPEB mark-to-market adjustments, gains or (losses), for the years ended December 31, 2022 and 2021 were \$(6) million and \$6 million, respectively.

Penn's allocated share of pension and OPEB costs (credits) and Penn's share of net liability, including the mark-to-market adjustment was as follows:

For the Years Ended	Pension		OPEB	
	2022	2021	2022	2021
			(in millions)	
Penn's share of net periodic costs (credits) ⁽¹⁾	\$	(1) \$	(10) \$	— \$ (1)
Penn's share of FirstEnergy status ⁽²⁾⁽³⁾	\$	(21) \$	(24) \$	(3) \$ 1

⁽¹⁾ Includes pension and OPEB mark-to-market adjustment and amounts capitalized.

⁽²⁾ Excludes \$36 million and \$35 million as of December 31, 2022 and 2021, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to Penn.

⁽³⁾ Includes a \$4 million decrease in OPEB plan assets associated with a reallocation among certain FirstEnergy companies at December 31, 2022.

4. LEASES

Penn primarily leases vehicles as well as building space, office equipment, and other property and equipment under cancelable and noncancelable leases.

In addition, ATSI has a ground lease with Penn under an operating lease agreement. Land use is rented to ATSI under the terms and conditions of a ground lease. Penn reserve the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair ATSI's ability to satisfy its service obligations. Additional uses of such land for ATSI's facilities requires prior written approval from the applicable operating company. ATSI purchases directly any new property acquired for transmission use. ATSI makes fixed quarterly lease payments to Penn through December 31, 2049, unless terminated prior to maturity, or extended by ATSI for up to 10 additional successive periods of 50 years each. Revenue associated with this agreement was approximately \$1 million for 2022 and 2021.

Penn accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at Penn's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. Penn has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on Penn's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

(In millions)	2022	2021
Property Under Capital Lease (Account 101.1)	\$5	\$4
Obligations Under Capital Leases - Current (Account 243)	\$1	\$1
Obligations Under Capital Leases - Noncurrent (Account 227)	\$4	\$3

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
Weighted-average remaining lease terms (years)		
Operating leases	5.6	5.9
Finance leases	1.1	1.6
Weighted-average discount rate ⁽¹⁾		
Operating leases	3.29 %	3.04 %

Finance leases	3.89 %	3.50 %
(1) When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.		
Supplemental cash flow information related to leases was as follows:		
	For the Years Ended,	
(In millions)	December 31, 2022	December 31, 2021
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$ 1	\$ 1
Operating cash flows from finance leases	—	—
Finance cash flows from finance leases	—	—
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases	\$ 1	\$ 1
Finance leases	—	—
Maturities of lease liabilities as of December 31, 2022, were as follows:		
(In millions)	Operating Leases	Finance Leases
2023	\$ 1	\$ —
2024	1	—
2025	1	—
2026	1	—
2027	—	—
Thereafter	1	—
Total lease payments	5	5
Less imputed interest	—	—
Total net present value	\$ 5	\$ 5
5. REGULATORY MATTERS		
STATE REGULATION		
Penn's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the PPUC. The key terms of Penn's current rate orders for distribution customer billings, which have been effective since January 2017, include an allowed debt/equity ratio of 49.9%/50.1% (reflecting the filed debt/equity as final settlement/orders do not specifically include capital structure). The PPUC-approved settlement agreement for such rates did not disclose ROE.		
PENNSYLVANIA		
The Pennsylvania Companies operate under rates approved by the PPUC, effective as of January 27, 2017. On November 18, 2021, the PPUC issued orders to each of the Pennsylvania Companies directing they operate under DSPs for the June 1, 2019 through May 31, 2023 delivery period, which DSPs provide for the competitive procurement of generation supply for customers who do not receive service from an alternative EGS. Under the 2019-2023 DSPs, supply will be provided by wholesale suppliers through a mix of 3, 12 and 24-month energy contracts, as well as two RFPs for 2-year SREC contracts for ME, PN and Penn. On December 14, 2021, the Pennsylvania Companies filed proposed DSPs for provision of generation for the June 1, 2023 through May 31, 2027 delivery period, to be sourced through competitive procurements for customers who do not receive service from an alternative EGS. An evidentiary hearing was held on April 13, 2022, and on April 20, 2022, the parties filed a partial settlement with the PPUC resolving certain of the issues in the proceeding and setting aside the remainder of the issues to be resolved through briefing. PPUC approved the partial settlement, without modification, on August 4, 2022. Under the 2023-2027 DSPs, supply is proposed to be provided through a mix of 12 and 24-month energy contracts, as well as long-term solar PPAs.		
In March 2018, the PPUC approved adjusted customer rates of the Pennsylvania Companies to reflect the net impact of the Tax Act. As a result, the Pennsylvania Companies established riders that, beginning July 1, 2018, refunded to customers tax savings attributable to the Tax Act as compared to the amounts established in their most recent base rate proceedings on a current and going forward basis. The amounts recorded as savings for the total period of January 1 through June 30, 2018, were tracked and were to be addressed for treatment in a future proceeding. On May 17, 2021, the Pennsylvania Companies filed petitions with the PPUC proposing to refund the net savings for the January through June 2018 period to customers beginning January 1, 2022. On November 18, 2021, the PPUC approved the Pennsylvania Companies' proposed refunds, but also revised a previous methodology for calculating the net tax savings, which resulted in additional tax savings attributable to the Tax Act to be refunded to customers and directed the Pennsylvania Companies to file new petitions to propose the timing and methodology to provide these additional refunds to customers. The Pennsylvania Companies recalculated the net impact for 2018 through 2021 under the revised PPUC methodology in comparison to amounts already refunded to customers under the existing riders, which resulted in an additional \$61 million in savings, with interest, to be provided to customers. As a result, FirstEnergy recognized a pre-tax charge of \$61 million in the fourth quarter of 2021, \$5 million at Penn, associated with the additional refund and based on the November 2021 PPUC order and methodology. The Pennsylvania Companies filed petitions to propose the timing and methodology of the refund of these amounts on February 17, 2022. The Pennsylvania Companies' petitions and the proposed refunds addressed within were approved by the PPUC on June 16, 2022, without modification, effective July 1, 2022, and which refunds were fully completed by December 31, 2022.		
Pursuant to Pennsylvania Act 129 of 2008 and PPUC orders, the Pennsylvania Companies implemented energy efficiency and peak demand reduction programs with demand reduction targets, relative to 2007 to 2008 peak demands, at 2.9% MW for ME, 3.3% MW for PN, 2.0% MW for Penn, and 2.5% MW for WP; and energy consumption reduction targets, as a percentage of the Pennsylvania Companies' historic 2009 to 2010 reference load at 3.1% MWH for ME, 3.0% MWH for PN, 2.7% MWH for Penn, and 2.4% MWH for WP.		
Pennsylvania EDCs are permitted to seek PPUC approval of an LTIP for infrastructure improvements and costs related to highway relocation projects, after which a DSIC may be approved to recover LTIP costs. On January 16, 2020, the PPUC approved the Pennsylvania Companies' LTIPs for the five-year period beginning January 1, 2020 and ending December 31, 2024 for a total capital investment of approximately \$572 million for certain infrastructure improvement initiatives. On June 25, 2021, the Pennsylvania OCA filed a complaint against Penn's quarterly DSIC rate, disputing the recoverability of the Companies' automated distribution management system investment under the DSIC mechanism. On January 26, 2022, the parties filed a joint petition for settlement that resolves all issues in this matter, which was approved by the PPUC without modification on April 14, 2022.		
Following the Pennsylvania Companies' 2016 base rate proceedings, the PPUC ruled in a separate proceeding related to the DSIC mechanisms that the Pennsylvania Companies were not required to reflect federal and state income tax deductions related to DSIC-eligible property in DSIC rates. The decision was appealed to the Pennsylvania Supreme Court and in July 2021 the court upheld the Pennsylvania Commonwealth Court's reversal of the PPUC's decision and remanded the matter back to the PPUC for determination as to how DSIC calculations shall account for ADIT and state taxes. The PPUC issued the order as directed. The order was challenged by an intervening party, which challenge was denied by the PPUC on March 2, 2023.		
FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps: (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCo, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the retail utility operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYPSC, PPUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024.		
FERC REGULATORY MATTERS		
Under the FPA, FERC regulates rates for interstate wholesale sales, accounting and other matters. With respect to its wholesale services and rates, Penn is subject to regulation by FERC. FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. Penn has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the PPUC.		
Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on Penn. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of Penn, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including Penn, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC. FirstEnergy, including Penn, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including Penn, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including Penn, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including Penn's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build electric facilities that could have a material adverse effect on Penn's financial condition, results of operations and cash flows.		
FERC Audit		
FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs for the audit period of 2015 through 2021. As a result of this analysis, Penn reclassified approximately \$7 million of certain distribution capital assets to Account 186, Miscellaneous Deferred Debits, for the audit period in 2022.		
6. COMMITMENTS AND CONTINGENCIES		
ENVIRONMENTAL MATTERS		
Various federal, state and local authorities regulate Penn with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While Penn's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. Penn cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.		
OTHER LEGAL PROCEEDINGS		
United States v. Larry Householder, et al.		
On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.		
On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.		
Legal Proceedings Relating to United States v. Larry Householder, et al.		
On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.		
In addition to the subpoenas referenced above under "—United States v. Larry Householder, et. al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.		
• In re FirstEnergy Corp. Securities Litigation (S.D. Ohio): On July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning		

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(538,731)			(538,731)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(327,356)			(327,356)		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				(327,356)			(327,356)	44,561,093	44,233,737
5	Balance of Account 219 at End of Preceding Quarter/Year				(866,087)			(866,087)		
6	Balance of Account 219 at Beginning of Current Year				(866,087)			(866,087)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(290,872)			(290,872)		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				(290,872)			(290,872)	38,070,698	37,779,826
10	Balance of Account 219 at End of Current Quarter/Year				(1,156,959)			(1,156,959)		

FERC FORM No. 1 (NEW 06-02)

Page 122 (a)(b)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	869,742,703	869,742,703					
4	Property Under Capital Leases	5,015,867	5,015,867					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	23,670,307	23,670,307					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	898,428,877	898,428,877					
9	Leased to Others							
10	Held for Future Use	1,763,026	1,763,026					
11	Construction Work in Progress	18,616,527	18,616,527					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	918,808,430	918,808,430					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	247,538,463	247,538,463					
15	Net Utility Plant (13 less 14)	671,269,967	671,269,967					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							

17	In Service:							
18	Depreciation	226,918,274	226,918,274					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	20,620,189	20,620,189					
22	Total in Service (18 thru 21)	247,538,463	247,538,463					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	247,538,463	247,538,463					

FERC FORM No. 1 (ED. 12-89)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)							
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.							
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)						
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)						
15	Estimated Net Salvage Value of Nuclear Materials in Line 9						
16	Estimated Net Salvage Value of Nuclear Materials in Line 11						
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						

18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

FERC FORM No. 1 (ED. 12-89)

Page 202-203

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	22,834					22,834
3	(302) Franchise and Consents	68,666					68,666
4	(303) Miscellaneous Intangible Plant	24,164,102	2,538,679	156,465			26,546,316
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	24,255,602	2,538,679	156,465			26,637,816
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						

26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	10,545,129					10,545,129
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	979,079					979,079
50	(353) Station Equipment	8,528,426	(4,167)	(10,506)			8,534,765
51	(354) Towers and Fixtures	7,576					7,576
52	(355) Poles and Fixtures	3,122,639	13,887	16,498			3,120,028
53	(356) Overhead Conductors and Devices	3,180,110	2,269	20,823			3,161,556
54	(357) Underground Conduit	64,654					64,654
55	(358) Underground Conductors and Devices	108,082					108,082
56	(359) Roads and Trails	6,324					6,324
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	26,542,019	11,989	26,815			26,527,193
59	4. Distribution Plant						
60	(360) Land and Land Rights	6,416,473	526,682		(765)	78,082	7,020,472
61	(361) Structures and Improvements	3,313,864	507,591		(40,467)	(6,646)	3,774,342
62	(362) Station Equipment	92,083,553	4,514,917	350,085	(1,214,536)	(74,336)	94,959,513
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	139,324,951	3,662,753	445,591	(1,022,803)		141,519,310
65	(365) Overhead Conductors and Devices	240,554,637	9,156,885	2,028,506	(2,586,344)		245,096,672
66	(366) Underground Conduit	7,986,907	114,423		(13,022)		8,088,308
67	(367) Underground Conductors and Devices	84,034,301	4,399,571	455,609	(673,918)		87,304,345
68	(368) Line Transformers	122,335,096	5,594,333	2,064,405	(809,818)		125,055,206

69	(369) Services	44,394,780	1,483,371	158,838	(179,975)		45,539,338
70	(370) Meters	46,534,874	1,575,483	727,425	(1,081,651)		46,301,281
71	(371) Installations on Customer Premises	3,976,086	87,237	31,625	(8,099)		4,023,599
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	7,786,621	495,116	321,872	(137,969)		7,821,896
74	(374) Asset Retirement Costs for Distribution Plant	4,408					4,408
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	798,746,551	32,118,362	6,583,956	(7,769,367)	(2,900)	816,508,690
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	226,950					226,950
87	(390) Structures and Improvements	7,387,499	43,971		(73,147)		7,358,323
88	(391) Office Furniture and Equipment	2,691,929	246,042	215,710	(97,801)		2,624,460
89	(392) Transportation Equipment	6,205,012	1,010,519		(45,060)		7,170,471
90	(393) Stores Equipment	82,736		56,018			26,718
91	(394) Tools, Shop and Garage Equipment	2,542,041	296,065	18,169	(26,209)		2,793,728
92	(395) Laboratory Equipment	21,540					21,540
93	(396) Power Operated Equipment	460,387			(1,330)		459,057
94	(397) Communication Equipment	7,481,105	699,958	1,912	(145,690)		8,033,461
95	(398) Miscellaneous Equipment	7,595					7,595
96	SUBTOTAL (Enter Total of lines 86 thru 95)	27,106,794	2,296,555	291,809	(389,237)		28,722,303
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	32,875					32,875
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	27,139,669	2,296,555	291,809	(389,237)		28,755,178
100	TOTAL (Accounts 101 and 106)	876,683,841	36,965,585	7,059,045	(8,158,604)	(2,900)	898,428,877
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	876,683,841	36,965,585	7,059,045	(8,158,604)	(2,900)	898,428,877

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ElectricPlantInServiceAdjustments

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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46						
47	TOTAL					

FERC FORM No. 1 (ED. 12-95)

Page 213

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Approximately 18 miles of rights of way from Bruce Mansfield Plant at Shippingport, Pa. to Koppel, Pa.	12/31/1961		251,893	
3	Approximately 30 miles of rights of way from Darlington, Pa. to Sharon, Pa. - 1966	12/31/1966		15,067	
4	Approximately 30 miles of rights of way from Darlington, Pa. to Sharon, Pa. - 1967	12/31/1967		181,927	
5	Approximately 30 miles of rights of way from Darlington, Pa. to Sharon, Pa. - 1968	12/31/1968		64,960	
6	Approximately 30 miles of rights of way from Darlington, Pa. to Sharon, Pa. - 1969	12/31/1969		6,589	
7	Approximately 1.6 miles of rights of way in Franklin Park Borough - 1983	12/31/1983		187,164	
8	Approximately 1.6 miles of rights of way in Franklin Park Borough - 1989	12/31/1989		74,784	
9	Approximately 3.1 miles of rights of way from Greenville Substation to Werner Company	12/31/1992		287,940	
10	Miscellaneous - Various Lines and Voltages			305,717	
11	Miscellaneous - Substation Land			367,072	
12	Items Under \$250,000			19,913	
21	Other Property:				
22					
23					
24					
25					
26					
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47	TOTAL			1,763,026

FERC FORM No. 1 (ED. 12-96)

Page 214

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: ElectricPlantPropertyClassifiedAsHeldForFutureUseOriginalDate			
<small>If not populated, dates not presently determinable for all items.</small>			

FERC FORM No. 1 (ED. 12-96)

Page 214

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)			
<div>1. Report below descriptions and balances at end of year of projects in process of construction (107).</div> <div>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).</div> <div>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.</div>			
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)	
1	Clark Water Tower Replacement	2,445,250	
2	Outage Management System/GIS Upgrade	1,342,501	
3	Communication Attachment Requests	1,231,143	
4	Substation Upgrades at Jackson Substation	1,135,632	
5	Projects < \$ 1m	12,462,001	
43	Total	18,616,527	

FERC FORM No. 1 (ED. 12-87)

Page 216

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)			
<div>1. Explain in a footnote any important adjustments during year.</div> <div>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.</div> <div>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</div> <div>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</div>			

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	215,259,400	215,259,400		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	24,513,677	24,513,677		
4	(403.1) Depreciation Expense for Asset Retirement Costs	897	897		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	24,514,574	24,514,574		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,902,580)	(6,902,580)		
13	Cost of Removal	(4,983,847)	(4,983,847)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(11,886,427)	(11,886,427)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(969,273)	(969,273)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	226,918,274	226,918,274		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	7,643,251	7,643,251		
26	Distribution	210,097,954	210,097,954		
27	Regional Transmission and Market Operation				
28	General	9,177,069	9,177,069		
29	TOTAL (Enter Total of lines 20 thru 28)	226,918,274	226,918,274		

FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant	
Retirements reported on page 219, line 12, column (a)	\$ (6,902,580)
Retirement of intangible assets	\$ (156,465)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	\$ (7,059,045)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Other debits and credits are the result of the following:	
Support cost capital allocation adjustments - see Note 5, "Regulatory Matters", of the Notes to the Financial Statements	(\$967,163)
Other miscellaneous adjustments	(\$2,110)
Total other debits and credits	(\$969,273)

Name of Respondent: Pennsylvania Power Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
<div>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</div> <div>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</div> <div>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</div> <div>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</div> <div>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</div> <div>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</div> <div>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</div> <div>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</div>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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42	Total Cost of Account 123.1 \$			Total				

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
MATERIALS AND SUPPLIES							
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>							
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)			
1	Fuel Stock (Account 151)						
2	Fuel Stock Expenses Undistributed (Account 152)						
3	Residuals and Extracted Products (Account 153)						
4	Plant Materials and Operating Supplies (Account 154)						
5	Assigned to - Construction (Estimated)						
6	Assigned to - Operations and Maintenance						
7	Production Plant (Estimated)						
8	Transmission Plant (Estimated)						
9	Distribution Plant (Estimated)						
10	Regional Transmission and Market Operation Plant (Estimated)						
11	Assigned to - Other (provide details in footnote)						
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)						
13	Merchandise (Account 155)						
14	Other Materials and Supplies (Account 156)						
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)						
16	Stores Expense Undistributed (Account 163)						
17							
18							
19							
20	TOTAL Materials and Supplies						

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. 6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												

	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)a

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												

20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)b

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							

9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

FERC FORM No. 1 (ED. 12-88)

Page 230a

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							

36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Total Transmission Service Study		561.6		561.6
20	Total				
21	Generation Studies				
22	Total Generator Interconnection	21,890	561.7	31,653	561.7
39	Total				
40	Grand Total				

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA					
(a) Concept: DescriptionOfStudyPerformed					
Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)	

Total Transmission Service Study				
(b) Concept: DescriptionOfStudyPerformed				
Description	Costs Incurred During Period	Account Charged	Reimbursements Received During Period	Account Credited With Reimbursement
(a)	(b)	(c)	(d)	(e)
Shenango-Hoytdale 34.5 kV Feasibility Study P AF1-146	2,152	561.7		561.7
Maysville-Sharon 69 kV Facility Study PP AE1-079	(184)	561.7		561.7
McDowell-Stoneboro 69kV Facility Study PP AE1-183	68	561.7		561.7
Maysville 69 kV Facility Study PP AE1-237	67	561.7		561.7
Shenango 138 kV Facility Study PP v	358	561.7	358	561.7
Hoytdale-McClelland 345 kV Feasibility Study AF2-322	78	561.7	155	561.7
Henderson-Stoneboro 69 kV PP AF1-093 Facility Study	18,886	561.7	30,856	561.7
Hoytdale-McClelland 345 kV Feasibility Study AF2-322	207	561.7	129	561.7
Shenango-Hoytdale 34.5 kV Feasibility Study P AF1-146	103	561.7		561.7
Mayesville 69 kV Facility Study PP AE2-285	155	561.7	155	561.7
Total Generator Interconnection Studies	21,890	561.7	31,653	561.7

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Asset Removal Costs	406,213	28,247			434,460	
2	Universal Service Cost Rider and Interest (R-00072347)	667,495	1,475,598			2,143,093	
3	FAS 109 Deferred Taxes - Depr Related	23,224,727	232,437			23,457,164	
4	Legacy Meters Deferral (R-2016-2537355) (Amortize through October 2022)	1,459,025		407.3	1,459,025		
5	Extraordinary Storm Damage Deferral (P-2019-3014311)	4,811,899				4,811,899	
6	Storm Reserve Deferral (R-2016-2537355)	15,398,462	2,476,770			17,875,232	
7	COVID-19 Incremental Costs	3,580,127				3,580,127	
8	COVID-19 Contra Asset	(675,705)				(675,705)	
9	Default Service Support Rider (P-2017-2637858)	1,858,542		407.3	1,858,542		
10	Price to Compare Rider (P-2017-2637858)	2,055,264	3,027,568			5,082,832	
11	Smart Meter Technologies Rider (M-2013-2341993)	692,412	862,616			1,555,028	
12	Tax Cuts and Jobs Act Voluntary Surcharge Rider (R-2018-3000602)		1,289,461			1,289,461	
13	Deficient Accumulated Deferred Income Taxes due to Tax Cuts and Jobs Act (Amortized through 2027)	1,247,248		Various	219,295	1,027,953	
14	Other Regulatory Assets Under \$100,000	225,120		407.4	42,242	182,878	
44	TOTAL	54,950,829	9,392,697		3,579,104	60,764,422	

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS DEFFERED DEBITS (Account 186)			
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a)			

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Short Term Credit Facilities	558,436		431	113,517	444,919
2	FERC Opinion 494 RJM Regional Transmission Expansion Plan Costs	1,343,284		556	434,246	909,038
3	Collateral - Margin Paid Regulated		306,100			306,100
4	Corporate Support Overhead Cost Adjustment per Time Study Results		7,145,783			7,145,783
5	Other Deferred Debits Under \$100,000	125,122		Various	94,018	31,104
47	Miscellaneous Work in Progress	1,434				11,521
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,028,276				8,848,465

FERC FORM No. 1 (ED. 12-94)

Page 233

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		81,937,885	93,238,826	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	81,937,885	93,238,826	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	81,937,885	93,238,826	
Notes				

FERC FORM NO. 1 (ED. 12-88)

Page 234

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Other Electric: (a)		Balance at Beginning of Year (b)	Balance at End of Year (c)	
263A MSC-Fed-Norm		122,730	95,002	
263A-Fed-Norm		2,448,661	2,295,543	
263A-OH Local-Norm		48	44	
Accelerated Tax Depr-Fed-Norm		14,929,364	13,883,674	
Accelerated Tax Depr-OH Local-Norm		618	589	
Accrued Taxes: FICA on Vacation Accrual		51,080	44,930	
Accumulated Provision For Injured and Damage-General Liability		0	29,507	
Accumulated Provision For Injured and Damage-Workers Comp		494,512	436,866	

AFUDC Debt-Fed-Norm	105,983	97,056
AFUDC Debt-Fed-Norm-Incurred-CWIP	164,707	158,443
AFUDC Debt-OH Local-Norm	8	7
AFUDC Debt-PA-Norm-Reversal-CWIP	14,675	14,117
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	343,780	326,179
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	129,197	110,312
ARG-Fed-Norm	459	391
Asset Retirement Obligation Liability	2,330	2,014
Bad Debt Expense	1,767,976	1,620,913
Capitalized Vertical Tree Trimming-Fed-Norm	1,902,893	1,781,381
Capitalized Vertical Tree Trimming-OH Local-Norm	124	115
Casualty Loss-OH Local-Norm	15	12
Casualty Loss-PA-Norm	34,629	31,916
Charitable Contribution Carryforward	280,035	0
CIAC-Fed-Norm	4,119,316	4,138,252
CIAC-Fed-Norm-Incurred-CWIP	4,012,168	4,408,393
CIAC-PA-FT	1,647,095	1,513,158
CIAC-PA-Norm	812,332	682,659
CIAC-PA-Norm-Incurred-CWIP	1,646,610	1,613,843
Contra Asset Reserve - Misc	195,225	189,887
Cost of Removal-Fed-Norm	0	136,575
Cost of Removal-OH Local-Norm	0	13
Current Liability: Healthcare IBNR Reserve	44,133	36,786
Default Serv Support-Unbilled	126,105	148,292
Deferral of Excess Rev-Tax Rate Change	1,332,878	0
Deferral of Federal Social Security Taxes (Employer Portion)	126,535	0
Deferred Compensation Expense	729,454	630,901
Distribution System Improvement Charge (DSIC)	97,591	100,814
DSSR Deferral and Interest	0	905,067
EDCP OCI Offset	25,590	15,520
EEC-C Deferral	603,084	296,378
Energy Efficiency Conservation Phase 3	286,406	0
Energy Efficiency-Unbilled	69,886	76,643
FAS 112 - Medical Benefit Accrual	104,582	94,068
FAS 123R - Performance Shares	4,973	0
FAS 123R - Performance Shares-Fed-Norm	318	293
FAS 123R - Performance Shares-PA-FT	0	89
FAS 123R - Restricted Stock Units	7,727	9,782
FAS 123R - Restricted Stock-Fed-Norm	1,293	1,206
FAS 123R - RSU Capital-Fed-Norm	1,953	1,814
FAS 123R - RSU Capital-PA-FT	130	0
FAS 158 Pension OCI Offset	0	108
Federal NOL	405,507	478,326
G Overheads-Fed-Norm	1,871,891	1,755,213
G Overheads-OH Local-Norm	424	399
G Overheads-PA-FT	108,896	56,282
General Business Credit Carryforward	2,084,127	2,285,492
Highway Reimbursements-PA-Norm	2,293	1,867
Incentive Compensation	498,222	311,228
Interest Accrued-Customer Deposits	599	448
ITC Basis Reduction-Fed-Norm	5	2
Life Insurance-PA-FT	31,998	13,533
Life Insurance-PA-Norm	1,215	1,103
Meters and Transformers-Fed-Norm	83,438	100,552
Meters and Transformers-OH Local-Norm	91	85
OPEBs-PA-FT	118,380	104,838
OPEBs-PA-Norm	63,855	55,090
Other Basis Differences-Fed-Norm	206,366	181,850
Other Basis Differences-PA-FT	45,682	41,988
Other Regulatory Asset-TCJA	1,159,874	0
Other Regulatory Liability	509,822	373,850
Other Regulatory Liability Misc	69,684	200,032
Pension EDCP-SERP Payments	5,013,212	3,835,502
Pension/OPEB : Other Deferred Credit or Debit	10,065,325	9,136,871
Pensions Expense	1,961,842	2,280,519
Pensions-Fed-Norm-Reversal-CWIP	350,816	337,474
Pensions-PA-Norm	26,215	22,514
Pensions-PA-Norm-Incurred-CWIP	40,145	38,618
Post Retirement Benefits SFAS 106 Accrual	7,906,838	8,752,192
Price to Compare-Unbilled	2,350,360	4,117,815
Reverse Capital Gain	61	59
SERP OCI Offset	16	0
Solar Photovoltaic Requirements-Unbilled Deferred	14,833	21,034
Solar Voltaic Requirement Charge	41,666	0
Tax Interest Capitalized-Fed-Norm	519,597	539,850
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	1,266,252	1,264,490
Tax Interest Capitalized-PA-FT	244,726	228,460
Tax Interest Capitalized-PA-Norm	100,710	83,552
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	620,859	556,289
Tax UoP Repair Disallow Loss-PA-Norm	254	162
Tax UoP Repair Exp-Fed-Norm	2,350,166	2,148,744
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	1,774,962	1,707,459
Tax UoP Repair Exp-OH Local-Norm	121	109
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	171,903	165,366
Unamortized Gain on Reacquired Debt	8,652	2,816
USCR Unbilled Deferral	145,995	197,956
Vacation Pay Accrual	628,089	543,308
Year-End Additional Temp Adjustments L/T	282,693	341,510
**PA 2023 – 2031 corporate income tax gradual rate reduction 9.99% - 4.99%	0	15,024,427
	\$ 81,937,885	\$ 93,236,826

** For tax years beginning on or after January 1, 2023, the corporate statutory income tax rate is decreased to 8.99% from 9.99%, thereafter reduced by 0.5% annually through tax year 2031 to end at 4.99%.

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission								
CAPITAL STOCKS (Account 201 and 204)										
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. 3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. 5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.										
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	6,500,000	30.00		3,110,836	93,325,080				
7	Total	6,500,000			3,110,836	93,325,080				
8	Preferred Stock (Account 204)									
9	Undesignated as to series	1,200,000	100.00							
12	Total	1,200,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

FERC FORM NO. 1 (ED. 12-91)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	

13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,897,543
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	16,934,794
16	Ending Balance Amount	18,832,337
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	18,832,337

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital			
Account 211 - description of changes per instruction (d) as follows:			
Employee Stock Ownership Plan	\$	640,533	
Restricted Stock-based Compensation		24,314	
Equity Contribution from Ohio Edison Company		15,000,000	
2021 Federal Tax Allocation per the Intercompany Income Tax Allocation Agreement		1,269,947	
Total	\$	16,934,794	

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)		
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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14		
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17		

18		
19		
20		
21		
22	TOTAL	

FERC FORM No. 1 (ED. 12-87)

Page 254b

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	^(a) 6.09% Series		100,000,000		1,402,633			06/30/2009	06/30/2022	06/30/2009	06/30/2022		3,045,000
3	4.24% Series		50,000,000		743,443			07/11/2016	07/11/2056	07/11/2016	07/11/2056	50,000,000	2,120,000
4	4.37% Series		50,000,000		542,421			10/03/2018	10/01/2048	10/03/2018	10/01/2048	50,000,000	2,185,000
5	^(a) 3.79% Series (Author # S-2021-3029311)		^(a) 150,000,000		1,013,630			11/29/2022	12/01/2032	11/29/2022	12/01/2032	150,000,000	505,333
6	Subtotal		350,000,000		3,702,127							250,000,000	7,855,333
7	Reacquired Bonds (Account 222)												
8													
9													
10													
11	Subtotal												
12	Advances from Associated Companies (Account 223)												
13													
14													
15													
16	Subtotal												
17	Other Long Term Debt (Account 224)												
18													
19													
20													
21	Subtotal												

33	TOTAL		350,000,000								250,000,000	7,855,333
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FERC FORM No. 1 (ED. 12-96)

Page 256-257

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription			
Account 221 - Changes to this account were due to debt issued or (retired) as follows:			
6.09% Series		(100,000,000)	
3.79% Series		150,000,000	
	\$	50,000,000	
(b) Concept: ClassAndSeriesOfObligationCouponRateDescription			
Account 221 - Changes to this account were due to debt issued or (retired) as follows:			
6.09% Series		(100,000,000)	
3.79% Series		150,000,000	
	\$	50,000,000	
(c) Concept: BondsPrincipalAmountIssued			
Pursuant to order at docket #S-2021-3029311 dated 2/3/2022, Penn Power received authorization to issue long-term debt in the amount of \$175,000,000. To date \$150,000,000 has been issued, with authorization to issue additional long-term debt in the amount of \$25,000,000 remaining. Authorization expires 2/28/2025.			
(d) Concept: InterestExpenseOnLongTermDebtIssued			
Reconciliation of Column (m) to accounts 427 & 430			
Account 427 Interest		\$7,855,333	
Account 430 Interest		1,938,002	
Total Interest in accounts 427 & 430		\$9,793,335	
Total interest Form 1 Page 257 Column (m)		\$7,855,333	
Interest on short-term money pool borrowings		1,938,002	
		\$9,793,335	

FERC FORM No. 1 (ED. 12-96)

Page 256-257

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.		
Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	38,070,698
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		10,186,777
9	Deductions Recorded on Books Not Deducted for Return	
10		36,656,955
14	Income Recorded on Books Not Included in Return	
15		(15,729,183)
19	Deductions on Return Not Charged Against Book Income	
20		(53,359,374)
27	Federal Tax Net Income	15,825,873
28	Show Computation of Tax:	
29	Net Liability @ 21%	3,323,433
30	Basis of Allocation	

31	See Footnote	
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FERC FORM NO. 1 (ED. 12-96)

Page 261

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks		
TAXABLE INCOME NOT REPORTED ON BOOKS		
AFUDC Equity/FAS 43-Fed-FT	\$	186,759
AFUDC Equity-Perm		69,122
CIAC-Fed-Norm		468,496
CIAC-Fed-Norm-Incurred-CWIP		2,593,479
Energy Efficiency-Unbilled		30,844
Price to Compare-Unbilled		6,518,092
Smart Meter-Unbilled Deferral		120,880
USCR Unbilled Deferral		199,105
	\$	10,186,777
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
263A Miscellaneous-Fed-Norm	\$	421,431
Accelerated Tax Depreciation-Fed-Norm		157,380
Accumulated Provision For Injured and Damage-General Liability		105,000
AFUDC Debt-Fed-Norm-Reversal-CWIP		104,394
ARO-Fed-Norm		926
Capitalized Benefits-Fed-Norm-Reversal-CWIP		1,610,235
Capitalized Vertical Tree Trimming-Fed-Norm		887,554
Casualty Loss-Fed-Norm		582,303
Cost of Removal-Fed-Norm		991,108
Current Income Taxes		3,245,945
Customer Acquisition Fees - Surge Protection		1,763
Default Service Support-Unbilled		91,220
Deferred Charge-EIB		97,255
Deferred Gain-Fed-Norm		177,255
Distribution System Impr Charge		20,965
DSSR Deferral and Interest		5,079,182
FAS 123R - Performance Shares-Fed-Norm		9,001
FAS 123R - Restricted Stock Units		24,313
FAS 123R - Restricted Stock-Fed-Norm		582
FE Service Permanent M Allocation		627,687
ITC Basis Reduction-Fed-Norm		6
Life Insurance		609,274
Lobbying		6,650
Meals and Entertainment - 50% Disallowance		13,692
Meters and Transformers-Fed-Norm		1,007,482
Non-Deductible Transportation Fringe Benefit		13,457
Other Basis Differences-Fed-Norm		206,739
Other Regulatory Liability Miscellaneous		470,617
Pensions Expense		1,172,818
Post Retirement Benefits SFAS 106 Accrual		3,762,218
R&D Cost-Fed-Norm		266,018
Solar Photovoltaic Requirement-Unbilled		23,510
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		591,589
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		14,002,482
Unamortized Loss on Reacquired Debt		259,135
Year-End Additional Temp Adjustments L/T		15,769
	\$	36,656,955
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	(57,100)
CIAC-Fed-Norm-Reversal-CWIP		(2,593,479)
Deferral of Excess Revenue - Tax Rate Change		(4,613,297)
Deferred Income Taxes		(2,886,302)
ESOP Dividends		(274,562)
Interest Accrued-Customer Deposits		(480)
Other Regulatory Asset - Tax Reform		(5,303,963)
	\$	(15,729,183)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
263A-Fed-Norm	\$	(4,405,380)
Accrued Taxes: FICA on Vacation Accrual		(16,912)
Accumulated Provision For Injured and Damage-Workers Comp		(157,013)
AFUDC Debt-Fed-Norm		(12,736)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(329,464)
Asset Retirement Obligation Liability		(897)
Bad Debt Expense		(351,295)
Capitalized Benefits-Fed-Norm-Incurred-CWIP		(1,703,281)
Current Liability: Healthcare IBNR Reserve		(21,852)
Deferral of Federal Social Security Taxes (Employer Portion)		(488,593)
Deferred Compensation Expense		(279,721)
EEC-C Deferral		(1,032,719)

Energy Efficiency Conservation Phase 3	(991,295)
FAS 112 - Medical Benefit Accrual	(27,239)
FAS 123R - Performance Shares	(17,212)
FAS 123R - RSU Capital-Fed-Norm	(11,328)
FE Service Timing Allocation	(3,461,473)
G Overheads-Fed-Norm	(230,426)
Highway Reimbursements-Fed-Norm	(23,619)
Incentive Compensation	(616,931)
Lease Right of Use Asset & Liability	(48,919)
Life Insurance-Fed-Norm	(541,762)
OPEBs-Fed-Norm	(340,025)
Other Regulatory Liability	(434,246)
Pension EDCP-SERP Payments	(2,503,570)
Pension/OPEB : Other Deferred Credit or Debit	(2,324,513)
Pensions-Fed-Norm	(140,618)
Percentage Depletion	(147)
Post Retirement Benefits SFAS 106 Payments	(527,302)
Price to Compare Rider	(3,027,568)
Smart Meter - AMI	(862,616)
Solar Voltaic Requirement Charge	(222,851)
State Income Tax Deduction	(1,250,966)
Storm Damage	(2,476,770)
Tax Interest Capitalized-Fed-Norm	(118,378)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(248,101)
Tax UoP Repair Disallow Loss-Fed-Norm	(14,909)
Tax UoP Repair Expense-Fed-Norm	(10,560,126)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(11,820,000)
Unamortized Gain on Reacquired Debt	(19,927)
Universal Service Cost	(1,475,598)
Vacation Pay Accrual	(221,077)
	\$ (53,359,374)

(a) Concept: ComputationOfTaxDescription

Basis of Allocation:
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1					0	0				0					
2	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	0	0
3	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
4	City Income Tax	Local Tax	PA	2022	0	1,546				0	1,546				
5	Subtotal Local Tax				0	1,546	0	0	0	0	1,546	0	0	0	0
6	Subtotal Other Tax				0	0	0	0	0	0	0	0	0	0	0
7	Real & Personal Property Tax	Property Tax	OH	2022	0	0	822	822		0		822			
8	Subtotal Property Tax				0	0	822	822	0	0	0	822	0	0	0
9	PA Local Realty Tax	Real Estate Tax	PA	2022	0	0	72,021	72,021		0		72,021			
10	Public Utility Realty	Real Estate Tax	PA	2013	0	58,225	58,225			0		58,225			

11	Public Utility Realty	Real Estate Tax	PA	2022	0	0	420,782	420,782		0		420,782			
12	Subtotal Real Estate Tax				0	58,225	551,028	492,803	0	0	0	551,028	0	0	0
13	Federal Unemployment	Unemployment Tax		2022	0	0	8,354	8,354		0		8,354			
14	PA Unemployment	Unemployment Tax	PA	2022	0	0	27,668	28,627		0	959	23,339			4,329
15	Subtotal Unemployment Tax				0	0	36,022	36,981	0	0	959	31,693	0	0	4,329
16	Sales and Use Tax - 2021	Sales And Use Tax	PA	2021	9,196	0		9,196		0					
17	Sales and Use Tax - 2022	Sales And Use Tax	PA	2022	0	0	122,883	98,546		24,337					122,883
18	Sales and Use Tax - Audits 2014	Sales And Use Tax	PA	2014	0	(59,400)				0	(59,400)				
19	Sales and Use Tax - Audits 2017	Sales And Use Tax	PA	2017	0	120,987				0	120,987				
20	Sales and Use Tax - Audits 2022	Sales And Use Tax	PA	2022	0	0				0					
21	Subtotal Sales And Use Tax				9,196	61,587	122,883	107,742	0	24,337	61,587	0	0	0	122,883
22	Federal Income Tax	Income Tax		2022	237,179	106,728	1,240,856	2,019,031		52,129	699,853	2,248,246			1,007,390
23	PA Corporate Net Income	Income Tax	PA	2022	1,688,597	1,836,432	735,142	3,262,413		0	2,675,106	596,377			138,765
24	Subtotal Income Tax				1,925,776	1,943,160	1,975,998	5,281,444	0	52,129	3,374,959	2,844,623	0	0	(868,625)
25	Gross Receipts Tax - 2015	Excise Tax	PA	2015	233,586	0				233,586					
26	Gross Receipts Tax - 2021	Excise Tax	PA	2021	1,142,605	0	(78,825)	1,063,780		0		(78,825)			
27	Gross Receipts Tax - 2022	Excise Tax	PA	2022	0	0	17,756,706	14,100,000		3,656,706		17,756,706			
28	Subtotal Excise Tax				1,376,191	0	17,677,881	15,163,780	0	3,890,292	0	17,677,881	0	0	0
29	Motor Fuel Tax	Fuel Tax		2022	0	0	183	183		0		183			
30	Subtotal Fuel Tax				0	0	183	183	0	0	0	183	0	0	0
31	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
36	Capital Stock Tax	Other Property Tax	PA	2015	0	7,228				0	7,228				
37	Subtotal Other Property Tax				0	7,228	0	0	0	0	7,228	0	0	0	0
38	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
39	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
40	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
41	FICA	Payroll Tax		2022	794,344	0	1,149,901	1,702,288		241,957		424,396			725,505
42	Subtotal Payroll Tax				794,344	0	1,149,901	1,702,288	0	241,957	0	424,396	0	0	725,505
43	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
45	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
46	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
47	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				4,105,507	2,071,746	21,514,718	22,786,043	0	4,208,715	3,446,279	21,530,626	0	0	(15,908)

	This report is:		
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Name of Respondent: Pennsylvania Power Company	(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(b) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(c) Concept: TaxesIncurredOther
\$262,557 offset to Account 409.2 ; (\$1,269,947) offset to Account 211.
(d) Concept: TaxesIncurredOther
\$138,765 offset to Account 409.2.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
11										
12										
13										
14										
15										
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44										
45										
46										
47										
47	OTHER TOTAL									
48	GRAND TOTAL									

FERC FORM NO. 1 (ED. 12-89)

Page 266-267

Name of Respondent: Pennsylvania Power Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER DEFERRED CREDITS (Account 253)								
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.								
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)		
			Contra Account (c)	Amount (d)				
1	Affiliated Company Pension and OPEB Valuation Adjustment	34,837,638	234	2,324,512		32,513,126		
2	Minor Items	1,446,703			1,460,964	2,907,667		
47	TOTAL	36,284,341		2,324,512	1,460,964	35,420,793		

FERC FORM NO. 1 (ED. 12-94)

Page 269

Name of Respondent: Pennsylvania Power Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)									
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.									
			CHANGES DURING YEAR				ADJUSTMENTS		
							Debits	Credits	

Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	153,689,934	14,570,103	16,620,158	1,800	18,128	182/283	a 7,466,887	182	7,012,221	151,168,885
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	153,689,934	14,570,103	16,620,158	1,800	18,128		7,466,887		7,012,221	151,168,885
6											
7											
8											

9	TOTAL Account 282 (Total of Lines 5 thru 8)	153,689,934	14,570,103	16,620,158	1,800	18,128		7,466,887		7,012,221	151,168,885
10	Classification of TOTAL										
11	Federal Income Tax	104,645,240	10,967,802	9,540,068	1,219	12,323		3,263,663		3,416,100	106,214,307
12	State Income Tax	49,044,694	3,602,301	7,080,090	581	5,805		4,203,224		3,596,121	44,954,578
13	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

Page 274-275

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount			
Debits Account Credited (g)	Description		Debit Amount (h)
182	FAS109 Regulatory Asset		5,458,772
283	Corporate Support Overhead Cost Adjustment Per Time Study Results		2,008,115
			<u>7,466,887</u>
		\$	7,466,887

FERC FORM NO. 1 (ED. 12-96)

Page 274-275

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	See Footnote:	45,767,287	8,888,592	6,771,275			Various	2,561,234	Various	4,776,416	50,099,786
9	TOTAL Electric (Total of lines 3 thru 8)	45,767,287	8,888,592	6,771,275				2,561,234		4,776,416	50,099,786
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	45,767,287	8,888,592	6,771,275				2,561,234		4,776,416	50,099,786
20	Classification of TOTAL										
21	Federal Income Tax	28,565,016	6,195,154	3,918,958				1,492,444		3,359,716	32,708,484

22	State Income Tax	17,202,271	2,693,438	2,852,317			1,068,790		1,416,700	17,391,302
23	Local Income Tax									

NOTES

FERC FORM NO. 1 (ED. 12-96)

Page 276-277

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther											
Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Acct 410.1 (c)	Amounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)	
263A MSC-PA-Norm	25,336	0	0	0	0	182	5,592	182	688	20,431	
263A-PA-FT	1,937,401	0	0	0	0	182	344,686	182	272,242	1,864,957	
263A-PA-Norm	72,607	0	0	0	0	182	12,690	182	2,547	62,674	
Accelerated Tax Depo-PA-FT	1,664,201	0	0	0	0	182	319,005	182	235,813	1,481,009	
Accelerated Tax Depo-PA-Norm	972,248	0	0	0	0	182	169,573	182	24,486	827,161	
Accounts Receivable - Deferred Revenue	5,949	94,189	9,551	0	0	0	0	0	0	90,537	
Accrued Taxes: Tax Asset-Reserves	17,794	129	916	0	0	0	0	0	0	17,307	
AFUDC Debt-Fed-Norm-Reversal-CWIP	146,895	0	0	0	0	182	6,760	182	1,173	141,308	
AFUDC Debt-PA-FT	42,327	0	0	0	0	182	11,994	182	9,476	39,809	
AFUDC Debt-PA-Norm	8,439	0	0	0	0	182	1,484	182	221	7,176	
AFUDC Debt-PA-Norm-Incurred-CWIP	16,454	0	0	0	0	182	757	182	131	15,828	
AFUDC Equity/FAS 43-Fed-FT	263,917	0	0	0	0	182	29,600	182	6,143	240,460	
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	333,321	0	0	0	0	182	23,969	182	23,904	333,376	
AFUDC Equity/FAS 43-PA-FT	99,184	0	0	0	0	182	21,432	182	3,570	81,322	
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	125,267	0	0	0	0	182	22,630	182	10,075	112,112	
ARD-PA-Norm	46	0	0	0	0	182	8	182	1	38	
Capitalized Vertical Tree Trimming-PA-FT	813,266	0	0	0	0	182	147,780	182	30,121	695,607	
Capitalized Vertical Tree Trimming-PA-Norm	108,224	0	0	0	0	182	18,865	182	3,942	93,301	
Casualty Loss-Fed-Norm	149,467	0	0	0	0	182	22,016	182	83,120	210,599	
Casualty Loss-PA-FT	360,590	0	0	0	0	182	89,773	182	36,699	297,516	
Charitable Contribution Carryforward	49,962	108,290	38,816	0	0	190	0	0	0	251	
CIAC-Exp-Norm-Reversal-CWIP	4,012,168	544,631	159,560	0	0	182	2,339	182	13,425	4,408,894	
CIAC-OH Local-Norm	26	0	0	0	0	182	0	182	1	23	
CIAC-PA-Norm-Reversal-CWIP	1,646,610	321,913	353,572	0	0	182	1,341	182	233	1,613,843	
Corp Support Overhead Cost Adj Per Time Study Result	0	0	0	0	0	0	0	0	2,908,115	2,908,115	
Cost of Removal-PA-FT	0	0	0	0	0	182	69,955	182	153,677	83,722	
Customer Acquisition Fees - Surge Protection	1,683	462	1,003	0	0	0	0	0	0	1,122	
Deferred Charge-EB	34,657	13,556	41,834	0	0	0	0	0	0	6,379	
DISC - FERC Adjustment	0	3,114	0	0	0	0	0	0	0	3,114	
DISR Deferral and Interest	536,972	161,251	1,603,290	0	0	190	0	190	905,067	0	
FAS 123R - Performance Shares-PA-FT	108	0	0	0	0	182	349	182/190	241	0	
FAS 123R - Restricted Stock-PA-Norm	129	0	0	0	0	182	23	182	5	11	
FAS 123R - RSU Capital-PA-FT	0	0	0	0	0	0	0	190	295	295	
FAS 123R - RSU Capital-PA-Norm	184	0	0	0	0	182	32	182	7	189	
FAS 158 OPEB OGI Offset	265,489	1,930	9,189	0	0	219	136,531	219	13,566	135,255	
FE Service Tax Interest Allocation	845	6	29	0	0	0	0	0	0	822	
FE Service Timing Allocation	6,879,333	1,269,562	361,060	0	0	0	0	0	0	7,804,805	
FAS 159 Gross-Up on Non-Property Items (see below)	147,815	0	0	0	0	182	229,297	182	10,003	288,877	
FIN 48 - RAD Credit	805,085	80,546	0	0	0	0	0	0	0	885,631	
G Overhead-PA-Norm	187,240	0	0	0	0	182	31,185	182	6,408	162,463	
Highway Reimbursements-Fed-Norm	22,948	0	0	0	0	182	3,741	182	939	20,146	
Lease ROU Asset & Liability	39,122	15,547	2,870	0	0	0	0	0	0	51,799	
Life Insurance-Fed-Norm	23,940	0	0	0	0	182	2,414	182	428	20,960	
Life Insurance-OH Local-Norm	1	0	0	0	0	0	0	0	0	1	
Meters and Transformers-PA-Norm	8,767	0	0	0	0	182	1,409	182	3,195	10,353	
OPEBs-Fed-Norm	794,278	0	0	0	0	182	72,195	182	16,689	738,771	
OPEBs-OH Local-Norm	104	0	0	0	0	182	2	182	9	97	
Other Basis Differences-OH Local-Norm	46	0	0	0	0	182	4	182	5	47	
Other Basis Differences-PA-Norm	24,847	0	0	0	0	182	5,799	182	1,106	19,894	
Other Regulatory Asset	2,212	16	77	0	0	0	0	0	0	2,151	
Other Regulatory Asset-COVID 19	1,034,374	7,518	35,801	0	0	0	0	0	0	1,056,091	
Other Regulatory Asset-TGJA	0	0	0	0	0	0	0	190	362,366	362,366	
Pensions-Fed-Norm	261,862	0	0	0	0	182	24,576	182	6,018	263,424	
Pensions-Fed-Norm-Incurred-CWIP	401,848	0	0	0	0	182	18,492	182	3,209	386,565	
Pensions-OH Local-Norm	27	0	0	0	0	182	3	182	1	25	
Pensions-PA-Norm-Reversal-CWIP	35,646	0	0	0	0	182	1,613	182	280	33,713	
Post Retirement Benefits SFAS 106 Payments	7,834,403	221,462	287,496	0	0	0	0	0	0	7,769,369	
Price to Compare Rider	593,809	3,661,176	2,826,602	0	0	0	0	0	0	1,428,383	
RAD Cost-PA-FT	8,555	0	0	0	0	182	13,274	182	15,407	10,888	
BERP OGI Offset	0	0	0	0	0	0	0	190	7	7	
Smart Meter - AMI	200,052	284,450	47,507	0	0	0	0	0	0	436,955	
Smart Meter-Unbilled Deferral	62,020	4,981	40,369	0	0	0	0	0	0	27,142	
Solar/Volatic Requirement Charge	0	0	0	0	0	0	0	190	22,099	22,099	
State Income Tax Deductible	190,176	42,976	0	0	0	0	0	0	0	233,152	
Storm Damage	5,839,198	1,053,650	487,297	0	0	0	0	0	0	6,379,541	
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	1,031,507	186,431	48,461	0	0	182	1,934	182	11,143	1,128,686	
Tax Interest Capitalized-OH Local-Norm	5	0	0	0	0	182	0	182	1	4	
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	514,047	83,638	102,846	0	0	182	1,149	182	199	493,899	
Tax UOP Repair Creditive Loss-Fed-Norm	2,945	0	0	0	0	182	1,034	182	121	1,632	
Tax UOP Repair Exp-Fed-Norm-Reversal-CWIP	1,720,765	0	0	0	0	182	79,184	182	13,743	1,665,314	
Tax UOP Repair Exp-PA-FT	2,498,026	0	0	0	0	182	462,415	182	469,021	2,493,232	
Tax UOP Repair Exp-PA-Norm	154,081	0	0	0	0	182	23,960	182	3,587	133,678	
Tax UOP Repair Exp-PA-Norm-Incurred-CWIP	177,319	0	0	0	0	182	8,160	182	1,416	170,575	
Unamortized Loss on Reacquired Debt	265,172	9,955	90,028	0	0	0	0	0	0	185,099	
Universal Service Cost	610,363	0	343,481	0	0	0	0	0	0	602,254	
Total	45,767,257	8,888,592	6,771,275	0	0	0	2,561,234		4,776,416	50,099,788	

Footnote:
This line item represents the total FAS 159 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

FERC FORM NO. 1 (ED. 12-96)

Page 276-277

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Beginning of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year	
			Account Credited	Amount			

No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Price to Compare Rider Unbilled Revenue	8,134,959			6,518,092	14,653,051
2	Universal Service Cost Rider Unbilled Revenue	505,312			199,105	704,417
3	Default Service Support Rider Unbilled Revenue	436,469			91,220	527,689
4	Energy Efficiency Unbilled Revenue	241,885			30,844	272,729
5	Default Service Support Rider (P-2017-2637858)				3,220,640	3,220,640
6	Distribution System Improvement Charges Rider (P-2019-3012614)	337,777			20,965	358,742
7	Excess Deferred Income Taxes due to the Tax Cuts and Jobs Act and State Tax Rate changes (Amortized via ARAM over remaining book life of assets)	71,789,877	Various	2,391,055		69,398,822
8	Deferred Taxes from PA House Bill 1342				8,893,696	8,893,696
9	Deferred Revenue due to Federal Tax Rate Reduction from 35% to 21%	4,613,297	407.3	4,613,297		
10	FERC Opinion 494 PJM Regional Transmission Expansion Plan Costs (Amortize through December 2025)	1,764,573	407.4	434,246		1,330,327
11	Energy Efficiency and Conservation Rider (M-2020-3020822)	3,078,662	407.4	2,024,014		1,054,648
12	Tax Cuts and Jobs Act Voluntary Surcharge Rider (R-2018-3000602)	4,014,502	407.4	4,014,502		
13	Other Amounts Expected to be Refunded	241,185			470,617	711,802
14	Other Regulatory Liabilities Under \$100,000	195,551	407.4	120,703		74,848
41	TOTAL	95,354,049		13,597,817	19,445,179	101,201,411

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	223,241,296	195,647,010	1,683,471	1,662,848	148,927	148,138
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	46,711,126	38,088,135	690,058	705,941	20,651	20,583
5	Large (or Ind.) (See Instr. 4)	31,210,304	18,543,535	2,213,044	2,062,761	613	568
6	(444) Public Street and Highway Lighting	954,013	1,036,672	3,216	3,263	83	82
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	302,116,739	253,315,352	4,589,789	4,434,813	170,274	169,371
11	(447) Sales for Resale	1,076,057	359,182	17,439	9,779		

12	TOTAL Sales of Electricity	303,192,796	253,674,534	4,607,228	4,444,592	170,274	169,371
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	303,192,796	253,674,534	4,607,228	4,444,592	170,274	169,371
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,271,499	1,004,417				
17	(451) Miscellaneous Service Revenues	(213,348)	(165,219)				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,015,444	1,242,433				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	960,498	1,651,567				
22	(456.1) Revenues from Transmission of Electricity of Others						
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	4,034,093	3,733,198				
27	TOTAL Electric Operating Revenues	307,226,889	257,407,732				

Line12, column (b) includes \$ 7,798,479 of unbilled revenues.
Line12, column (d) includes 28,325 MWH relating to unbilled revenues

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PublicStreetAndHighwayLighting	
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.	
(b) Concept: OtherElectricRevenue	
The dollars represent the following:	
Ground Lease with Affiliate - American Transmission Systems, Incorporated	\$ 1,317,791
Other Supporting Facilities	(436,480)
Other - Numerous Items under \$250,000 each	79,187
Total	\$ 960,498
(c) Concept: PublicStreetAndHighwayLighting	
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.	
(d) Concept: OtherElectricRevenue	
The dollars represent the following:	
Ground Lease with Affiliate - American Transmission Systems, Incorporated	\$ 1,317,792
Other Supporting Facilities	298,306
Other - Numerous Items under \$250,000 each	35,469
Total	\$ 1,651,567

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
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42					
43					
44					
45					
46	TOTAL				

	This report is:		
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Name of Respondent: Pennsylvania Power Company		(1) An Original (2) A Resubmission	Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate RS	1,666,221	217,732,631	148,851	11,194	0.1307
2	Rate GSPNP	1,927	246,531	76	25,350	0.1280
41	TOTAL Billed Residential Sales	1,668,147	217,979,162	148,927	11,201	0.1307
42	TOTAL Unbilled Rev. (See Instr. 6)	15,324	5,262,134			0.3434
43	TOTAL	1,683,471	223,241,296	148,927	11,304	0.1326

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	PLS - Private Outdoor Lighting	2,769	708,244	699	3,962	0.2557
2	GS - Gen. Service Small	54,179	8,896,116	11,502	4,710	0.1642
3	Rate GSL	15,175	375,676	11	1,379,559	0.0248
4	GSPNP - Gen Service Public or Non	2,058	172,702	88	23,391	0.0839
5	GM-Gen Service- Medium	614,635	35,993,820	8,351	73,600	0.0586
41	TOTAL Billed Small or Commercial	688,818	46,146,558	20,651	33,355	0.0670
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	1,240	564,568			0.4553
43	TOTAL Small or Commercial	690,058	46,711,126	20,651	33,415	0.0677

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold

No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Rate GMH	239,864	6,494,751	286	838,685	0.0271
2	Rate GM	19,244	704,314	53	363,098	0.0366
3	Rate GP	369,002	6,087,358	113	3,265,507	0.0165
4	Rate GSL	284,634	5,797,744	117	2,432,769	0.0204
5	Rate GT	1,288,520	10,151,037	44	29,284,545	0.0079
41	TOTAL Billed Large (or Ind.) Sales	2,201,265	29,235,204	613	3,590,970	0.0133
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	11,779	1,975,101			0.1677
43	TOTAL Large (or Ind.)	2,213,044	31,210,304	613	3,610,185	0.0141

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
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41	TOTAL Billed Public Street and Highway Lighting	3,234	957,336	83	38,962	0.2960
42	TOTAL Unbilled Rev. (See Instr. 6)	(17)	(3,323)			0.1917
43	TOTAL	3,216	954,013	83	38,753	0.2966

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES OF ELECTRICITY BY RATE SCHEDULES			
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>			

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	4,561,463	294,318,260	170,274	26,789	0.0645
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	28,326	7,798,479			0.2753
43	TOTAL - All Accounts	4,589,789	302,116,739	170,274	26,955	0.0658

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	PJM Interconnection, LLC	OS					17,439		1,129,877	(53,820)	1,076,057
15	Subtotal - RQ										
16	Subtotal-Non-RQ						17,439		1,129,877	(53,820)	1,076,057
17	Total						17,439		1,129,877	(53,820)	1,076,057

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: EnergyChargesRevenueSalesForResale	
Revenue from PJM Interconnection, LLC. The dollars represent the following:	
PJM Sales	\$ 1,129,877
Total	\$ 1,129,877

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering			
5	(501) Fuel			
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)			
14	Maintenance			
15	(510) Maintenance Supervision and Engineering			
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant			
18	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam Plant			
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)			
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)			
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			

38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	149,634,538	107,670,991
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	76	1,645

79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	149,634,614	107,672,636
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	149,634,614	107,672,636
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,718	1,919
85	(561.1) Load Dispatch-Reliability	7,655	8,552
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		(271)
91	(561.7) Generation Interconnection Studies	(9,763)	24,731
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	1,365	1,592
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	118	1,507
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	5,132,635	4,466,827
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	5,133,728	4,504,857
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	15,865	16,139
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	5,357	3,670
104	(569.2) Maintenance of Computer Software	14,156	5,744
105	(569.3) Maintenance of Communication Equipment	5,829	5,576
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	37,244	2,448
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	94,836	5,796
109	(572) Maintenance of Underground Lines	304	
110	(573) Maintenance of Miscellaneous Transmission Plant	(2,422)	(321)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	171,169	39,052
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	5,304,897	4,543,909
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		

122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	139,656	
135	(581) Load Dispatching		1,435
136	(582) Station Expenses	111,059	56,741
137	(583) Overhead Line Expenses	117,268	175,722
138	(584) Underground Line Expenses	1,966,764	1,003,603
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	91,053	72,789
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	1,570,336	1,271,110
143	(589) Rents	32,904	37,736
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	4,029,040	2,619,136
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	209,385	177,855
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,350,889	965,756
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	22,506,316	13,293,220
150	(594) Maintenance of Underground Lines	384,995	331,947
151	(595) Maintenance of Line Transformers	24,952	30,526
152	(596) Maintenance of Street Lighting and Signal Systems	99,952	86,260
153	(597) Maintenance of Meters	642,431	547,694
154	(598) Maintenance of Miscellaneous Distribution Plant	299,684	162,285
155	TOTAL Maintenance (Total of Lines 146 thru 154)	25,518,604	15,595,543
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	29,547,644	18,214,679
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	11,947	16,249
160	(902) Meter Reading Expenses	245,872	222,110
161	(903) Customer Records and Collection Expenses	2,214,778	1,919,177
162	(904) Uncollectible Accounts	3,027,910	2,205,617
163	(905) Miscellaneous Customer Accounts Expenses	164,043	183,145

164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	5,664,550	4,546,298
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	14,928,306	10,903,449
169	(909) Informational and Instructional Expenses	5,544	2,400
170	(910) Miscellaneous Customer Service and Informational Expenses	1,479,976	1,473,509
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	16,413,826	12,379,358
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	1	6
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	1	6
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	3,280,214	3,264,631
182	(921) Office Supplies and Expenses	714,567	654,856
183	(Less) (922) Administrative Expenses Transferred-Credit	1,552,591	3,722,132
184	(923) Outside Services Employed	7,603,820	8,370,866
185	(924) Property Insurance	149,050	(4,647)
186	(925) Injuries and Damages	1,698,055	1,423,500
187	(926) Employee Pensions and Benefits	(811,867)	(14,492,566)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	818,230	793,742
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	15,592	1,225
192	(930.2) Miscellaneous General Expenses	268,209	221,457
193	(931) Rents	488,167	519,266
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	12,671,446	(2,969,802)
195	Maintenance		
196	(935) Maintenance of General Plant	245,545	278,201
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	12,916,991	(2,691,601)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	219,482,523	144,665,285

FERC FORM NO. 1 (ED. 12-93)

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
PURCHASED POWER (Account 555)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third</p>			

parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a nonmonthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	^(a) Pennsylvania Electric Company	RQ					47					7,315		7,315
2	General Electric Corporation	OS					41					1,229		1,229
3	PJM Interconnection, LLC	OS					(76,397)					(5,428,794)		(5,428,794)
4	Renewable Energy Credits	OS											1,123,671	1,123,671
5	Renewable Auction Expense	OS											1,750	1,750
6	Customer Net Metering Credits	OS					1,344					123,139		123,139
7	Administrative Expenses	OS											72,620	72,620
8	^(a) AEP Energy Partners Inc	OS					18,886					2,289,119		2,289,119
9	ConocoPhillips Company	OS					263,507					26,953,998		26,953,998
10	Constellation Energy Generation	OS					107,767					10,144,778		10,144,778
11	CPV Fairview	OS					0					(340)		(340)
12	DTE Energy Trading	OS					267,731					20,395,626		20,395,626
13	Energy Harbor	OS					424,941					26,158,441		26,158,441
14	Exelon Generation Company	OS					9,988					892,003		892,003
15	Macquarie Energy	OS					553,083					33,905,520		33,905,520
16	NextEra Energy Power Marketing	OS					125,006					13,004,165		13,004,165
17	Hartree Partners	OS					153,102					19,990,298		19,990,298
18	TOTAL						1,849,046					148,436,497	1,198,041	149,634,538

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Pennsylvania Electric Company is an affiliate of the respondent.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Page 326, Lines 8 through 17.

Represents power purchased from awarded suppliers through the auction.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Pennsylvania Power Company				This report is: (1) An Original (2) A Resubmission				Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
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35	TOTAL													

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
TRANSMISSION OF ELECTRICITY BY ISO/RTOs							
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>							
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)		
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49					
40	TOTAL				

FERC FORM NO. 1 (REV 03-07)

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection						5,132,635	5,132,635

	TOTAL		0	0	0	0	5,132,635	5,132,635
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FERC FORM NO. 1 (REV. 02-04)

Page 332

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers	
The dollars represent the following:	
1. PJM Ancillary Service Transmission Enhancement Charge	\$ 4,698,389
2. 494 Remand Transmission Enhancement Charge	434,246
Total	\$ 5,132,635

FERC FORM NO. 1 (REV. 02-04)

Page 332

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	42,249
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000	
6	Bank Fees	38,335
7	Financing Administration Fees	22,662
8	Membership Dues - Trade	43,522
9	Membership Dues - Civic	50,544
10	Miscellaneous Regulatory Expenses	66,934
11	Licenses, Permits and Regulations	3,340
12	Other	623
46	TOTAL	268,209

FERC FORM NO. 1 (ED. 12-94)

Page 335

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>	

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,942,803		1,942,803
2	Steam Production Plant					
3	Nuclear Production Plant					

4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	269,821				269,821
8	Distribution Plant	22,977,386	85			22,977,471
9	Regional Transmission and Market Operation					
10	General Plant	1,266,470	812			1,267,282
11	Common Plant-Electric					
12	TOTAL	24,513,677	897	1,942,803		26,457,377

B. Basis for Amortization Charges

Column (d) represents amortization of the following:Other Intangible (Transmission)-----1.17%Other Intangible (Distribution)-----2.13%Other Intangible (General)-----5.09%

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	352.1 - Transmission	784	70 years		0.95	R4	30 years
13	352.2 - Transmission	195	70 years		0.92	R4	38 years
14	353 - Transmission	8,535	60 years		1.16	R1.5	41 years
15	354 - Transmission	8	75 years		0.06	R4	12 years
16	355 - Transmission	3,120	65 years		1.36	R1.5	50 years
17	356 - Transmission	3,162	65 years		1.49	R2	50 years
18	357 - Transmission	65	50 years		0.76	S2.5	14 years
19	358 - Transmission	108	40 years		2.55	S1.5	25 years
20	359 - Transmission	6	60 years		0.74	S2.5	21 years
21	361.1 - Distribution	3,326	70 years		1.32	R3	56 years
22	361.2 - Distribution	449	70 years		1.08	R3	46 years
23	362 - Distribution	94,960	50 years		1.92	R1	41 years
24	364 - Distribution	141,519	60 years		1.54	R2	45 years
25	365 - Distribution	166,929	64 years		1.57	R1	55 years
26	365.1 - Distribution	78,168	64 years		1.48	R1	59 years
27	366 - Distribution	8,088	65 years		1.57	R2.5	41 years
28	367 - Distribution	87,304	50 years		1.93	R2.5	36 years
29	368 - Distribution	125,055	43 years		2.26	R1.5	31 years
30	369 - Distribution	45,539	60 years		1.26	R4	39 years
31	370.1 - Distribution	46,301	15 years		7.65	S2	11 years
32	371 - Distribution	4,024	33 years		2.03	R2	15 years
33	373.1 - Distribution	3,660	20 years		8.68	R2	10 years
34	373.2 - Distribution	25	20 years		7.37	R2	13 years
35	373.3 - Distribution	4,137	10 years		13.84	L1.5	7 years
36	390.1 - General	7,282	55 years		1.56	R2	36 years
37	390.2 - General	41	55 years		1.7	R2	44 years
38	391.1 - General	48	20 years		9.24	SQ	12 years
39	391.2 - General	731	5 years		17.92	SQ	3 years
40	391.25 - General	1,846	5 years		7.12	SQ	2 years
41	392 - General	2,189	10 years		8.74	L2	7 years
42	393 - General	27	30 years		9.07	SQ	2 years
43	394 - General	2,793	25 years		4.9	SQ	15 years

44	395 - General	22	20 years		5.78	SQ	7 years
45	396 - General	459	18 years		4.49	S2	8 years
46	397 - General	8,033	15 years		8	SQ	10 years
47	398 - General	8	20 years			SQ	0 years
48	The Depreciable Plant						
49	Base amounts in						
50	Column (b) are as of						
51	December 31, 2022						

FERC FORM NO. 1 (REV. 12-03)

Page 336-337

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciablePlantBase

All balances for depreciable plant are as of 12/31/21.

FERC FORM NO. 1 (REV. 12-03)

Page 336-337

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4									
REGULATORY COMMISSION EXPENSES												
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p> <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p>												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
	Department (f)	Account No. (g)	Amount (h)									
1	Pennsylvania Public Utility Commission - Annual Assessment	772,164		772,164		Electric	928	772,164				
2	Pennsylvania Power Default Service Program		46,066	46,066		Electric	928	46,066				
46	TOTAL	772,164	46,066	818,230					818,230			

FERC FORM NO. 1 (ED. 12-96)

Page 350-351

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below: Classifications:</p> <p>Electric R, D and D Performed Internally:</p> <p>Generation</p> <p>hydroelectric</p> <p>Recreation fish and wildlife</p>			

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead

Underground

Distribution

Regional Transmission and Market Operation

Environment (other than equipment)

Other (Classify and include items in excess of \$50,000.)

Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute

Research Support to Edison Electric Institute

Research Support to Nuclear Power Groups

Research Support to Others (Classify)

Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	ED Transmission Line Research (Int)					522
2	Total						522

Name of Respondent:
Pennsylvania Power Company

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
03/24/2023

Year/Period of Report
End of: 2022/ Q4

DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution	816,802		
7	Customer Accounts	330,687		
8	Customer Service and Informational	92,317		
9	Sales			
10	Administrative and General	71,043		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	1,310,849		
12	Maintenance			
13	Production			
14	Transmission	32,463		

15	Regional Market			
16	Distribution		5,226,254	
17	Administrative and General		114,393	
18	TOTAL Maintenance (Total of lines 13 thru 17)		5,373,110	
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)		32,463	
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)		6,043,056	
24	Customer Accounts (Transcribe from line 7)		330,687	
25	Customer Service and Informational (Transcribe from line 8)		92,317	
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)		185,436	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		6,683,959	
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			

59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	6,683,959		6,683,959
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	7,112,279		
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	7,112,279		7,112,279
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,490,338		
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,490,338		1,490,338
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Jobbing & Contracting	4,438		
80	Temporary Facilities	146,441		
81	Storm Mutual Assistance Support	(675)		
82	Work Performed for Associated Companies	3,549,420		
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	3,699,624		3,699,624
96	TOTAL SALARIES AND WAGES	18,986,200		18,986,200

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation			

- of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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45				
46	TOTAL			

FERC FORM NO. 1 (NEW. 12-05)

Page 397

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. 1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

FERC FORM NO. 1 (New 2-04)

Page 398

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MONTHLY TRANSMISSION SYSTEM PEAK LOAD							
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.							

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission System Inc.									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Pennsylvania Power Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
Monthly ISO/RTO Transmission System Peak Load										
<div>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</div> <div>2. Report on Column (b) by month the transmission system's peak load.</div> <div>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</div> <div>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</div> <div>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</div>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									

11	September								
12	Total for Quarter 3								
13	October								
14	November								
15	December								
16	Total for Quarter 4								
17	Total Year to Date/Year								

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,589,789
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	17,439
5	Hydro-Conventional		25	Energy Furnished Without Charge	(2,774,495)
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	1,875
7	Other		27	Total Energy Losses	14,438
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	1,849,046
10	Purchases (other than for Energy Storage)	1,849,046			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	1,849,046			

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NonChargedEnergy

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MONTHLY PEAKS AND OUTPUT							
<div>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</div> <div>2. Report in column (b) by month the system's output in Megawatt hours for each month.</div> <div>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</div> <div>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</div> <div>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</div>							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)	
	NAME OF SYSTEM: American Transmission System Inc.						
29	January	191,884	761	849	27	8	
30	February	162,391	1,677	786	15	8	
31	March	143,175	1,708	749	29	8	
32	April	128,300	1,574	631	18	14	
33	May	129,894	1,896	832	31	18	
34	June	159,323	1,795	877	15	18	
35	July	181,738	1,790	854	20	18	
36	August	165,587	1,598	787	8	18	
37	September	124,640	1,254	749	1	18	
38	October	138,917	726	615	10	8	
39	November	143,581	1,098	690	21	8	
40	December	179,616	1,562	806	23	19	
41	Total	1,849,046	17,439				

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Steam Electric Generating Plant Statistics							
<div>1. Report data for plant in Service only.</div> <div>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</div> <div>3. Indicate by a footnote any plant leased or operated as a joint facility.</div> <div>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</div> <div>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</div> <div>6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.</div> <div>7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.</div> <div>8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</div> <div>9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.</div> <div>10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</div> <div>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</div> <div>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantify for the report period and other physical and operating characteristics of plant.</div>							
Line No.	Item (a)	Plant Name:		Plant Name:			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)						
6	Net Peak Demand on Plant - MW (60 minutes)						

7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Hydroelectric Generating Plant Statistics			

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission			
Pumped Storage Generating Plant Statistics					
<div>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</div>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				

36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

FERC FORM NO. 1 (REV. 12-03)

Page 408-409

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: Pennsylvania Power Company				This report is: (1) An Original (2) A Resubmission				Date of Report: 03/24/2023				Year/Period of Report End of: 2022/ Q4				
TRANSMISSION LINE STATISTICS																
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121. Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>																
Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	(u) 345 KV Lines									1,521,908		1,521,908				
2	138 KV Lines									4,416,944		4,416,944				
3	69 KV Lines									2,623,415	191,621	2,815,036				
4	23 KV Lines					40				106,759	6,276,599	6,383,358				
5	Operation and Maintenance Expense												118	94,836		94,954
36	TOTAL					40	0	0		8,669,026	6,468,220	15,137,246	118	94,836		94,954

FERC FORM NO. 1 (ED. 12-87)

Page 422-423

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint
Individual line data is not provided for the 345kv and 138kv lines as Pennsylvania Power Company does not maintain or operate these lines. Pennsylvania leases the land and land rights used for the 345kv and 138kv lines in its territory to American Transmission Systems, Inc who owns and operates the lines.

FERC FORM NO. 1 (ED. 12-87)

Page 422-423

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL																

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ADAMS RIDGE, MARS, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
2	ALLEGHENY, SEWICKLEY, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
3	BEDFORD, NEW BEDFORD, PA	Distribution	Unattended	69.00	8.32		11	1	0			0

4	BESSEMER, BESSEMER, PA	Distribution	Unattended	69.00	8.32		11	1	0			0
5	BMF SWITCHING, WARRENDALE, PA	Distribution	Unattended	138.00	12.47		45	2	0			0
6	BRANDT, WEXFORD, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
7	CAMPBELL, SLIPPERY ROCK, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
8	CANAL, GREENVILLE, PA	Distribution	Unattended	69.00	12.47		21	2	0			0
9	CASCADE, NEW CASTLE, PA	Distribution	Unattended	69.00	4.16		11	1	0			0
10	CEDAR STREET, NEW CASTLE, PA	Distribution	Unattended	69.00	4.16		7	1	0			0
11	CEDAR STREET, NEW CASTLE, PA	Distribution	Unattended	69.00	23.00	7.20	53	4	0			0
12	CHIPPEWA, BEAVER FALLS, PA	Distribution	Unattended	69.00	8.32		21	2	0			0
13	CONNEAUT, CONNEAUT LAKE, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
14	EPWORTH, CRANBERRY TOWNSHIP, PA	Distribution	Unattended	138.00	12.47		22	1	0			0
15	EVANS CITY, EVANS CITY, PA	Distribution	Unattended	69.00	8.32		11	1	0			0
16	FERNWAY, CRANBERRY TWP, PA	Distribution	Unattended	69.00	12.47		36	2	0			0
17	FOMBELL, FOMBELL, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
18	GRANT ST, NEW CASTLE, PA	Distribution	Unattended	69.00	4.16		5	1	0			0
19	GRANT ST, NEW CASTLE, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
20	HARLAN, NEW CASTLE, PA	Distribution	Unattended	69.00	8.32		11	1	0			0
21	HARTSTOWN, HARTSTOWN, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
22	HEMPFIELD, GREENVILLE, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
23	HERMITAGE, HERMITAGE, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
24	HICKORY, HERMITAGE, PA	Distribution	Unattended	69.00	12.47		42	3	0			0
25	HILLCREST, NEW CASTLE, PA	Distribution	Unattended	69.00	4.16		11	1	0			0
26	INGOMAR, INGOMAR, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
27	JACKSON, CRANBERRY TWP, PA	Distribution	Unattended	138.00	12.47		22	1	0			0
28	KNOX, ELLWOOD CITY, PA	Distribution	Unattended	69.00	8.32		14	2	0			0
29	KOPPEL, Wampum, PA	Distribution	Unattended	69.00	8.32		11	1	0			0
30	MARS, MARS, PA	Distribution	Unattended	69.00	8.32		11	1	0			0
31	MARS, MARS, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
32	MCDOWELL, MERCER, PA	Distribution	Unattended	69.00	12.47		18	2	0			0
33	MCKNIGHT, WEXFORD, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
34	MERCER, MERCER, PA	Distribution	Unattended	69.00	12.47		18	2	0			0
35	NEW WILMINGTON, NEW WILMINGTON, PA	Distribution	Unattended	69.00	4.16		7	1	0			0
36	NEW WILMINGTON, NEW WILMINGTON, PA	Distribution	Unattended	69.00	8.32		16	2	0			0
37	PERRY, HADLEY, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
38	PULASKI, NEW WILMINGTON, PA	Distribution	Unattended	69.00	12.47		11	1	0			0
39	RICHARD, WEXFORD, PA	Distribution	Unattended	69.00	12.47		28	2	0			0
40	SENECA, EVANS CITY, PA	Distribution	Unattended	138.00	12.47		11	1	0			0
41	SHARON, HERMITAGE, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
42	SHARPSVILLE, SHARPSVILLE, PA	Distribution	Unattended	69.00	12.47		0	1	0			0
43	SILVER STREET, SHARON, PA	Distribution	Unattended	69.00	4.16		6	1	0			0
44	SILVER STREET, SHARON, PA	Distribution	Unattended	69.00	12.47		14	1	0			0
45	SOUTH DOCK STREET, SHARON, PA	Distribution	Unattended	23.00	4.16		6	1	0			0
46	SOUTH JEFFERSON STRT, NEW CASTLE, PA	Distribution	Unattended	23.00	4.16		4	1	0			0
47	STONEBORO, STONEBORO, PA	Distribution	Unattended	69.00	12.47		15	2	0			0
48	THOMPSON RUN, BEAVER FALLS, PA	Distribution	Unattended	69.00	8.32		6	1	0			0

49	UNION, NEW CASTLE, PA	Distribution	Unattended	69.00	12.47		14	1	0		0
50	VETERANS, MERCER, PA	Distribution	Unattended	69.00	12.47		14	1	0		0
51	WALMO, NEW CASTLE, PA	Distribution	Unattended	69.00	8.32		6	1	0		0
52	WALMO, NEW CASTLE, PA	Distribution	Unattended	69.00	12.47		22	1	0		0
53	WARRENDALE, WEXFORD, PA	Distribution	Unattended	69.00	8.32		11	1	0		0
54	WERNER, GREENVILLE, PA	Distribution	Unattended	69.00	2.40		5	1	0		0
55	WERNER, GREENVILLE, PA	Distribution	Unattended	69.00	12.47		6	1	0		0
56	WEST MIDDLESEX, WEST MIDDLESEX, PA	Distribution	Unattended	69.00	12.47		11	1	0		0
57	WEST PITTSBURG, WEST PITTSBURGH, PA	Distribution	Unattended	23.00	8.32		7	2	0		0
58	WEST WASHINGTON STRT, NEW CASTLE, PA	Distribution	Unattended	23.00	4.16		4	1	0		0
59	WEXFORD, WEXFORD, PA	Distribution	Unattended	69.00	12.47		14	1	0		0
60	WHEATLAND, WHEATLAND, PA	Distribution	Unattended	69.00	12.47		25	2	0		0
61	WILLOWBROOK SUBSTN, NEW CASTLE, PA	Distribution	Unattended	69.00	8.32		21	2	0		0
62	ZELIENOPLE, ZELIENOPLE, PA	Distribution	Unattended	69.00	8.32		21	2	0		0
63	ZELIENOPLE, ZELIENOPLE, PA	Distribution	Unattended	69.00	12.47		14	1	0		0
64	TotalDistributionSubstationMember										0
65	TotalGenerationSubstationMember										0
66	TotalTransmissionSubstationMember										0
67	Total										0

FERC FORM NO. 1 (ED. 12-96)

Page 426-427

Name of Respondent: Pennsylvania Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	Various	148,660
3	Provide President & CEO Support	FirstEnergy Service Company	923	479,115
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	923	712,997
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	5,741,277
6	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	1,938,002
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	132,931
8	Provide Customer Support	FirstEnergy Service Company	Various	3,336,573
9	Allocation Factors			
10	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	923	29,568
11	Provide Information Technology Support	FirstEnergy Service Company	Various	3,087,686
12	Provide Supply Chain Support	FirstEnergy Service Company	Various	758,120

13	Provide Accounting & Tax Support	FirstEnergy Service Company	Various	2,037,394
14	Provide Treasury Support	FirstEnergy Service Company	^(a) 923	86,622
15	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	^(a) Various	93,916
16	Provide Risk Support	FirstEnergy Service Company	^(a) 923	231,946
17	Provide Internal Auditing Support	FirstEnergy Service Company	^(a) 923	91,739
18	Provide Legal Support	FirstEnergy Service Company	^(a) Various	907,099
19	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	^(a) Various	244,328
20	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	^(a) Various	53,268
21	Provide External Affairs Support	FirstEnergy Service Company	^(a) Various	252,088
22	Provide Ethics & Compliance Support	FirstEnergy Service Company	^(a) 923	143,732
23	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	^(a) Various	1,233,191
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Ground Lease	American Transmission Systems, Inc.	456	(1,317,791)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Pennsylvania Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: DescriptionOfNonPowerGoodOrService			
Factor Abbreviations MA Multiple Factor – All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility MU Multiple Factor Utility CR Customer Ratio DCR Direct Charge Ratio HC Head Count IS Inserting Service NS Number of Intel Servers PE Participating Employees PV Print Volume SH Shopping Customers SSC Server Support Composite WS Workstation Support 'Direct' indicates that 100% of the costs assess to one legal entity MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below. MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries. MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation. MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.			
^(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Responsibility and Communications Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account 426.1 903 923 930.1 107 108	\$	Amount 146 10,300 122,973 13,584 1,542 115 <u>148,660</u>
^(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide President & CEO Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 479,115
^(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Inventory Carrying Charges on Service Company Assets Cost Allocation Factors Used - Direct	Account 923	\$	Amount 712,997

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Transmission & Distribution Support	426.1	\$	(37)
Cost Allocation Factors Used - Direct, CR, DCR	560		193
MA, MT, MU	561		861
	568		7,631
	571		22,695
	580		243,712
	583		205,191
	586		179,794
	588		1,692,767
	590		302,611
	592		135,990
	905		237,145
	908		10,042
	921		680
	923		741,308
	107		1,797,051
	108		115,973
	185		5,668
	186		42,002
		\$	5,741,277

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Compliance & Regulated Services Support	588	\$	1,262
Cost Allocation Factors Used - Direct, MA, MU	590		11,423
	923		66,132
	928		53,676
	107		394
	108		44
		\$	132,931

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Customer Support	415	\$	7
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	416		218,023
	426.4		35
	901		15,686
	902		302,811
	903		654,724
	908		66,497
	910		1,759,806
	911		1
	923		210,472
	107		101,559
	108		6,952
		\$	3,336,573

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide SVP & Chief Financial Officer Support	923	\$	29,568
Cost Allocation Factors Used - MA			

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Information Technology Support	569.1	\$	490
Cost Allocation Factors Used - Direct, CR, DCR, MA	569.2		660
MT, MU, PV, WS	569.3		4,079
	588		3
	598		71,214
	903		475,885
	923		1,854,998
	926		4
	107		675,162
	108		5,191
		\$	3,087,686

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Supply Chain Support	588	\$	470,897
Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	592		22,837
	923		179,131
	107		67,161
	108		18,085
	186		9
		\$	758,120

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Accounting & Tax Support	416	\$	3,131
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	426.3		2,244
	426.5		1,100
	560		1,135
	561		5,058
	568		6,948
	571		839
	580		9,147
	583		8,273
	586		5,837
	588		71,375
	590		8,177

	592		6,196
	901		580
	902		13,042
	903		43,070
	905		5,103
	908		3,689
	910		68,468
	921		821
	923		1,766,532
	923		6
	107		6,528
	108		95
		\$	2,037,394
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support Cost Allocation Factors Used - MA, PE	Account 923	\$	Amount 86,622
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support Cost Allocation Factors Used - Direct, MA, MU	Account 560 561 568 921 923 107	\$	Amount 270 1,204 1,595 3 89,908 936
		\$	93,916
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 231,946
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support Cost Allocation Factors Used - Direct, MA, MU	Account 923	\$	Amount 91,739
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account 416 568 590 923 107 108	\$	Amount 4,826 16 151 901,408 499 199
		\$	907,099
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support Cost Allocation Factors Used - Direct, CR, MA, MU	Account 426.5 910 923 107	\$	Amount 29,077 7,560 207,537 154
		\$	244,328
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support Cost Allocation Factors Used - MA, MU	Account 426.1 426.4 923 930.2	\$	Amount 11,540 (2,229) 38,359 5,598
		\$	53,268
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support Cost Allocation Factors Used - Direct, MA, MU	Account 426.4 426.5 923 107 108	\$	Amount 26,333 28,757 196,668 236 94
		\$	252,088
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Ethics & Compliance Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 143,732
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Human Resources & Corporate Services Support Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	Account 416 426.2 426.5 431 560 561 568 569.1 569.2	\$	Amount 8,110 255,424 2,850 135,137 212 946 1,881 13 82

571	2,163
580	23,428
583	19,979
586	13,729
588	165,100
590	21,050
592	15,388
598	1,500
901	1,503
902	28,945
903	107,732
905	13,107
908	9,502
910	165,415
923	1,791,613
926	(1,557,727)
107	6,061
108	48
	\$ 1,233,191

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