

THIS FILING IS
Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Pennsylvania Electric Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Pennsylvania Electric Company	02 Year/ Period of Report End of: 2022/ Q4	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	None	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227	None	
23	Allowances	228	None	
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: PA Date of Incorporation: 1919-06-11 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Service - Pennsylvania.Also lessee of the Waverly Electric Light and Power Company, which provides electric service in the village of Waverly, New York and vicinity.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Pennsylvania Electric Company is a wholly-owned subsidiary of FirstEnergy Corp.			

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or			

understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Waverly Electric Light and Power Company	Electric Distribution	100	(a) 0

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences
On December 22, 2022, the Waverly Electric Light & Power Company merged with and into Pennsylvania Electric Company, following New York State Public Service Commission approval. See Note 1, "Organization and Basis of Presentation", of the Notes to Financial Statements.
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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Vice President	Wyman, Scott R.	306,289	2022-01-01	2022-12-31
8	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false

FERC FORM No. 1 (ED. 12-95)

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	This report is:		
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Name of Respondent: Pennsylvania Electric Company		(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			Yes No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
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FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	Yes No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - Formula Rate Variances				
<div>1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</div> <div>2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</div> <div>3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</div> <div>4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</div>				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. On December 22, 2022, the Waverly Electric Light & Power Company merged with and into Pennsylvania Electric Company, following New York State Public Service Commission approval. See Note 1, "Organization and Basis of Presentation", of the Notes to Financial Statements.

3. None
4. See Note 4, "Leases", of the Notes to Financial Statements.
5. None
6. Pennsylvania Electric Company (PN) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to \$300 million through bank facilities and the internal utility money pool, and has authorization from the Pennsylvania Public Utility Commission (PPUC) to participate in the internal utility money pool. PN has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.
7. None
8. PN employees, represented by IBEW Local 459 were provided with a 2.5% general wage increase, effective May 15, 2022. PN employees, represented by UWUA Local 180, received market adjustments for some classifications, effective September 1, 2022.
9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.
12. None
13. See pages 104 and 105. If applicable, see below for changes to directors. Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective September 23, 2022, Henry, Michelle R. was named Director.
14. None

FERC FORM No. 1 (ED. 12-96)

Page 108-109

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	3,523,004,271	3,447,352,577
3	Construction Work in Progress (107)	200	68,233,983	55,541,315
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,591,238,254	3,502,893,892
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,097,807,192	1,069,528,942
6	Net Utility Plant (Enter Total of line 4 less 5)		2,493,431,062	2,433,364,950
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,493,431,062	2,433,364,950
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,608,836	2,609,139
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,811,148	1,770,843
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	456,942,163	454,375,697
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		27,100	17,745
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			

28	Other Special Funds (128)		46,792,856	92,949
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		504,559,807	455,324,687
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		98,832,274	91,353,993
41	Other Accounts Receivable (143)		13,344,731	10,575,269
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,087,455	23,299,051
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		29,363,386	26,351,627
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		6,438,041	5,380,003
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		3,262,548	5,889,816
61	Accrued Utility Revenues (173)		75,117,080	54,376,074
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		206,270,605	170,627,731
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		6,117,476	7,024,207
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		

72	Other Regulatory Assets (182.3)	232	246,051,017	227,010,246
73	Prelim. Survey and Investigation Charges (Electric) (183)			(40,978)
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		369,245	587,326
77	Temporary Facilities (185)		112,338	3,625
78	Miscellaneous Deferred Debits (186)	233	671,055,604	643,559,858
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	25,996	25,996
81	Unamortized Loss on Reaquired Debt (189)		1,035,005	1,167,951
82	Accumulated Deferred Income Taxes (190)	234	375,058,509	342,618,903
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,299,825,190	1,221,957,134
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,504,086,664	4,281,274,502

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	88,551,540	88,551,540	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		703,232,886	697,751,295	
7	Other Paid-In Capital (208-211)	253	171,509,363	167,705,865	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	377,561,418	357,156,582	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	9,893,724	8,749,210	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(400,484)	779,782	
16	Total Proprietary Capital (lines 2 through 15)		1,350,348,447	1,320,694,274	
17	LONG-TERM DEBT				
18	Bonds (221)	256			
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,300,000,000	1,300,000,000	
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		986,690	1,153,770	
24	Total Long-Term Debt (lines 18 through 23)		1,299,013,310	1,298,846,230	

25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		23,649,162	26,927,143
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		991,033	774,202
29	Accumulated Provision for Pensions and Benefits (228.3)		36,470,659	113,305,292
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		4,577,375	4,298,432
35	Total Other Noncurrent Liabilities (lines 26 through 34)		65,688,229	145,305,069
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		76,475,843	56,739,738
39	Notes Payable to Associated Companies (233)		182,670,995	85,151,241
40	Accounts Payable to Associated Companies (234)		1,134,814	2,986,070
41	Customer Deposits (235)		29,017,105	26,329,504
42	Taxes Accrued (236)	262	9,418,729	8,244,913
43	Interest Accrued (237)		10,967,520	10,948,408
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		798,297	765,709
48	Miscellaneous Current and Accrued Liabilities (242)		25,004,326	20,057,140
49	Obligations Under Capital Leases-Current (243)		6,659,180	7,257,943
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		342,146,809	218,480,666
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	295,844,915	177,623,764
60	Other Regulatory Liabilities (254)	278	397,228,311	391,022,240
61	Unamortized Gain on Reaquired Debt (257)		165,175	223,416
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		571,739,831	574,111,604
64	Accum. Deferred Income Taxes-Other (283)		181,911,637	154,967,239
65	Total Deferred Credits (lines 56 through 64)		1,446,889,869	1,297,948,263
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,504,086,664	4,281,274,502

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	959,735,015	823,839,073			959,735,015	823,839,073				
3	Operating Expenses											
4	Operation Expenses (401)	320	563,355,885	327,716,170			563,355,885	327,716,170				
5	Maintenance Expenses (402)	320	85,941,692	52,407,610			85,941,692	52,407,610				
6	Depreciation Expense (403)	336	77,495,427	72,264,452			77,495,427	72,264,452				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	10,710	10,710			10,710	10,710				
8	Amort. & Depl. of Utility Plant (404-405)	336	7,793,511	7,923,381			7,793,511	7,923,381				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		(32,741,694)	8,715,560			(32,741,694)	8,715,560				
13	(Less) Regulatory Credits (407.4)		42,485,295	(15,261,037)			42,485,295	(15,261,037)				
14	Taxes Other Than Income Taxes (408.1)	262	58,934,603	52,307,860			58,934,603	52,307,860				
15	Income Taxes - Federal (409.1)	262	1,275,410	12,862,236			1,275,410	12,862,236				
16	Income Taxes - Other (409.1)	262	(927,376)	3,363,059			(927,376)	3,363,059				
17	Provision for Deferred Income Taxes (410.1)	234, 272	184,743,854	114,874,672			184,743,854	114,874,672				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	129,714,370	81,900,857			129,714,370	81,900,857				
19	Investment Tax Credit Adj. - Net (411.4)	266		(35,804)				(35,804)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											

24	Accretion Expense (411.10)		278,943	261,945			278,943	261,945				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		773,961,300	586,032,031			773,961,300	586,032,031				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		185,773,715	237,807,042			185,773,715	237,807,042				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,073,002	3,706,266								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,163,925	2,585,222								
33	Revenues From Nonutility Operations (417)		(846)	255								
34	(Less) Expenses of Nonutility Operations (417.1)			34								
35	Nonoperating Rental Income (418)		(40,305)	(40,341)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	35,188,783	36,079,329								
37	Interest and Dividend Income (419)		2,787,681	2,699,295								
38	Allowance for Other Funds Used During Construction (419.1)		(68,373)	1,762,737								
39	Miscellaneous Nonoperating Income (421)		1,291,342	1,318,023								
40	Gain on Disposition of Property (421.1)		13,944	177,515								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		40,081,303	43,117,823								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		132,643	225,923								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		218,583	187,153								
46	Life Insurance (426.2)		1,055,991	(606,929)								
47	Penalties (426.3)		11,634	3,883								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		206,199	125,127								
49	Other Deductions (426.5)		956,435	(6,603)								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,581,485	(71,446)								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262										
53	Income Taxes-Federal (409.2)	262	993,125	2,617,671								
54	Income Taxes-Other (409.2)	262	521,002	1,374,076								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	60,676	533,369								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	137,400	2,458,061								
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,437,403	2,067,055								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		36,062,415	41,122,214								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		53,375,000	53,375,000								

63	Amort. of Debt Disc. and Expense (428)		1,073,810	1,071,911									
64	Amortization of Loss on Reaquired Debt (428.1)		132,946	133,240									
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		58,240	58,240									
67	Interest on Debt to Assoc. Companies (430)		4,340,477	166,318									
68	Other Interest Expense (431)		3,311,351	3,663,591									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,888,564	1,027,545									
70	Net Interest Charges (Total of lines 62 thru 69)		60,286,780	57,324,275									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		161,549,350	221,604,981									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		161,549,350	221,604,981									

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		357,156,582	208,824,634
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		126,360,567	185,525,652
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			

30.1	Dividends on Common Stock		(140,000,000)	(70,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(140,000,000)	(70,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		34,044,269	32,806,296
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		377,561,418	357,156,582
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		377,561,418	357,156,582
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		8,749,210	5,476,177
50	Equity in Earnings for Year (Credit) (Account 418.1)		35,188,783	36,079,329
51	(Less) Dividends Received (Debit)		34,044,269	32,806,296
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		9,893,724	8,749,210

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	161,549,350	221,604,981	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	85,578,591	80,460,488	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization (Deferral) of Regulatory Assets, Net	(74,144,310)	25,048,514	
5.2	Retirement Benefits, Net of Payments	(29,734,797)	(29,885,317)	
5.3	Pension and OPEB Mark-to-Market Adjustment	4,638,454	(50,269,950)	
8	Deferred Income Taxes (Net)	54,952,760	31,049,123	
9	Investment Tax Credit Adjustment (Net)		(35,804)	
10	Net (Increase) Decrease in Receivables	(29,103,245)	24,048,780	
11	Net (Increase) Decrease in Inventory			
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	22,485,582	6,135,462	
14	Net (Increase) Decrease in Other Regulatory Assets			
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction	(68,373)	1,762,737	

17	(Less) Undistributed Earnings from Subsidiary Companies	2,581,467	3,442,799
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	7,257,617	4,962,679
18.2	Changes in Prepaid Taxes and Other Current Assets	(1,058,038)	5,619,245
18.3	Change in Cash Collateral, Net	2,794,229	2,035,768
18.4	Contributions in Aid of Construction	9,654,804	(164,184)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	212,357,903	315,404,249
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(153,903,226)	(143,382,880)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	68,373	(1,762,737)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(153,971,599)	(141,620,143)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		23,453,323
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(16,374,234)	(18,853,861)
53.2	Other (provide details in footnote):	476,848	(63,417)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(169,868,985)	(137,084,098)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	97,519,754	85,151,241
67	Other (provide details in footnote):		

67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	97,519,754	85,151,241
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(8,672)	(1,471,392)
76.2	Return of Capital Payments		(192,000,000)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(140,000,000)	(70,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(42,488,918)	(178,320,151)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)		
88	Cash and Cash Equivalents at Beginning of Period		
90	Cash and Cash Equivalents at End of Period		

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Pennsylvania Electric Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TrAIL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET

ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPS	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSp
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEL	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy

RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION AND BASIS OF PRESENTATION

PN is a wholly owned subsidiary of FE, and is incorporated in Pennsylvania. PN operates an electric distribution system in Pennsylvania and New York. PN is subject to regulation by the PPUC, NYPSC and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Cost of removal expenses are recorded for GAAP purposes and depreciation expense for FERC purposes.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with regulatory Assets and Liabilities netted for GAAP.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and Regulatory Liability for GAAP.
- Pension and OPEB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the Operating Section of the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 5, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

PN complies with the regulations, orders, policies and practices prescribed by FERC, NYPSC and the PPUC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

ACCOUNTING FOR THE EFFECTS OF REGULATION

PN reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, PN will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, PN will write off that regulatory asset as a charge against earnings.

REVENUES AND RECEIVABLES

PN's principal business is providing electric service to customers in Pennsylvania. PN's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, PN accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. This analysis includes consideration of the outbreak of the pandemic and the impact on customer receivable balances outstanding and write-offs since the pandemic began and subsequent economic slowdown.

During 2021, arrears levels continued to be elevated above 2019 pre-pandemic levels. Various regulatory actions impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continued to decrease in 2021, balances over 120 days past due continued to be elevated. Other factors were considered as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, no incremental uncollectible expense was recognized during 2021.

During 2022, various regulatory actions including extensions on moratoriums, certain restrictions on disconnections and extended installment plan offerings continue to impact the level of past due balances in certain states. However, certain states have resumed normal collections activity and arrears levels have declined towards pre-pandemic levels. As a result, FirstEnergy recognized a \$25 million decrease (\$4 million at PN) in its allowance for uncollectible customer receivables during the first quarter of 2022, of which \$15 million (none at PN) was applied to existing deferred regulatory assets. As a result of certain customer installment or extended payment plans, inflationary pressures on customers and the economic slowdown, there were no material changes to the allowance for uncollectible customer receivables during the remainder of 2022.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. PN recognizes liabilities for planned major maintenance projects as they are incurred.

PN provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.5% of average depreciable property in both 2022 and 2021.

PN evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

PN, as lessee of the property of its subsidiary, the Waverly Electric Light & Power Company, serves approximately 4,000 customers in the Waverly, New York vicinity. On December 22, 2022, the Waverly Electric Light & Power Company merged with and into PN following NYPSC approval.

ASSET RETIREMENT OBLIGATIONS

PN has recognized retirement obligations, primarily conditional retirement obligations for asbestos remediation. PN uses an expected cash flow approach to measure the fair value of its AROs. PN recognizes an ARO for its legal obligation to perform asset retirement activities associated with its long-lived assets. The ARO liability represents an estimate of the fair value of PN's current obligation such that the ARO is accreted monthly to reflect the time value of money.

A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. PN uses an expected cash flow approach to measure the fair value of the remediation AROs, considering the expected timing of settlement of the ARO based on the expected economic useful life of associated asset and/or regulatory requirements. The fair value of an ARO is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not the timing of the liability recognition.

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, qualitative factors are assessed to determine whether it is more likely than not (that is, likelihood of more than 50%) that the fair value of the reporting unit is less than its carrying value (including goodwill). If it is concluded that it is not more likely than not that the fair value of the reporting unit is less than its carrying value, then no further testing is required. However, if management concludes that it is more likely than not that the fair value of the reporting unit is less than its carrying value or bypasses the qualitative assessment, then the quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2022 and 2021. In 2022 and 2021, a qualitative assessment was performed, assessing economic, industry and market considerations in addition to PN's overall performance. Key factors used in the assessment included: growth rates, interest rates, expected investments, utility sector market performance, regulatory and legal developments, and other market considerations. It was determined that the fair values of the reporting unit was, more likely than not, greater than their carrying values and a quantitative analysis was not necessary.

INVESTMENT IN UNCONSOLIDATED AFFILIATE

Following receipt of necessary regulatory approvals, on January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and transmission asset contributions. MAIT, a transmission-only subsidiary of FET, owns and operates all of the FERC-jurisdictional transmission assets previously owned by ME and PN, consisting of approximately 4,300 circuit miles of transmission lines with nominal voltages of 500 kV, 345 kV, 230 kV, 138 kV, 115 kV, 69 kV and 46 kV in the PJM Region.

PN's investment in an unconsolidated affiliate consists of an approximate 30% ownership of MAIT, which is accounted for under the equity method of accounting.

COMMON STOCK

In addition to paying dividends from retained earnings, PN has authorization from the FERC to pay cash dividends to FirstEnergy Corp. (together with its consolidated subsidiaries FirstEnergy) from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - PN has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

PN accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. PN has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on PN are not subject to the election and are included in revenue.

PN's principal business is providing electric service to customers in Pennsylvania. PN's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, PN accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in Pennsylvania that are regulated by the PPUC.

PN earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. PN is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to Standard Offer Service requirements in Pennsylvania. Certain of the Utilities have default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service for PN are provided through a competitive procurement process approved by the state commission. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

Wholesale sales primarily consist of generation and capacity sales into the PJM market. PN may also purchase power from PJM to supply power to its customers. Generally, these power sales from generation and purchases to serve load are netted hourly and reported gross as either revenues or purchased power on the Statements of Income (Loss) based on whether the entity was a net seller or buyer each hour. Capacity revenues are recognized ratably over the PJM planning year at prices cleared in the annual PJM Residual Pricing Model Base Residual Auction and incremental auctions. Capacity purchases and sales through PJM capacity auctions are reported within revenues on the Statements of Income (Loss). Certain capacity income (bonuses) and charges (penalties) related to the availability of units that have cleared in the auctions are unknown and not recorded in revenue until, and unless, they occur.

3. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of PN. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the pension plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. PN recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. PN also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On March 11, 2021, President Biden signed into law the American Rescue Plan Act of 2021, which, among other things, extended shortfall amortization periods and modification of the interest rate stabilization rules for single-employer plans thereby impacting funding requirements. As a result, FirstEnergy does not currently expect to have a required contribution to the pension plan until 2025, which, based on various assumptions, including annual expected rate of return on assets of 8.00% in 2023, is expected to be approximately \$250 million. However, FirstEnergy may elect to contribute to the pension plan voluntarily.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

Discount Rate - In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy. FirstEnergy utilizes a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows.

Expected Return on Plan Assets - FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2022, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$1,830 million or (19.1)%, compared to gains of \$689 million, or 7.9% in 2021 and assumed a 7.50% rate of return on plan assets in 2022 and 2021 which generated \$696 million and \$688 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on input from investment consultants, including the trusts' asset allocation targets, the historical performance of risk-based and fixed income securities and other factors. The gains or losses generated as a result of the difference between expected and actual returns on plan assets is recognized as a pension and OPEB mark-to-market adjustment in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for remeasurement.

Mortality Rates - During 2022, the Society of Actuaries elected not to release a new mortality improvement scale due to data available being severely impacted by COVID-19. It was determined that the Pri-2012 mortality table with projection scale MP-2021, actuarially adjusted to reflect increased mortality due to the ongoing impact of COVID-19 was most appropriate and such was utilized to determine the obligations of December 31, 2022, for the FirstEnergy pension and OPEB plans. This adjustment acknowledges COVID-19 cannot be eradicated and assumes reductions in other causes will not offset future COVID-19 deaths enough to produce a normal level of improvements. The impact of using the Pri-2012 mortality table with projection scale MP-2021 (adjusted by FirstEnergy's actuary for COVID-19 impacts) resulted in a decrease to the projected benefit obligation of approximately \$23 million for the pension plans and was included in the FirstEnergy 2022 pension and OPEB mark-to-market adjustment.

Net Periodic Benefit Costs - In addition to service costs, interest on obligations, expected return on plan assets, and prior service costs, FirstEnergy recognizes in net periodic benefit costs a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Service costs, net of capitalization, are reported within Other operating expenses.

The FirstEnergy annual pension and OPEB mark-to-market adjustment gains, for the years ended December 31, 2022 and 2021 were \$72 million and \$382 million, respectively. PN's pension and OPEB mark-to-market adjustments, gains or (losses), for the years ended December 31, 2022 and 2021, were \$(5) million and \$50 million, respectively.

PN's allocated share of pension and OPEB costs (credits) and PN's share of FirstEnergy's funded status, including the mark-to-market adjustment was as follows:

As of December 31,	Pension				OPEB			
	2022		2021		2022		2021	
					<i>(in millions)</i>			
PN's share of FirstEnergy status ⁽²⁾⁽³⁾	\$	(36)	\$	(46)	\$	47	\$	(67)
PN's share of net periodic costs (credits) ⁽¹⁾	\$	(10)	\$	(40)	\$	(14)	\$	(28)

⁽¹⁾ Includes pension and OPEB mark-to-market adjustment and amounts capitalized.

⁽²⁾ Excludes \$147 million and \$142 million as of December 31, 2022 and 2021, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to PN.

⁽³⁾ Includes a \$102 million increase in OPEB plan assets associated with a reallocation among certain FirstEnergy companies at December 31, 2022.

4. LEASES

PN primarily leases vehicles as well as building space, land, and other property and equipment under cancelable and noncancelable leases.

In addition, MAIT has a ground lease with PN under an operating lease agreement. PN reserves the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair MAIT's ability to satisfy its service obligations. Additional uses of such land for MAIT's facilities requires prior written approval from the applicable operating company. MAIT purchases directly any new property acquired for transmission use. MAIT makes variable quarterly lease payments through January 1, 2043, unless terminated prior to maturity, or extended by MAIT for up to two additional successive periods of 25 years each and one successive term of 24 years. Revenue associated with this agreement was approximately \$1 million for 2022 and 2021.

PN accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at PN's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. PN has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on PN's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<i>(In millions)</i>	2022	2021
Property Under Capital Lease (Account 101.1)	\$31	\$32
Obligations Under Capital Leases - Current (Account 243)	\$5	\$5
Obligations Under Capital Leases - Noncurrent (Account 227)	\$24	\$26

Supplemental cash flow information related to leases was as follows:

<i>(In millions)</i>	For the Years Ended	
	December 31, 2022	December 31, 2021
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$ 6	\$ 5
Operating cash flows from finance leases	—	—
Finance cash flows from finance leases	2	3
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases	\$ 4	\$ 6
Finance leases	—	—

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
Weighted-average remaining lease terms (years)		
Operating leases	5.7	6.3
Finance leases	1.0	1.7
Weighted-average discount rate ⁽¹⁾		
Operating leases	3.31 %	2.98 %
Finance leases	3.84 %	3.59 %

⁽¹⁾ When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Maturities of lease liabilities as of December 31, 2022, were as follows:

<i>(In millions)</i>	Operating Leases		Finance Leases		Total
2023	\$	6	\$	1	7

2024	6	—	6
2025	5	—	5
2026	5	—	5
2027	4	—	4
Thereafter	6	—	6
Total lease payments	32	1	33
Less imputed interest	3	—	3
Total net present value	\$ 29	\$ 1	\$ 30

5. REGULATORY MATTERS

STATE REGULATION

PN's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the PPUC and in New York by the NYSPSC. The key terms of PN's current rate orders for distribution customer billings, which have been effective since January 2017, include an allowed debt/equity ratio of 47.4%/52.6% (reflecting the filed debt/equity as final settlement/orders do not specifically include capital structure). The PPUC-approved settlement agreement for such rates did not disclose ROE.

PENNSYLVANIA

The Pennsylvania Companies operate under rates approved by the PPUC, effective as of January 27, 2017. On November 18, 2021, the PPUC issued orders to each of the Pennsylvania Companies directing they operate under DSPs for the June 1, 2019 through May 31, 2023 delivery period, which DSPs provide for the competitive procurement of generation supply for customers who do not receive service from an alternative EGS. Under the 2019-2023 DSPs, supply will be provided by wholesale suppliers through a mix of 3, 12 and 24-month energy contracts, as well as two RFPs for 2-year SREC contracts for ME, PN and Penn. On December 14, 2021, the Pennsylvania Companies filed proposed DSPs for provision of generation for the June 1, 2023 through May 31, 2027 delivery period, to be sourced through competitive procurements for customers who do not receive service from an alternative EGS. An evidentiary hearing was held on April 13, 2022, and on April 20, 2022, the parties filed a partial settlement with the PPUC resolving certain of the issues in the proceeding and setting aside the remainder of the issues to be resolved through briefing. PPUC approved the partial settlement, without modification, on August 4, 2022. Under the 2023-2027 DSPs, supply is proposed to be provided through a mix of 12 and 24-month energy contracts, as well as long-term solar PPAs.

In March 2018, the PPUC approved adjusted customer rates of the Pennsylvania Companies to reflect the net impact of the Tax Act. As a result, the Pennsylvania Companies established riders that, beginning July 1, 2018, refunded to customers tax savings attributable to the Tax Act as compared to the amounts established in their most recent base rate proceedings on a current and going forward basis. The amounts recorded as savings for the total period of January 1 through June 30, 2018, were tracked and were to be addressed for treatment in a future proceeding. On May 17, 2021, the Pennsylvania Companies filed petitions with the PPUC proposing to refund the net savings for the January through June 2018 period to customers beginning January 1, 2022. On November 18, 2021, the PPUC approved the Pennsylvania Companies' proposed refunds, but also revised a previous methodology for calculating the net tax savings, which resulted in additional tax savings attributable to the Tax Act to be refunded to customers and directed the Pennsylvania Companies to file new petitions to propose the timing and methodology to provide these additional refunds to customers. The Pennsylvania Companies recalculated the net impact for 2018 through 2021 under the revised PPUC methodology in comparison to amounts already refunded to customers under the existing riders, which resulted in an additional \$61 million in savings, with interest, to be provided to customers. As a result, FirstEnergy recognized a pre-tax charge of \$61 million in the fourth quarter of 2021, \$26 million at PN, associated with the additional refund and based on the November 2021 PPUC order and methodology. The Pennsylvania Companies filed petitions to propose the timing and methodology of the refund of these amounts on February 17, 2022. The Pennsylvania Companies' petitions and the proposed refunds addressed within were approved by the PPUC on June 16, 2022, without modification, effective July 1, 2022, and which refunds were fully completed by December 31, 2022.

Pursuant to Pennsylvania Act 129 of 2008 and PPUC orders, the Pennsylvania Companies implemented energy efficiency and peak demand reduction programs with demand reduction targets, relative to 2007 to 2008 peak demands, at 2.9% MW for ME, 3.3% MW for PN, 2.0% MW for Penn, and 2.5% MW for WP; and energy consumption reduction targets, as a percentage of the Pennsylvania Companies' historic 2009 to 2010 reference load at 3.1% MWH for ME, 3.0% MWH for PN, 2.7% MWH for Penn, and 2.4% MWH for WP.

Pennsylvania EDCs are permitted to seek PPUC approval of an LTIP for infrastructure improvements and costs related to highway relocation projects, after which a DSIC may be approved to recover LTIP costs. On January 16, 2020, the PPUC approved the Pennsylvania Companies' LTIPs for the five-year period beginning January 1, 2020 and ending December 31, 2024 for a total capital investment of approximately \$572 million for certain infrastructure improvement initiatives. On June 25, 2021, the Pennsylvania OCA filed a complaint against Penn's quarterly DSIC rate, disputing the recoverability of the Companies' automated distribution management system investment under the DSIC mechanism. On January 26, 2022, the parties filed a joint petition for settlement that resolves all issues in this matter, which was approved by the PPUC without modification on April 14, 2022.

Following the Pennsylvania Companies' 2016 base rate proceedings, the PPUC ruled in a separate proceeding related to the DSIC mechanisms that the Pennsylvania Companies were not required to reflect federal and state income tax deductions related to DSIC-eligible property in DSIC rates. The decision was appealed to the Pennsylvania Supreme Court and in July 2021 the court upheld the Pennsylvania Commonwealth Court's reversal of the PPUC's decision and remanded the matter back to the PPUC for determination as to how DSIC calculations shall account for ADIT and state taxes. The PPUC issued the order as directed. The order was challenged by an intervening party, which challenge was denied by the PPUC on March 2, 2023.

FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps, (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCO, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the retail utility operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYSPSC, PPUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024.

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for interstate wholesale sales, accounting and other matters. With respect to its wholesale services and rates, PN is subject to regulation by FERC. FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. PN has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the PPUC.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on PN. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of PN, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including PN, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including PN, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including PN, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including PN, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including PN's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build electric facilities that could have a material adverse effect on PN's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report includes a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs for the audit period of 2015 through 2021. As a result of this analysis, PN reclassified approximately \$29 million of certain distribution capital assets to Account 186, Miscellaneous deferred debts, for the audit period in 2022.

6. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate PN with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While PN's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. PN cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Prior to November 1999, PN owned and operated electric generation facilities in Pennsylvania. In response to federal and state deregulation initiatives, it separated its electric generation business from its transmission and distribution businesses by transferring all of its generation assets to an affiliate. However, PN retained responsibility for certain liabilities and obligations arising under environmental laws up to the date of transfer. As more fully discussed below, as an historic owner and operator of generation facilities, PN has been subject to claims alleging violations of environmental law and could have exposure for fines and penalties.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the U.S. Attorney; (iii) pay a civil monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the U.S. Attorney; (iv) submit a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "—United States v. Larry Householder, et al.", and the SEC investigation, certain FE stockholders and certain FE customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingencies have been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In *re FirstEnergy Corp. Securities Litigation* (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* and *Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio) on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *in re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al.* and *City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated): on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FCE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUOCO to set their respective decoupling riders (OSR) to zero. On February 2, 2021, the PUOCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp., et al.*, *Bultas v. FirstEnergy Corp., et al.*, and *Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp., et al.* (S.D. Ohio, all actions have been consolidated): on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the *Ermmons* lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. On December 5, 2022, the court issued an order memorializing its final approval of the class settlement. The settlement amount was satisfied on December 7, 2022.
- Ermmons v. FirstEnergy Corp., et al.* (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer trade practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with *Smith* in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas,

3	Preceding Quarter/Year to Date Changes in Fair Value								
4	Total (lines 2 and 3)				(1,557,698)		(1,557,698)	221,604,981	220,047,283
5	Balance of Account 219 at End of Preceding Quarter/Year				779,782		779,782		
6	Balance of Account 219 at Beginning of Current Year				779,782		779,782		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(1,180,266)		(1,180,266)		
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)				(1,180,266)		(1,180,266)	161,549,350	160,369,084
10	Balance of Account 219 at End of Current Quarter/Year				(400,484)		(400,484)		

FERC FORM No. 1 (NEW 06-02)

Page 122 (a)(b)

Name of Respondent: Pennsylvania Electric Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	3,368,762,714	3,368,762,714					
4	Property Under Capital Leases	31,843,814	31,843,814					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	121,721,920	121,721,920					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	3,522,328,448	3,522,328,448					
9	Leased to Others							
10	Held for Future Use	675,823	675,823					
11	Construction Work in Progress	68,233,983	68,233,983					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	3,591,238,254	3,591,238,254					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,097,807,192	1,097,807,192					
15	Net Utility Plant (13 less 14)	2,493,431,062	2,493,431,062					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,012,178,625	1,012,178,625					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	85,628,567	85,628,567					
22	Total in Service (18 thru 21)	1,097,807,192	1,097,807,192					
23	Leased to Others							

24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,097,807,192	1,097,807,192					

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)							
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.							
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)						
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)						
15	Estimated Net Salvage Value of Nuclear Materials in Line 9						
16	Estimated Net Salvage Value of Nuclear Materials in Line 11						
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other (Provide details in footnote)						
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)						

Name of Respondent:		This report is: (1) An Original		Date of Report:		Year/Period of Report	
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Pennsylvania Electric Company		(2) A Resubmission	03/24/2023		End of: 2022/ Q4		
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
<div>1. Report below the original cost of electric plant in service according to the prescribed accounts.</div> <div>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</div> <div>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</div> <div>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</div> <div>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</div> <div>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</div> <div>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</div> <div>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</div> <div>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</div>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	34,666					34,666
3	(302) Franchise and Consents	306,717					306,717
4	(303) Miscellaneous Intangible Plant	98,650,574	11,249,817	844,266			109,056,125
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	98,991,957	11,249,817	844,266			109,397,508
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						

34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	15,628,358	1,011				15,629,369
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	1,013,218	(672,056)				341,162
50	(353) Station Equipment	10,816,954	1,219,104	7,860		(479,985)	11,548,213
51	(354) Towers and Fixtures						
52	(355) Poles and Fixtures	882,067	(398,368)	40,539			443,160
53	(356) Overhead Conductors and Devices	853,587	(103,732)	19,034			730,821
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices	1,548,585	(468,244)	36,401			1,043,940
56	(359) Roads and Trails	86,321	104				86,425
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	30,829,090	(422,181)	103,834		(479,985)	29,823,090
59	4. Distribution Plant						
60	(360) Land and Land Rights	17,316,596			(2,058)		17,314,538
61	(361) Structures and Improvements	16,742,620	699,072	55,506	(74,681)	(49,356)	17,262,149
62	(362) Station Equipment	328,859,397	10,076,632	1,616,045	(2,777,209)	126,843	334,669,618
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	624,597,541	29,151,403	1,021,013	(4,305,409)		648,422,522
65	(365) Overhead Conductors and Devices	1,119,747,627	42,557,805	8,871,456	(11,734,004)		1,141,699,972
66	(366) Underground Conduit	40,793,017	2,071,069	3,292	(166,238)		42,694,556
67	(367) Underground Conductors and Devices	209,862,770	11,992,513	2,254,645	(1,991,043)		217,609,595
68	(368) Line Transformers	423,022,389	17,274,429	4,175,293	(2,656,376)		433,465,149
69	(369) Services	131,895,871	3,968,705	909,331	(644,248)		134,310,997
70	(370) Meters	135,335,873	4,778,313	3,508,196	(4,458,303)		132,147,687
71	(371) Installations on Customer Premises	28,769,276	132,372	192,371	(35,293)		28,673,984
72	(372) Leased Property on Customer Premises	198,655					198,655
73	(373) Street Lighting and Signal Systems	41,162,226	2,746,214	2,076,691	(711,561)		41,120,188
74	(374) Asset Retirement Costs for Distribution Plant	80,653					80,653
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,118,384,511	125,448,527	24,683,839	(29,556,423)	77,487	3,189,670,263

76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	1,182,694	197		(12,889)		1,170,002
87	(390) Structures and Improvements	81,494,968	1,490,932	2,009,800	(978,514)		79,997,586
88	(391) Office Furniture and Equipment	18,233,244	2,432,361	9,123,172	(721,786)		10,820,647
89	(392) Transportation Equipment	41,286,192	427,707	4,763	(3,323,293)	(20,667)	38,365,176
90	(393) Stores Equipment	583,403					583,403
91	(394) Tools, Shop and Garage Equipment	16,296,139	1,174,063	107,239	(274,855)		17,088,108
92	(395) Laboratory Equipment	169,785					169,785
93	(396) Power Operated Equipment	5,085,680	159		(3,893)		5,081,946
94	(397) Communication Equipment	33,667,754	7,211,473	473,877	(712,468)		39,692,882
95	(398) Miscellaneous Equipment	149,485	8,987	3,152	(9,120)		146,200
96	SUBTOTAL (Enter Total of lines 86 thru 95)	198,149,344	12,745,879	11,722,003	(6,036,818)	(20,667)	193,115,735
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	321,852					321,852
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	198,471,196	12,745,879	11,722,003	(6,036,818)	(20,667)	193,437,587
100	TOTAL (Accounts 101 and 106)	3,446,676,754	149,022,042	37,353,942	(35,593,241)	(423,165)	3,522,328,448
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,446,676,754	149,022,042	37,353,942	(35,593,241)	(423,165)	3,522,328,448

FERC FORM No. 1 (REV. 12-05)

Page 204-207

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments includes (\$32,086,212) in support cost capital allocation adjustments – see Note 5, “Regulatory Matters”, of the Note to Financial Statements

FERC FORM No. 1 (REV. 12-05)

Page 204-207

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)

		Company) (b)				
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47	TOTAL				

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	(a) Land - Corridor from Coho to Erie West Substation	05/31/1976		413,910
4	Items Under \$250,000			261,913
21	Other Property:			
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47	TOTAL			675,823

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUseDescription
If date is not populated, date not presently determinable for all items.
FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Outage Management System/GIS Upgrade	5,683,179
2	Pole Replacement/Reinforcement Program	4,898,795
3	Joint Use Request- Distribution	4,314,558
4	Small Storm	2,284,895
5	Substation Forced Failure Program - Distribution	2,199,875
6	PA Smart Meter Implementation	1,860,188
7	Erie HQ Replace Heat & Conden Pumps	1,513,206
8	Unscheduled Replacement of Overhead Facilities	1,421,040
9	Line Follow Up Work - initiated from PowerOn	1,349,517
10	Retail Distribution Generation Interconnection	1,312,711
11	Johns Net: Replace cable	1,104,997
12	ADMS Readiness	1,085,215
13	Projects < \$ 1m	39,205,807
43	Total	68,233,983

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	990,813,193	990,813,193		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	77,495,427	77,495,427		
4	(403.1) Depreciation Expense for Asset Retirement Costs	10,710	10,710		
5	(413) Exp. of Elec. Plt. Leas. to Others				

6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	77,506,137	77,506,137		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	=(36,509,676)	(36,509,676)		
13	Cost of Removal	(16,375,232)	(16,375,232)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(52,884,908)	(52,884,908)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(3,255,797)	=(3,255,797)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,012,178,625	1,012,178,625		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	6,657,007	6,657,007		
26	Distribution	936,144,955	936,144,955		
27	Regional Transmission and Market Operation				
28	General	69,376,663	69,376,663		
29	TOTAL (Enter Total of lines 20 thru 28)	1,012,178,625	1,012,178,625		

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant		
Retirements reported on page 219, line 12, column (a)	\$	(36,509,676)
Retirement of intangible assets	\$	(844,266)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	\$	(37,353,942)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation		
Other debits and credits are the results of the following:		
Support cost capital allocation adjustments - see Note 5, "Regulatory Matters", of the Note to the Financial Statements	\$	(3,278,917)
Miscellaneous transfers and adjustments	\$	23,120
Total other debits and credits	\$	(3,255,797)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	The Waverly Electric Light and Power Company							
2	Common Stock, 600 Shares	05/04/1956		15,000				
3	Mid-Atlantic Interstate Transmission							
4	Capital Contributions	01/31/2017		445,441,721			445,441,721	
5	Equity in Undistributed Subsidiary Earnings			8,749,210	35,188,783	(34,044,269)	9,893,724	
6	Equity Rollups - Tax Accruals at MAIT			169,766		1,436,952	1,606,718	
42	Total Cost of Account 123.1 \$447,048,439		Total	454,375,697	35,188,783	(32,607,317)	456,942,163	

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies			

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4							
Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances.</div> <div>2. Report all acquisitions of allowances at cost.</div> <div>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</div> <div>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</div> <div>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</div> <div>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</div> <div>7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</div> <div>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</div> <div>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</div> <div>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												

33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													

17	Relinquished During Year:													
18	Charges to Account 509													
19	Other:													
20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							

6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COMmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							

33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	(a) Total Transmission Service Studies		561.6		561.6
20	Total				
21	Generation Studies				
22	(a) Total Generator Interconnection	(90,585)	561.7	(28,809)	561.7
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA					
(a) Concept: DescriptionOfStudyPerformed					
Description (a)		Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)

Total Transmission Services Studies					0	561.6	0	561.6
(b) Concept: DescriptionOfStudyPerformed								
Description		Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)			
(a)								
North Meshoppen-Facility Study Y1-047/Y2-060		18,662	561.7		561.7			
South-Erie East 230kV-Facility Study W3-099		(30,524)	561.7	(28,809)	561.7			
Krayn Sub-PJM Intercon 50/6.5mW-Facility Study X2-031		(78,723)	561.7		561.7			
Total Generator Interconnection Studies		(90,585)	561.7	(28,809)	561.7			

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 - Accounting for Income Taxes	175,358,815		Various	11,078,991	164,279,824
2	Plant Held for Future Use - Carrying Charge	125,727		426.5	125,727	
3	Price to Compare Rider (P-2017-2637857)	6,552,021	6,663,185			13,215,206
4	Storm Reserve Deferral (R-2016-2537352)	28,111,817	7,720,095			35,831,912
5	Smart Meter Technologies Charge Rider (M-2013-2341991)	409,339	1,800,369			2,209,708
6	Deficient Accumulated Deferred Income Taxes due to Tax Cuts & Jobs Act (amortized through 2027)	4,389,546		Various	771,624	3,617,922
7	COVID-19 Incremental Costs	10,554,391				10,554,391
8	COVID-19 Contra Asset	(2,828,005)				(2,828,005)
9	Other Regulatory Assets under \$100,000	660	68,451			69,111
10	Asset Removal Costs	2,926,669	289,653			3,216,322
11	Universal Service Cost Rider and Interest (R-00061367)	639,565	5,542,819			6,182,384
12	Solar Photovoltaic Reqs Rider (P-2017-2637857)	252,251	225,979			478,230
13	Default Service Support Rider (P-2017-2637857)	517,450	8,372,544			8,889,994
14	Smart Meter-Unbilled Def		334,018			334,018
44	TOTAL	227,010,246	31,017,113		11,976,342	246,051,017

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	

1	Goodwill	637,254,972				637,254,972
2	ST Credit Facility-Revolver	1,787,397		431	363,918	1,423,479
3	Energy Ins Svc Inc Asset Trnsf	768,451		610	346,589	421,862
4	FERC Opinion 494 RJM Regional	3,138,037		565	1,082,679	2,055,358
5	Collateral - Margin Paid Regulated		1,062,600			1,062,600
6	Deferred costs associated with Assets held for sale	540,798		650	540,798	
7	Other Deferred Debits under \$100,000	12,304		Various	2,249	10,055
8	Corporate support overhead cost adjustment per time study results		28,814,668			28,814,668
47	Miscellaneous Work in Progress	57,899				12,610
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	643,559,858				671,055,604

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
7	Other	342,618,903	375,058,509	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	342,618,903	375,058,509	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	342,618,903	375,058,509	
Notes				

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)		
263A MSC-Fed-Norm	\$471,336	\$348,319		
263A-Fed-Norm	4,990,628	4,663,196		
Above Market NUG Liability	5,109,432	0		
Accelerated Tax Depr-Fed-Norm	59,980,738	55,843,050		
Accrued Taxes: FICA on Vacation Accrual	99,530	81,170		
Accrued Taxes: Tax Audit Reserves	104,706	135,798		
Accumulated Provision For Injured and Damage-General Liability	14,422	15,432		
Accumulated Provision For Injured and Damage-Workers Comp	208,894	262,626		
AFUDC Debt-Fed-Norm	780,305	723,351		
AFUDC Debt-Fed-Norm-Incurred-CWIP	1,322,071	1,271,911		
AFUDC Debt-PA-Norm-Reversal-CWIP	135,305	129,925		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	1,168,154	1,163,681		

AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	436,371	391,072
ARO-PA-Norm	1	1
Asset Retirement Obligation Liability	1,161,222	1,203,021
Bad Debt Expense	6,720,534	5,636,008
Capitalized Vertical Tree Trimming-Fed-Norm	4,048,028	3,802,775
Casualty Loss-Fed-Norm	806,023	578,030
Charitable Contribution Carryforward	355,178	148,864
CIAC-Fed-Norm	9,768,522	10,401,275
CIAC-Fed-Norm-Incurred-CWIP	11,164,599	13,047,819
CIAC-PA-FT	3,454,218	3,622,376
CIAC-PA-Norm	2,791,366	2,281,242
CIAC-PA-Norm-Incurred-CWIP	5,136,958	5,240,426
Contra Asset Reserve - Misc	815,729	793,463
Cost of Removal-Fed-Norm	0	332,858
Customer Voluntary Pre-Pay	62	60
Decommissioning TM2	26,811	0
Default Serv Support-Unbilled	848,991	1,115,610
Deferral of Excess Rev-Tax Rate Change	4,846,157	0
Deferral of Federal Social Security Taxes (Employer Portion)	492,920	0
Deferred Compensation Expense	73,786	76,871
Deferred Gain-PA-Norm	319	102
Distribution System Improvement Charge (DSIC)	238,549	264,238
DOE Spent Nuc Fuel Disposal	6,807,251	6,722,382
EDCP OCI Offset	12,322	5,279
EEC-C Deferral	2,486,881	2,089,345
Energy Efficiency Conservation Phase 3	989,716	0
Energy Efficiency-Unbilled	194,754	195,698
Environmental Liability	0	6,619
FAS 112 - Medical Benefit Accrual	383,832	379,260
FAS 123R - Performance Shares	28,491	14,434
FAS 123R - Performance Shares-Fed-Norm	4,474	4,123
FAS 123R - Performance Shares-PA-FT	0	164
FAS 123R - Restricted Stock Units	124,080	161,358
FAS 123R - RSU Capital-Fed-Norm	18,324	16,937
FAS 123R - RSU Capital-PA-FT	979	0
FAS 158 Pension OCI Offset	1,096	869
Federal NOL	16,541,122	17,663,242
G Overheads-Fed-Norm	7,203,100	6,844,692
G Overheads-PA-FT	2,075,680	1,592,964
General Business Credit Carryforward	4,058,297	4,128,458
Incentive Compensation	1,826,864	1,223,922
Income from U.S. Partnerships State & Local RTA	41	37
Int Accrued: Customer Voluntary Pre-Pay	5	5
Interest Accrued-Customer Deposits	2,361	2,566
Life Insurance-PA-FT	6,367	1,454
Life Insurance-PA-Norm	1,897	1,704
Market NUG Deferral Waver	4,484	1,915
Meters and Transformers-Fed-Norm	777,061	698,297
NOL Deferred Tax Asset - LT PA	36,069,968	32,798,741
OPEBs-PA-FT	208,636	167,312
OPEBs-PA-Norm	134,203	124,438
Other Basis Differences-Fed-Norm	1,015,757	1,230,280
Other Basis Differences-PA-FT	149,330	133,425
Other Regulatory Asset	37	36
Other Regulatory Asset-TCJA	7,127,390	0
Other Regulatory Liability	1,208,957	872,187
Other Regulatory Liability Misc	341,294	727,808
Pension EDCP-SERP Payments	2,258,731	1,224,031
Pension/OPEB - Other Deferred Credit or Debit	40,840,285	70,035,905
Pensions and Benefits in Excess of Max	479,916	457,943
Pensions Expense	10,229,949	8,434,050
Pensions-Fed-Norm-Reversal-CWIP	1,230,670	1,183,978
Pensions-PA-Norm	79,827	74,798
Pensions-PA-Norm-Incurred-CWIP	155,918	149,756
Post Retirement Benefits SFAS 106 Accrual	21,348,222	0
Price to Compare-Unbilled	5,561,318	10,345,381
Smart Meter-Unbilled Deferral	13,538	0
Solar Photovoltaic Requirement	41,795	62,578
State Income Tax Deductible	396,171	0
Tax Interest Capitalized-Fed-Norm	1,980,637	1,922,583
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	5,396,308	5,524,102
Tax Interest Capitalized-PA-FT	780,919	700,175
Tax Interest Capitalized-PA-Norm	370,543	294,676
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	2,691,453	2,454,878
Tax UoP Repair Exp-Fed-Norm	9,275,242	8,303,574
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	18,923,423	18,205,467
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	812,279	779,329
Unamortized Gain on Reacquired Debt	64,444	46,344
Universal Service Fund (Interest)	684,212	621,960
USCR Unbilled Deferral	488,475	620,390
Vacation Pay Accrual	1,134,662	856,013
Waverly DSS Rider	2,870	0
Year-End Additional Temp Adjustments L/T	0	667,863
**PA 2023 - 2031 corporate income tax gradual rate reduction 9.99% - 4.99%	0	50,708,214
Total Other (line 7 above)	\$ 342,618,903	\$ 375,058,509

** For tax years beginning on or after January 1, 2023, the corporate statutory income tax rate is decreased to 8.99% from 9.99%, thereafter reduced by 0.5% annually through tax year 2031 to end at 4.99%

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCKS (Account 201 and 204)			

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	5,400,000	20.00		4,427,577	88,551,540				
7	Total	5,400,000			4,427,577	88,551,540				
8	Preferred Stock (Account 204)									
9	Undesignated as to series	11,435,000								
11	Total	11,435,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	167,705,865
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	3,803,498

16	Ending Balance Amount	171,509,363
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	171,509,363

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital	
Account 211 - description of changes per instruction (d) as follows:	
Restricted Stock-based Compensation	\$ 362,130
Employee Stock Ownership Plan Compensation	2,004,415
2021 Federal Tax Allocation per the Intercompany Income Tax Allocation Agreement	1,436,953
Total	\$ 3,803,498

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)			
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

21		
22	TOTAL	

FERC FORM No. 1 (ED. 12-87)

Page 254b

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number. 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.													
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Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	6.15% Senior Notes		250,000,000		2,444,595		537,500	09/30/2009	10/01/2038	09/30/2009	10/01/2038	250,000,000	15,375,000
18	4.15% Senior Notes		200,000,000		1,728,272		550,000	06/11/2014	04/15/2025	06/11/2014	04/15/2025	200,000,000	8,300,000
19	3.25% Senior Notes		300,000,000		2,852,446		426,000	09/08/2017	03/15/2028	09/08/2017	03/15/2028	300,000,000	9,750,000
20	3.60% Senior Notes		300,000,000		2,706,741		573,000	06/03/2019	06/01/2029	06/03/2019	06/01/2029	300,000,000	10,800,000
21	3.61% Senior Notes		125,000,000		785,346			04/20/2020	05/01/2032	04/20/2020	05/01/2032	125,000,000	4,512,500
22	3.71% Senior Notes		125,000,000		785,346			04/20/2020	05/01/2035	04/20/2020	05/01/2035	125,000,000	4,637,500
23	Subtotal		1,300,000,000		11,302,746		2,086,500					1,300,000,000	53,375,000
33	TOTAL		1,300,000,000									1,300,000,000	53,375,000

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: LongTermDebtPrincipalAmountIssued	
Pursuant to order at docket #S-2021-3029313 dated 2/3/2022, Penelec received authorization to issue long-term debt in the amount of \$500,000,000. Authorization expires 6/30/2025.	
(b) Concept: InterestExpenseOnLongTermDebtIssued	
Reconciliation of Column (m) to accounts 427 & 430	
Account 427 Interest	\$53,375,000
Account 430 Interest	4,340,477
Total Interest in accounts 427 & 430	\$57,715,477
Total interest Form 1 Page 257 Column (m)	\$53,375,000
Interest on short-term money pool borrowings	4,340,477
	\$57,715,477

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	161,549,350	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5		29,383,269	
9	Deductions Recorded on Books Not Deducted for Return		
10		231,621,349	
14	Income Recorded on Books Not Included in Return		
15		(87,059,153)	
19	Deductions on Return Not Charged Against Book Income		
20		(320,484,595)	
27	Federal Tax Net Income	15,010,220	
28	Show Computation of Tax:		
29	Net Liability @ 21%	3,152,146	
30	Basis of Allocation		
31	See Footnote		

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks		
AFUDC Equity/FAS 43-Fed-FT	\$	130,934
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP		347,962
AFUDC Equity-Perm		68,373
CIAC-Fed-Norm		1,727,589
CIAC-Fed-Norm-Incurred-CWIP		8,820,453
Energy Efficiency-Unbilled		22,311
Environmental Liability		23,591
Interest Accrued-Customer Deposits		961
Plant Held For Future Use		125,727
Price to Compare-Unbilled		17,592,039
Reverse Capital Gain		5,645
USCR Unbilled Deferral		517,684
	\$	29,383,269
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
263A Miscellaneous-Fed-Norm	\$	1,925,543
Accelerated Tax Depreciation-Fed-FT		3,337,043
Accrued Taxes: Tax Audit Reserves		121,000
Accumulated Provision For Injured and Damage-General Liability		5,000
Accumulated Provision For Injured and Damage-Workers Comp		211,830
AFUDC Debt-Fed-Norm		123,646
AFUDC Debt-Fed-Norm-Reversal-CWIP		594,570
ARO-Fed-Norm		10,885
Capitalized Benefits-Fed-Norm-Reversal-CWIP		4,351,498
Capitalized Vertical Tree Trimming-Fed-Norm		2,614,621
Current Income Taxes		1,862,162
Customer Acquisition Fees - Surge Protection		2,240
Default Service Support-Unbilled		1,032,857
Deferred Charge-EIB		346,589
Deferred Compensation Expense		18,174
Deferred Gain-Fed-Norm		504,294
Deferred Income Taxes		54,952,760
Distribution System Impr Charge		114,765
DOE Spent Nuclear Fuel Disposal		359,747
FAS 112 - Medical Benefit Accrual		21,046
FAS 123R - Performance Shares-Fed-Norm		24,410
FAS 123R - Restricted Stock Units		274,334
FE Service Permanent M Allocation		2,339,462
ITC Basis Reduction-Fed-FT		23
Life Insurance		248,098
Lobbying		27,313
Meals and Entertainment - 50% Disallowance		73,817
Meters and Transformers-Fed-Norm		267,108
Non-Deductible Transportation Fringe Benefit		206,990
Other Regulatory Liability Miscellaneous		1,410,791
Penalties		2,000
Pension/OPEB : Other Deferred Credit or Debit		108,030,082
Post Retirement Benefits SFAS 106 Payments		173,396
R&D Cost-Fed-Norm		1,003,382
Solar Photovoltaic Requirement-Unbilled		78,137
Step Up-Fed-Norm		2,197
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		2,156,350
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		42,598,637
Unamortized Loss on Reacquired Debt		132,946
Year-End Additional Temp Adjustments L/T		61,806
	\$	231,621,349
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
CIAC-Fed-Norm-Reversal-CWIP	\$	(8,820,453)
Decommissioning TM12		(92,949)
Deferral of Excess Revenue - Tax Rate Change		(16,800,875)
ESOP Dividends		(866,386)
Equity Earnings		(35,188,783)
NUG Unbilled Deferral		(59)
Other Regulatory Asset - Tax Reform		(24,739,437)
Sale of Property - Book Gain or (Loss)		(13,944)
Smart Meter-Unbilled Deferral		(380,953)
Universal Service Fund (Interest)		(155,314)
	\$	(87,059,153)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
263A-Fed-Norm	\$	(23,828,950)
Above Market NUG Liability		(17,713,610)
Accelerated Tax Depreciation-Fed-Norm		(2,052,125)
Accrued Taxes: FICA on Vacation Accrual		(55,756)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(1,888,564)
Asset Retirement Obligation Liability		(10,710)
Bad Debt Expense		(3,211,595)
Capitalized Benefits-Fed-Norm-Incurred-CWIP		(5,184,489)
Casualty Loss-Fed-Norm		(1,006,985)
Cost of Removal-Fed-FT		(366,071)
Cost of Removal-Fed-Norm		(4,028,062)
Decommissioning TM12 Qualified Investment		(28,204)
Deferral of Federal Social Security Taxes (Employer Portion)		(1,891,815)
DSSR Deferral and Interest		(8,372,544)
EEC-C Deferral		(1,174,939)
Energy Efficiency Conservation Phase 3		(3,431,192)
FAS 123R - Performance Shares		(47,331)
FAS 123R - RSU Capital-Fed-Norm		(95,941)
FAS 143 ARO Rec		(289,653)

FE Service Timing Allocation	(12,901,310)
G Overheads-Fed-Norm	(2,676,456)
Incentive Compensation	(1,971,240)
Lease Right of Use Asset & Liability	(369,715)
Life Insurance-Fed-Norm	(178,483)
Market NUG Deferral Waiver	(8,722)
OPeBs-Fed-Norm	(1,262,207)
Other Basis Differences-Fed-Norm	(2,841,213)
Other Regulatory Liability	(1,082,679)
Pension EDCP-SERP Payments	(1,149,523)
Pensions and Benefits in Excess of Max	(31,827)
Pensions Expense	(6,023,963)
Pensions-Fed-Norm	(375,114)
Percentage Depletion	(16,045)
Post Retirement Benefits SFAS 106 Accrual	(115,788,645)
Price to Compare Rider	(6,421,844)
PTC Rider Waverly	(241,341)
Smart Meter - AMI	(1,800,369)
Solar Voltaic Requirement Charge	(225,979)
Storm Damage	(7,720,095)
Tax Interest Capitalized-Fed-Norm	(657,317)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(780,643)
Tax UoP Repair Expense-Fed-Norm	(28,508,493)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(46,550,000)
Unamortized Gain on Reacquired Debt	(58,240)
Universal Service Fund	(5,387,505)
Vacation Pay Accrual	(728,827)
Waverly DSS Rider	(48,464)
	\$ (320,484,595)
(a) Concept: ComputationOfTaxDescription	
Basis of Allocation: Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).	

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Electric Company					This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR															
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d). 6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses. 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority. 8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.															
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Heavy Highway Vehicle Use	Federal Tax		2022	0	0	596	596		0	0	596			
2					0	0				0					
3	Subtotal Federal Tax				0	0	596	596	0	0	0	596	0	0	0
4	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
5	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0	0
6	Subtotal Other Tax				0	0	0	0	0	0	0	0	0	0	0
7	MD Property Tax	Property Tax	MD	2022	0	811	300	(511)		0	0	300			
8	NY Property Tax	Property Tax	NY	2022	0	0	170,954	170,954		0		170,954			
9	Subtotal Property Tax				0	811	171,254	170,443	0	0	0	171,254	0	0	0
10	Local Real Estate - 2022	Real Estate Tax	PA	2022	0	0	181,699	181,699		0		181,699			
11	Public Utility Realty	Real Estate Tax	PA	2011	0	(178,161)	(178,161)			0		(178,161)			

12	Public Utility Reality	Real Estate Tax	PA	2012	0	487,062	487,062			0		487,062			
13	Public Utility Reality	Real Estate Tax	PA	2014	47,004	0	(47,004)			0		(47,004)			
14	Public Utility Reality	Real Estate Tax	PA	2015	791	0	(791)			0		(791)			
15	Public Utility Reality	Real Estate Tax	PA	2016	68,439	0	(68,439)			0		(68,439)			
16	Public Utility Reality	Real Estate Tax	PA	2017	73,888	0				73,888					
17	Public Utility Reality	Real Estate Tax	PA	2018	76,112	0				76,112					
18	Public Utility Reality	Real Estate Tax	PA	2019	67,480	0				67,480					
19	Public Utility Reality	Real Estate Tax	PA	2020	79,470	0				79,470					
20	Public Utility Reality	Real Estate Tax	PA	2021	102,004	0	0	0		102,004					
21	Public Utility Reality	Real Estate Tax	PA	2022	0	0	2,062,682	1,641,774		420,908		2,087,338			(24,656)
22	Subtotal Real Estate Tax				515,188	308,901	2,437,048	1,823,473	0	819,862	0	2,461,704	0	0	(24,656)
23	Federal Unemployment	Unemployment Tax		2022	0	0	34,331	34,331		0		34,331			
24	PA Unemployment	Unemployment Tax	PA	2022	0	0	161,720	163,602		0	1,882	151,576			10,144
25	Subtotal Unemployment Tax				0	0	196,051	197,933	0	0	1,882	185,907	0	0	10,144
26	Sales & Use Tax - 2018	Sales And Use Tax	PA	2018	121,000	0		0		121,000					
27	Sales & Use Tax - 2019	Sales And Use Tax	PA	2019	121,000	0		0		121,000					
28	Sales & Use Tax - 2020	Sales And Use Tax	PA	2020	121,000	0		0		121,000					
29	Sales & Use Tax - 2021	Sales And Use Tax	PA	2021	66,005	0		66,005		0					
30	Sales & Use Tax - 2022	Sales And Use Tax	PA	2022	0	0	658,355	448,536		209,819		(128,139)			786,494
31	Subtotal Sales And Use Tax				429,005	0	658,355	514,541	0	572,819	0	(128,139)	0	0	786,494
32	Federal Income Tax	Income Tax		2022	3,018,973	400,536	(3,213,056)	(843,776)		249,157	0	1,275,410			4,488,466
33	PA Corp. Net Income	Income Tax	PA	2022	1,004,823	3,003,583	(390,641)	1,401,595		0	3,790,996	(911,643)			521,002
34	MD Corp. Net Income	Income Tax	MD	2022	0	826	(207)	0		0	1,033	(207)			0
35	Subtotal Income Tax				4,023,796	3,404,945	(3,603,904)	557,819	0	249,157	3,792,029	363,560	0	0	(3,967,464)
36	Federal Excise Tax	Excise Tax		2022	0	0	302	302		0		302			
37	Gross Receipts Tax - 2016	Excise Tax	PA	2016	935,082	0	0	935,082		0		0			
38	Gross Receipts Tax - 2017	Excise Tax	PA	2017	3,323	0	0	3,323		0		0			
39	Gross Receipts Tax - 2020	Excise Tax	PA	2020	(409,037)	0	409,037	0		0		409,037			
40	Gross Receipts Tax - 2021	Excise Tax	PA	2021	(5,027)	0	(784,238)	0		(789,265)		(784,238)			
41	Gross Receipts Tax - 2022	Excise Tax	PA	2022	0	0	54,487,147	46,591,000		7,896,147		54,487,147			
42	Gross Receipts Tax - 2022	Excise Tax	NY	2022	32,376	0	64,405	64,081		32,700		64,405			
43	Subtotal Excise Tax				556,717	0	54,176,653	47,593,788	0	7,139,582	0	54,176,653	0	0	0
44	Motor Fuel Tax	Fuel Tax	NY	2022	0	0	914	914		0		914			
45	Subtotal Fuel Tax				0	0	914	914	0	0	0	914	0	0	0
46	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
47	NY Franchise Tax	Franchise Tax	NY	2022	0	27,309	(15,526)	521		0	43,356	(15,526)			
48	Subtotal Franchise Tax				0	27,309	(15,526)	521	0	0	43,356	(15,526)	0	0	0
49	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
50	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
51	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
52	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
53	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
54	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
	Subtotal Other License And														

55	Fees Tax				0	0	0	0	0	0	0	0	0	0
56	FICA	Payroll Tax		2022	2,720,207	0	4,262,633	6,345,531		637,309		2,065,714		2,196,919
57	Subtotal Payroll Tax				2,720,207	0	4,262,633	6,345,531	0	637,309	0	2,065,714	0	2,196,919
58	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0
59	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0
60	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0
61	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0
62	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0
40	TOTAL				8,244,913	3,741,966	58,284,074	57,205,559	0	9,418,729	3,837,267	59,282,637	0	(998,563)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(b) Concept: TaxesIncurredOther
\$993,125 offset to Account 409.2 ; (\$5,481,591) offset to Account 207.
(c) Concept: TaxesIncurredOther
\$521,002 offset to Account 409.2

Name of Respondent: Pennsylvania Electric Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.										
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%				411.4				(a) See Footnote	
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL									

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
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Pennsylvania Electric Company	(1) An Original (2) A Resubmission	03/24/2023	End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome

Investment Tax Credit - 4%
The Respondent is amortizing the previously created deferred credit by a ratable flow-through amount to income over the useful life of the property. On March 9, 1972, General Public Utilities Corporation (former parent company of respondent) filed with the District Director of Internal Revenue, Manhattan District, on behalf of its affiliated companies (the Respondent being one of the affiliates), an election under paragraph (2) of Section 46(e) of the Internal Revenue Code of 1954, as amended, for allowance, with respect to public utility property, of the credit allowed by Section 38 of the code. Such an election provides (a) to reduce the cost of service for ratemaking purposes or in its regulated books of account by no more than ratable portion of the credit allowable by Section 38, and (b) not to reduce the base to which its rate of return is applied for ratemaking purposes by any portion of the credit allowable by Section 38.

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Nuclear Fuel Disposal	17,562,165			359,747	17,921,912
2	Contribution in Aid to Construction	11,557,915			9,654,804	21,212,719
3	Affiliated Company Pension and OPEB Valuation Adjustment	141,586,879			108,030,082	249,616,961
4	Minor Items	6,916,805			176,518	7,093,323
47	TOTAL	177,623,764			118,221,151	295,844,915

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4								
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										

12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	574,111,604	47,961,778	42,031,963	4,679	3,338	182/283	36,175,078	182	27,872,149	571,739,831
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	574,111,604	47,961,778	42,031,963	4,679	3,338		36,175,078		27,872,149	571,739,831
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	574,111,604	47,961,778	42,031,963	4,679	3,338		36,175,078		27,872,149	571,739,831
10	Classification of TOTAL										
11	Federal Income Tax	331,638,752	36,324,384	27,115,187	3,152	2,275		12,893,964		14,380,493	342,335,355
12	State Income Tax	242,472,852	11,637,394	14,916,776	1,527	1,063		23,281,114		13,491,656	229,404,476
13	Local Income Tax										

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount

Debits Account Credited (g)	Description	Debit Amount (h)

182	FAS109 Regulatory Asset	28,090,446
283	Corporate Support Overhead Cost Adjustment Per Time Study Results	8,084,632
		\$ 36,175,078

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	See Footnote	154,967,239	28,852,904	14,681,725	4,138	40,404	Various	13,161,057	Various	25,970,542	181,911,637
9	TOTAL Electric (Total of lines 3 thru 8)	154,967,239	28,852,904	14,681,725	4,138	40,404		13,161,057		25,970,542	181,911,637
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	154,967,239	28,852,904	14,681,725	4,138	40,404		13,161,057		25,970,542	181,911,637
20	Classification of TOTAL										
21	Federal Income Tax	142,988,000	20,223,383	8,961,103	2,885	26,666		7,314,050		17,913,963	164,826,412
22	State Income Tax	11,979,239	8,629,521	5,720,622	1,253	13,738		5,847,007		8,056,579	17,085,225
23	Local Income Tax										

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Acct 410.1 (c)	Amounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	ADJUSTMENTS Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
263A MEC-PA-Norm	57,832	0	0	0	0	182	17,202	182	2,067	42,697
263A-PA-FT	5,669,094	0	0	0	0	182	1,059,747	182	1,076,106	5,685,453
263A-PA-Norm	153,547	0	0	0	0	182	12,695	182	1,901	142,653
Accelerated Tax Dep-PA-FT	1,352,064	0	0	0	0	182	435,202	182	49,896	907,676
Accelerated Tax Dep-PA-FT	30,862,860	0	0	0	0	182	5,567,549	182	1,425,090	26,720,401
Accelerated Tax Dep-PA-Norm	6,506	0	0	0	0	182	7,533	182	4,225	3,198
Accounts Receivable - Deferred Revenue	17,616	974,747	97,075	0	0	182	0	0	0	955,488
AFUDC Debt-Fed-Norm-Reversal-CWIP	1,356,491	0	0	0	0	182	62,273	182	10,808	1,305,026
AFUDC Debt-PA-FT	179,300	0	0	0	0	182	44,061	182	29,244	165,103
AFUDC Debt-PA-Norm	65,408	0	0	0	0	182	5,714	182	1,149	60,843
AFUDC Debt-PA-Norm-Incurred-CWIP	131,861	0	0	0	0	182	6,340	182	1,083	126,604
AFUDC EquityFAS 43 Fed-FT	761,647	0	0	0	0	182	194,111	182	138,719	708,255
AFUDC EquityFAS 43 Fed-FT-Incurred-CWIP	1,282,385	0	0	0	0	182	70,997	182	64,286	1,277,654
AFUDC EquityFAS 43-PA-FT	284,518	0	0	0	0	182	101,213	182	54,563	237,848
AFUDC EquityFAS 43-PA-FT-Incurred-CWIP	479,042	0	0	0	0	182	77,762	182	27,442	428,702
Cap Vertical Tree Trimming-PA-FT	3,942,800	0	0	0	0	182	619,929	182	94,660	3,957,161
Cap Vertical Tree Trimming-PA-Norm	184,418	0	0	0	0	182	16,203	182	3,877	176,002
Casualty Loss-PA-Norm	82,207	0	0	0	0	182	17,170	182	2,132	67,169

CIAC-Fed-Norm-Reversal-CWIP	11,395,076	1,852,295	48,595	0	0	182	16,959	182	97,717	13,281,534
CIAC-PA-Norm-Reversal-CWIP	5,264,034	1,032,895	931,819	0	0	182	12,225	182	2,418	5,355,303
Corp Support Overhead Cost Adj Per Time Study Results	0	0	0	0	0	0	0	282	8,084,832	8,084,832
Cost of Removal-Fed-FT	0	0	0	0	0	182	17,484	182	159,827	142,343
Cost of Removal-PA-FT	0	0	0	0	0	182	161,625	182	794,257	632,632
Customer Acquisition Fees - Surge Protection	6,366	2,537	3,339	0	0	0	0	0	0	5,564
Decommissioning TMD Qualified Investment	26,811	9,595	2,414	0	0	0	0	0	0	33,992
Deferred Charge-EB	221,658	48,884	152,178	0	0	0	0	0	0	118,364
Deferred Gain Fed-Norm	3,309	0	0	0	0	182	2,544	182	288	1,053
QISSE Deferral and Interest	149,257	4,073,563	1,728,913	0	0	0	0	0	0	2,494,297
FAS 123R - Performance Shares-PA-FT	190	0	0	0	0	182	940	182/190	750	0
FAS 123R - Performance Shares-PA-Norm	125	0	0	0	0	182	12	182	5	118
FAS 123R - RSU Capital-PA-FT	0	0	0	0	0	0	0	190	2,975	2,975
FAS 123R - RSU Capital-PA-Norm	1,608	0	0	0	0	182	148	182	31	1,491
FAS 143 ARD Ric	844,188	96,319	38,093	0	0	0	0	0	0	902,414
FAS 158 OPRE CCI Offset	1,678,353	12,344	58,121	0	219	0	518,503	219	51,371	1,165,324
FE Service Tax Interest Allocation	3,714	27	128	0	0	0	0	0	0	3,613
FE Service Timing Allocation	27,557,525	4,812,508	1,391,677	0	0	0	0	0	0	30,478,356
FAS 159 Gross-Up on Non Property Items (see below)	1,286,150	501,987	0	0	0	182	806,650	182	35,025	1,016,052
FIN 48 - RMD Credit	1,595,616	28,054	0	0	0	0	0	0	0	1,623,680
G Overheads-PA-Norm	1,015,576	0	0	0	0	182	81,407	182	16,005	960,174
ITC Basis Reduction-Fed-FT	18	0	0	0	0	182	11	182	2	7
ITC Basis Reduction-PA-FT	6	0	0	0	0	182	4	182	1	3
Lease ROU Asset & Liability	336,259	117,564	23,010	0	0	0	0	0	0	430,813
Life Insurance Fed-Norm	18,311	0	0	0	0	182	2,778	182	360	15,893
Meters and Transformers-PA-Norm	74,996	0	0	0	0	182	5,450	182	1,737	67,280
NUG Unbilled Deferral	191	190	139	0	0	0	0	0	0	202
OPREs-Fed-Norm	1,786,281	0	0	0	0	182	164,428	182	28,145	1,649,998
Other Basis Differences-PA-Norm	104,790	0	0	0	0	182	7,147	182	19,737	117,340
Other Reg Asset-COVID 19	3,044,379	22,089	105,186	0	0	0	0	0	0	2,961,282
Other Reg Asset-TGJA	0	0	0	0	0	0	0	0	0	0
Pensions-Fed-Norm	927,115	0	0	0	0	182	65,570	182	8,383	8,383
Pensions-Fed-Norm-Incurred-CWIP	1,561,407	0	0	0	0	182	71,680	182	14,789	1,763,329
Pensions-PA-Norm-Reversal-CWIP	122,892	0	0	0	0	182	5,849	182	12,440	1,502,167
Plant Held For Fed Use	38,256	0	0	0	0	182	0	0	992	118,035
Post Retirement Benefits SFAS 106 Accrual	0	0	0	4,138	40,404	0	0	0	0	0
Post Retirement Benefits SFAS 106 Payments	269,021	9,677	65,671	0	0	0	0	0	0	11,702,626
Price to Compare Rider	1,863,589	7,893,372	6,142,440	0	0	0	0	0	0	213,027
PTC Rider Viewary	26,300	149,327	82,331	0	0	0	0	0	0	3,614,521
RMD Cost-PA-FT	29,501	0	0	0	0	182	50,593	182	0	93,316
Smart Meter - AMI	5,118	977	2,700	0	0	0	0	0	0	63,705
Smart Meter-Unbilled Deferral	118,072	1,055,296	533,383	0	0	0	0	0	0	42,703
Smart Meter-Reg Charge	0	0	0	0	0	0	0	0	0	3,395
Solar Volatile Reg Charge	72,761	126,946	65,528	0	0	0	0	0	0	619,985
State Income Tax Deductible	0	0	0	0	0	0	0	0	0	134,179
Storm Damage	8,108,760	3,303,262	1,358,537	0	0	0	0	0	0	93,717
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	4,769,915	322,370	126,095	0	0	182	9,586	182	55,121	134,179
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	2,361,174	226,550	384,861	0	0	182	6,638	182	1,200	282,716
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	18,345,444	0	0	0	0	182	842,194	182	0	10,053,485
Tax UoP Repair Exp-PA-FT	11,364,325	0	0	0	0	182	1,944,253	182	5,011,145	5,011,145
Tax UoP Repair Exp-PA-Norm	16,434	0	0	0	0	182	1,428	182	2,196,325	2,196,325
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	869,984	0	0	0	0	182	146,166	182	1,270,939	17,649,416
Unamortized Loss on Reacquired Debt	336,892	6,541	53,038	0	0	0	0	0	0	10,691,011
Universal Service Fund	888,683	2,110,015	922,135	0	0	0	0	0	0	12,758
Warranty O&M Rider	0	0	0	0	0	0	0	0	0	834,770
Year-End Additional Temp Adjustments L/T	584,145	44,133	645,619	0	0	0	0	0	0	200,395
	154,967,239	28,852,004	14,681,725	4,138	40,404		13,161,057		25,970,542	2,356,873
									181,911,637	10,806

Amounts on Non-Property items represents the total FAS 159 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal Corporate Income Tax Rate from 35% to 21%.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Above Market NUG Deferral	17,729,156	407.4	17,729,156			
2	Deferred Taxes from PA House Bill 1342				61,465,547	61,465,547	
3	Universal Service Cost Rider - Unbilled	1,693,466			517,684	2,211,150	
4	Solar Photovoltaic Reg Charge Rider - Unbilled	144,898			78,137	223,035	
5	Energy Efficiency and Conservation Rider (M-2020-3020821)	12,052,824	407.4	4,606,131		7,446,693	
6	Price to Compare Rider - Unbilled	19,280,227			17,592,039	36,872,266	
7	Default Service Support Unbilled Deferral	2,943,320			1,032,857	3,976,177	
8	Excess Accumulated Deferred Income Taxes Due to the Tax Cuts and Jobs Act and State Tax Rate Changes (Amortized via ARAM over remaining book life of assets)	288,641,282	Various	10,956,651		277,684,631	
9	FERC Opinion 494 PJM Regional Transmission Expansion Plan Costs (Amortize through December 2025)	4,191,266	407.4	1,082,679		3,108,587	
10	Distribution System Improvement Charges Rider (P-2019-3012615)	827,012			114,765	941,777	
11	Other amounts expected to be refunded	1,183,211			1,410,792	2,594,003	
12	Tax Cuts and Jobs Act Voluntary Surcharge Rider (R-2018-3000599)	24,709,558	407.4	24,709,558			
13	Other Regulatory Liabilities under \$100,000	149,963	Various	143,012		6,951	
14	Energy Efficiency & Conservation Rider - Unbilled	675,183			22,311	697,494	

15	Deferred Revenue due to Federal Tax Rate Reduction	16,800,874	407.4	16,800,874		
41	TOTAL	391,022,240		76,028,061	82,234,132	397,228,311

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	643,046,167	576,893,893	4,411,525	4,362,887	501,008	501,816
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	172,940,863	142,553,747	2,377,426	2,389,755	84,553	83,932
5	Large (or Ind.) (See Instr. 4)	120,721,455	93,983,086	6,485,075	6,426,713	1,912	1,800
6	(444) Public Street and Highway Lighting	7,378,644	7,509,340	33,265	33,179	714	713
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	944,087,129	820,940,066	13,307,291	13,212,534	588,187	588,261
11	(447) Sales for Resale	4,985,576	2,289,651	61,972	78,163		
12	TOTAL Sales of Electricity	949,072,705	823,229,717	13,369,263	13,290,697	588,187	588,261
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	949,072,705	823,229,717	13,369,263	13,290,697	588,187	588,261
15	Other Operating Revenues						
16	(450) Forfeited Discounts	4,371,873	3,643,162				
17	(451) Miscellaneous Service Revenues	1,576,983	1,465,132				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	8,117,331	4,756,333				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(3,403,892)	(9,255,271)				
22	(456.1) Revenues from Transmission of Electricity of Others						
23	(457.1) Regional Control Service Revenues	15					
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	10,662,310	609,356				
27	TOTAL Electric Operating Revenues	959,735,015	823,839,073				

Line12, column (b) includes \$ 20,741,006 of unbilled revenues.
Line12, column (d) includes 36,448 MWH relating to unbilled revenues

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues		
The dollars represent the following:		
Disconnect/Reconnect Service Charges	\$	1,547,526
Right Way Revenue	\$	326,008
Temporary Facilities	\$	(296,551)
Misc. Items under \$250,000		
Total	\$	1,576,983
(b) Concept: OtherElectricRevenue		
The dollars represent the following:		
AEC Grandfathered Agreement	\$	(6,030,689)
MAIT Ground Lease Agreement		1,455,267
PJM Supporting Facilities		954,522
Misc Items under \$250,000		217,008
Total		(3,403,892)
(c) Concept: MiscellaneousServiceRevenues		
The dollars represent the following:		
Disconnect/Reconnect Service Charges	\$	1,520,989
Right Way Revenue	\$	265,889
Temporary Facilities	\$	(323,070)
Misc. Items under \$250,000		1,324
Total	\$	1,465,132
(d) Concept: OtherElectricRevenue		
The dollars represent the following:		
AEC Grandfathered Agreement	\$	(11,318,563)
MAIT Ground Lease Agreement		1,530,085
Transmission Interconnections & Rent		431,217
Misc Items under \$250,000		101,989
Total		(9,255,272)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				15

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	

1	Rate RS	4,347,936	625,589,803	496,983	8,749	0.1439
2	Rate GSV	14,160	1,799,183	622	22,765	0.1271
3	Rate RS_NY	32,182	3,896,325	3,403	9,457	0.1211
41	TOTAL Billed Residential Sales	4,394,277	631,285,311	501,008	8,771	0.1437
42	TOTAL Unbilled Rev. (See Instr. 6)	17,248	11,760,856			0.6819
43	TOTAL	4,411,525	643,046,167	501,008	8,805	0.1458

FERC FORM NO. 1 (ED. 12-95)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Rate GSS	209,735	30,028,349	52,723	3,978	0.1432	
2	Rate GSM	2,090,678	132,828,110	29,280	71,403	0.0635	
3	Rate H	25,017	1,212,760	139	179,978	0.0485	
4	Rate OL	12,178	3,899,260	1,910	6,376	0.3202	
5	Rate BORD	430	58,539	14	30,714	0.1361	
6	Rate OL_NY	61	13,686	11	5,545	0.2244	
7	GS_NY	26,200	2,569,599	476	55,042	0.0981	
41	TOTAL Billed Small or Commercial	2,364,299	170,610,303	84,553	27,962	0.0722	
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	13,127	2,330,560			0.1775	
43	TOTAL Small or Commercial	2,377,426	172,940,863	84,553	28,118	0.0727	

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Rate GSL	1,032,550	25,563,133	383	2,695,952	0.0248	
2	Rate GP	1,651,859	34,458,925	402	4,109,103	0.0209	
3	Rate GSM	87,146	3,516,485	133	655,232	0.0404	
4	Rate GSMH	851,474	26,555,513	939	906,788	0.0312	
5	Rate LP	2,852,344	23,929,907	54	52,821,193	0.0084	

6	GP_NY	3,676	80,985	1	3,675,810	0.0220
41	TOTAL Billed Large (or Ind.) Sales	6,479,049	114,104,949	1,912	3,388,624	0.0176
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	6,027	6,616,506			1.0979
43	TOTAL Large (or Ind.)	6,485,075	120,721,455	1,912	3,391,776	0.0186

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	Public St & Highway Lighting	33,050	7,301,319	712	46,418	0.2209	
2	STLT_NY	169	44,241	2	84,620	0.2614	
41	TOTAL Billed Public Street and Highway Lighting	33,219	7,345,561	714	46,525	0.2211	
42	TOTAL Unbilled Rev. (See Instr. 6)	46	33,083			0.7269	
43	TOTAL	33,265	7,378,644	714	46,589	0.2218	

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
41	TOTAL Billed - All Accounts	13,270,844	923,346,123	588,187	22,562	0.0696	
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	36,447	20,741,006			0.5691	
43	TOTAL - All Accounts	13,307,291	944,087,129	588,187	22,562	0.0709	

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	(a) PJM Interconnection	OS					61,972		4,985,576		4,985,576
15	Subtotal - RQ										
16	Subtotal-Non-RQ						61,972		4,985,576		4,985,576
17	Total						61,972		4,985,576		4,985,576

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Represents power sold through the PJM Interconnection, LLC.

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		

44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	391,926,778	260,148,453
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	261	
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	391,927,039	260,148,453
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	391,927,039	260,148,453
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,028	
85	(561.1) Load Dispatch-Reliability		

86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		88,859
91	(561.7) Generation Interconnection Studies	(61,776)	243,360
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	41,600	192,190
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	80,561	235,827
95	(564) Underground Lines Expenses	1,279	94
96	(565) Transmission of Electricity by Others	52,584,948	33,561,745
97	(566) Miscellaneous Transmission Expenses	(885)	(803)
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	52,648,755	34,321,272
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	56,531	80,186
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	297,007	356,212
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	125,453	125,507
109	(572) Maintenance of Underground Lines	(1)	
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	478,990	561,905
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	53,127,745	34,883,177
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		

128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	802,664	54,598
135	(581) Load Dispatching	313,285	283,916
136	(582) Station Expenses	590,709	464,018
137	(583) Overhead Line Expenses	283,131	177,366
138	(584) Underground Line Expenses	1,347,175	1,149,222
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	1,112,120	1,111,185
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	10,776,235	9,773,873
143	(589) Rents	3,214,586	3,259,026
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	18,439,905	16,273,204
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	872,065	688,375
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	6,993,892	5,973,219
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	69,887,079	38,596,636
150	(594) Maintenance of Underground Lines	1,996,572	1,381,230
151	(595) Maintenance of Line Transformers	148,800	160,870
152	(596) Maintenance of Street Lighting and Signal Systems	1,704,595	1,426,368
153	(597) Maintenance of Meters	3,025,755	2,834,093
154	(598) Maintenance of Miscellaneous Distribution Plant	446,490	232,866
155	TOTAL Maintenance (Total of Lines 146 thru 154)	85,075,248	51,293,657
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	103,515,153	67,566,861
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	41,508	56,842
160	(902) Meter Reading Expenses	279,342	412,621
161	(903) Customer Records and Collection Expenses	8,376,057	7,032,603
162	(904) Uncollectible Accounts	10,833,432	10,265,676
163	(905) Miscellaneous Customer Accounts Expenses	1,398,612	1,451,702
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	20,928,951	19,219,444
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	17,107	155,868
168	(908) Customer Assistance Expenses	48,179,652	35,241,475
169	(909) Informational and Instructional Expenses	7,531	6,258

170	(910) Miscellaneous Customer Service and Informational Expenses	5,181,927	5,197,238
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	53,386,217	40,600,839
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	3	24
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	3	24
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	13,809,242	13,342,468
182	(921) Office Supplies and Expenses	2,922,121	2,626,436
183	(Less) (922) Administrative Expenses Transferred-Credit	5,732,344	15,251,267
184	(923) Outside Services Employed	25,651,574	28,975,100
185	(924) Property Insurance	(538,689)	(693,572)
186	(925) Injuries and Damages	3,239,885	2,810,190
187	(926) Employee Pensions and Benefits	(20,170,124)	(81,118,568)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,733,365	2,731,579
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	62,441	12,979
192	(930.2) Miscellaneous General Expenses	1,533,770	782,982
193	(931) Rents	2,513,774	2,934,607
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	26,025,015	(42,847,066)
195	Maintenance		
196	(935) Maintenance of General Plant	387,454	552,048
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	26,412,469	(42,295,018)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	649,297,577	380,123,780

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[a] Concept: OtherExpensesOtherPowerSupplyExpenses

To defer the over market NUG costs for Penelec and Waverly.

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
PURCHASED POWER (Account 555)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p>			

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	POTOMAC EDISON	RQ					62					16,110		16,110
2	^(b) NEW YORK STATE ELECTRIC	RQ					1,642					229,862		229,862
3	NIAGARA MOHAWK POWER CORPORATION	RQ					297					30,146		30,146
4	PPL ELECTRIC UTILITIES	RQ					2,170					334,380		334,380
5	TRI-COUNTY RURAL ELECTRIC	RQ					44					5,749		5,749
6	UGI UTILITIES, INCORPORATED	RQ					34					5,589		5,589
7	WELLSBORO ELECTRIC COMPANY	RQ					90					16,069		16,069
8	WARREN ELECTRIC COOPERATIVE	OS					32					7,460		7,460
9	^(b) PJM INTERCONNECTION LLC	OS					40,092				17,245	4,804,614		4,821,859
10	^(b) AEP Energy Partners Inc	OS					45,929					5,724,027		5,724,027
11	CPV Faltview LLC	OS					0					1,840		1,840
12	ConocoPhillips Company	OS					278,125					17,762,900		17,762,900
13	DTE Energy Trading Inc	OS					300,640					19,629,854		19,629,854
14	Energy Harbor LLC	OS					1,504,191					83,862,266		83,862,266
15	Constellation Energy Generation, LLC	OS					803,167					73,247,298		73,247,298
16	NextEra Energy Marketing LLC	OS					513,213					41,383,008		41,383,008
17	Robindale Retail Power Services LLC	OS					248,441					24,779,885		24,779,885
18	TransAlta Energy Marketing	OS					168,077					9,897,295		9,897,295
19	Hartree	OS					265,175					34,779,393		34,779,393
20	Vitol Inc	OS					171,961					22,816,600		22,816,600
21	Macquarie Energy LLC	OS					815,477					48,947,724		48,947,724
22	Purchased Power Administrative Expenses	OS											290,332	290,332

23	Solar Renewable Energy Credit Purchase	OS											3,133,137	3,133,137
24	Renewable Auction Costs	OS											5,425	5,425
25	Net Metering-Customer Credits	OS					2,733					198,570		198,570
15	TOTAL						5,161,592	0	0	0	17,245	388,480,639	3,428,894	391,926,778

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Lines 2 through 8 represent borderline customers.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Represents power purchased from PJM Interconnections
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Lines 10-21 Represents power purchased from awarded supplier through the auction.

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered. 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.															
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Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM Interconnection LLC		1	OS									16	16
35	TOTAL							0	0	0			16	16

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RT0. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).															
--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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47				
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49				
40	TOTAL			

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	(a) PJM Interconnection,LLC	OS					52,584,948	52,584,948
	TOTAL		0	0	0	0	52,584,948	52,584,948

FERC FORM NO. 1 (REV. 02-04)

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FOOTNOTE DATA	
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers	
The Respondent is a member of the PJM Interconnection, LLC	
The dollars represent the following:	
1. Transmission Enhancement Charges	\$51,502,269
2. 494 Remand Transmission Enhancement	1,082,679
	\$52,584,948

FERC FORM NO. 1 (REV. 02-04)

Page 332

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)	Amount (b)					
1	Industry Association Dues						
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses						
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000						
6	Miscellaneous Regulatory Expense	219,340					
7	Bank Fees	130,805					

8	License, Permits, and Regulations	48,673
9	Finance Administration Fees	94,362
10	Membership Dues - Trade	174,263
11	Association Fees And Dues - Corporate	35,795
12	Membership Dues - Civic	41,316
13	Miscellaneous O&M-All Other	789,216
46	TOTAL	1,533,770

FERC FORM NO. 1 (ED. 12-94)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,749,313		7,749,313
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	635,431				635,431
8	Distribution Plant	69,916,673	2,504			69,919,177
9	Regional Transmission and Market Operation					
10	General Plant	6,943,323	8,206	44,198		6,995,727
11	Common Plant-Electric					
12	TOTAL	77,495,427	10,710	7,793,511		85,299,648

B. Basis for Amortization Charges

Software is amortized over 7 years.

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.20 - Transmission	12,796	75 years		1.57	R4	28 years
13	352.00 - Transmission	341	70 years		0.75	R3	60 years
14	353.00 - Transmission	11,548	58 years		2	R2	56 years
15	355.00 - Transmission	443	65 years		2.11	R1.5	93 years
16	356.00 - Transmission	693	65 years		1.76	R2.5	53 years
17	356.10 - Transmission	37	75 years		1.16	R4	65 years
18	358.00 - Transmission	1,044	40 years		2.38	S2	37 years

19	359.00 - Transmission	86	65 years		1.51	R4	58 years
20	360.20 - Distribution	15,617	75 years		0.91	R3	34 years
21	361.00 - Distribution	17,262	65 years		1.16	R2.5	38 years
22	362.00 - Distribution	334,670	62 years		1.43	R1.5	45 years
23	364.00 - Distribution	648,423	65 years		1.37	R1.5	49 years
24	365.00 - Distribution	857,827	60 years		1.6	R0.5	49 years
25	365.10 - Distribution	283,873	75 years		1.3	R4	67 years
26	366.00 - Distribution	42,694	65 years		1.35	R2	40 years
27	367.00 - Distribution	217,610	44 years		2.11	R2.5	30 years
28	368.00 - Distribution	433,465	44 years		1.97	R1	31 years
29	369.00 - Distribution	86,404	60 years		1.49	R1	44 years
30	369.10 - Distribution	47,907	60 years		0.9	R1	40 years
31	370.10 - Distribution	132,147	10 years		7.13	S1	12 years
32	371.00 - Distribution	28,673	30 years		1.6	R0.5	16 years
33	371.21 - Distribution	224	25 years		2.02	R2.5	7 years
34	371.23 - Distribution	148	20 years			S3	0 years
35	372.00 - Distribution	198	40 years		0.21	R3	9 years
36	373.00 - Distribution	33,384	21 years		5.68	R1	15 years
37	373.30 - Distribution	7,736	10 years		12.04	S1	8 years
38	389.2 - General	21	70 years		1.1	R3	33 years
39	390.1 - General - Structures	34,474	45 years		2.13	S0	33 years
40	390.1 - General - Laurel Operating Center	9,566	80 years		0.77	S0	60 years
41	390.1 - General - Erie Operating Center	15,479	80 years		0.8	S0	64 years
42	390.1 - General - Altoona Operating Center	11,712	80 years		0.67	S0	62 years
43	390.2 - General	7,098	40 years		0.73	R0.5	42 years
44	391.00 - General	480	20 years		2.8	SQ	8 years
45	391.20 - General	1	10 years			SQ	0 years
46	391.25 - General	6,038	5 years		13.74	SQ	2 years
47	391.30 - General	4,302	5 years		1.79	SQ	1 year
48	392.30 - General	22	13 years			L3	0 years
49	392.40 - General	1,964	30 years		1.33	L2	12 years
50	392.50 - General	5,658	10 years		10.13	L3	7 years
51	393 - General	583	25 years		0.01	SQ	2 years
52	394 - General	17,088	25 years		4.27	SQ	15 years
53	395 - General	170	20 years			SQ	0 years
54	396 - General	5,082	35 years		0.62	S0	16 years
55	397 - General	39,693	15 years		6.74	SQ	9 years
56	398 - General	146	20 years		0.67	SQ	4 years
57	The depreciable Plant Base						
58	Amounts in column (b) are as of						
59	December 31, 2022.						

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciablePlantBase

Balances for depreciable plant are as of 12/31/21.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Pennsylvania Public Utility CommissionAnnual Assessment	2,535,934		2,535,934		Electric	928	2,535,934				
2	New York Public Service CommissionAnnual Assessment	19,011		19,011		Electric	928	19,011				
3	Pennsylvania Electric Default Service Program		178,420	178,420		Electric	928	178,420				
46	TOTAL	2,554,945	178,420	2,733,365				2,733,365				

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- Electric R, D and D Performed Internally:
- Generation
- hydroelectric
- Recreation fish and wildlife
- Other hydroelectric
- Fossil-fuel steam
- Internal combustion or gas turbine
- Nuclear
- Unconventional generation
- Siting and heat rejection
- Transmission
- Overhead
- Underground
- Distribution
- Regional Transmission and Market Operation
- Environment (other than equipment)
- Other (Classify and include items in excess of \$50,000.)

Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	ED Transmission Line Research (Int)					9,609
2	B(3)	CEATI Transmission Line Research (Ext)					16,387
3	Total						25,996

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	25,139		
5	Regional Market			
6	Distribution	5,838,475		
7	Customer Accounts	1,027,744		
8	Customer Service and Informational	129,532		
9	Sales			
10	Administrative and General	173,640		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	7,194,530		
12	Maintenance			
13	Production			
14	Transmission	255,711		
15	Regional Market			
16	Distribution	23,731,575		
17	Administrative and General	34,132		
18	TOTAL Maintenance (Total of lines 13 thru 17)	24,021,418		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			

3.1 PN - 4Q 2022 FERC Form 1.html[4/5/2023 4:53:05 PM]

21	Transmission (Enter Total of lines 4 and 14)	280,850		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	29,570,050		
24	Customer Accounts (Transcribe from line 7)	1,027,744		
25	Customer Service and Informational (Transcribe from line 8)	129,532		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	207,772		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	31,215,948		31,215,948
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			

65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	31,215,948		31,215,948
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	22,843,999		22,843,999
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	22,843,999		22,843,999
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,978,453		3,978,453
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,978,453		3,978,453
77	Other Accounts (Specify, provide details in footnote):			
78	Job and Contracting	47,369		47,369
79	Temporary Facilities	143,360		143,360
80	Storm Mutual Assistance Program	(633)		(633)
81	Work Performed for Assoc Co's	8,499,350		8,499,350
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	8,689,446		8,689,446
96	TOTAL SALARIES AND WAGES	66,727,846		66,727,846

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<div>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</div> <div>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</div> <div>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</div> <div>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</div>			
Use this space to enter the disclosure required for Schedule 356.			

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Purchases (Account 555) Day Ahead (DA)				
8	Purchases (Account 555) Real Time (RT)	399	8,582	8,582	8,582
9	Sales (Account 447) Day Ahead (DA)				
10	Sales (Account 447) Real Time (RT)	(752,233)	(1,800,096)	(2,647,069)	(4,176,756)
46	TOTAL	(751,834)	(1,791,514)	(2,638,487)	(4,168,174)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.							
1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other			(885)			
8	Total (Lines 1 thru 7)			(885)			

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Pennsylvania Electric Company									
1	January	2,838	17	9						
2	February	2,728	15	9						
3	March	2,501	4	8						
4	Total for Quarter 1				0	0	0			0
5	April	2,297	18	14						
6	May	2,547	31	17						
7	June	2,771	22	15						
8	Total for Quarter 2				0	0	0			0
9	July	2,789	20	17						
10	August	2,793	29	14						
11	September	2,325	1	18						
12	Total for Quarter 3				0	0	0			0
13	October	2,179	20	9						
14	November	2,496	21	8						
15	December	2,734	23	18						
16	Total for Quarter 4				0	0	0			0
17	Total				0	0	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4							
Monthly ISO/RTO Transmission System Peak Load													
1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).													
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)			
	NAME OF SYSTEM: Pennsylvania Electric Company												
1	January	2,838	17	9									
2	February	2,728	15	9									
3	March	2,501	4	8									
4	Total for Quarter 1				0	0	0	0	0	0			
5	April	2,297	18	14									
6	May	2,547	31	17									

7	June	2,771	22	15						
8	Total for Quarter 2				0	0	0	0	0	0
9	July	2,789	20	17						
10	August	2,793	29	14						
11	September	2,325	1	18						
12	Total for Quarter 3				0	0	0	0	0	0
13	October	2,179	20	9						
14	November	2,496	21	8						
15	December	2,734	23	18						
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	13,307,291
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	61,972
5	Hydro-Conventional		25	Energy Furnished Without Charge	(8,493,274)
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	5,450
7	Other		27	Total Energy Losses	280,153
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	5,161,592
10	Purchases (other than for Energy Storage)	5,161,592			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	5,161,592			

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Pennsylvania Electric Company					
29	January	515,695		2,838	27	9
30	February	459,783		2,728	15	9
31	March	428,067		2,501	4	8
32	April	376,931		2,297	18	14
33	May	386,547		2,547	31	17
34	June	411,897		2,771	22	15
35	July	488,376		2,789	20	17
36	August	453,988		2,793	29	14
37	September	313,522		2,325	1	18
38	October	362,931		2,179	20	9
39	November	424,478		2,496	21	8
40	December	539,377		2,734	23	18
41	Total	5,161,592	0			

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		

10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Hydroelectric Generating Plant Statistics			
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply</p>			

Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Pumped Storage Generating Plant Statistics			
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).			

2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				

39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))			
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: Pennsylvania Electric Company					This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023			Year/Period of Report End of: 2022/ Q4							
TRANSMISSION LINE STATISTICS																	
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121. Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>																	
Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	500 KV Lines										1,719,996		1,719,996				
2	345 KV Lines										1,164,578		1,164,578				

3	230 KV Lines									2,661,523		2,661,523				
4	138 KV Lines									61,061		61,061				
5	115 KV Lines									6,027,330		6,027,330				
6	46 KV Lines									1,514,719		1,514,719				
7	34.5 KV Lines					7.31				56,036	2,304,347	2,360,383				
8	Operation and Maintenance Expense												80,561	125,453		206,014
36	TOTAL					7	0	0		13,205,243	2,304,347	15,509,590	80,561	125,453		206,014

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionLineStartPoint
Individual line data is not provided for the 500kv, 345kv, 230kv and 138kv lines as Pennsylvania Electric Company does not maintain or operate these lines. Pennsylvania Electric leases the land and land rights used for the 46kv and above lines in its territory to Mid-Atlantic Interstate Transmission LLC who owns and operates the lines.

FERC FORM NO. 1 (ED. 12-87)

Page 422-423

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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FERC FORM NO. 1 (REV. 12-03)

Page 424-425

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ALLEGHENY, FRIEDENS, PA	Distribution	Unattended	115.00	23.00		33	2	0		0	0
2	ATHENS, ATHENS, PA	Distribution	Unattended	34.50	4.80		10	1	0		0	0
3	BEDFORDNORTH, BEDFORD, PA	Distribution	Unattended	23.00	4.00		0	0	1		0	0

4	BEDFORDNORTH, BEDFORD, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
5	BELLEVILLE, BELLEVILLE, PA	Distribution	Unattended	46.00	12.47		9	4	0		0	0
6	BETHLEHEMGILLEN, VINCO, PA	Distribution	Unattended	46.00	23.00		14	1	0		0	0
7	BIRMINGHAM, TYRONE, PA	Distribution	Unattended	46.00	34.50		14	1	1		0	0
8	BLAIN, BLAIN, PA	Distribution	Unattended	23.00	0.00		0	0	2		0	0
9	BLAIN, BLAIN, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
10	BLAIRSVILLEEAST, BLAIRSVILLE, PA	Distribution	Unattended	115.00	23.00		40	2	0		0	0
11	BLAIRSVILLEEAST, BLAIRSVILLE, PA	Transmission	Unattended	138.00	115.00	13.20	224	1	0		0	0
12	BONNEYFORGE, MOUNT UNION, PA	Distribution	Unattended	46.00	23.00		10	1	0		0	0
13	BOYER, Harborcreek, PA	Distribution	Unattended	34.50	12.47		21	2	0		0	0
14	BRADFORDSOUTH, BRADFORD, PA	Distribution	Unattended	34.50	2.40		0	0	1		0	0
15	BRADFORDSOUTH, BRADFORD, PA	Distribution	Unattended	34.50	4.16		5	1	0		0	0
16	BRADFORDSOUTH, BRADFORD, PA	Distribution	Unattended	34.50	8.32		5	3	0		0	0
17	BRADFORDSOUTH, BRADFORD, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
18	BRADFORDWEST, BRADFORD, PA	Distribution	Unattended	34.50	8.32		1	1	0		0	0
19	BRADFORDWEST, BRADFORD, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
20	BROOKVILLE, BROOKVILLE, PA	Distribution	Unattended	34.50	0.00		5	1	1		0	0
21	BROOKVILLE, BROOKVILLE, PA	Distribution	Unattended	138.00	34.50		52	2	0		0	0
22	BUFFALOROAD, Lawrence Park, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
23	BUFFALOROAD, Lawrence Park, PA	Distribution	Unattended	115.00	34.50		100	2	0		0	0
24	CAMBRIACOUNTYPRISON, EBENSBURG, PA	Distribution	Unattended	46.00	12.47		11	1	0		0	0
25	CARLISLEPIKE, SHIPPENSBURG, PA	Distribution	Unattended	115.00	23.00		42	2	0		0	0
26	CATHERINESTREET, CORRY, PA	Distribution	Unattended	34.50	12.47		14	2	0		0	0
27	CENTRALCITYW, CENTRAL CITY, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
28	CENTRALERIE, Erie, PA	Distribution	Unattended	34.50	11.85		27	1	0		0	0
29	CHESTNUTSTREET, Erie, PA	Distribution	Unattended	12.00	4.16		5	1	0		0	0
30	CHESTNUTSTREET, Erie, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
31	CLARKROAD, MEADVILLE, PA	Distribution	Unattended	34.50	12.47		14	2	0		0	0
32	CLARKSUMMIT, OIL CITY, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
33	CLARKSUMMIT, OIL CITY, PA	Distribution	Unattended	115.00	23.00		20	3	0		0	0
34	CLARKSUMMIT, OIL CITY, PA	Distribution	Unattended	115.00	34.50		50	1	3		0	0
35	CLAYSBURG, EAST FREEDOM, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
36	COLLINSVILLE, ALTOONA, PA	Distribution	Unattended	46.00	12.47		41	2	0		0	0
37	CONNELL, Erie, PA	Distribution	Unattended	34.50	12.47		14	2	0		0	0
38	CONVERTER, Johnstown, PA	Distribution	Unattended	115.00	13.80		40	2	0		0	0
39	COOPER, JOHNSTOWN, PA	Distribution	Unattended	115.00	23.00		75	5	2		0	0
40	CORRYCENTRAL, CORRY, PA	Distribution	Unattended	34.50	4.16		5	1	0		0	0
41	CORRYCENTRAL, CORRY, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
42	CORRYEAST, COLUMBUS, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
43	CORRYEAST, COLUMBUS, PA	Distribution	Unattended	115.00	34.50		42	2	0		0	0
44	CURRYVILLE, MARTINSBURG, PA	Distribution	Unattended	115.00	23.00		20	1	0		0	0
45	DIXONVILLEEAST, Dixonville, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
46	DOWNINGAVENUE, ERIE, PA	Distribution	Unattended	34.50	4.16		7	1	0		0	0
47	DOWNINGAVENUE, ERIE, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
48	DOWNINGAVENUE, ERIE, PA	Distribution	Unattended	115.00	34.50		50	1	0		0	0

49	DUBOIS, DUBOIS, PA	Distribution	Unattended	115.00	34.50		95	5	0		0	0
50	EASTALTOONA, ALTOONA, PA	Distribution	Unattended	46.00	12.47		13	1	0		0	0
51	EASTPIKE, INDIANA, PA	Distribution	Unattended	115.00	23.00		50	2	0		0	0
52	EASTSAYRE, SAYRE, PA	Distribution	Unattended	34.50	0.00		0	0	1		0	0
53	EASTSAYRE, SAYRE, PA	Distribution	Unattended	115.00	34.50		125	2	0		0	0
54	EASTTOWANDA, WYSOX, PA	Distribution	Unattended	34.50	12.47		0	0	1		0	0
55	EASTTOWANDA, WYSOX, PA	Distribution	Unattended	115.00	34.50		83	2	0		0	0
56	EBENSBURG, EBENSBURG, PA	Distribution	Unattended	46.00	4.16		4	1	1		0	0
57	EBENSBURG, EBENSBURG, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
58	ECLIPSE, FRANKLIN, PA	Distribution	Unattended	34.50	12.47		5	1	0		0	0
59	ECLIPSE, FRANKLIN, PA	Distribution	Unattended	115.00	34.50		55	4	0		0	0
60	EDGEWOOD, INDIANA, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
61	EDINBOROSOUTH, EDINBORO, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
62	EDINBOROSOUTH, EDINBORO, PA	Distribution	Unattended	115.00	34.50		82	4	0		0	0
63	ELDORADO, ALTOONA, PA	Distribution	Unattended	46.00	12.47		27	2	1		0	0
64	ELMSTREET, WARREN, PA	Distribution	Unattended	115.00	34.40		50	1	0		0	0
65	ERIEEAST, NORTHEAST, PA	Distribution	Unattended	230.00	34.50		32	1	0		0	0
66	ERIESOUTH, ERIE, PA	Distribution	Unattended	34.50	12.47		0	0	1		0	0
67	ERIESOUTH, ERIE, PA	Distribution	Unattended	230.00	34.50		159	2	0		0	0
68	ERIEWEST, CRANESVILLE, PA	Distribution	Unattended	115.00	34.50		25	1	0		0	0
69	FAIRVIEW, ALTOONA, PA	Distribution	Unattended	46.00	12.47		28	2	0		0	0
70	FAIRVIEWALBION, Fairview, PA	Distribution	Unattended	34.50	0.00		4	1	0		0	0
71	FAIRVIEWALBION, Fairview, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
72	FAIRVIEWEAST, FAIRVIEW, PA	Distribution	Unattended	115.00	34.50		106	2	0		0	0
73	FARMERSVALLEY, KEATING, PA	Distribution	Unattended	34.50	12.47		5	3	1		0	0
74	FARMERSVALLEY, KEATING, PA	Distribution	Unattended	115.00	34.50		40	2	0		0	0
75	FLORENCE, NEW FLORENCE, PA	Distribution	Unattended	115.00	23.00		20	1	0		0	0
76	FRANKLIN, FRANKLIN, PA	Distribution	Unattended	34.50	4.16		6	1	0		0	0
77	FRANKLIN, FRANKLIN, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
78	FRANKLINWEST, FRANKLIN, PA	Distribution	Unattended	34.50	2.40		6	1	0		0	0
79	FRANKLINWEST, FRANKLIN, PA	Distribution	Unattended	34.50	4.16		4	1	0		0	0
80	FRENCHROAD, ERIE, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
81	FRENCHROAD, ERIE, PA	Distribution	Unattended	115.00	34.50		180	7	0		0	0
82	FRONTSTREET, Erie, PA	Distribution	Unattended	34.50	11.85		27	1	0		0	0
83	FRONTSTREET, Erie, PA	Distribution	Unattended	34.50	12.47		8	2	0		0	0
84	GARMAN, SUSQUEHANNA, PA	Distribution	Unattended	115.00	34.50		50	1	0		0	0
85	GENEVA, GENEVA, PA	Distribution	Unattended	115.00	12.47		45	2	0		0	0
86	GENEVA, GENEVA, PA	Distribution	Unattended	115.00	34.50		30	1	0		0	0
87	GLENDON, Glendon, PA	Distribution	Unattended	34.50	4.80		4	1	0		0	0
88	GLENDON, Glendon, PA	Distribution	Unattended	115.00	33.00	13.20	60	6	0		0	0
89	GLENWOOD, Erie, PA	Distribution	Unattended	34.50	4.16		13	2	0		0	0
90	GLENWOOD, Erie, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
91	GLORY, CLYMER, PA	Distribution	Unattended	115.00	34.50		28	1	0		0	0
92	GOLD, ULYSSES, PA	Distribution	Unattended	12.00	4.16		2	3	0		0	0
93	GOLD, ULYSSES, PA	Distribution	Unattended	115.00	12.47		10	3	1		0	0

94	GRANDVIEW, OIL CITY, PA	Distribution	Unattended	34.50	12.47		4	1	0		0	0
95	GRANDVIEW, OIL CITY, PA	Distribution	Unattended	115.00	34.50		25	1	0		0	0
96	GREENGARDEN, ERIE, PA	Distribution	Unattended	34.50	4.16		7	1	0		0	0
97	GREENGARDEN, ERIE, PA	Distribution	Unattended	34.50	12.47		57	2	0		0	0
98	GREENGARDEN, ERIE, PA	Distribution	Unattended	115.00	34.50		50	1	0		0	0
99	GREENWOOD, ALTOONA, PA	Distribution	Unattended	12.00	4.16		0	0	1		0	0
100	GREENWOOD, ALTOONA, PA	Distribution	Unattended	46.00	12.47		18	1	0		0	0
101	GROVER, CANTON, PA	Distribution	Unattended	230.00	34.50		64	1	0		0	0
102	HAMMETT, Erie, PA	Distribution	Unattended	34.50	12.47		11	1	0		0	0
103	HARVEYRUN, DUBOIS, PA	Distribution	Unattended	115.00	34.50		20	1	0		0	0
104	HAYNIE, SHIPPENVILLE, PA	Distribution	Unattended	115.00	34.50		30	1	0		0	0
105	HILLTOP, JOHNSTOWN, PA	Distribution	Unattended	115.00	23.00		60	6	0		0	0
106	HOLLIDAYSBURG, HOLLIDAYSBURG, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
107	HOLLIDAYSBURG, HOLLIDAYSBURG, PA	Distribution	Unattended	46.00	34.50		0	0	1		0	0
108	HOOVERSVILLE, HOOVERSVILLE, PA	Distribution	Unattended	115.00	23.00		47	2	0		0	0
109	HUNTINGDON, HUNTINGDON, PA	Distribution	Unattended	46.00	12.47		23	2	0		0	0
110	HYDRACON, ALTOONA, PA	Distribution	Unattended	46.00	12.47		13	1	0		0	0
111	KEARSARGE, Erie, PA	Distribution	Unattended	34.50	4.16		5	1	0		0	0
112	KEARSARGE, Erie, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
113	LAKECITY, Lake City, PA	Distribution	Unattended	34.50	4.16		4	1	0		0	0
114	LAKECITY, Lake City, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
115	LANDR, LEWISTOWN, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
116	LAURELLAKE, BRACKNEY, PA	Distribution	Unattended	34.50	12.47		1	3	0		0	0
117	LAURELLAKE, BRACKNEY, PA	Distribution	Unattended	115.00	34.50		25	1	0		0	0
118	LAURELPIPELINE, DUNCANSVILLE, PA	Distribution	Unattended	46.00	2.40		5	3	0		0	0
119	LAURELPIPELINE, DUNCANSVILLE, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
120	LENOX, NICHOLSON, PA	Distribution	Unattended	34.50	0.00		5	1	0		0	0
121	LENOX, NICHOLSON, PA	Distribution	Unattended	34.50	12.47		4	1	0		0	0
122	LENOX, NICHOLSON, PA	Distribution	Unattended	115.00	34.50		19	3	0		0	0
123	LEWISRUN, LEWIS RUN, PA	Distribution	Unattended	230.00	34.50		112	2	0		0	0
124	LEWISTOWNINDPARK, LEWISTOWN, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
125	LOGAN, DERRY, PA	Distribution	Unattended	46.00	34.50		14	1	0		0	0
126	LOWELLAVENUE, Erie, PA	Distribution	Unattended	34.50	4.16		6	1	0		0	0
127	LOWELLAVENUE, Erie, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
128	LUCERNE, LUCERNEMINES, PA	Distribution	Unattended	115.00	23.00		22	1	0		0	0
129	MADERA, MADERA, PA	Distribution	Unattended	115.00	34.50		47	2	0		0	0
130	MANSFIELD, MANSFIELD, PA	Distribution	Unattended	34.50	4.80		8	2	0		0	0
131	MANSFIELD, MANSFIELD, PA	Distribution	Unattended	115.00	34.50		20	1	0		0	0
132	MARIENVILLE, MARIENVILLE, PA	Distribution	Unattended	34.50	12.47		10	1	0		0	0
133	MCKEAN, McKean, PA	Distribution	Unattended	34.50	12.47		20	1	0		0	0
134	MEADOWS, DUNCANSVILLE, PA	Distribution	Unattended	34.50	12.47		11	1	0		0	0
135	MEADVILLE, MEADVILLE, PA	Distribution	Unattended	34.50	4.16		25	2	0		0	0
136	MEHOOPANY, MEHOOPANY, PA	Distribution	Unattended	115.00	13.20		142	3	0		0	0
137	MEYERSDALENORTH, MEYERSDALE, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
138	MILLFAIRROAD, ERIE, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0

139	MILLROAD, ERIE, PA	Distribution	Unattended	34.50	4.16		14	1	0		0	0
140	MILLROAD, ERIE, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
141	MILLSTREET, McKean, PA	Distribution	Unattended	34.50	2.40		6	1	0		0	0
142	MILLSTREET, McKean, PA	Distribution	Unattended	34.50	12.47		5	1	0		0	0
143	MONTGOMERYAVENUE, LEWISTOWN, PA	Distribution	Unattended	46.00	4.16		11	1	1		0	0
144	MONTGOMERYAVENUE, LEWISTOWN, PA	Distribution	Unattended	46.00	12.47		6	1	0		0	0
145	MORGANSTREET, MEADVILLE, PA	Distribution	Unattended	34.50	4.16		4	1	1		0	0
146	MORGANSTREET, MEADVILLE, PA	Distribution	Unattended	34.50	6.90		0	0	1		0	0
147	MORGANSTREET, MEADVILLE, PA	Distribution	Unattended	34.50	12.47		10	1	0		0	0
148	MORGANSTREET, MEADVILLE, PA	Distribution	Unattended	115.00	34.50		62	2	0		0	0
149	MTUNION, MT. UNION, PA	Distribution	Unattended	46.00	12.47		17	4	1		0	0
150	NANTYGLO, NANTY GLO, PA	Distribution	Unattended	46.00	12.47		8	2	0		0	0
151	NILESVALLEY, MIDDLEBURY CENTER, PA	Distribution	Unattended	34.50	0.00		3	1	0		0	0
152	NILESVALLEY, MIDDLEBURY CENTER, PA	Distribution	Unattended	115.00	34.50		45	2	1		0	0
153	NORTHEAST, North East, PA	Distribution	Unattended	34.50	4.16		10	1	0		0	0
154	NORTHEAST, North East, PA	Distribution	Unattended	34.50	12.47		11	1	0		0	0
155	NORTHMESHOPPEN, MESHOPPEN, PA	Distribution	Unattended	115.00	34.50		87	2	0		0	0
156	NORTHWARREN, NORTH WARREN, PA	Distribution	Unattended	34.50	2.40		8	2	0		0	0
157	NORTHWARREN, NORTH WARREN, PA	Distribution	Unattended	34.50	12.47		5	1	0		0	0
158	OSCEOLA, OSCEOLA, PA	Distribution	Unattended	34.50	4.80		1	2	0		0	0
159	OSCEOLA, OSCEOLA, PA	Distribution	Unattended	115.00	34.50		25	1	0		0	0
160	OSTERBURGEAST, OSTEBOURG, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
161	OXBOW, SPRINGVILLE, PA	Distribution	Unattended	230.00	34.50		52	1	0		0	0
162	PARKPLAZA, ALTOONA, PA	Distribution	Unattended	46.00	12.47		34	2	0		0	0
163	PENNMAR, LISTONBURG, PA	Distribution	Unattended	115.00	23.00		20	1	0		0	0
164	PHILIPSBURG, PHILIPSBURG, PA	Distribution	Unattended	34.50	4.16		5	1	0		0	0
165	PHILIPSBURG, PHILIPSBURG, PA	Distribution	Unattended	115.00	34.50		75	2	0		0	0
166	PINECROFT, ALTOONA, PA	Distribution	Unattended	46.00	34.50		11	1	1		0	0
167	PINEY, CLARION, PA	Distribution	Unattended	115.00	34.50	11.50	40	2	0		0	0
168	PITTSBURGHAVENUE, Erie, PA	Distribution	Unattended	34.50	12.47		22	1	0		0	0
169	PORTAGE, PORTAGE, PA	Distribution	Unattended	46.00	12.47		13	2	0		0	0
170	PORTAGE, PORTAGE, PA	Distribution	Unattended	46.00	23.00		6	1	0		0	0
171	POWELLAVE, ERIE, PA	Distribution	Unattended	12.00	4.16		0	0	3		0	0
172	POWELLAVE, ERIE, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
173	PUNXSUTAWNEY, PUNXSUTAWNEY, PA	Distribution	Unattended	34.50	4.16		5	3	1		0	0
174	PUNXSUTAWNEY, PUNXSUTAWNEY, PA	Distribution	Unattended	34.50	12.47		3	1	0		0	0
175	PUNXSUTAWNEY, PUNXSUTAWNEY, PA	Distribution	Unattended	115.00	34.50		28	1	0		0	0
176	RACHELHILL, Richland, PA	Distribution	Unattended	115.00	23.00		58	2	0		0	0
177	RALPHTON, JENNERS, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
178	REEDERSTREET, JOHNSTOWN, PA	Distribution	Unattended	115.00	23.00		75	2	0		0	0
179	REEDSGAP, HONEY GROVE, PA	Distribution	Unattended	115.00	23.00		20	1	0		0	0
180	REEDSTREET, ERIE, PA	Distribution	Unattended	34.50	4.16		5	1	0		0	0
181	REEDSTREET, ERIE, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
182	REVLOC, CAMBRIA, PA	Distribution	Unattended	46.00	12.47		18	2	0		0	0
183	RIVERSIDE, LEWISTOWN, PA	Distribution	Unattended	46.00	4.16		5	1	1		0	0

184	RIVERSIDE, LEWISTOWN, PA	Distribution	Unattended	46.00	12.47		11	1	0		0	0
185	ROCKWOOD, ROCKWOOD, PA	Distribution	Unattended	115.00	23.00		30	1	0		0	0
186	RODMAN, ROARING SPRINGS, PA	Distribution	Unattended	34.50	23.00		0	0	1		0	0
187	RODMAN, ROARING SPRINGS, PA	Distribution	Unattended	46.00	23.00		20	1	0		0	0
188	ROLLINGMEADOWS, ERIE, PA	Distribution	Unattended	115.00	34.50		50	1	0		0	0
189	ROXBURYDISTRIBUTION, Lurgan, PA	Distribution	Unattended	23.00	12.47		2	3	1		0	0
190	ROXBURYTRANSMISSION, ROXBURY, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
191	SABINSVILLE, SABINSVILLE, PA	Distribution	Unattended	34.50	0.00		5	2	0		0	0
192	SABINSVILLE, SABINSVILLE, PA	Distribution	Unattended	115.00	34.50		19	4	0		0	0
193	SAEGERTOWN, SAEGERTOWN, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
194	SALIX, Salix, PA	Distribution	Unattended	115.00	23.00		30	1	0		0	0
195	SAMUELREA, HOLLIDAYSBURG, PA	Distribution	Unattended	46.00	12.47		13	1	0		0	0
196	SAXTON, SAXTON, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
197	SCALPLEVEL, Windber, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
198	SEWARD, SEWARD, PA	Distribution	Unattended	115.00	23.00		20	1	0		0	0
199	SHADEGAP115KV, ORBISONIA, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
200	SHADEGAPDIST, SHADE GAP, PA	Distribution	Unattended	23.00	12.47		0	2	0		0	0
201	SHAWVILLE, SHAWVILLE, PA	Distribution	Unattended	115.00	34.50	4.16	83	2	0		0	0
202	SHELOCTA, SHELOCTA, PA	Distribution	Unattended	23.00	0.00		0	0	1		0	0
203	SHELOCTA, SHELOCTA, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
204	SHELOCTA, SHELOCTA, PA	Distribution	Unattended	230.00	115.00	13.20	168	1	0		0	0
205	SMITHFIELD, HUNTINGDON, PA	Distribution	Unattended	46.00	12.47		18	2	0		0	0
206	SNAKESPRINGS, EVERETT, PA	Distribution	Unattended	115.00	23.00	4.80	50	4	0		0	0
207	SOMERSET, SOMERSET, PA	Distribution	Unattended	115.00	23.00		70	2	0		0	0
208	SOUTHTROY, TROY, PA	Distribution	Unattended	115.00	34.50		34	2	0		0	0
209	SPANGLER, NORTHERN CAMBRIA, PA	Distribution	Unattended	46.00	12.47		15	3	1		0	0
210	SPANGLER, NORTHERN CAMBRIA, PA	Distribution	Unattended	115.00	46.00		50	1	0		0	0
211	SPRINGBORO, SPRINGBORO, PA	Distribution	Unattended	115.00	34.50		20	1	0		0	0
212	STBENEDICT, Stoystown, PA	Distribution	Unattended	46.00	12.47		17	4	0		0	0
213	SYKESVILLE, SYKESVILLE, PA	Distribution	Unattended	34.50	12.47		2	3	0		0	0
214	THOMPSON, THOMPSON, PA	Distribution	Unattended	34.50	0.00		4	1	0		0	0
215	THOMPSON, THOMPSON, PA	Distribution	Unattended	115.00	34.50		20	1	0		0	0
216	THREESPRINGS, THREE SPRINGS, PA	Distribution	Unattended	115.00	23.00		25	1	0		0	0
217	TIFFANY, MONTROSE, PA	Distribution	Unattended	115.00	34.50		42	2	0		0	0
218	TIMBLIN, Timblin, PA	Distribution	Unattended	115.00	34.50		35	6	0		0	0
219	TITUSVILLE, TITUSVILLE, PA	Distribution	Unattended	34.50	12.47		13	2	3		0	0
220	TITUSVILLE, TITUSVILLE, PA	Distribution	Unattended	115.00	34.50		40	2	0		0	0
221	TOWANDA, TOWANDA, PA	Distribution	Unattended	34.50	12.47		5	1	0		0	0
222	TOWER51, JOHNSTOWN, PA	Distribution	Unattended	23.00	4.16		1	3	0		0	0
223	TOWER51, JOHNSTOWN, PA	Distribution	Unattended	115.00	23.00		42	4	0		0	0
224	TOWERHILL, MILLERTON, PA	Distribution	Unattended	115.00	34.50		50	1	0		0	0
225	TOWNLINEROAD, Millcreek, PA	Distribution	Unattended	34.50	4.16		6	1	0		0	0
226	TOWNLINEROAD, Millcreek, PA	Distribution	Unattended	34.50	12.47		14	1	0		0	0
227	TWENTIETHSTREET, ALTOONA, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
228	TWOMILERUN, PORT ALLEGANY, PA	Distribution	Unattended	115.00	34.50		28	1	0		0	0

229	TYRONENORTH, TYRONE, PA	Distribution	Unattended	46.00	12.47		14	1	0		0	0
230	UNIONCITY, UNION, PA	Distribution	Unattended	34.50	4.16		6	1	0		0	0
231	UNIONCITY, UNION, PA	Distribution	Unattended	34.50	12.47		7	1	0		0	0
232	UNIONCITY, UNION, PA	Distribution	Unattended	115.00	34.50		50	2	0		0	0
233	UTICAJUNCTION, UTICA, PA	Distribution	Unattended	34.50	12.47		6	1	0		0	0
234	UTICAJUNCTION, UTICA, PA	Distribution	Unattended	34.50	34.50		3	1	0		0	0
235	UTICAJUNCTION, UTICA, PA	Distribution	Unattended	115.00	34.50		13	1	0		0	0
236	VENANGOJUNCTIONSW, VENANGO, PA	Distribution	Unattended	115.00	34.40		20	1	0		0	0
237	VISCOSEHILL, LEWISTOWN, PA	Distribution	Unattended	46.00	12.47		10	1	0		0	0
238	WALNUTSTREET, Erie, PA	Distribution	Unattended	34.50	12.47		30	1	0		0	0
239	WANDKFOUNDRY, BLOSSBURG, PA	Distribution	Unattended	34.50	4.80		13	2	0		0	0
240	WANDKFOUNDRY, BLOSSBURG, PA	Distribution	Unattended	34.50	12.47		2	1	0		0	0
241	WARREN, WARREN, PA	Distribution	Unattended	115.00	34.50	12.00	134	3	0		0	0
242	WARRENEAST, WARREN, PA	Distribution	Unattended	34.50	12.47		11	2	0		0	0
243	WARRENSOUTH, WARREN, PA	Distribution	Unattended	34.50	12.47		6	1	2		0	0
244	WARRENSOUTH, WARREN, PA	Distribution	Unattended	115.00	34.50		45	3	1		0	0
245	WAVERLY, WAVERLY, NY	Distribution	Unattended	34.50	12.47		5	1	0		0	0
246	WESTFALL, ALTOONA, PA	Distribution	Unattended	46.00	4.16		0	0	1		0	0
247	WESTFALL, ALTOONA, PA	Distribution	Unattended	46.00	13.20		14	1	0		0	0
248	WESTOVERSOUTH, WESTOVER, PA	Distribution	Unattended	115.00	34.50		15	3	0		0	0
249	WHETSTONE, BROCKWAY, PA	Distribution	Unattended	115.00	34.50		20	1	0		0	0
250	WILLIAMSBURG, WILLIAMSBURG, PA	Distribution	Unattended	46.00	12.47		17	2	0		0	0
251	WINDBER, Windber Boro, PA	Distribution	Unattended	23.00	4.16		14	6	2		0	0
252	YEAGERTOWN, YEAGERTOWN, PA	Distribution	Unattended	34.50	12.47		0	0	1		0	0
253	YEAGERTOWN, YEAGERTOWN, PA	Distribution	Unattended	46.00	34.50		50	2	0		0	0
254	YEAGERTOWN, YEAGERTOWN, PA	Distribution	Unattended	230.00	34.50		64	1	0		0	0
255	YEAGERTOWN, YEAGERTOWN, PA	Distribution	Unattended	46.00	12.00		5	1	0		0	0
256											0	0
257	TotalDistributionSubstationMember											0
258	TotalGenerationSubstationMember											0
259	TotalTransmissionSubstationMember											0
260	Total											0

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Pennsylvania Electric Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES							
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>							
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)		Account(s) Charged or Credited (c)		Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated						
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company		Various		568,872	

3	Provide President & CEO Support	FirstEnergy Service Company	923	1,856,242
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	923	2,771,747
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	20,685,405
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	525,894
7	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	4,340,477
8	Provide Customer Support	FirstEnergy Service Company	Various	11,552,166
9	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	923	114,558
10	Rent - West Akron Campus	FirstEnergy Properties Inc	588	272,362
11	Provide Information Technology Support	FirstEnergy Service Company	Various	12,776,755
12	Rent - Pottsville Pike	Metropolitan Edison Company	588	277,511
13	Provide Supply Chain Support	FirstEnergy Service Company	Various	4,027,227
14	Rent - Fairmont Corporate Center	Monongahela Power Company	588	448,012
15	Provide Accounting & Tax Support	FirstEnergy Service Company	Various	6,759,003
16	Rent - Greensburg Corporate Center	West Penn Power Company	588	383,793
17	Provide Treasury Support	FirstEnergy Service Company	Various	336,810
18	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	923	363,819
19	Allocation Factors			
20	Provide Risk Support	FirstEnergy Service Company	923	898,876
21	Provide Internal Auditing Support	FirstEnergy Service Company	923	355,417
22	Provide Legal Support	FirstEnergy Service Company	Various	2,364,701
23	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	Various	887,662
24	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	923	206,308
25	Provide External Affairs Support	FirstEnergy Service Company	Various	1,407,903
26	Provide Ethics & Compliance Support	FirstEnergy Service Company	923	565,477
27	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	Various	4,734,421
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Rent - Penelec Facilities Use	Mid-Atlantic Interstate Transmission, LLC	454	(2,026,621)
22	Ground Lease	Mid-Atlantic Interstate Transmission, LLC	456	(1,455,267)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Pennsylvania Electric Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService
Factor Abbreviations MA Multiple Factor - All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility

MU Multiple Factor Utility
CR Customer Ratio
DCR Direct Charge Ratio
HC Head Count
IS Interfacing Service
NIS Number of Intel Servers
PE Participating Employees
PV Print Volume
SH Shopping Customers
SSC Server Support Composite
WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Corporate Responsibility and Communications Support	426.1	\$	561
Cost Allocation Factors Used - Direct, MA, MT, MU	903		39,639
	923		472,864
	930.1		52,264
	107		3,319
	108		185
		\$	568,872

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide President & CEO Support	923	\$	1,856,242
Cost Allocation Factors Used - MA			

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Inventory Carrying Charges on Service Company Assets	923	\$	2,771,747
Cost Allocation Factors Used - Direct			

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Transmission & Distribution Support	426.1	\$	(840)
Cost Allocation Factors Used - Direct, CR, DCR	571		86,821
MA, MT, MU	580		964,115
	583		785,341
	586		919,643
	588		4,957,788
	590		1,157,330
	592		521,248
	598		647,589
	905		2,196,144
	908		38,483
	923		2,945,440
	107		5,168,188
	108		285,864
	185		4,188
	186		8,063
		\$	20,685,405

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Compliance & Regulated Services Support	590	\$	43,528
Cost Allocation Factors Used - Direct, MA, MU	923		252,411
	928		204,826
	107		24,561
	108		568
		\$	525,894

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Customer Support	415	\$	10
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	416		699,982
	426.4		121
	901		52,225
	902		280,291
	903		3,226,382
	908		221,396
	910		5,895,645
	911		3
	923		765,660
	107		376,477
	108		33,974
		\$	11,552,166

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide SVP & Chief Financial Officer Support	923	\$	114,558
Cost Allocation Factors Used - MA			

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Information Technology Support	588	\$	352,109
Cost Allocation Factors Used - Direct, CR, DCR, MA	903		1,560,657

MT, MU, PV, WS	923		7,928,599
	926		14
	107		2,919,748
	108		15,464
	186		164
		\$	12,776,755
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Supply Chain Support	Account	Amount	
Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	588	\$	3,079,850
	592		90,156
	923		701,807
	107		133,910
	108		21,469
	186		35
		\$	4,027,227
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Accounting & Tax Support	Account	Amount	
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	416	\$	10,700
	426.3		7,662
	426.5		3,755
	571		2,861
	580		32,725
	583		28,212
	586		30,426
	588		270,463
	590		27,860
	592		21,159
	901		1,777
	902		4,149
	903		174,712
	905		33,916
	908		11,436
	910		211,328
	923		5,851,962
	107		32,329
	108		467
	186		1,104
		\$	6,759,003
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support	Account	Amount	
Cost Allocation Factors Used - MA, PE	923	\$	336,810
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	360,715
	107		3,104
		\$	363,819
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support	Account	Amount	
Cost Allocation Factors Used - MA	923	\$	898,876
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	355,417
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MT, MU	416		13,988
	590		436
	923		2,345,049
	107		2,235
	108		894
	186		2,099
		\$	2,364,701
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support	Account	Amount	
Cost Allocation Factors Used - Direct, CR, MA, MU	426.5	\$	105,547
	910		27,442
	923		753,316
	107		505
	108		95
	186		757
		\$	887,662
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support	Account	Amount	
Cost Allocation Factors Used - MA, MU	426.1	\$	44,691
	426.4		(8,633)
	923		148,571
	930.2		21,679
		\$	206,308

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide External Affairs Support	426.4	\$	63,023
Cost Allocation Factors Used - Direct, MA, MU	426.5		68,824
	923		1,271,261
	107		3,437
	108		1,358
		\$	1,407,903

(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Ethics & Compliance Support	923	\$	565,477
Cost Allocation Factors Used - MA			

(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Human Resources & Corporate Services Support	416	\$	30,946
Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	426.2		1,001,096
	426.5		10,861
	431		529,648
	571		8,234
	580		93,280
	583		76,079
	586		73,563
	588		645,243
	590		80,081
	592		58,680
	901		5,138
	902		11,326
	903		432,110
	905		94,269
	908		32,900
	910		570,419
	923		7,058,907
	926		(6,103,578)
	107		24,412
	108		807
		\$	4,734,421

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