

THIS FILING IS	
Item 1:	An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Ohio Edison Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- "To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Ohio Edison Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106	None	
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	None	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227	None	
23	Allowances	228	None	
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		

31	Other Paid-in Capital	253	None
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	None
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	None
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, Ohio 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: OH Date of Incorporation: 1930-07-05 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Service - Ohio			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Ohio Edison Company is a wholly-owned subsidiary of FirstEnergy Corp.			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or			

understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Pennsylvania Power Company	Electric Utility	100	
2	OES Ventures, Incorporated	Nonutility Ventures	100	
3	OE Funding, LLC	Financing Trust	100	

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Regional President	Shuttleworth, Edward L	31,444	2022-01-01	2022-01-29
8	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
3	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false
4	Walker, Christine L.	76 South Main Street, Akron, Ohio 44308	false	false

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES			
Does the respondent have formula rates?		Yes No	

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No (Checked by default - Not explicitly defined)			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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FERC FORM NO. 1 (NEW. 12-08)

Page 106a

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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FERC Form No. 1 (NEW, 12-08)

Page 106b

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none">Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.State the estimated annual effect and nature of any important wage scale changes during the year.State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.(Reserved.)If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			
1. None			
2. None			
3. None			
4. See Note 4, "Leases", of the Notes to Financial Statements.			
5. None			
<p>6. Ohio Edison Company (OE) has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the internal utility money pool. OE has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.</p> <p>In September 2022, OE issued \$300 million of new 5.50% Senior Unsecured Notes due in 2033. Proceeds were used to repay borrowings outstanding under the regulated money pool, to finance capital expenditures, to fund working capital needs and for other general corporate purposes.</p>			

7. None
8. OE employees, represented by UMW Local 118 and 126, were provided with a 2.5% general wage increase, effective July 1, 2022. OE employees, represented by IBEW Local 1194, were provided with a 2.5% general wage increase, effective September 3, 2022.
9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.
12. None
13. See pages 104 and 105. If applicable, see below for changes to directors. Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective September 23, 2022, Walker, Christine L. was named Director.
14. None

FERC FORM No. 1 (ED. 12-96)

Page 108-109

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	4,261,641,282	4,113,912,637
3	Construction Work in Progress (107)	200	103,318,717	144,071,732
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,364,959,999	4,257,984,369
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,656,164,723	1,615,629,009
6	Net Utility Plant (Enter Total of line 4 less 5)		2,708,795,276	2,642,355,360
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,708,795,276	2,642,355,360
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		11,994,777	12,004,856
19	(Less) Accum. Prov. for Depr. and Amort. (122)		6,463,055	6,378,611
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	253,332,029	218,443,954
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		180,136	537,731
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		75,208,137	83,026,405
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			

32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		334,252,024	307,634,335
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		230,357	75,219,589
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		53,292,041	44,801,697
41	Other Accounts Receivable (143)		16,562,862	17,232,455
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		16,072,388	22,638,191
43	Notes Receivable from Associated Companies (145)		91,223,965	24,411,384
44	Accounts Receivable from Assoc. Companies (146)		79,926,882	73,859,207
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		3,635,890	2,162,278
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		17,052,441	13,065,136
61	Accrued Utility Revenues (173)		105,974,006	65,711,296
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		351,826,056	293,824,851
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,631,561	1,805,547
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	64,343,221	79,164,963
73	Prelim. Survey and Investigation Charges (Electric) (183)		659,278	663,480
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			

76	Clearing Accounts (184)		321,403	286,096
77	Temporary Facilities (185)		1,672,492	1,569,096
78	Miscellaneous Deferred Debits (186)	233	193,089,578	145,596,649
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	5,421	5,421
81	Unamortized Loss on Reaquired Debt (189)		2,849,654	3,497,945
82	Accumulated Deferred Income Taxes (190)	234	302,930,971	318,164,202
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		570,503,579	550,753,399
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,965,376,935	3,794,567,945

FERC FORM No. 1 (REV. 12-03)

Page 110-111

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250	1,232,377,032		1,211,651,121		
3	Preferred Stock Issued (204)	250					
4	Capital Stock Subscribed (202, 205)						
5	Stock Liability for Conversion (203, 206)						
6	Premium on Capital Stock (207)						
7	Other Paid-In Capital (208-211)	253					
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254b					
11	Retained Earnings (215, 215.1, 216)	118	(89,420,485)		67,045,774		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	106,463,438		88,223,300		
13	(Less) Reaquired Capital Stock (217)	250					
14	Noncorporate Proprietorship (Non-major only) (218)						
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(7,206,525)		(5,858,063)		
16	Total Proprietary Capital (lines 2 through 15)		1,242,213,460		1,361,062,132		
17	LONG-TERM DEBT						
18	Bonds (221)	256	275,000,000		275,000,000		
19	(Less) Reaquired Bonds (222)	256					
20	Advances from Associated Companies (223)	256					
21	Other Long-Term Debt (224)	256	650,000,000		350,000,000		
22	Unamortized Premium on Long-Term Debt (225)						
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,482,635		6,264,118		
24	Total Long-Term Debt (lines 18 through 23)		918,517,365		618,735,882		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent (227)		23,025,411		26,109,831		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		3,031,203		2,628,089		

29	Accumulated Provision for Pensions and Benefits (228.3)		117,450,727	158,809,891
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		3,857,823	3,618,913
35	Total Other Noncurrent Liabilities (lines 26 through 34)		147,365,164	191,166,724
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		73,975,628	44,332,990
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		1,994,034	18,632,641
41	Customer Deposits (235)		23,333,207	22,079,407
42	Taxes Accrued (236)	262	123,700,024	118,436,329
43	Interest Accrued (237)		20,425,043	16,115,739
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		382	9,523
48	Miscellaneous Current and Accrued Liabilities (242)		65,628,564	42,108,197
49	Obligations Under Capital Leases-Current (243)		5,871,992	6,771,850
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		314,928,874	268,486,676
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	1,128,310	1,553,318
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	400,460,739	387,206,665
60	Other Regulatory Liabilities (254)	278	312,340,109	358,792,521
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		459,994,766	453,676,952
64	Accum. Deferred Income Taxes-Other (283)		168,428,148	153,887,075
65	Total Deferred Credits (lines 56 through 64)		1,342,352,072	1,355,116,531
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,965,376,935	3,794,567,945

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF INCOME			

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,412,384,027	1,399,826,457			1,412,384,027	1,399,826,457				
3	Operating Expenses											
4	Operation Expenses (401)	320	763,031,809	608,892,354			763,031,809	608,892,354				
5	Maintenance Expenses (402)	320	93,195,378	70,652,865			93,195,378	70,652,865				
6	Depreciation Expense (403)	336	113,231,554	106,587,036			113,231,554	106,587,036				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	7,408	7,408			7,408	7,408				
8	Amort. & Depl. of Utility Plant (404-405)	336	10,671,283	9,099,419			10,671,283	9,099,419				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		5,351,804	47,711,155			5,351,804	47,711,155				
13	(Less) Regulatory Credits (407.4)		32,755,061	(84,675,416)			32,755,061	(84,675,416)				
14	Taxes Other Than Income Taxes (408.1)	262	206,827,386	195,468,524			206,827,386	195,468,524				
15	Income Taxes - Federal (409.1)	262	11,002,382	47,242,742			11,002,382	47,242,742				
16	Income Taxes - Other (409.1)	262	(167,827)	(232,206)			(167,827)	(232,206)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	137,599,333	132,747,651			137,599,333	132,747,651				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	105,299,707	133,202,814			105,299,707	133,202,814				
19	Investment Tax Credit Adj. - Net (411.4)	266	(425,008)	(507,840)			(425,008)	(507,840)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		238,910	224,115			238,910	224,115				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,202,509,644	1,169,365,825			1,202,509,644	1,169,365,825				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		209,874,383	230,460,632			209,874,383	230,460,632				

28	Other Income and Deductions												
29	Other Income												
30	Nonutility Operating Income												
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,034,014	7,436,031									
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,218,569	5,087,914									
33	Revenues From Nonutility Operations (417)			189									
34	(Less) Expenses of Nonutility Operations (417.1)			57									
35	Nonoperating Rental Income (418)		(94,023)	(158,597)									
36	Equity in Earnings of Subsidiary Companies (418.1)	119	38,298,193	44,661,422									
37	Interest and Dividend Income (419)		6,217,525	5,339,085									
38	Allowance for Other Funds Used During Construction (419.1)		4,041,213	7,872,751									
39	Miscellaneous Nonoperating Income (421)		3,150,415	3,518,375									
40	Gain on Disposition of Property (421.1)		21,872	407,085									
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		51,450,640	63,988,370									
42	Other Income Deductions												
43	Loss on Disposition of Property (421.2)		232,985	387,250									
44	Miscellaneous Amortization (425)												
45	Donations (426.1)		468,423	(4,871,872)									
46	Life Insurance (426.2)		4,287,949	(1,598,464)									
47	Penalties (426.3)		16,551										
48	Exp. for Certain Civic, Political & Related Activities (426.4)		77,562	113,994									
49	Other Deductions (426.5)		758,511	(10,729)									
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,841,981	(5,979,821)									
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408.2)	262											
53	Income Taxes-Federal (409.2)	262	2,177,535	3,670,824									
54	Income Taxes-Other (409.2)	262	168,194	279,959									
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	1,094,386	222,085									
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	678,550	500,842									
57	Investment Tax Credit Adj.-Net (411.5)												
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,761,565	3,672,026									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		42,847,094	66,296,165									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		51,058,333	46,750,000									
63	Amort. of Debt Disc. and Expense (428)		585,748	501,119									
64	Amortization of Loss on Reaquired Debt (428.1)		648,291	698,641									
65	(Less) Amort. of Premium on Debt-Credit (429)												

66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		1,261,980	152,742									
68	Other Interest Expense (431)		4,539,671	3,750,486									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,146,425	2,156,192									
70	Net Interest Charges (Total of lines 62 thru 69)		55,947,598	49,696,796									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		196,773,879	247,060,001									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		196,773,879	247,060,001									

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
STATEMENT OF RETAINED EARNINGS							
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)		Previous Quarter/Year Year to Date Balance (d)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)						
1	Balance-Beginning of Period		67,045,774		410,589,140		
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
4	Adjustments to Retained Earnings Credit						
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10	Adjustments to Retained Earnings Debit						
15	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433 less Account 418.1)		158,475,686		202,398,579		
17	Appropriations of Retained Earnings (Acct. 436)						
22	TOTAL Appropriations of Retained Earnings (Acct. 436)						
23	Dividends Declared-Preferred Stock (Account 437)						
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)						
30	Dividends Declared-Common Stock (Account 438)						
30.1	Dividends on Common Stock		(335,000,000)		(551,000,000)		
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(335,000,000)		(551,000,000)		
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		20,058,055		5,058,055		

38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		(89,420,485)	67,045,774
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		(89,420,485)	67,045,774
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		88,223,300	48,619,933
50	Equity in Earnings for Year (Credit) (Account 418.1)		38,298,193	44,661,422
51	(Less) Dividends Received (Debit)		20,058,055	5,058,055
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		106,463,438	88,223,300

FERC FORM No. 1 (REV. 02-04)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	196,773,879	247,060,001
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	124,149,155	115,917,978
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	(25,157,697)	134,655,776
5.2	Retirement Benefits, Net of Payments	(57,621,274)	(44,593,597)
5.3	Pension and OPEB Mark-to-Market Adjustments	(1,197,332)	(20,519,641)
8	Deferred Income Taxes (Net)	32,715,462	(733,920)
9	Investment Tax Credit Adjustment (Net)	(425,008)	(507,840)
10	Net (Increase) Decrease in Receivables	(49,696,425)	50,655,175
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	20,278,490	14,666,222
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	4,041,213	7,872,751
17	(Less) Undistributed Earnings from Subsidiary Companies	38,298,193	44,661,422
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	3,723,061	2,057,137

18.2	Change in Cash Collateral, Net	31,429,212	(5,109,830)
18.3	Cash Dividends from Subsidiary	20,000,000	5,000,000
18.4	Contributions in Aid of Construction	13,989,809	9,226,743
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	266,621,926	455,240,031
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(208,751,600)	(239,548,667)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(4,041,213)	(7,872,751)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(204,710,387)	(231,675,916)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(66,812,581)	(24,411,384)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Investment in Subsidiary	(15,000,000)	
53.2	Asset Removal Costs	(22,648,437)	(23,033,440)
53.3	Other (provide details in footnote):	6,199,198	(3,653,745)
53.4	Return of Capital Dividend from Subsidiary		32,000,000
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(302,972,207)	(250,774,485)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Equity Contribution from Parent		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		

67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	300,000,000	
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(3,638,951)	(1,668,049)
78	Net Decrease in Short-Term Debt (c)		(26,713,293)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(335,000,000)	(551,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(38,638,951)	(579,381,342)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(74,989,232)	(374,915,796)
88	Cash and Cash Equivalents at Beginning of Period	75,219,589	450,135,385
90	Cash and Cash Equivalents at End of Period	230,357	75,219,589

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Ohio Edison Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TrAIL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes

AEP	American Electric Power Company, Inc.
AEPS	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSP
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EI	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCC Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCC	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity

RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

OE is a wholly owned subsidiary of FE, and is incorporated in Ohio. OE operates an electric distribution system in Ohio. OE is subject to regulation by the PUCO and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such, investment in subsidiaries is reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are Regulatory Assets and Liabilities for GAAP statements but not for FERC statements.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as a component of income tax expense for GAAP statements.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Pension and OPEB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the Operating Section of the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 5, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

OE complies with the regulations, orders, policies and practices prescribed by FERC and the PUCO. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

CONSOLIDATION OF PENNSYLVANIA COMPANIES

FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps: (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCo, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYFSPC, PPUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024, following which Penn will no longer be a subsidiary of OE.

ACCOUNTING FOR THE EFFECTS OF REGULATION

OE reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, OE will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, OE will write off that regulatory asset as a charge against earnings.

REVENUES AND RECEIVABLES

OE's principal business is providing electric service to customers in Ohio. OE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, OE accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. This analysis includes consideration of the outbreak of the pandemic and the impact on customer receivable balances outstanding and write-offs since the pandemic began and subsequent economic slowdown.

During 2021, arrears levels continued to be elevated above 2019 pre-pandemic levels. Various regulatory actions impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continued to decrease in 2021, balances over 120 days past due continued to be elevated. Other factors were considered as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, no incremental uncollectible expense was recognized during 2021.

During 2022, various regulatory actions including extensions on moratoriums, certain restrictions on disconnections and extended installment plan offerings continue to impact the level of past due balances in certain states. However, certain states have resumed normal collections activity and arrears levels have declined towards pre-pandemic levels. As a result, FirstEnergy recognized a \$25 million decrease (\$6 million at OE) in its allowance for uncollectible customer receivables during the first quarter of 2022, of which \$15 million (\$6 million at OE) was applied to existing deferred regulatory assets. As a result of certain customer installment or extended payment plans, inflationary pressures on customers and the economic slowdown, there were no material changes to the allowance for uncollectible customer receivables during the remainder of 2022.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. OE recognizes liabilities for planned major maintenance projects as they are incurred. OE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.9% and 3.0% of average depreciable property in 2022 and 2021, respectively.

OE evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value.

COMMON STOCK

In addition to paying dividends from retained earnings, OE has authorization from the FERC to pay cash dividends to FirstEnergy, from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - OE has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

OE accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. OE has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on OE are not subject to the election and are included in revenue.

OE's principal business is providing electric service to customers in Ohio. OE's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, OE accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in Ohio that are regulated by the PUCO.

Distribution services revenue relates to the distribution of electricity. OE earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. OE is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to default service requirements in Ohio. Certain of the Utilities have default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service for the Ohio Companies are provided through a competitive procurement process approved by the PUCO. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

DCR, which supports continued investment related to the distribution system for the benefit of customers, with increased revenue caps of \$20 million per year from June 1, 2019 through May 31, 2022; and \$15 million per year from June 1, 2022 through May 31, 2024. In addition, ESP IV includes: (1) continuation of a base distribution rate freeze through May 31, 2024; (2) a goal across FirstEnergy to reduce CO2 emissions by 90% below 2005 levels by 2045; and (3) contributions, totaling \$51 million (\$24 million to OE) to: (a) fund energy conservation programs, economic development and job retention in the Ohio Companies' service territories; (b) establish a fuel-fund in each of the Ohio Companies' service territories to assist low-income customers; and (c) establish a Customer Advisory Council to ensure preservation and growth of the competitive market in Ohio.

On May 16, 2022, the Ohio Companies filed their application for determination of the existence of SEET under ESP IV for calendar year 2021, which demonstrated that each of the individual Ohio Companies did not have significantly excessive earnings.

On July 15, 2022, the Ohio Companies filed an application with the PUCO for approval of phase two of their distribution grid modernization plan that would, among other things, provide for the installation of an additional 700,000 smart meters, distribution automation equipment on approximately 240 distribution circuits, voltage regulating equipment on approximately 220 distribution circuits, and other investments and pilot programs in related technologies designed to provide enhanced customer benefits. The Ohio Companies propose that phase two will be implemented over a four-year budget period with estimated capital investments of approximately \$626 million and operations and maintenance expenses of approximately \$144 million over the deployment period. Under the proposal, costs of phase two of the grid modernization plan would be recovered through the Ohio Companies' AMI rider, pursuant to the terms and conditions approved in ESP IV. On December 27, 2022, the Ohio Companies filed a motion with the PUCO requesting a procedural schedule that would facilitate the issuance of an order by year-end 2023.

On November 1, 2021, the Ohio Companies, together with the OCC, PUCO Staff, and several other signatories, entered into an Ohio Stipulation with the intent of resolving the ongoing energy efficiency rider audits, various SEET proceedings, including the Ohio Companies' 2017 SEET proceeding, and the Ohio Companies' quadrennial ESP review, each of which was pending before the PUCO. Specifically, the Ohio Stipulation provides that the Ohio Companies' current ESP IV passes the required statutory test for their prospective SEET review as part of the Quadrennial Review of ESP IV, and except for limited circumstances, the signatory parties have agreed not to challenge the Ohio Companies' SEET ROE calculation methodology for their 2021-2024 SEET proceedings. The Ohio Stipulation additionally affirms that: (i) the Ohio Companies' ESP IV shall continue through its previously authorized term of May 31, 2024; and (ii) the Ohio Companies will file their next base rate case in May 2024, and further, no signatory party will seek to adjust the Ohio Companies' base distribution rates before that time, except in limited circumstances. The Ohio Companies further agreed to refund \$96 million to customers in connection with the 2017-2019 SEET cases, and to provide \$210 million in future rate reductions for all customers, including \$80 million in 2022, \$60 million in 2023, \$45 million in 2024, and \$25 million in 2025. The PUCO approved the 2017-2019 SEET refunds and 2022 rate reductions on December 1, 2021, and refunds began in December 2021. Current and future rate reductions are recognized as a reduction to regulated distribution segment's revenue in the Consolidated Statements of Income as they are provided to the Ohio Companies' customers.

On September 8, 2020, the OCC filed motions in the Ohio Companies' corporate separation audit and DMR audit dockets, requesting the PUCO to open an investigation and management audit, hire an independent auditor, and require FirstEnergy to show it did not improperly use money collected from consumers or violate any utility regulatory laws, rules or orders in its activities regarding HB 6. On December 30, 2020, in response to the OCC's motion, the PUCO reopened the DMR audit docket, and directed PUCO staff to solicit a third-party auditor and conduct a full review of the DMR to ensure funds collected from customers through the DMR were only used for the purposes established in ESP IV. On June 2, 2021, the PUCO selected an auditor and the auditor filed the final audit report on January 14, 2022, which made certain findings and recommendations. The report found that spending of DMR revenues was not required to be tracked, and that DMR revenues, like all rider revenues, are placed into the regulated money pool as a matter of routine, where the funds lose their identity. Therefore, the report could not suggest that DMR funds were used definitively for direct or indirect support for grid modernization. The report also concluded that there was no documented evidence that ties revenues from the DMR to lobbying for the passage of HB 6, but also could not rule out with certainty uses of DMR funds to support the passage of HB 6. The report further recommended that the regulated companies' money pool be audited more frequently and the Ohio Companies adopt formal dividend policies. Final comments and responses were filed by parties during the second quarter of 2022.

On September 15, 2020, the PUCO opened a new proceeding to review the political and charitable spending by the Ohio Companies in support of HB 6 and the subsequent referendum effort, and directing the Ohio Companies to show cause, demonstrating that the costs of any political or charitable spending in support of HB 6, or the subsequent referendum effort, were not included, directly or indirectly, in any rates or charges paid by customers. The Ohio Companies initially filed a response stating that the costs of any political or charitable spending in support of HB 6, or the subsequent referendum effort, were not included, directly or indirectly, in any rates or charges paid by customers, but on August 6, 2021, filed a supplemental response explaining that, in light of the facts set forth in the DPA and the findings of the Rider DCR audit report further discussed below, political or charitable spending in support of HB 6, or the subsequent referendum effort, affected pole attachment rates paid by approximately \$15 thousand. On October 26, 2021, the OCC filed a motion requesting the PUCO to order an independent external audit to investigate FirstEnergy's independent review panel and oversee the auditor. In November and December 2021, parties filed comments and reply comments regarding the Ohio Companies' original and supplemental responses to the PUCO's September 15, 2020, show cause directive. On May 4, 2022, the PUCO selected a third-party auditor to determine whether the show cause demonstration submitted by the Ohio Companies is sufficient to ensure that the cost of any political or charitable spending in support of HB 6 or the subsequent referendum effort was not included, directly or indirectly, in any rates or charges paid by ratepayers.

In connection with an ongoing audit of the Ohio Companies' policies and procedures relating to the code of conduct rules between affiliates, on November 4, 2020, the PUCO initiated an additional corporate separation audit as a result of the FirstEnergy leadership transition announcement made on October 29, 2020, as further discussed below. The additional audit is to ensure compliance by the Ohio Companies and their affiliates with corporate separation laws and the Ohio Companies' corporate separation plan. The additional audit is for the period from November 2016 through October 2020. The final audit report was filed on September 13, 2021. The audit report makes no findings of major non-compliance with Ohio corporate separation requirements, minor non-compliance with eight requirements, and findings of compliance with 23 requirements. Parties filed comments and reply comments on the audit report.

In connection with an ongoing annual audit of the Ohio Companies' Rider DCR for 2020, and as a result of disclosures in FirstEnergy's Form 10-K for the year ended December 31, 2020 (filed on February 18, 2021), the PUCO expanded the scope of the audit on March 10, 2021, to include a review of certain transactions that were either improperly classified, misallocated, or lacked supporting documentation, and to determine whether funds collected from customers were used to pay the vendors, and if so, whether or not the funds associated with those payments should be returned to customers through Rider DCR or through an alternative proceeding. On August 3, 2021, the auditor filed its final report on this phase of the audit, and the parties submitted comments on this audit report in October 2021. Additionally, on September 29, 2021, the PUCO expanded the scope of the audit in this proceeding to determine if the costs of the naming rights for FirstEnergy Stadium have been recovered from the Ohio Companies' customers. On November 19, 2021, the auditor filed its final report, in which the auditor concluded that the FirstEnergy Stadium naming rights expenses were not recovered from Ohio customers. On December 15, 2021, the PUCO further expanded the scope of the audit to include an investigation into an apparent nondisclosure of a side agreement in the Ohio Companies' ESP IV settlement proceedings, but stayed its expansion of the audit until otherwise ordered by the PUCO.

On August 16, 2022, the U.S. Attorney for the Southern District of Ohio requested that the PUCO stay the above pending HB 6- related matters for a period of six months, which request was granted by the PUCO on August 24, 2022. Unless otherwise ordered by the PUCO, the four cases are stayed in their entirety, including discovery and motions, and all related procedural schedules are vacated. On February 22, 2023, the U.S. Attorney for the Southern District of Ohio renewed its request that the PUCO stay the pending HB 6-related matters for a period of six months, which request was granted by the PUCO on March 8, 2023.

In the fourth quarter of 2020, motions were filed with the PUCO requesting that the PUCO amend the Ohio Companies' riders for collecting the OVEC-related charges required by HB 6 to provide for refunds in the event such provisions of HB 6 are repealed. Neither the Ohio Companies nor FE benefit from the OVEC-related charges the Ohio Companies collect. Instead, the Ohio Companies are further required by HB 6 to remit all the OVEC-related charges they collect to non-FE Ohio electric distribution utilities. The Ohio Companies contested the motions, which are pending before the PUCO.

See Note 6, "Commitments and Contingencies - Other Legal Proceedings" below for additional details on the government investigations and subsequent litigation surrounding the investigation of HB 6.

FERC REGULATORY MATTERS

With respect to its wholesale services and rates, OE is subject to regulation by FERC. Under the FPA, FERC regulates rates for interstate wholesale sales, accounting and other matters. FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. OE has been authorized by FERC to sell wholesale power in interstate commerce and has a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the relevant state commissions.

Federally enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on OE. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of OE, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including OE, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including OE, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including OE, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including OE, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inaction on FirstEnergy's, including OE's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build electric facilities that could have a material adverse effect on OE's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs for the audit period of 2015 through 2021. As a result of this analysis, OE reclassified approximately \$47 million of certain distribution capital assets to Account 186, Miscellaneous Deferred Debits, for the audit period in 2022.

6. COMMITMENTS, GUARANTEES AND CONTINGENCIES

Various federal, state and local authorities regulate OE with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While OE's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. OE cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "United States v. Larry Householder, et. al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In re FirstEnergy Corp. Securities Litigation* (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020.
- The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* and *Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio) on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits.
- Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al.* and *City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated): on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUCO to set their respective decoupling riders (CSR) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies settling the rider to zero and no additional corporate bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et. al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including the two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp. et al., Buldas v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al.* (S.D. Ohio, all actions have been consolidated): on July 27, 2021, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the Emerson lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. On December 5, 2022, the court issued an order memorializing its final approval of the class settlement. The settlement amount was satisfied on December 7, 2022.
- Emmons v. FirstEnergy Corp. et al.* (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with *Smith* in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- Gendrich v. Anderson, et al.* and *Sloan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated): on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- Miller v. Anderson, et al.* (N.D. Ohio): Bloom, et al. v. Anderson, et al., *Employees Retirement System Fund of City of St. Louis v. Jones, et al., Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al., Massachusetts Laborers Pension Fund v. Anderson et al., The City of Philadelphia Board of Pensions and Retirement v. Anderson et al., Atherton v. Dowling et al., Behar v. Anderson, et al.* (S.D. Ohio, all actions have been consolidated): beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement

is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:

- Six then-members of the FE Board did not stand for re-election at FE's 2022 annual shareholder meeting;
- A special FE Board committee of at least three recently appointed independent directors was formed to initiate a review process of the then current senior executive team. The review of the senior executive team by the special FE Board committee and the FE Board was completed in September 2022;
- The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;
- An FE Board committee of recently appointed independent directors will oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;
- FE will implement enhanced disclosure to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; and
- FE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations.

The settlement also includes a payment to FE of \$180 million, to be paid by insurance after the judgment has become final, less \$36 million in court-ordered attorney's fees awarded to plaintiffs. On September 20, 2022, a purported FE stockholder filed a motion for reconsideration of the S.D. Ohio's final settlement approval. The parties filed oppositions to that motion on October 11, 2022 and the motion is under consideration by the S.D. Ohio. The N.D. Ohio matter remains pending. On June 2, 2022, the N.D. Ohio entered an order to show cause why the court should not appoint new plaintiffs' counsel, and thereafter, on June 10, 2022, the parties filed a joint motion to dismiss the matter without prejudice, which the N.D. Ohio denied on July 5, 2022. On August 15, 2022, the N.D. Ohio issued an order stating its intention to appoint one group of applicants as new plaintiffs' counsel, and on August 22, 2022, the N.D. Ohio ordered that any objections to the appointment be submitted by August 26, 2022. The parties filed their objections by that deadline, and on September 2, 2022, the applicants responded to those objections. In the meantime, on August 25, 2022, a purported FE stockholder represented by the applicants filed a motion to intervene, attaching a proposed compliant-in-intervention purporting to assert claims that the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act as well as a claim against a third party for professional negligence and malpractice. The parties filed oppositions to that motion to intervene on September 8, 2022, and the proposed intervenor's reply in support of his motion to intervene was filed on September 22, 2022. On August 24, 2022, the parties filed a joint motion to dismiss the action pending in the N.D. Ohio based upon and in light of the approval of the settlement by the S.D. Ohio. On August 30, 2022, the parties filed a joint motion to dismiss the state court action, which the court granted on September 2, 2022.

In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. On December 30, 2022, FERC approved a Stipulation and Consent Agreement that resolves the investigation. The agreement includes a FirstEnergy admission of violating FERC's "duty of candor" rule and related laws, and obligates FirstEnergy to pay a civil penalty of \$3.86 million, and to submit two annual compliance monitoring reports to FERC's Office of Enforcement regarding improvements to FirstEnergy's compliance programs. FirstEnergy paid the civil penalty on January 4, 2023.

FE terminated Charles E. Jones as its chief executive officer effective October 29, 2020. As a result of Mr. Jones' termination, and due to the determination of a committee of independent members of the FE Board that Mr. Jones violated certain FirstEnergy policies and its code of conduct, all grants, awards and compensation under FirstEnergy's short-term incentive compensation program and long-term incentive compensation program with respect to Mr. Jones that were outstanding on the date of termination were forfeited. In November 2021, after a determination by the Compensation Committee of the FE Board that a demand for recoupment was warranted pursuant to the Recoupment Policy, FE made a recoupment demand to Mr. Jones of compensation previously paid to him totaling approximately \$56 million, the maximum amount permissible under the Recoupment Policy. As such, any amounts payable to Mr. Jones under the EDCP will be set off against FE's recoupment demand. There can be no assurance that the efforts to seek recoupment from Mr. Jones will be successful.

The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or its subsidiaries' reputation, business, financial condition, results of operations, liquidity, and cash flows.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to OE's normal business operations pending against OE and its subsidiaries. The loss or range of loss in these matters is not expected to be material to OE or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 5, "Regulatory Matters."

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where OE determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that OE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on OE's or its subsidiaries' financial condition, results of operations and cash flows.

7. TRANSACTIONS WITH AFFILIATED COMPANIES

OE's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

FE does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days.

OE recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. OE also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool. OE is party to an intercompany income tax allocation agreement with FirstEnergy that provides for the allocation of consolidated tax liabilities. Prior to tax returns for years before 2022, net tax benefits attributable to FE, excluding any tax benefits derived from certain interest expense, were generally reallocated to the subsidiaries of FE that have taxable income. Effective January 1, 2022, the intercompany income tax allocation agreement was amended and revised whereas FE no longer reallocates such tax benefits to the FE subsidiaries.

8. STATEMENT OF CASH FLOWS

As of December 31,	2022	2021
Cash (Account 131)	\$ 230,357	\$ 75,219,589
Working Fund (Account 135)	—	—
Temporary Cash Investments (Account 136)	—	—
Cash and Cash Equivalents at End of Year	<u>\$ 230,357</u>	<u>\$ 75,219,589</u>

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,	2022	2021
Cash paid (received):		
Interest – net of amount capitalized	\$ 48,741,422	\$ 46,822,464
Income Taxes	\$ (1,371,852)	\$ 27,842,688

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(4,071,994)			(4,071,994)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(1,786,069)			(1,786,069)		
3	Preceding Quarter/Year to Date Changes in Fair Value									

4	Total (lines 2 and 3)				(1,786,069)			(1,786,069)	247,060,001	245,273,932
5	Balance of Account 219 at End of Preceding Quarter/Year				(5,858,063)			(5,858,063)		
6	Balance of Account 219 at Beginning of Current Year				(5,858,063)			(5,858,063)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(1,348,462)			(1,348,462)		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				(1,348,462)			(1,348,462)	196,773,879	195,425,417
10	Balance of Account 219 at End of Current Quarter/Year				(7,206,525)			(7,206,525)		

FERC FORM No. 1 (NEW 06-02)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	4,068,764,455	4,068,764,455					
4	Property Under Capital Leases	30,235,391	30,235,391					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	156,907,363	156,907,363					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	4,255,907,209	4,255,907,209					
9	Leased to Others							
10	Held for Future Use	5,734,073	5,734,073					
11	Construction Work in Progress	103,318,717	103,318,717					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	4,364,959,999	4,364,959,999					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,656,164,723	1,656,164,723					
15	Net Utility Plant (13 less 14)	2,708,795,276	2,708,795,276					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,546,545,052	1,546,545,052					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	109,536,250	109,536,250					
22	Total in Service (18 thru 21)	1,656,081,302	1,656,081,302					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	83,421	83,421					
29	Amortization							
30	Total Held for Future Use (28 & 29)	83,421	83,421					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,656,164,723	1,656,164,723					

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)							
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.							
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)						
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)						
15	Estimated Net Salvage Value of Nuclear Materials in Line 9						
16	Estimated Net Salvage Value of Nuclear Materials in Line 11						
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale (157)						
19	Uranium						
20	Plutonium						
21	Other (Provide details in footnote)						
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)						

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	89,746					89,746
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	136,894,981	36,040,984	1,235,025			171,700,940
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	136,984,727	36,040,984	1,235,025			171,790,686
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru						

	34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	94,649,277	3,251	1	(74,612)	(1)	94,577,914
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	12,210,931	101,360	33,193	(37,057)		12,242,041
50	(353) Station Equipment	110,283,732	1,697,675	177,122	(629,247)	(366,138)	110,808,900
51	(354) Towers and Fixtures	276,919					276,919
52	(355) Poles and Fixtures	27,566,676	(28,458)	65,954	(110,947)		27,361,317
53	(356) Overhead Conductors and Devices	38,695,840	302,590	659,527	(182,139)		38,156,764
54	(357) Underground Conduit	2,092,337	14,815		(28,680)		2,078,472
55	(358) Underground Conductors and Devices	17,096,765	51,453		(41,669)		17,106,549
56	(359) Roads and Trails	35,022	65		(1,769)		33,318
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	302,907,499	2,142,751	935,797	(1,106,120)	(366,139)	302,642,194
59	4. Distribution Plant						
60	(360) Land and Land Rights	12,915,603	124		(16,358)		12,899,369
61	(361) Structures and Improvements	19,141,799	828,907	8,975	(263,795)		19,697,936
62	(362) Station Equipment	354,204,581	47,175,087	2,426,023	(6,272,797)	298,984	392,979,832
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	594,731,758	27,340,340	1,728,439	(6,996,894)		613,346,765
65	(365) Overhead Conductors and Devices	892,605,280	34,112,533	5,020,956	(12,922,851)		908,774,006
66	(366) Underground Conduit	71,598,418	702,441	129,721	(288,383)		71,882,755
67	(367) Underground Conductors and Devices	411,809,477	35,216,333	1,690,516	(6,892,833)		438,442,461
68	(368) Line Transformers	570,969,131	29,998,804	7,941,584	(7,448,930)		585,577,421
69	(369) Services	144,132,844	3,256,596	372,420	(894,239)		146,122,781
70	(370) Meters	226,853,880	14,360,937	28,464,917	(5,136,012)		207,613,888
71	(371) Installations on Customer Premises	26,420,627	745,734	264,543	(244,039)		26,657,779
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	84,755,037	4,355,006	1,800,518	(1,446,257)		85,863,268
74	(374) Asset Retirement Costs for Distribution Plant	22,272					22,272
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,410,160,707	198,092,842	49,848,612	(48,823,388)	298,984	3,509,880,533
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						

78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,481,454			(6,312)		3,475,142
87	(390) Structures and Improvements	106,830,640	4,447,307	476,422	(1,221,024)	248,818	109,829,319
88	(391) Office Furniture and Equipment	16,424,824	17,926,190	1,525,390	(389,587)		32,436,037
89	(392) Transportation Equipment	41,245,574	710,966		(3,948,569)	(135,503)	37,872,468
90	(393) Stores Equipment	1,073,363		46,062			1,027,301
91	(394) Tools, Shop and Garage Equipment	24,521,635	(4,150,696)	483,261	(616,592)	135,503	19,406,589
92	(395) Laboratory Equipment	4,128,792		260,505			3,868,287
93	(396) Power Operated Equipment	3,954,321	1,393		(23,072)		3,932,642
94	(397) Communication Equipment	55,932,894	5,504,389	388,021	(1,805,454)		59,243,808
95	(398) Miscellaneous Equipment	228,724	100	30,031			198,793
96	SUBTOTAL (Enter Total of lines 86 thru 95)	257,822,221	24,439,649	3,209,692	(8,010,610)	248,818	271,290,386
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	303,410					303,410
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	258,125,631	24,439,649	3,209,692	(8,010,610)	248,818	271,593,796
100	TOTAL (Accounts 101 and 106)	4,108,178,564	260,716,226	55,229,126	(57,940,118)	181,663	4,255,907,209
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,108,178,564	260,716,226	55,229,126	(a)(57,940,118)	181,663	4,255,907,209

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments include \$(54,270,377) in support cost capital allocation adjustments - see Note 5, "Regulatory Matters", of the Notes to Financial Statements.

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL	
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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	(a) Power Plant Sites:			
3	City of Toronto, Jefferson County, Ohio - 106.523 A	12/31/1993		361,266
4	Miscellaneous Power Plant Sites - Under \$250k			593,233
5	Transmission - Substation:			
6	Miscellaneous Communication Equipment - Under \$250k	12/31/1992		30,339
7				
8				
9				
10				
11				
12				
13				
14				
21	Other Property:			
22	Other Property:			
23	Transmission Line Right of Way:			
24	South Galion - Alma Jct. 138 KV - R/W	12/31/1960		268,542
25	City of Stow, Hudson Twp., Village of Boston Heights	12/31/1970		331,037
26	Miscellaneous - Various Lines and Voltages	12/31/1955		1,603,163
27	North Medina Substation	12/31/1977		340,759
28	Miscellaneous Line Shop Sites	12/31/1973		2,020,459
29	Items Under \$250k			185,276
47	TOTAL			5,734,073

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: ElectricPlantHeldForFutureUseDescription				
Date expected to be used in utility Service is not presently determinable for all items.				

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission	
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)	
1	Akron Main Street Rehabilitation and Network Improvement	12,431,680	
2	Communication Attachment Requests	8,078,972	
3	Outage Management System/GIS Upgrade	6,632,548	
4	Fairlawn Fire Line Replacement	5,173,764	
5	Replace Relay Panels at Urban and Aetna Subs	2,100,549	
6	Middle Bass Island Cable Replacement	1,997,708	
7	Unscheduled Replacement of Overhead Facilities	1,836,401	
8	New Service Commercial Underground	1,803,630	
9	Distribution Asset Mgmt Analytics	1,737,505	
10	Marion Replace HVAC Geothermal System	1,703,290	
11	New Business Residential Underground	1,669,272	
12	PowerOn Outage Capital Work Requests	1,551,793	
13	Replacement of Underground Cable 23kV Belmont	1,545,441	
14	Substation Failed Regulators	1,374,352	
15	Property Purchase for new Alliance Service Center	1,305,478	
16	IT Advancing Mobile Solutions	1,174,536	
17	Critical Substation Failure Program	1,118,684	
18	IT Work Management System for Vegetation Management	1,049,078	
19	Urban - Children's Hospital 23kV	1,041,045	
20	IT Advanced Analytics for Transmission Assets	1,028,316	
21	Sandusky Line Shop	1,021,460	
22	Grid Mod Specific Capital Support	1,018,867	
23	New Service Commercial Overhead	1,013,420	
24	Projects < \$ 1m	43,910,928	
43	Total	103,318,717	

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)							
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.							
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)		
Section A. Balances and Changes During Year							
1	Balance Beginning of Year	1,515,469,914	1,515,386,493	83,421			
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	113,231,554	113,231,554				

4	(403.1) Depreciation Expense for Asset Retirement Costs	7,408	7,408		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	113,238,962	113,238,962		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	=(53,992,989)	(53,992,989)		
13	Cost of Removal	(22,648,437)	(22,648,437)		
14	Salvage (Credit)	(13)	(13)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(76,641,439)	(76,641,439)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(5,438,964)	=(5,438,964)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,546,628,473	1,546,545,052	83,421	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	136,267,106	136,267,106		
26	Distribution	1,300,373,754	1,300,373,754		
27	Regional Transmission and Market Operation				
28	General	109,987,613	109,904,192	83,421	
29	TOTAL (Enter Total of lines 20 thru 28)	1,546,628,473	1,546,545,052	83,421	

FERC FORM No. 1 (REV. 12-05)

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant

Retirements reported on page 219, line 12, column (a)	\$	(53,992,989)
Retirement of intangible assets (leasehold improvements)	\$	(1,235,025)
Land sale	\$	(1,112)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	\$	(55,229,126)

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

Other debits and credits are a result of the following:		
Legacy meter replacement	\$	1,321,948
Support cost capital allocation adjustments - see Note 5, "Regulatory Matters", of the Notes to the Financial Statements	\$	(7,052,704)
Other transfers and adjustments	\$	291,792
Total debits and credits	\$	(5,438,964)

FERC FORM No. 1 (REV. 12-05)

Page 219

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)			
1. Report below investments in Account 123.1, Investments in Subsidiary Companies.			

2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Pennsylvania Power Company							
2	Common Stock, \$30 par value, 3,110,836 shares			93,325,080			93,325,080	
3	Miscellaneous Paid-In Capital - Common Stock			1,325,900			1,325,900	
4	Miscellaneous Paid-In Capital - Fossil Gen Asset Transfer			2,685,963			2,685,963	
5	Miscellaneous Paid-In Capital - Nuclear Gen Asset Transfer			6,926,415			6,926,415	
6	Miscellaneous Paid-In Capital - Restricted Stock Units			124,673		24,314	148,987	
7	Miscellaneous Paid-In Capital - Employee Stock Roll-up			4,380,678		640,533	5,021,211	
8	Misc Paid-In Capital - Qualified Pension Plan Stock Contribut			15,000,000			15,000,000	
9	Other Equity Adjustments - Pennsylvania Power Company			3,451,507		16,269,947	19,721,454	
10	Equity in Undistributed Subsidiary Earnings - Pennsylvania Power Company			81,809,476	38,070,698	(20,000,000)	99,880,174	
11	Other Comprehensive Income - OPEB			(611,771)		(314,625)	(926,396)	
12	Other Comprehensive Income - Non-Qualified Pension			(251,815)		24,031	(227,784)	
13	Other Comprehensive Income - Qualified Pension Liability			(94)		(278)	(372)	
14	OES Ventures, Incorporated							
15	Common Stock, no par value, 110 shares			7,100,000			7,100,000	
16	Other Equity Adjustments - OES Ventures, Incorporated			84,066		4,015	88,081	
17	Equity in Undistributed Subsidiary Earnings - OES Ventures, Incorporated			2,246,356	169,440		2,415,796	
18	OE Funding LLC	06/20/2013						
19	Equity Contribution			847,520			847,520	
20	Equity in Undistributed Subsidiary Earnings - OE Funding LLC				58,055	(58,055)		
42	Total Cost of Account 123.1 \$112,210,878		Total	218,443,954	38,298,193	(3,410,118)	253,332,029	

FERC FORM No. 1 (ED. 12-89)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MATERIALS AND SUPPLIES							
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.							
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)			
1	Fuel Stock (Account 151)						
2	Fuel Stock Expenses Undistributed (Account 152)						
3	Residuals and Extracted Products (Account 153)						

4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies			

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													

42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

	This report is:		
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Name of Respondent: Ohio Edison Company		(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs			
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>			

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	(a) Total Transmission Service Studies	(32,622)	561.6	(29,122)	561.6
20	Total				
21	Generation Studies				
22	(a) Total Generator Interconnection	(81,014)	561.7	(243,795)	561.7
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfStudyPerformed					
Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)	
Cardington 138 kV OE AF1-122 Facility Study	(15,980)	561.6	(6,835)	561.6	
London-Tangy 69 kV System Impact Study OE AG1-068	(9,238)	561.6	(12,085)	561.6	
National-Tangy 138 kV Facility Study OE AF2-123	(1,189)	561.6	(1,190)	561.6	
Blue Bell-South East Canton 138 AG1-239	(11,189)	561.6	(13,913)	561.6	
Galion 138 kV System Impact Study OE AG1-039	(1,750)	561.6	(3,850)	561.6	
Brookside-Cloverdale 138 kV Facility Study AF2-187	(2,375)	561.6	(1,874)	561.6	
Galion 138 kV Facility Study OE AF2-150	(515)	561.6	(919)	561.6	
ATSI-Buckeye Union Green Circle WL-2222	(6,600)	561.6	(6,601)	561.6	
OE#214 Feasibility	(73)	561.6	—	561.6	
Blue Jacket 138 kV Facility Study OE AF1-270	(114)	561.6	(230)	561.6	
Cardington-Liberty 69 kV Feasibility StudyS OE AH1-060	(630)	561.6	(1,207)	561.6	
Jerome-Mohicanville 69kV Feasibility Study OE AH1-069	(630)	561.6	(1,207)	561.6	
Jerome-Mohicanville 69kV Feasibility Study OE AH1-070	(630)	561.6	(1,207)	561.6	
London-Tangy 69kV II Feasibility Study OE AH1-062	(656)	561.6	(1,802)	561.6	
AH1-389 Ulica East Ohio Midstream 138 kV Feasibility Study	207	561.6	207	561.6	
LM Troy 138 kV Feasibility Study OE AH1-597	(42)	561.6	—	561.6	
Kilgore Compressor Facility 138k AH1-235	(42)	561.6	—	561.6	
South Canton -Sammis 345 kV Feasibility Study AH1-526	(50)	561.6	—	561.6	
LM Troy 138 kV Feasibility Study OE AH1-598	(39)	561.6	—	561.6	
Pigeon - Ohio Edison 69 kV Feasibility Study AG2-663	(598)	561.6	—	561.6	
National- Tangy 138kV III Feasibility Study AH1-031	(573)	561.6	(1,573)	561.6	
Galion 138kV Feasibility Study OE AH1-058	(284)	561.6	—	561.6	
Wells-Shinrock 69kV III Feasibility Study AH1-096	(671)	561.6	—	561.6	
Wells-Shinrock 69kV II Feasibility Study AH1-095	(731)	561.6	—	561.6	
Wells-Shinrock 69kV Feasibility Study AH1-094	(1,659)	561.6	(919)	561.6	
Castalia 69 kV Feasibility Study OE AH1-417	(323)	561.6	—	561.6	
Blue Jacket-Kirby 138 kV/III Feasibility Study v	(323)	561.6	—	561.6	
AH1-319 East Springfield-London 138kV Feasibility Study	(610)	561.6	—	561.6	
Maroe 69 kV Feasibility Study OE AH1-315	(610)	561.6	—	561.6	
Milliron-Brookside 138kV IV Feasibility Study OE AH1-609	(617)	561.6	—	561.6	
Blue Jacket-Kirby 138kV IV Feasibility Study AH1-521		561.6	60	561.6	
East Springfield-Tangy 138 kV Feasibility Study AH1-553	(167)	561.6	—	561.6	
Lordstown -Mansfield 345kV Feasibility Study AH1-639	(284)	561.6	—	561.6	
Crissinger-Delaware Business Par AH1-542		561.6	292	561.6	
East Springfield - Mill Creek 13 AH1-569		561.6	177	561.6	
Howe 23kV Pre Application OE PA22-970	99	561.6		561.6	
WL-2302 Buckeye Consolidated Co-Op Detailed Load Study	1,905	561.6		1,904	561.6
ATSI-Oberlin 69kV Breaker Replac WL-2248	(1,490)	561.6		(1,490)	561.6
WL-2329 LMREC Spencer Industrial Park 69	7,400	561.6		7,191	561.6
Marysville-Tangy 345 kV Facility Study OE AG1-218	1,103	561.6		3,038	561.6
WL-2329 LMREC Spencer Industrial Park 69	9,738	561.6		9,615	561.6
Marysville-Tangy 345 kV Facility Study OE AG1-218	3,608	561.6		2,823	561.6
TO-1650 ATSI-AMPT Monroeville Bellevue-C	2,473	561.6		2,473	561.6
PA22-1184 Republic Specialty Metals 138	399	561.6			561.6
PA22-1184 Republic Specialty Metals 138	(300)	561.6			561.6
WL-2073 ATSI-AMP Monroeville 69 kV BTM G	238	561.6			561.6
WL-2278 AMP Monroeville Muni Gerber-Lee	238	561.6			561.6
WL-2349 AMP & Wadsworth Muni- 138 kV Tra	238	561.6			561.6
WL-2276 AMP Niles BTM Generation	238	561.6			561.6
WL-2238 OE-AMP Beach City 12.47kV BTM Ge	238	561.6			561.6
WL-2348 AMP & Niles Central Muni- 138 kV	238	561.6			561.6
Total Transmission Services Studies	(32,622)	561.6	(29,122)	561.6	

(b) Concept: DescriptionOfStudyPerformed

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimburse-ment Received During Period (d)	Account Credited With Reimbursement (e)
East Springfield-Mill Creek 138 kV Facility Study AD2-163	(44,432)	561.7	(55,172)	561.7
Beatty London 138 kV Facility OE AD1-081	(5,401)	561.7	(5,401)	561.7
Congress-Toronto 138 kV Facility Study OE AE2-194	1,953	561.7	(48,482)	561.7
East Springfield-London 138 kV Facility Study OE AE2-217	1,341	561.7	(41,606)	561.7
Gallon 138 kV Feasibility Study OE AF2-150	(2,563)	561.7	(2,563)	561.7
Groton 138kV Solar Facility Study OE AE2-176	8,361	561.7	(19,984)	561.7
WL-2190 ATSI-Buckeye - Jerome 138kV Del	66	561.7	(39,829)	561.7
National-Tangy 138 kV System Impact Study OE AF2-123	8,368	561.7		561.7
Carlisle 138 kV Facility Study OE AF1-279	(20,920)	561.7	(10,015)	561.7
E.Springfield-Mill Creek System Impact Study AD2-163	(7,262)	561.7	(6,839)	561.7
East Springfield-Mill Creek 138kV-Feasibility Study AD2-163	305	561.7		561.7
Blue Jacket-Kirby 138 kV Facility Study OE AE1-092	(972)	561.7	(804)	561.7
Green Clark 138kV-System Impact Study AD1-140	(4,963)	561.7	(6,550)	561.7
Beatty London 138kV-System Impact Study AD1-081	(5,878)	561.7	(6,550)	561.7
Glories Sky Detailed Load Study	(10,000)	561.7		561.7
1)Name of Customer: City of Akron	(658)	561.7		561.7
East Springfield-Mill Creek 138kV-Feasibility Study AD2-163	158	561.7		561.7
Glories Sky Detailed Load Study	1,483	561.7		561.7
Total Generation Interconnection Studies	(81,014)	561.7	(243,795)	561.7

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount Charged (e)	
1	Rate Certainty Plan Distribution Cost and Interest Rider (Amortize balance as of 5/31/07 for 25 years beginning 01/09)	55,572,758		407.3	4,608,351	50,964,407
2	Asset Removal Costs	3,536,674	246,318			3,782,992
3	Delta Revenue Recovery Rider	254,104		407.4	254,104	
4	Non Distribution Uncollectible Rider	229,531		407.4	229,531	
5	Alternate Energy Resource Rider	860,918		407.4	860,918	
6	Demand Side/Energy Efficiency II Rider	8,830,872	2,273,642			11,104,514
7	Demand Side/Energy Efficiency II Rider Contra Asset - Shared Savings Reserve	(9,650,120)				(9,650,120)
8	Economic Development Rider	1,710,444	930,645			2,641,089
9	Tax Savings Adjustment Rider — Docket #18-1656-EL-ATA	1,335,350	1,153,754			2,489,104
10	Conservation Support Rider — Docket #19-2080-EL-ATA & 21-101-EL-ATA	1,844,430	47,747			1,892,177
11	Conservation Support Rider Contra Account - Reserve — Docket #19-2080-EL-ATA & 21-101-EL-ATA	(1,844,430)		407.4	47,747	(1,892,177)
12	PIPP Uncollectible Recovery Rider	205,147		407.4	205,147	
13	DSE 1 Net of ELR	221,345		407.4	221,345	
14	Green Program		103,611			103,611
15	Customer Receivable for Future Income Taxes — Docket #18-1604-EL-UNC	4,172,260		Various	1,330,702	2,841,558
16	Deficient Accumulated Deferred Income Taxes Due to the Tax Cuts and Jobs Act (Amortized through 2022) — Docket #18-1604-EL-UNC	11,770,004		Various	11,770,004	
17	Other Regulatory Assets under \$100,000	115,676	50,172	407.3 & 407.4	99,782	66,066
44	TOTAL	79,164,963	4,805,889		19,627,631	64,343,221

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Credits Account Charged (d)	Credits Amount (e)		
1	Ohio Real & Personal Prop. Tax	119,000,000	127,000,000	408	119,000,000	127,000,000	
2	ST Credit Facility-Revolver	2,490,513	1,567,021	431	2,077,506	1,980,028	
3	Captive Insurance-EIB, Inc.	855,565	197,132	924	813,555	239,142	
4	FERC 494 Remand	6,808,746		Various	2,245,560	4,563,186	
5	PJM Collateral	13,785,537	4,126,377	146 / 234	8,492,023	9,419,891	
6	PJM Integration & MISO Exit Fees	2,490,216				2,490,216	
7	Corporate support overhead cost adjustment per time study results		47,303,622			47,303,622	
8	Other Minor Items	166,072	15,525,340	Various	15,597,919	93,493	
47	Miscellaneous Work in Progress						
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)						
49	TOTAL	145,596,649				193,089,578	

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.							
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)				
1	Electric						
2		318,164,202	302,930,971				
7	Other						
8	TOTAL Electric (Enter Total of lines 2 thru 7)	318,164,202	302,930,971				
9	Gas						
15	Other						
16	TOTAL Gas (Enter Total of lines 10 thru 15)						
17.1	Other (Specify)						
17	Other (Specify)						
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	318,164,202	302,930,971				
Notes							

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
FOOTNOTE DATA							
(a) Concept: AccumulatedDeferredIncomeTaxes							
Other Electric: (a)		Balance at Beginning of Year (b)		Balance at End of Year (c)			
263A-MSC-PA-Norm	\$		4,352	\$		3,491	
263A-PA-Norm			7,206			7,001	
Accelerated Tax Depr-Fed-FT			2,750,789			2,751,770	
Accelerated Tax Depr-Fed-Norm			40,979,676			40,089,830	
Accelerated Tax Depr-OH Local-FT			163,079			163,945	
Accelerated Tax Depr-PA-Norm			145,802			141,103	
Accrued Taxes: FICA on Vacation Accrual			138,178			125,445	
Accum Prov For Injuries and Damage-Workers Comp			584,618			663,352	
Accumulated Provision for Injuries and Damages			0			11,126	
AFUDC Debt-OH Local-Norm-Reversal-CWIP			8,567			9,327	
AFUDC Debt-PA-Norm			4,163			4,141	
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP			4,216,525			4,608,378	
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP			249,974			274,559	
Alternative Energy Resource			0			109,070	
ARO-PA-Norm			18,734			18,730	
Asset Retirement Obligation Liability			3,737,267			3,736,654	
Bad Debt Expense			5,039,898			3,577,295	
Capital Loss Carryover			1,466			5,984	
Capital Vertical Tree Trimming-PA-Norm			6,399			6,219	
Capital Loss Carryforward			0			26,520	
Casualty Loss-OH Local-Norm			6,586			35,241	
Casualty Loss-PA-Norm			1,876			1,452	
Charitable Contribution Carryforward			4,407,429			1,190,715	
CIAC-Fed-Norm			16,553,505			17,197,941	
CIAC-Fed-Norm-Incurred-CWIP			17,310,036			19,837,510	
CIAC-OH Local-Norm			990,933			1,034,272	
CIAC-OH Local-Norm-Incurred-CWIP			1,032,802			1,189,681	
Contra Asset Reserve - Misc			2,146,667			2,147,262	
CSR Reserve			410,293			421,031	
Consumer Rate Credit (CRC)			5,460,239			154,869	
Cost of Removal-Fed-Norm			0			2,382,043	
Cost of Removal-OH Local-Norm			0			217,599	
Deferral of Federal Social Security Taxes (Employer Portion)			553,408			0	
Deferred Compensation Expense			1,772,210			1,607,299	
Deferred Gain-OH-Norm			3			0	
Deferred Residential Gen Credit			1,623,736			837,060	
Distribution Uncollectible			163,034			453,297	
EDCP OCI Offset			122,450			68,304	
Excess Deferreds-Fed-Norm			14,269,974			10,806,917	
FAS 112 - Medical Benefit Accrual			387,196			410,382	
FAS 123R - Performance Shares			43,919			21,517	
FAS 123R - Performance Shares-PA-Norm			2			2	
FAS 123R - Restricted Stock Units			112,205			137,245	
FAS 123R - Restricted Stock-PA-Norm			10			10	
FAS 123R - RSU Capital-PA-Norm			34			33	
FAS 143 ARO-OH Local-Norm			679			727	
Federal NOL			210,408			773,549	
Fuel Rider - 2009			86,305			86,329	
G Overheads-Fed-Norm			5,057			4,661	
G Overheads-PA-Norm			5,816			5,724	
General Business Credit Carryforward			7,576,079			8,316,552	
Generation Cost Recon Rider - GCR			4,390,658			6,615,988	
Highway Reimbursements-OH Local-Norm			35			37	
Incentive Compensation			2,204,067			1,535,831	
Income from U.S. Partnerships			2,372,804			38,138	
Income from U.S. Partnerships - Capital			209,702			0	
Interest Accrued-Customer Deposits			80,200			80,438	
Investment Tax Credit FAS 109			345,535			251,062	
ITC Basis Reduction-PA-Norm			136			135	
Life Insurance-Fed-Norm			130			120	
Life Insurance-OH Local-Norm			617			666	
Meters and Transformers-PA-Norm			1,363			1,362	
MISO Transmission Deferral			403,836			431,173	
Municipal Distribution Tax Deferral			1,333,953			1,334,323	
NOL Deferred Tax Asset - LT OH Local DIT			18,826,438			18,282,473	
Non Distribution Uncollectible Deferral			0			85,462	
Non Residential Distribution Deferral			52,203			55,737	
Non-Market Based Services			4,768,214			2,383,903	
Ohio Economic Development			2,613,915			2,321,549	
OPEBs-Fed-Norm			699			644	
OPEBs-OH Local-Norm			15,250			16,016	
Other Basis Differences-Fed-Norm			49			44	
Other Basis Differences-PA-Norm			3,271			3,228	
Other Non-Property Impairment			18,908			18,915	
Other Regulatory Asset - SFAS 109 - TBBS Adjustment			2,086,288			2,086,866	
Other Regulatory Liability			115			115	
Other Regulatory Liability Misc			476,930			662,643	
Pension EDCP-SERP Payments			23,698,151			16,726,582	
Pension/OPEB: Other Deferred Credit or Debit			50,112,822			48,490,799	
Pensions Expense			9,460,991			4,731,832	
Pensions-OH Local-Norm			2,219			2,339	
Pensions-OH Local-Norm-Incurred-CWIP			5,916			6,378	
PIPP Uncollectible Recovery			0			68,482	
PIR Property Tranche A1			2,711,927			2,712,679	
PIR Property Tranche A3			2,962,980			4,599,049	
Post Retirement Benefits SFAS 106 Accrual			25,344,057			28,837,692	
Qualified Asset Adjustment - Local			12,595,237			12,653,184	

R&D Cost-OH Local-Norm	68	0
R&D Cost-OH Local-Norm-Reversal-CWIP	138	149
RCP Fuel Recovery Deferral	53,691	57,326
Residential Distribution Deferral	92,539	98,804
Reversal of Book Amortization on Bond Premium	1,472,135	1,576,504
SERP OCI Offset	89	0
SFAS 109 Customer Revenue	2,799,521	3,093,122
Smart Meter - AMI	696,700	131,888
State Income Tax Deductible	0	3
Step Up-OH-Norm	0	1
Storm Damage	3,595,945	2,742,828
Tax Interest Capitalized-Fed-Norm	6,099,714	7,154,446
Tax Interest Capitalized-OH Local-Norm	365,739	430,597
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	945,535	994,377
Tax UoP Repair Disallow Loss-OH Local-Norm	77	62
Tax UoP Repair Exp-OH Local-Norm-Reversal-CWIP	28,640	33,128
Tax UoP Repair Exp-PA-Norm	12,316	10,873
Vacation Pay Accrual	1,592,155	1,345,899
Year-End Additional Temp Adjustments LT	0	4,551,916
	\$ 318,164,202	\$ 302,930,971

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	175,000,000			60	1,232,377,032				
6	Total	175,000,000			60	1,232,377,032				
7	Preferred Stock (Account 204)									
8	Undesignated as to series	6,000,000	100.00							
9	Undesignated as to series	8,000,000	25.00							
10	Preference Stock Undesignated as to series	8,000,000								
19	Total	22,000,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

FERC FORM NO. 1 (ED. 12-91)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				

14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	8.25% Series		275,000,000		3,032,815		7,416,750	10/15/2008	10/15/2038	10/15/2008	10/15/2038	275,000,000	22,687,500
3	Subtotal		275,000,000		3,032,815		7,416,750					275,000,000	22,687,500
4	Reacquired Bonds (Account 222)												
5													
6													
7													
8	Subtotal												
9	Advances from Associated Companies (Account 223)												
10													
11													
12													
13	Subtotal												
14	Other Long Term Debt (Account 224)												
15	6.875% Series		350,000,000		291,864		4,364,500	06/26/2006	07/15/2036	06/26/2006	07/15/2036	350,000,000	24,062,500
16	(a) 5.500% Series (Author 21-1013-EL-AIS)		300,000,000		3,003,279		627,000	09/27/2022	01/15/2033	09/27/2022	01/15/2033	300,000,000	4,308,333
17	Subtotal		650,000,000		3,295,143		4,991,500					650,000,000	28,370,833

33	TOTAL		925,000,000								925,000,000	51,058,333
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FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

Account 224 - Changes to this account were due to debt issued or (retired) as follows:

5.50% Senior Notes	300,000,000
	\$ 300,000,000

(b) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Column (m) to accounts 427 & 430

Account 427 Interest	\$ 51,058,333
Account 430 Interest	1,261,980
Total Interest in accounts 427 & 430	\$ 52,320,313
Total Interest Form 1 Page 257 Column (m)	\$ 51,058,333
Interest on short-term money pool borrowings	1,261,980
	\$ 52,320,313

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	196,773,879
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		36,261,753
9	Deductions Recorded on Books Not Deducted for Return	
10		199,174,733
14	Income Recorded on Books Not Included in Return	
15		(63,562,965)
19	Deductions on Return Not Charged Against Book Income	
20		(297,471,061)
27	Federal Tax Net Income	71,176,339
28	Show Computation of Tax:	
29	Net Liability @ 21%	14,947,031
30	Basis of Allocation	
31	(c) See Footnote	

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Name of Respondent:	This report is: (1) An Original	Date of Report:	Year/Period of Report
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Ohio Edison Company	(2) A Resubmission	03/24/2023	End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks		
TAXABLE INCOME NOT REPORTED ON BOOKS		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	5,604,894
CIAC-Fed-Norm		4,018,661
CIAC-Fed-Norm-Incurred-CWIP		12,970,467
Income from U.S. Partnerships		262,249
Interest Accrued-Customer Deposits		970
Non Residential Distribution Deferral		15,816
Non-Distribution Uncollectible Deferral		613,608
OE Funding		59,055
Other Regulatory Asset		227,730
PIPP Uncollectible Recovery		512,916
PIR Property Tranche A3		7,349,046
RCP Distribution O and M		4,608,351
RCP Fuel Recovery Deferral		16,267
Reverse Capital Gain		9
Rider DCR		2,714
	\$	36,261,753
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
263A Miscellaneous-Fed-Norm	\$	2,093,316
Accumulated Provision For Injured and Damage-General Liability		50,000
Accumulated Provision For Injured and Damage-Workers Comp		353,114
AFUDC Debt-Fed-Norm-Reversal-CWIP		2,049,245
Alternative Energy Resource		1,351,095
ARO-Fed-Norm		7,393
Capitalized Benefits-Fed-Norm-Reversal-CWIP		8,437,127
Capitalized Vertical Tree Trimming-Fed-Norm		3,269,517
Casualty Loss-Fed-Norm		1,885,149
CSR Reserve		47,747
Current Income Taxes		13,180,284
Customer Acquisition Fees - Surge Protection		71,890
Deferred Charge-EIB		616,423
Deferred Gain-Fed-Norm		38,941
Deferred Income Taxes		34,031,460
Distribution Uncollectible		1,304,283
FAS 112 - Medical Benefit Accrual		103,718
FAS 123R - Performance Shares-Fed-Norm		45,723
FAS 123R - Restricted Stock Units		275,377
FAS 123R - Restricted Stock-Fed-Norm		2,169
FAS 143 ARO-Fed-Norm		77
FE Service Permanent M Allocation		3,508,956
Generation Cost Recon Rider		9,995,500
ITC Basis Reduction-Fed-Norm		109,503
Life Insurance		3,510,934
Lobbying		44,493
Meals and Entertainment - 50% Disallowance		53,385
Meters and Transformers-Fed-Norm		1,526,312
MISO Transmission Deferral		122,352
Non-Deductible Transportation Fringe Benefit		107,167
Other Basis Differences-Fed-Norm		3,671,100
Other Regulatory Liability Miscellaneous		834,029
Post Retirement Benefits SFAS 106 Accrual		15,573,075
R&D Cost-Fed-Norm		5,872,474
Residential Distribution Deferral		28,037
Reversal of Book Amortization on Bond Premium		467,217
SFAS 109 Customer Revenue		1,315,998
Tax Interest Capitalized-Fed-Norm		3,706,174
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		6,763,246
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		51,645,443
Unamortized Loss on Reacquired Debt		648,291
Year-End Additional Temp Adjustments L/T		20,456,999
	\$	199,174,733
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
AFUDC Equity/FAS 43-Fed-FT	\$	(3,349,138)
AFUDC Equity-Perm		(4,041,214)
CIAC-Fed-Norm-Reversal-CWIP		(12,970,467)
Economic Development Rider		(930,646)
Equity Earnings		(38,298,193)
ESOP Dividends		(1,469,093)
Investment Tax Credit		(425,008)
PIR Property Over/Under		(855,833)
Regulatory Asset - CSR Decoupling		(47,747)
Sale of Property - Book Gain or (Loss)		(21,872)
TSA Rider		(1,153,754)
	\$	(63,562,965)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
263A-Fed-Norm	\$	(37,980,646)
Accelerated Tax Depreciation-Fed-Norm		(5,787,779)
Accrued Taxes: FICA on Vacation Accrual		(57,397)

AFUDC Debt-Fed-Norm	(491,751)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(2,146,425)
Asset Retirement Obligation Liability	(7,408)
Bad Debt Expense	(6,579,442)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(8,986,261)
Consumer Rate Credit (CRC)	(23,849,939)
Cost of Removal-Fed-Norm	(1,188,474)
Deferral of Federal Social Security Taxes (Employer Portion)	(2,784,719)
Deferred Compensation Expense	(743,345)
Deferred Residential Generation Credit	(3,537,465)
Demand Side Management Costs	(2,075,682)
Dividend Received Deduction	(290)
FAS 123R - Performance Shares	(100,733)
FAS 123R - RSU Capital-Fed-Norm	(120,083)
FAS109 Netting Adjustment	(1,315,998)
FE Service Timing Allocation	(19,350,655)
G Overheads-Fed-Norm	(2,996,841)
Green Program	(6,542)
Highway Reimbursements-Fed-Norm	(257)
Incentive Compensation	(3,005,901)
Lease Right of Use Asset & Liability	(314,538)
Life Insurance-Fed-Norm	(2,876,259)
Line Extension Cost Recovery	(412)
Non-Market Based Services	(10,721,396)
Ohio Economic Development	(1,317,196)
OPEBs-Fed-Norm	(1,957,296)
Pension EDCP-SERP Payments	(31,360,816)
Pension/OPEB : Other Deferred Credit or Debit	(7,352,059)
Pensions Expense	(22,296,632)
Pensions-Fed-Norm	(364,513)
Percentage Depletion	(85,181)
Post Retirement Benefits SFAS 106 Payments	(1,956,189)
Smart Meter - AMI	(2,539,221)
Step Up-Fed-Norm	(2,369)
Storm Damage	(3,838,515)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(7,269,998)
Tax UoP Repair Disallow Loss-Fed-Norm	(86,345)
Tax UoP Repair Expense-Fed-Norm	(36,829,801)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(42,440,000)
Vacation Pay Accrual	(750,292)
	\$ (297,471,061)

(a) Concept: ComputationOfTaxDescription

Basis of Allocation:
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-35(c)(3) and 1.1552-1(a)(2).

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Heavy Highway Vehicle Use	Federal Tax		2022	0	0	323	323		0		323			
2					0	0				0					
3	Subtotal Federal Tax				0	0	323	323	0	0	0	323	0	0	0
4	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
5	City Income Tax	Local Tax	OH	2022	0	154,744	367			0	154,377	(167,827)			168,194
6	Subtotal Local Tax				0	154,744	367	0	0	0	154,377	(167,827)	0	0	168,194

7	Commercial Activity Tax - 2021	Other Taxes	OH	2021	872,415	0	(160,025)	712,390		0		(160,025)			
8	Commercial Activity Tax - 2022	Other Taxes	OH	2022	0	0	3,551,370	2,690,522		860,848		3,551,370			
9	Subtotal Other Tax				872,415	0	3,391,345	3,402,912	0	860,848	0	3,391,345	0	0	0
10	Real & Personal Property Tax - 2021	Property Tax	OH	2021	105,980,571	0	(1,720,728)	104,259,843		0		(1,720,728)			
11	Real & Personal Property Tax - 2022	Property Tax	OH	2022	0	0	114,000,000	0		114,000,000		114,000,000			
12	Subtotal Property Tax				105,980,571	0	112,279,272	104,259,843	0	114,000,000	0	112,279,272	0	0	0
13	Public Utility Realty	Real Estate Tax	PA	2022	0	0	687	687		0		687			
14	Subtotal Real Estate Tax				0	0	687	687	0	0	0	687	0	0	0
15	Federal Unemployment	Unemployment Tax		2022	0	0	51,340	51,340		0		51,340			
16	Ohio Unemployment	Unemployment Tax	OH	2022	11,664	0	107,099	114,105		4,658		97,694			9,405
17	Pennsylvania Unemployment	Unemployment Tax	PA	2022	0	0	4,123	4,123		0		4,123			0
18	Subtotal Unemployment Tax				11,664	0	162,562	169,568	0	4,658	0	153,157	0	0	9,405
19	Sales and Use Tax - 2021	Sales And Use Tax	OH	2021	113,493	0		113,493		0					
20	Sales and Use Tax - 2022	Sales And Use Tax	OH	2022	0	0	1,743,753	1,657,973		85,780		(767)			1,744,520
21	Subtotal Sales And Use Tax				113,493	0	1,743,753	1,771,466	0	85,780	0	(767)	0	0	1,744,520
22	Federal Income Tax	Income Tax		2022	0	64 7,497,857	(1,827,902)	(1,371,852)		291,412	64 8,245,319	11,002,382			64 (12,830,284)
23	Subtotal Income Tax				0	7,497,857	(1,827,902)	(1,371,852)	0	291,412	8,245,319	11,002,382	0	0	(12,830,284)
24	KWH Tax - 2021	Excise Tax	OH	2021	7,302,549	0	0	7,302,549		0					
25	KWH Tax - 2022	Excise Tax	OH	2022	0	0	88,222,102	80,853,930		7,368,172		88,222,102			
26	Subtotal Excise Tax				7,302,549	0	88,222,102	88,156,479	0	7,368,172	0	88,222,102	0	0	0
27	Motor Fuel Tax	Fuel Tax	OH	2022	0	0	60	60		0		60			
28	Subtotal Fuel Tax				0	0	60	60	0	0	0	60	0	0	0
29	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
30	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
31	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
36	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
37	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
38	FICA	Payroll Tax		2022	4,155,637	0	6,380,625	9,447,108		1,089,154		2,781,207			3,599,418
39	Subtotal Payroll Tax				4,155,637	0	6,380,625	9,447,108	0	1,089,154	0	2,781,207	0	0	3,599,418
40	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
41	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
42	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
43	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0

40	TOTAL				118,436,329	7,652,601	210,353,194	205,836,594	0	123,700,024	8,399,696	217,661,941	0	0	(7,308,747)
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FOOTNOTE DATA			

(a) Concept: PrepaidTaxes Reclassified to Account 146 due to filing a Federal Consolidated Return.
(b) Concept: PrepaidTaxes Reclassified to Account 146 due to filing a Federal Consolidated Return
(c) Concept: TaxesIncurredOther \$168,194 offset to Account 409.2.
(d) Concept: TaxesIncurredOther \$2,177,535 offset to Account 409.2 : (\$15,007,819) offset to Account 201.

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	1,518			411.4	537		981	1.83	
4	7%									
5	10%	1,551,800			411.4	424,471		1,127,329	2.66	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,553,318				425,008		1,128,310		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	1,553,318				425,008		1,128,310		

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	119,000,000	236	119,000,000	127,000,000	127,000,000

2	Affiliated Company Pension and OPEB Valuation Adjustment	225,277,050	186	21,260,644	13,908,586	217,924,992
3	Contributions to Aid in Construction	28,745,816	107	839,248	14,829,057	42,735,625
4	Minor Items	14,183,799	Various	10,641,271	9,257,594	12,800,122
47	TOTAL	387,206,665		151,741,163	164,995,237	400,460,739

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	453,676,952	62,985,833	55,541,257	14,091	603,124	182	22,945,290	182	22,407,561	459,994,766
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	453,676,952	62,985,833	55,541,257	14,091	603,124		22,945,290		22,407,561	459,994,766
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	453,676,952	62,985,833	55,541,257	14,091	603,124		22,945,290		22,407,561	459,994,766
10	Classification of TOTAL										
11	Federal Income Tax	421,147,811	58,655,842	53,051,260	13,723	561,028		20,668,855		21,404,305	426,940,538
12	State Income Tax	32,529,141	4,329,991	2,489,997	368	42,096		2,276,435		1,003,256	33,054,228
13	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		153,887,075	22,522,513	10,136,760			Various	14,165,724	Various	16,321,044	168,428,148
9	TOTAL Electric (Total of lines 3 thru 8)	153,887,075	22,522,513	10,136,760				14,165,724		16,321,044	168,428,148
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
	TOTAL (Acct 283) (Enter Total of lines 9, 17										

19	and 18)	153,887,075	22,522,513	10,136,760			14,165,724		16,321,044	168,428,148
20	Classification of TOTAL									
21	Federal Income Tax	131,231,640	20,303,572	9,460,486			13,814,259		15,151,400	143,411,867
22	State Income Tax	22,655,435	2,218,941	676,274			351,465		1,169,644	25,016,281
23	Local Income Tax									

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Acct 410.1 (c)	Amounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
263A-Fed-Norm	1,574	0	0			182		53	9	1,530
263A-MSC-OH Local-Norm	3,086	0	0			182		946	205	2,095
263A-OH Local-Norm	44,087	0	0			182		2,892	6,254	48,659
Accumulated Tax Depr-OH Local-Norm	2,149,690	0	0			182		104,631	74,366	2,119,425
Accounts Receivable - Deferred Revenue	28,166	280,947	3,846					0	0	286,268
AFUDC Debt-Fed-Norm	127	0	127					7	0	130
AFUDC Debt-OH Local-Norm	4,963	0	0			182		365	182	4,880
AFUDC Debt-OH Local-Norm-Incurred-CWIP	10,941	0	0			182		130	969	11,780
AFUDC Equity Free Tryn (Free Try)	2,961,131	0	0			182		100,733	369,911	2,830,389
AFUDC EquityFAS 43-Fed-FT-Incurred-CWIP	5,311,022	0	0			182		466,671	313,971	5,159,322
AFUDC EquityFAS 43-OH Local-FT	191,834	0	0			182		6,913	22,802	168,803
AFUDC EquityFAS 43-OH Local-FT-Incurred-CWIP	314,863	0	0			182		27,689	20,211	307,265
Alternative Energy Resource	191,510	178,596	479,177					0	190	105,071
ARO	2,701,062	17,475	1,154,788					0		1,563,739
ARO-OH Local-Norm	778	0	778					2	182	945
Capital Vertical Ties Trimming-OH Local-Norm	21,140	0	0			182		894	182	22,477
CIAC-Fed-Norm-Reversal-CWIP	17,310,037	2,723,798	196,324					0		19,837,511
CIAC-OH Local-Norm-Reversal-CWIP	1,632,805	209,522	58,083					2,447	182	1,169,683
CIAC-PA-Norm	4,576	0	4,576			182		618	182	3,969
Cost of Removal-PA-Norm	0	0	0			182		6,403	182	10,114
Customer Acquisition Fees - Surge Protection	15,992	245	16,237					0	0	16,482
Debt Redemption Bond Premium	2,831,519	1,029	216					0		2,832,552
Deferred Charge-EB	190,319	47,274	184,382					0	0	53,211
Deferred Gain-OH-Norm	0	0	0					0	0	0
Demand Side Management Costs	2,013,683	684,341	141,803					0	190	2,476,584
Economic Development Rider	380,488	1,000,484	793,299					0	0	567,673
Excess Deferrals-OH Local-Norm	576,429	0	0			182		97,500	182	64,879
FAS 109 Gross-Up on Non-Property Items (See Below)	2,816,236	9,151,787				182		11,810,236	182	2
FAS 123R - Performance Shares-Fed-Norm	3	0	0					0	0	3
FAS 123R - Performance Shares-OH Local-Norm	27	0	0			182		1	182	27
FAS 123R - Restricted Stock-OH Local-Norm	14	0	0			182		1	182	15
FAS 123R - RSU Capital-Fed-Norm	5	0	0					0	0	5
FAS 123R - RSU Capital-OH Local-Norm	84	0	84			182		4	3	83
FAS 143 - Accretion Expense - ARO - Toronto	419,701	147	31					0	0	419,817
FAS 143 ARO	1,735,961	609	128					0	0	1,736,442
FAS 143 ARO-PA-Norm	513	0	513			182		4	182	513
FAS 158 OPER OCI Offset	602,572	516	208					362,488	182	5,373
FE Service Tax Interest Allocation	3,763	1	0					0	0	3,764
FE Service Timing Allocation	36,302,121	5,033,804	76,213			182		0	0	35,309,822
FN 48 - RBD Credit	689,447	296,189	0					0	0	985,636
G Overheads-OH Local-Norm	23,608	0	0			182		1,086	182	2,598
Green Program	21,395	1,486	23					0	0	23,897
Highway Reimbursements-PA-Norm	44	0	44			182		2	182	3
ITC Basis Reduction-OH Local-Norm	106	0	0			182		27	182	35
Lease ROU Asset & Liability	227,666	71,114	1,063					0	0	297,717
Legacy Deferrals-Fed-Norm	1,086,581	0	1,086,581			182		1,104,778	182	16,195
Legacy Deferrals-OH Local-Norm	62,259	0	0					63,185	182	626
Life Insurance-PA-Norm	37	0	0			182		3	0	34
Line Extension Cost Recovery	1,357	93	2					0	0	1,448
Meters and Transformers-OH Local-Norm	2,886	0	0			182		406	182	360
Non Distribution Uncollectible Deferral	51,059	188,974	325,494					0	190	85,461
OPDS-PA-Norm	4,063	0	4,063			182		199	182	3,972
Other Basis Differences-OH Local-Norm	6,544	0	0			182		817	182	1,142
Other Regulatory Assets	58,701	40,846	91,502					0	0	8,045
Pensioners-OH Local-Norm-Reversal-CWIP	3,264	0	3,264			182		4	182	259
Pensioners-PA-Norm	1,410	0	0			182		69	182	40
PIPP Uncollectible Recovery	48,635	7,201	121,318					0	190	68,482
PIR Property Over/Under	6,867,815	249,745	97,830					0	0	6,259,965
PIR Property Transfer A2	22,696,487	7,866	1,073					0	0	22,701,790
Post Retirement Benefits SFAS 106 Payments	25,195,671	460,624	8,364					0	0	25,657,831
Regulatory Asset - CRR Decoupling	419,293	11,029	291					0	0	421,031
RBD Cost-OH Local-Norm	0	0	0					0	190	116
RBD Cost-OH Local-Norm-Incurred-CWIP	183	0	0					0	182	13
RDP Distribution O and M	12,382,144	19,666	1,041,649					0	0	11,340,161
Reverse Capital Gain	29	4	6					0	0	27
Rider DCR	604	5,746	6,349					0	0	1
SCOD Rate Change Allocation	60,303	0	0					0	0	60,303
State Income Tax Deductible	74	16,768	16,846					0	190	4
Tax Interest Capitalized-OH Local-Norm-Reversal-CWIP	669,731	128,317	26,947			182		1,516	182	764,902
Tax Interest Capitalized-PA-Norm	2,646	0	0			182		285	182	2,559
Tax UoP Repair Downtime Loss-PA-Norm	99	0	0			182		25	182	14
Tax UoP Repair Exp-Fed-Norm	964	0	0			182		19	182	5
Tax UoP Repair Exp-OH Local-Norm	47,543	0	0			182		3,424	182	7,288
Tax UoP Repair Exp-OH Local-Norm-Incurred-CWIP	35,919	0	0			182		1,021	182	5,814
TSA Rider	297,048	479,546	222,740					0	0	593,854
Unauthorized Loss on Reacquired Debt	778,118	2,429	146,466					0	0	634,081
Valuation Allowance NOL OH Local DIT	9,228,340	1,344,875	261,424					0	0	10,212,391
Year-End Additional Timing Adjustments LT	60,950	60,341	4,702,112					0	190	4,551,918
Corporate support overhead cost adj per time study results	0	0	0					282		10,525,596
	153,887,075	22,522,513	10,136,760				14,165,724		16,321,044	168,428,148

Footnote:

Note 1 - This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-properly book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

Note 2 - References to FERC Account 263 in columns (j) and (i) represent gross-up related to excess or deficient deferred income taxes previously recorded in FERC Account 263 on individual unprotected plant related book-tax timing differences that are being reclassified to this line item. This was done in 2019 as a way to centralize the unprotected plant related excess and deficient deferred income taxes as they are now being amortized via the Straight-line Method over a period of 10 years based on the settlement agreement that was approved by the PJMO.

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OTHER REGULATORY LIABILITIES (Account 254)			

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Payable to Customers for Future Income Taxes — Docket #18-1604-EL-UNC	23,143,186			1,296,503	24,439,689
2	MISO Transmission Rider	1,815,402			122,352	1,937,754
3	Municipal Tax Rider	5,996,649				5,996,649
4	Fuel Rider - 2009 — Docket #07-1003-EL-ATA	387,975				387,975
5	Rate Certainty Plan Deferred Fuel Cost Rider	241,364			16,267	257,631
6	Deferred Storm Damage Costs	16,165,201	407.4	3,838,515		12,326,686
7	Residential Distribution Rider	416,001			28,037	444,038
8	Non-Residential Distribution Rider	234,672			15,816	250,488
9	Generation Cost Recon True-Up Rider	19,737,753			9,995,500	29,733,253
10	Deferred Residential Generation Cost Rider	7,299,338	407.4	3,537,465		3,761,873
11	Advanced Metering Infrastructure Rider	3,131,944	407.3	2,539,221		592,723
12	Non Market Based Services Rider (Amortized as costs are recovered from customers)	21,435,018	407.4	10,721,396		10,713,622
13	Distribution Uncollectible Rider	732,903	407.4	732,903		
14	Uncollectible Riders				2,729,032	2,729,032
15	Alternative Energy Resource Rider				490,178	490,178
16	Consumer Rate Credit — Docket #21-586-EL-UNC & 21-1127-EL-ATA	24,545,946	407.4	23,849,939		696,007
17	Other amounts expected to be refunded	2,143,989			834,029	2,978,018
18	Excess Accumulated Deferred Income Taxes due to the Tax Cuts and Jobs Act and State Tax Rate Changes (Protected EDIT amortized via ARAM over remaining book life of assets, Unprotected EDIT amortized through 2027) — Docket #18-1604-EL-UNC	231,364,663	Various	16,760,687		214,603,976
19	Other Regulatory Liabilities under \$100,000	517				517
41	TOTAL	358,792,521		61,980,126	15,527,714	312,340,109

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
Electric Operating Revenues							
<div>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</div> <div>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</div> <div>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</div> <div>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</div> <div>6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</div> <div>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</div> <div>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</div> <div>9. Include unmetered sales. Provide details of such Sales in a footnote.</div>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						

2	(440) Residential Sales	825,285,833	805,109,641	9,532,641	9,485,086	949,688	946,159
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	380,438,876	412,305,942	6,098,900	6,131,519	112,533	112,457
5	Large (or Ind.) (See Instr. 4)	164,562,026	141,338,675	7,869,288	7,458,151	1,370	1,375
6	(444) Public Street and Highway Lighting	13,568,448	13,579,674	133,368	135,233	2,275	2,278
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,383,855,183	1,372,333,932	23,634,197	23,209,989	1,065,866	1,062,269
11	(447) Sales for Resale	1,988,875	2,805,994				
12	TOTAL Sales of Electricity	1,385,844,058	1,375,139,926	23,634,197	23,209,989	1,065,866	1,062,269
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,385,844,058	1,375,139,926	23,634,197	23,209,989	1,065,866	1,062,269
15	Other Operating Revenues						
16	(450) Forfeited Discounts	7,131,570	6,499,002				
17	(451) Miscellaneous Service Revenues	1,591,483	1,917,035				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	14,214,539	13,203,050				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	3,601,901	3,067,411				
22	(456.1) Revenues from Transmission of Electricity of Others	476	33				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	26,539,969	24,686,531				
27	TOTAL Electric Operating Revenues	1,412,384,027	1,399,826,457				

Line12, column (b) includes \$ 40,262,710 of unbilled revenues.
Line12, column (d) includes 93,824 MWH relating to unbilled revenues

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting	
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.	
(b) Concept: MiscellaneousServiceRevenues	
The dollars represent the following:	
Disconnect/Reconnect Charges	\$ 1,111,933
Field Collection Charges	1,558,160
Return Check Charges	500,866
Switching Fees	290,524
Temporary Facility Charges	(2,056,905)
Other - Numerous Items under \$250,000 each	186,905
Total	\$ 1,591,483
(c) Concept: OtherElectricRevenue	
The dollars represent the following:	
Advanced Metering Rider-Intercompany Allocation	\$ (2,133,251)
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(3,837,061)
Economic Development Rider-Intercompany Allocation	(2,231,340)
Ground Lease with Affiliate - American Transmission Systems, Incorporated	10,833,803
Other - Numerous Items under \$250,000 each	969,750
Total	\$ 3,601,901

(d) Concept: PublicStreetAndHighwayLighting

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

(e) Concept: MiscellaneousServiceRevenues

The dollars represent the following:

Disconnect/Reconnect Charges	\$	1,128,955
Field Collection Charges		1,652,968
Return Check Charges		419,321
Switching Fees		348,266
Temporary Facility Charges		(1,794,432)
Other - Numerous Items under \$250,000 each		161,937
Total	\$	1,917,035

(f) Concept: OtherElectricRevenue

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$	(3,713,770)
Demand Side Management Energy Efficiency Rider-Intercompany Allocation		(1,815,911)
Economic Development Rider-Intercompany Allocation		(3,004,752)
Fiber Optic Rental Income		260,319
Ground Lease with Affiliate - American Transmission Systems, Incorporated		10,822,637
Other - Numerous Items under \$250,000 each		518,888
Total	\$	3,067,411

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
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41					
42					
43					
44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
2							
3							
4							
5							
6							
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36						
37						
38						
39						
40						
41	TOTAL Billed Residential Sales	9,462,794	794,009,882	949,688	9,964	0.0839
42	TOTAL Unbilled Rev. (See Instr. 6)	69,847	31,275,951			0.4478
43	TOTAL	9,532,641	825,285,833	949,688	10,038	0.0866

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	GS-General Service Secondary	6,062,715	372,981,953	110,530	54,851	0.0615	
2	POL-Private Outdoor Lighting	33,632	5,242,771	2,003	16,791	0.1559	
41	TOTAL Billed Small or Commercial	6,096,347	378,224,724	112,533	54,174	0.0620	

42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	2,553	2,214,152			0.8673
43	TOTAL Small or Commercial	6,098,900	380,438,876	112,533	54,197	0.0624

FERC FORM NO. 1 (ED. 12-95)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	GP-General Service Primary	2,559,675	84,782,142	1,075	2,381,093	0.0331	
2	GSU-General Service Subtransmission	806,935	16,003,191	107	7,541,449	0.0198	
3	GT-General Service Transmission	4,480,956	57,083,723	188	23,834,872	0.0127	
41	TOTAL Billed Large (or Ind.) Sales	7,847,566	157,869,056	1,370	5,728,150	0.0201	
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	21,722	6,692,970			0.3081	
43	TOTAL Large (or Ind.)	7,869,288	164,562,026	1,370	5,744,006	0.0209	

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1							
2							
3							
4							
5							
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES							
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	TRF-Traffic Lighting	13,656	699,389	1,352	10,101	0.0512	
2	STL-Street Lighting	120,009	12,789,422	923	130,021	0.1066	
41	TOTAL Billed Public Street and Highway Lighting	133,665	13,488,811	2,275	58,754	0.1009	
42	TOTAL Unbilled Rev. (See Instr. 6)	(297)	79,637			(0.2681)	

43	TOTAL	133,368	13,568,448	2,275	58,623	0.1017
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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmeasured.

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	23,540,372	1,343,592,473	1,065,866	22,086	0.0571
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	93,825	40,262,710			0.4291
43	TOTAL - All Accounts	23,634,197	1,383,855,183	1,065,866	22,174	0.0586

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23.

The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	PJM Interconnection, LLC	OS								1,988,875	1,988,875
15	Subtotal - RQ										
16	Subtotal-Non-RQ									1,988,875	1,988,875
17	Total									1,988,875	1,988,875

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueSalesForResale

Revenue from PJM Interconnection, LLC. The dollars represent the following:

Interruptible Load for Reliability	\$	437,346
Energy Efficiency Program		
Total	\$	1,551,529

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		

19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		

63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	308,802,818	192,006,009
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	399,842	407,981
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	309,202,660	192,413,990
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	309,202,660	192,413,990
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	11,434	12,810
85	(561.1) Load Dispatch-Reliability	51,010	57,147
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	2,253,792	2,849,997
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	(3,500)	(12,936)
91	(561.7) Generation Interconnection Studies	162,781	24,425
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	230,255	45,626
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	74,474	15,402
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	366,535,285	359,409,580
97	(566) Miscellaneous Transmission Expenses	4,268	76
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	369,319,799	362,402,127
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	105,570	108,585
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	41,530	29,741

104	(569.2) Maintenance of Computer Software	130,615	66,653
105	(569.3) Maintenance of Communication Equipment	83,787	68,615
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	24,987	13,730
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	532,470	550,592
109	(572) Maintenance of Underground Lines	1,924	80
110	(573) Maintenance of Miscellaneous Transmission Plant	(14,229)	(4,689)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	906,654	833,307
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	370,226,453	363,235,434
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	6,747	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	6,747	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	6,747	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	146,143	676,246
135	(581) Load Dispatching	(349,322)	442,847
136	(582) Station Expenses	229,684	137,221
137	(583) Overhead Line Expenses	1,100,679	827,486
138	(584) Underground Line Expenses	1,407,085	1,750,419
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	5,928,326	7,894,737
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	10,044,982	7,185,297
143	(589) Rents	4,449,564	3,555,962
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	22,957,141	22,470,215
145	Maintenance		

146	(590) Maintenance Supervision and Engineering	1,644,023	1,242,762
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	10,327,163	7,305,707
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	66,785,639	47,433,918
150	(594) Maintenance of Underground Lines	2,776,857	3,028,442
151	(595) Maintenance of Line Transformers	224,820	276,322
152	(596) Maintenance of Street Lighting and Signal Systems	1,885,979	1,618,319
153	(597) Maintenance of Meters	3,379,412	3,836,738
154	(598) Maintenance of Miscellaneous Distribution Plant	1,775,000	1,036,605
155	TOTAL Maintenance (Total of Lines 146 thru 154)	88,798,893	65,778,813
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	111,756,034	88,249,028
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	74,950	102,435
160	(902) Meter Reading Expenses	8,933,952	9,279,839
161	(903) Customer Records and Collection Expenses	14,147,043	12,367,268
162	(904) Uncollectible Accounts	1,635,371	12,275,009
163	(905) Miscellaneous Customer Accounts Expenses	1,149,120	1,327,693
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	25,940,436	35,352,244
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	3,562,546	2,431,184
169	(909) Informational and Instructional Expenses	436	3,659
170	(910) Miscellaneous Customer Service and Informational Expenses	8,665,899	8,738,241
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	12,228,881	11,173,084
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	5	41
175	(912) Demonstrating and Selling Expenses	98,726	667,108
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	98,731	667,149
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	22,458,246	19,783,015
182	(921) Office Supplies and Expenses	804,122	1,043,410
183	(Less) (922) Administrative Expenses Transferred-Credit	10,064,389	20,737,772
184	(923) Outside Services Employed	30,559,068	36,539,108
185	(924) Property Insurance	980,803	5,175
186	(925) Injuries and Damages	4,500,544	2,591,774
187	(926) Employee Pensions and Benefits	(31,833,904)	(60,882,006)
188	(927) Franchise Requirements		

189	(928) Regulatory Commission Expenses	2,534,037	2,298,979
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	106,133	25,256
192	(930.2) Miscellaneous General Expenses	1,131,136	1,001,556
193	(931) Rents	2,101,618	2,745,050
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	23,277,414	(15,586,455)
195	Maintenance		
196	(935) Maintenance of General Plant	3,489,831	4,040,745
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	26,767,245	(11,545,710)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	856,227,187	679,545,219

FERC FORM NO. 1 (ED. 12-93)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	American Electric Power - Galion	RQ					4,281					429,266		429,266
2	American Electric Power - Myers Lake	RQ					3,884					404,093		404,093
3	PJM Interconnection, LLC	OS										(345,443)		(345,443)
4	Renewable Energy Credits	OS											1,483,584	1,483,584
5	Renewable Auction Expense	OS											22,279	22,279

6	Customer Net Metering Credits	OS					2,692					126,544		126,544
7	^(u) AEP Energy Partners, Inc.	OS					123,592					7,325,402		7,325,402
8	American Electric Power Service Corporation	OS					16,786					693,048		693,048
9	Axpo U.S., LLC	OS					83,929					3,910,924		3,910,924
10	ConocoPhillips Company	OS					146,468					10,119,725		10,119,725
11	Constellation Energy Generation, LLC	OS					512,285					32,547,903		32,547,903
12	DTE Energy Trading, Inc.	OS					550,814					29,055,021		29,055,021
13	Dynegy Marketing & Trade, LLC	OS					1,557,811					80,541,222		80,541,222
14	Enel Trading North America, LLC	OS					196,825					12,198,869		12,198,869
15	Energy Harbor LLC	OS					639,275					27,339,704		27,339,704
16	Exelon Generation Company, LLC	OS					318,930					14,503,185		14,503,185
17	Hartree Partners, LP	OS					436,358					25,045,290		25,045,290
18	Interstate Gas Supply, Inc.	OS					33,571					1,536,971		1,536,971
19	NextEra Energy Marketing, LLC	OS					494,365					23,448,390		23,448,390
20	Transalta Energy Marketing (U.S) Inc.	OS					457,748					21,236,143		21,236,143
21	Vitol Inc.	OS					283,800					17,180,698		17,180,698
15	TOTAL						5,863,414		0		0	307,296,955	1,505,863	308,802,818

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Page 326, Lines 7 through 21
^(u) Represents power purchased from awarded suppliers through the auction.

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Page 326-327

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4											
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Transmission Ancillaries	OS	6	476	476
40	TOTAL			476	476

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection,LLC	FNS			\$325,577,431		\$40,957,854	366,535,285
	TOTAL		0	0	325,577,431	0	40,957,854	366,535,285

FERC FORM NO. 1 (REV. 02-04)

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FOOTNOTE DATA									
<p>(a) Concept: DemandChargesTransmissionOfElectricityByOthers</p> <p>The Respondent is a member of the PJM Interconnection, LLC and the dollars represent payments for Network Transmission Service.</p> <p>(b) Concept: OtherChargesTransmissionOfElectricityByOthers</p> <p>The dollars represent the following:</p> <table><tr><td>1. Reactive Service and Voltage Control</td><td>\$11,903,256</td></tr><tr><td>2. Transmission Enhancement Charges</td><td>26,536,306</td></tr><tr><td>3. PJM - Other</td><td>2,518,292</td></tr><tr><td>Total</td><td>\$40,957,854</td></tr></table>		1. Reactive Service and Voltage Control	\$11,903,256	2. Transmission Enhancement Charges	26,536,306	3. PJM - Other	2,518,292	Total	\$40,957,854
1. Reactive Service and Voltage Control	\$11,903,256								
2. Transmission Enhancement Charges	26,536,306								
3. PJM - Other	2,518,292								
Total	\$40,957,854								

FERC FORM NO. 1 (REV. 02-04)

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Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)	Amount (b)					
1	Industry Association Dues	281,601					
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses						
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000						
6	Bank Fees	294,247					
7	Financing Administrative Fees	50,228					
8	Membership Dues - Civic	57,677					

9	Membership Fees - Trade	75,004
10	Misc. Expense - Commercial Activity Tax Transfer	(29,452)
11	Ohio Consumers' Counsel	336,864
12	License, Permits & Regulations	59,165
13	All Other (Under \$5,000 each)	5,802
46	TOTAL	1,131,136

FERC FORM NO. 1 (ED. 12-94)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			10,671,283		10,671,283
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	4,883,814				4,883,814
8	Distribution Plant	98,576,695	496			98,577,191
9	Regional Transmission and Market Operation					
10	General Plant	9,771,045	6,912			9,777,957
11	Common Plant-Electric					
12	TOTAL	113,231,554	7,408	10,671,283		123,910,245

B. Basis for Amortization Charges

Column (d) represents amortization of the following:Software is amortized over 7 years Other Intangible (Transmission)-----End of life June 2037

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	352 - Transmission	12,242	51 years	(5)	2.06	R4	26 years
13	353 - Transmission	110,809	50 years	(10)	2.2	R2	31 years
14	354 - Transmission	277	60 years	(9)	1.82	R4	15 years
15	355 - Transmission	27,361	48 years	(43)	2.98	R3	25 years
16	356 - Tranmission	38,157	55 years	(40)	2.55	R2	36 years
17	357 - Transmission	2,078	60 years		1.67	S3	32 years
18	358 - Transmission	17,107	45 years	10	2	R3	19 years
19	359 - Transmission	33	75 years		1.33	SQ	0 years

20	361 - Distribution	19,697	51 years	(25)	2.45	R4	28 years
21	362 - Distribution	392,980	49 years	(25)	2.55	R3	32 years
22	364 - Distribution	613,347	46 years	(35)	2.93	R2.5	29 years
23	365 - Distribution	908,774	50 years	(35)	2.7	R1.5	36 years
24	366 - Distribution	71,883	70 years	(5)	1.5	R4	52 years
25	367 - Distribution	438,442	44 years	9	2.07	R4	32 years
26	368 - Distribution	585,577	40 years	(40)	3.5	SC	32 years
27	369 - Distribution	146,122	40 years	(25)	3.13	R3	23 years
28	370 - Distribution	207,614	34 years	(10)	3.24	R1	21 years
29	370 - Smart Meters - Distribution				6.67		
30	371 - Distribution	26,658	23 years		4.44	S1	20 years
31	373 - Distribution	85,863	25 years	(5)	4.2	SC	22 years
32	390 - General	109,829	44 years	(10)	2.5	R2	29 years
33	39110 - General	6,001	25 years	5	3.8	S1.5	16 years
34	39120 - General	26,435	5 years	15	17	L1	3 years
35	392 - General	7,800	13 years	5	7.31	L4	2 years
36	393 - General	1,027	39 years		2.56	R4	21 years
37	394 - General	19,407	30 years	5	3.17	LO	21 years
38	395 - General	3,868	25 years	5	3.8	O4	32 years
39	396 - General	3,932	23 years	20	3.48	R1	10 years
40	397 - General	59,244	20 years		5	L1	19 years
41	398 - General	199	25 years		4	R2	15 years
42	The Depreciable Plant						
43	Base amounts in						
44	Column (b) are at						
45	December 31, 2022						

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
REGULATORY COMMISSION EXPENSES												
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p> <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p>												
						EXPENSES INCURRED DURING YEAR		AMORTIZED DURING YEAR				
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Public Utilities Commission of Ohio - Annual Assessment	2,534,037		2,534,037		Electric	928	2,534,037				
46	TOTAL	2,534,037		2,534,037					2,534,037			

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife

Other hydroelectric

Fossil-fuel steam

Internal combustion or gas turbine

Nuclear

Unconventional generation

Siting and heat rejection

Transmission

Overhead

Underground

Distribution

Regional Transmission and Market Operation

Environment (other than equipment)

Other (Classify and include items in excess of \$50,000.)

Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute

Research Support to Edison Electric Institute

Research Support to Nuclear Power Groups

Research Support to Others (Classify)

Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	ED Sub Transmission Research (Int)					5,421
2	Total						5,421

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	154,488		

5	Regional Market			
6	Distribution	4,787,778		
7	Customer Accounts	8,858,586		
8	Customer Service and Informational	358,828		
9	Sales	82,348		
10	Administrative and General	108,597		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	14,350,625		
12	Maintenance			
13	Production			
14	Transmission	(115,443)		
15	Regional Market			
16	Distribution	27,734,123		
17	Administrative and General	293,364		
18	TOTAL Maintenance (Total of lines 13 thru 17)	27,912,044		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	39,045		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	32,521,901		
24	Customer Accounts (Transcribe from line 7)	8,858,586		
25	Customer Service and Informational (Transcribe from line 8)	358,828		
26	Sales (Transcribe from line 9)	82,348		
27	Administrative and General (Enter Total of lines 10 and 17)	401,961		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	42,262,669		
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			

49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	42,262,669		42,262,669
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	37,355,934		
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	37,355,934		37,355,934
72	Plant Removal (By Utility Departments)			
73	Electric Plant	6,571,470		
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	6,571,470		6,571,470
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing and Contracting	206,633		206,633
79	Temporary Facilities	856,114		856,114
80	Storm Mutual Assistance Support	8,659		8,659
81	Work Performed for Associated Companies	15,400,840		15,400,840
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				

94				
95	TOTAL Other Accounts		16,472,246	16,472,246
96	TOTAL SALARIES AND WAGES		102,662,319	102,662,319

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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43					
44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. 1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	24,486,063	MWH	2,253,792			
2	Reactive Supply and Voltage			11,903,256			
3	Regulation and Frequency Response			(2)			
4	Energy Imbalance						
5	Operating Reserve - Spinning			(1)			
6	Operating Reserve - Supplement						
				(a)			

7	Other			6,747		
8	Total (Lines 1 thru 7)	24,486,063		14,163,792		

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AncillaryServicesPurchasedAmount			
PJM Settlement, Inc	\$	6,747	
Total	\$	6,747	

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission System Inc.									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 2023-03-24		Year/Period of Report End of: 2022/ Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	23,634,197		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)			
5	Hydro-Conventional		25	Energy Furnished Without Charge	(a)(17,960,229)		
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,718		
7	Other		27	Total Energy Losses	175,728		
8	Less Energy for Pumping		27.1	Total Energy Stored			
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	5,863,414		
10	Purchases (other than for Energy Storage)	5,863,414					
10.1	Purchases for Energy Storage						

11	Power Exchanges:	
12	Received	0
13	Delivered	0
14	Net Exchanges (Line 12 minus line 13)	0
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	0
19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	5,863,414

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NonChargedEnergy

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: American Transmission System Inc.					
29	January	464,627		4,396	27	9
30	February	361,670		4,194	14	9
31	March	405,364		4,017	4	8
32	April	344,626		3,685	18	12
33	May	357,805		4,939	31	18
34	June	378,264		5,652	22	14
35	July	473,685		5,491	20	19
36	August	566,494		5,524	3	20
37	September	439,612		4,609	1	17
38	October	548,678		3,389	18	20
39	November	618,339		3,886	21	9
40	December	904,250		4,705	23	18
41	Total	5,863,414				

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Ohio Edison Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission	
Steam Electric Generating Plant Statistics			
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.</p> <p>7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.</p> <p>8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>			
Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		

33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

FERC FORM NO. 1 (REV. 12-03)

Page 402-403

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Hydroelectric Generating Plant Statistics							
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>							
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)						
6	Net Peak Demand on Plant-Megawatts (60 minutes)						
7	Plant Hours Connect to Load						
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions						
10	(b) Under the Most Adverse Oper Conditions						
11	Average Number of Employees						
12	Net Generation, Exclusive of Plant Use - kWh						
13	Cost of Plant						
14	Land and Land Rights						
15	Structures and Improvements						
16	Reservoirs, Dams, and Waterways						
17	Equipment Costs						
18	Roads, Railroads, and Bridges						
19	Asset Retirement Costs						
20	Total cost (total 13 thru 20)						

21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Pumped Storage Generating Plant Statistics							
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>							
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)						
2	Year Originally Constructed						
3	Year Last Unit was Installed						
4	Total installed cap (Gen name plate Rating in MW)						
5	Net Peak Demand on Plant-Megawatts (60 minutes)						
6	Plant Hours Connect to Load While Generating						
7	Net Plant Capability (in megawatts)						
8	Average Number of Employees						
9	Generation, Exclusive of Plant Use - kWh						
10	Energy Used for Pumping						
11	Net Output for Load (line 9 - line 10) - Kwh						
12	Cost of Plant						
13	Land and Land Rights						
14	Structures and Improvements						
15	Reservoirs, Dams, and Waterways						
16	Water Wheels, Turbines, and Generators						
17	Accessory Electric Equipment						

18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

FERC FORM NO. 1 (REV. 12-03)

Page 408-409

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4							
GENERATING PLANT STATISTICS (Small Plants)													
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.</p> <p>4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>													
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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FERC FORM NO. 1 (REV. 12-03)

Page 410-411

Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ENERGY STORAGE OPERATIONS (Large Plants)			
1. Large Plants are plants of 10,000 Kw or more.			

2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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TRANSMISSION LINE STATISTICS

FOOTNOTE DATA

TRANSMISSION LINES ADDED DURING YEAR

LINE DESIGNATION				SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS				LINE COST				
												Land	Poles,	Conductors	Asset	

Line No.	From	To	Line Length in Miles	Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing	Voltage KV (Operating)	and Land Rights	Towers and Fixtures	and Devices	Retire. Costs	Total	Construction
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL															

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Ohio Edison Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ABBE, ELYRIA, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
2	ACME HILL, SEVILLE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
3	ADAMS, NORWALK, OH	Distribution	Unattended	69.00	12.47		36	2	0		0	0
4	AERO, VIENNA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
5	AETNA, AKRON, OH	Distribution	Unattended	23.00	4.16		4	1	0		0	0
6	AETNA, AKRON, OH	Distribution	Unattended	138.00	23.00		30	1	0		0	0
7	AETNA, AKRON, OH	Distribution	Unattended	138.00	23.00	13.20	60	1	0		0	0
8	AIRPARK, SPRINGFIELD, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
9	ALTA, MANSFIELD, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
10	ANDOVER, ANDOVER, OH	Distribution	Unattended	69.00	12.47		14	2	0		0	0
11	ARLINGTON, AKRON, OH	Distribution	Unattended	23.00	4.16		11	2	0		0	0
12	AURORA, AURORA, OH	Distribution	Unattended	69.00	12.47		20	2	0		0	0
13	AXTEL, VERMILION, OH	Distribution	Unattended	69.00	12.47		25	2	0		0	0
14	BABB, AKRON, OH	Distribution	Unattended	138.00	23.00	13.20	100	1	0		0	0
15	BANCROFT, YOUNGSTOWN, OH	Distribution	Unattended	69.00	4.16		12	2	0		0	0
16	BARBERTON, BARBERTON, OH	Distribution	Unattended	23.00	4.16		8	2	0		0	0
17	BARBERTON, BARBERTON, OH	Distribution	Unattended	138.00	23.00	6.60	120	6	0		0	0
18	BATH, AKRON, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
19	BAUMHART, VERMILION, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
20	BAY, Sandusky, OH	Distribution	Unattended	34.50	4.16		14	1	0		0	0
21	BAY, Sandusky, OH	Distribution	Unattended	34.50	12.47		7	1	0		0	0
22	BEECHWOOD, ALLIANCE, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
23	BELLEPOINT, DELAWARE, OH	Distribution	Unattended	138.00	13.20		22	1	0		0	0
24	BELLEVUE, BELLEVUE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
25	BELMONT, Youngstown, OH	Distribution	Unattended	23.00	4.16		25	2	0		0	0
26	BERLIN CENTER, BERLIN CENTER, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
27	BEXLEY, Marion, OH	Distribution	Unattended	34.50	12.47		25	2	0		0	0
28	BIG ISLAND, Sandusky, OH	Distribution	Unattended	34.50	4.16		7	1	0		0	0

29	BIG ISLAND, Sandusky, OH	Distribution	Unattended	34.50	12.47		11	1	0		0	0
30	BINGHAM RD, Mount Gilead, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
31	BLOOMFIELD, Orwell, OH	Distribution	Unattended	69.00	12.47		11	2	0		0	0
32	BLUEBELL, ALLIANCE, OH	Distribution	Unattended	23.00	4.16		3	3	0		0	0
33	BLUEBELL, ALLIANCE, OH	Distribution	Unattended	138.00	23.00		38	2	0		0	0
34	BOARDMAN, YOUNGSTOWN, OH	Distribution	Unattended	23.00	4.16		7	1	0		0	0
35	BOARDMAN, YOUNGSTOWN, OH	Distribution	Unattended	138.00	12.47		44	2	0		0	0
36	BOARDMAN, YOUNGSTOWN, OH	Distribution	Unattended	138.00	23.00		67	1	0		0	0
37	BOGART, HURON, OH	Distribution	Unattended	69.00	12.47		33	2	0		0	0
38	BOWMAN, MANSFIELD, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
39	BRADY, KENT, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
40	BRIDGE, WARREN, OH	Distribution	Unattended	138.00	12.47		45	2	0		0	0
41	BRIMFIELD, KENT, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
42	BROOKFIELD, Brookfield Center, OH	Distribution	Unattended	69.00	8.32		11	1	0		0	0
43	BROOKSIDE, ASHLAND, OH	Distribution	Unattended	138.00	12.47		9	1	1		0	0
44	BRUNSWICK, BRUNSWICK, OH	Distribution	Unattended	138.00	12.47		60	2	0		0	0
45	BRUSH, RICHFIELD, OH	Distribution	Unattended	138.00	13.09		14	1	0		0	0
46	BUCKEYE, MEDINA, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
47	BURTON, WARREN, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
48	CAIRNS, MANSFIELD, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
49	CAMP, Barberton, OH	Distribution	Unattended	23.00	12.47		13	2	0		0	0
50	CAMPBELL, Campbell, OH	Distribution	Unattended	23.00	4.16		6	1	0		0	0
51	CAMPBELLSPORT, RAVENNA, OH	Distribution	Unattended	69.00	12.47		33	2	0		0	0
52	CANFIELD, CANFIELD, OH	Distribution	Unattended	69.00	8.32		25	2	0		0	0
53	CAPEL, GRAFTON, OH	Distribution	Unattended	69.00	12.47		13	1	0		0	0
54	CARMONT, MASSILLON, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
55	CARROLL, AKRON, OH	Distribution	Unattended	23.00	4.16		14	4	0		0	0
56	CASE, TWINSBURG, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
57	CASTALIA, CASTALIA, OH	Distribution	Unattended	69.00	12.47		11	2	0		0	0
58	CATAWBA ISLAND, Port Clinton, OH	Distribution	Unattended	34.50	7.20		3	1	0		0	0
59	CATAWBA ISLAND, Port Clinton, OH	Distribution	Unattended	34.50	12.47		14	1	0		0	0
60	CEDAR POINT, Sandusky, OH	Distribution	Unattended	34.50	12.47		11	1	0		0	0
61	CHARITY ROTCH, MASSILLON, OH	Distribution	Unattended	69.00	4.16		11	1	0		0	0
62	CHESTNUT, Warren, OH	Distribution	Unattended	23.00	4.16		13	2	0		0	0
63	CHILLICOTHE, AURORA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
64	CHITTENDEN, Hudson, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
65	CHURCHILL, YOUNGSTOWN, OH	Distribution	Unattended	69.00	8.32		26	2	0		0	0
66	CLAYBEN, AKRON, OH	Distribution	Unattended	138.00	12.47		30	1	0		0	0
67	CLIFTON, Youngstown, OH	Distribution	Unattended	23.00	4.16		13	2	0		0	0
68	CLINE, MANSFIELD, OH	Distribution	Unattended	69.00	4.16		10	2	0		0	0
69	CLINTON, New Franklin, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
70	CLOVERDALE, MASSILLON, OH	Distribution	Unattended	23.00	4.16		13	1	0		0	0
71	CLOVERDALE, MASSILLON, OH	Distribution	Unattended	138.00	23.00		25	1	0		0	0
72	COITSVILLE, Lowellville, OH	Distribution	Unattended	23.00	8.32		11	1	0		0	0
73	COLUMBIA, COLUMBIA STATION, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0

74	COLUMBIANA, COLUMBIANA, OH	Distribution	Unattended	69.00	8.32		16	2	0		0	0
75	COLUMBUS, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47	7.50	25	2	0		0	0
76	COMMERCE PARK, NORTH JACKSON, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
77	CONGRESS, Mogadore, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
78	COOK, MANSFIELD, OH	Distribution	Unattended	69.00	12.47		23	2	0		0	0
79	COPLEY, Akron, OH	Distribution	Unattended	23.00	12.47		11	2	0		0	0
80	CORNEERSBURG, YOUNGSTOWN, OH	Distribution	Unattended	69.00	8.32		28	3	0		0	0
81	CORTLAND, CORTLAND, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
82	COVENTRY, Barberton, OH	Distribution	Unattended	23.00	12.47		14	2	0		0	0
83	COVERT, SANDUSKY, OH	Distribution	Unattended	69.00	12.47		45	2	0		0	0
84	CRESTLINE, CRESTLINE, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
85	CRISSINGER, MARION, OH	Distribution	Unattended	138.00	34.50	13.80	121	2	0		0	0
86	DALE, MASSILLON, OH	Distribution	Unattended	138.00	13.09		14	1	0		0	0
87	DALTON, DALTON, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
88	DARBY, PLAIN CITY, OH	Distribution	Unattended	69.00	12.47		25	2	0		0	0
89	DEER, LONDON, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
90	DELL, ASHLAND, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
91	DILWORTH, FARMDALE, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
92	DOBBINS, YOUNGSTOWN, OH	Distribution	Unattended	138.00	12.47		45	2	0		0	0
93	DUAL RAIL, MARION, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
94	DUBLIN, MASSILLON, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
95	EAST AKRON, AKRON, OH	Distribution	Unattended	138.00	13.20		23	1	0		0	0
96	EAST AKRON, AKRON, OH	Distribution	Unattended	138.00	23.00	6.60	157	5	0		0	0
97	EASTSIDE, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
98	ELM, CORTLAND, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
99	ELMWOOD, SPRINGFIELD, OH	Distribution	Unattended	69.00	4.16		6	1	0		0	0
100	ELY, ELYRIA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
101	ENON, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
102	EVANS, AKRON, OH	Distribution	Unattended	138.00	23.00		93	2	0		0	0
103	EVERGREEN, WARREN, OH	Distribution	Unattended	138.00	23.00	13.20	67	1	0		0	0
104	FAIRFIELD, NEW WATERFORD, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
105	FAIRVIEW, ASHLAND, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
106	FERNCLIFF, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
107	FIELDSTONE, ELYRIA, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
108	FIFTH STREET, MANSFIELD, OH	Distribution	Unattended	69.00	4.16		21	2	0		0	0
109	FIRST AVENUE, MANSFIELD, OH	Distribution	Unattended	69.00	4.16		11	1	0		0	0
110	FLAT ROCK, FLAT ROCK, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
111	FREEDOM, MANTUA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
112	GARDEN, WARREN, OH	Distribution	Unattended	138.00	12.47		32	2	0		0	0
113	GARRETTSVILLE, GARRETTSVILLE, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
114	GATES, ELYRIA, OH	Distribution	Unattended	138.00	13.20		56	2	0		0	0
115	GEAUGA, TWINSBURG, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
116	GENERAL MOTORS, LORDSTOWN, OH	Distribution	Unattended	138.00	13.80		56	1	0		0	0
117	GIBSON, Youngstown, OH	Distribution	Unattended	23.00	4.16		11	2	0		0	0
118	GILCHRIST, MOGADORE, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0

119	GM NEW DEPARTURE, SANDUSKY, OH	Distribution	Unattended	138.00	12.47		85	2	0		0	0
120	GRANGER, MEDINA, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
121	GREENFIELD, SANDUSKY, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
122	GREENFIELD, SANDUSKY, OH	Distribution	Unattended	138.00	34.50	12.00	126	5	1		0	0
123	GREENFORD, Salem, OH	Distribution	Unattended	69.00	8.32		11	1	0		0	0
124	GREENTOWN, NORTH CANTON, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
125	HALE, ASHLAND, OH	Distribution	Unattended	69.00	4.16		11	1	0		0	0
126	HARKNESS, BELLEVUE, OH	Distribution	Unattended	69.00	4.16		11	1	1		0	0
127	HARTVILLE, HARTVILLE, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
128	HERITAGE, MEDINA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
129	HIGH, Akron, OH	Distribution	Unattended	23.00	4.16		15	2	0		0	0
130	HILLS, NORTHFIELD, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
131	HITCHCOCK, BOARDMAN, OH	Distribution	Unattended	69.00	4.16		6	1	0		0	0
132	HITCHCOCK, BOARDMAN, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
133	HOME, Akron, OH	Distribution	Unattended	23.00	4.16		11	2	0		0	0
134	HURON, HURON, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
135	INDIANOLA, Youngstown, OH	Distribution	Unattended	23.00	4.16		19	2	0		0	0
136	IVANHOE, WARREN, OH	Distribution	Unattended	138.00	23.00		67	1	0		0	0
137	JACKSON, MASSILLON, OH	Distribution	Unattended	69.00	12.47		36	2	0		0	0
138	JEFFERSON, BELLVILLE, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
139	JOHNSON CORNERS, Barberton, OH	Distribution	Unattended	23.00	12.47		13	2	0		0	0
140	KEENEY, Akron, OH	Distribution	Unattended	23.00	4.16		21	3	0		0	0
141	KENT, KENT, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
142	KIMBERLY, Austintown, OH	Distribution	Unattended	69.00	8.32		28	2	0		0	0
143	KRUMROY, Akron, OH	Distribution	Unattended	23.00	12.47		26	3	0		0	0
144	LAGRANGE, Grafton, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
145	LAIS, NORWALK, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
146	LAKEMORE, UNIONTOWN, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
147	LAKEVIEW, PORT CLINTON, OH	Distribution	Unattended	34.50	7.20		5	1	0		0	0
148	LAKEVIEW, PORT CLINTON, OH	Distribution	Unattended	34.50			0	0	1		0	0
149	LAKEVIEW, PORT CLINTON, OH	Distribution	Unattended	138.00	34.50	13.70	104	3	0		0	0
150	LAUREL SUB, BRUNSWICK, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
151	LEADER ST, Marion, OH	Distribution	Unattended	34.50	4.16		7	1	0		0	0
152	LEADER ST, Marion, OH	Distribution	Unattended	34.50	12.47		14	1	0		0	0
153	LEAVITTSBURG, LEAVITTSBURG, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
154	LEFFELS, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
155	LEHIGH, LORAIN, OH	Distribution	Unattended	69.00	4.16		13	2	0		0	0
156	LEXINGTON, ALLIANCE, OH	Distribution	Unattended	69.00	0.00		10	1	0			
157	LINCOLN PARK, YOUNGSTOWN, OH	Distribution	Unattended	138.00	23.00		127	4	0		0	0
158	LISBON, LISBON, OH	Distribution	Unattended	69.00	4.16		5	1	0		0	0
159	LISBON, LISBON, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
160	LONDON, LONDON, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
161	LONGVIEW, MANSFIELD, OH	Distribution	Unattended	138.00	13.80		20	1	0		0	0
162	LOWELLVILLE, LOWELLVILLE, OH	Distribution	Unattended	23.00	2.40		2	1	0		0	0
163	LYNCHBURG, Kensington, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0

164	MACEDONIA, MACEDONIA, OH	Distribution	Unattended	69.00	12.47		36	2	0		0	0
165	MADISON, MANSFIELD, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
166	MAD RIVER, Springfield, OH	Distribution	Unattended	69.00	12.47	4.80	22	1	0		0	0
167	MAHONINGSIDE, WARREN, OH	Distribution	Unattended	138.00	23.00		67	1	0		0	0
168	MANTUA, MANTUA, OH	Distribution	Unattended	69.00	12.47		23	2	0		0	0
169	MARTIN, Norton, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
170	MASURY, MASURY, OH	Distribution	Unattended	138.00	23.00		80	6	0		0	0
171	MATHEWS, Poland, OH	Distribution	Unattended	69.00	12.47		20	1	0		0	0
172	MCKNIGHTS, AKRON, OH	Distribution	Unattended	69.00	12.47		29	3	0		0	0
173	MEDINA, MEDINA, OH	Distribution	Unattended	69.00	4.16		6	1	0		0	0
174	MEDINA, MEDINA, OH	Distribution	Unattended	69.00	12.47		35	3	0		0	0
175	MEDWAY, MEDWAY, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
176	MILL CREEK, OSTRANDER, OH	Distribution	Unattended	138.00	12.47		14	1	0		0	0
177	MILL, NORTH RIDGEVILLE, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
178	MILTON LAKE, LAKE MILTON, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
179	MOORE, AKRON, OH	Distribution	Unattended	138.00	12.47		22	1	0		0	0
180	MOOREFIELD, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		25	2	0		0	0
181	MORGAN, Akron, OH	Distribution	Unattended	23.00	4.16		13	2	0		0	0
182	MURRAY, ELYRIA, OH	Distribution	Unattended	138.00	12.47		28	2	0		0	0
183	NAVARRE, NAVARRE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
184	NEVADA, Boardman, OH	Distribution	Unattended	138.00	13.20		44	2	0		0	0
185	NEWTON FALLS, NEWTON FALLS, OH	Distribution	Unattended	138.00	23.00	6.60	40	1	0		0	0
186	NILES, NILES, OH	Distribution	Unattended	138.00	23.00	13.80	53	1	0		0	0
187	NIMISILA, AKRON, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
188	NOBLE, Akron, OH	Distribution	Unattended	23.00	4.16		13	2	0		0	0
189	NORDONIA, MACEDONIA, OH	Distribution	Unattended	138.00	13.80		22	1	0		0	0
190	NORTH HAMPTON, NEW CARLISLE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
191	NORTH LIMA, NORTH LIMA, OH	Distribution	Unattended	69.00	8.32		12	3	0		0	0
192	OAKWOOD, LORAIN, OH	Distribution	Unattended	69.00	4.16		11	1	0		0	0
193	OLD FORGE, Kent, OH	Transmission	Unattended	138.00	12.47		14	1	0		0	0
194	ONTARIO, ONTARIO, OH	Distribution	Unattended	138.00	12.47		36	2	0		0	0
195	ORDNANCE, Marion, OH	Distribution	Unattended	34.50	12.47		13	2	0		0	0
196	OSAGE, Akron, OH	Distribution	Unattended	23.00	4.16		14	2	0		0	0
197	PACKARD, WARREN, OH	Distribution	Unattended	138.00	13.20		56	2	0		0	0
198	PAGE, STREETSBORO, OH	Distribution	Unattended	69.00	12.47		45	2	0		0	0
199	PARK, Marion, OH	Distribution	Unattended	34.50	12.47		28	2	0		0	0
200	PETERSBURG, New Springfield, OH	Distribution	Unattended	69.00	8.32		11	1	0		0	0
201	PIDGEON, SALEM, OH	Distribution	Unattended	138.00	12.47		42	2	0		0	0
202	PINE, AKRON, OH	Distribution	Unattended	138.00	12.47		58	3	0		0	0
203	PLATTSBURG, SOUTH CHARLESTON, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
204	POE, MEDINA, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
205	POLK, ASHLAND, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
206	PORTAGE LAKES, AKRON, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
207	QUARRY, SANDUSKY, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
208	RANDOLPH, ATWATER, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0

209	RAVENNA, RAVENNA, OH	Distribution	Unattended	69.00	4.16		14	2	0		0	0
210	RAYLS CORNERS, Marion, OH	Distribution	Unattended	34.50	12.47		11	1	0		0	0
211	RICHVILLE, Canton, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
212	RIDGEWOOD, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
213	RITTMAN, RITTMAN, OH	Distribution	Unattended	69.00	12.47		20	2	0		0	0
214	RIVERBEND, YOUNGSTOWN, OH	Distribution	Unattended	138.00	23.00		67	1	0		0	0
215	ROBERTS, MARION, OH	Distribution	Unattended	138.00	34.50	13.80	100	2	0		0	0
216	ROCKHILL, ALLIANCE, OH	Distribution	Unattended	69.00	4.16		13	2	0		0	0
217	RONA, FAIRBORN, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
218	ROSEMONT, FAIRLAWN, OH	Distribution	Unattended	138.00	12.47		20	1	0		0	0
219	ROSS, WOOSTER, OH	Distribution	Unattended	23.00	12.47		6	1	0		0	0
220	ROSS, WOOSTER, OH	Distribution	Unattended	138.00	23.00		9	1	0		0	0
221	RYAN, MEDINA, OH	Distribution	Unattended	138.00	12.47		30	1	0		0	0
222	SALEM, SALEM, OH	Distribution	Unattended	69.00	4.16		13	3	2		0	0
223	SALEM, SALEM, OH	Distribution	Unattended	69.00	8.32		5	1	0		0	0
224	SALT SPRINGS, Girard, OH	Transmission	Unattended	138.00	23.00		67	1	0		0	0
225	SAWBURG, ALLIANCE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
226	SHAWVILLE, NORTH RIDGEVILLE, OH	Distribution	Unattended	69.00	12.47		39	3	0		0	0
227	SHEFFIELD, Berlin Heights, OH	Distribution	Unattended	69.00	12.47		25	2	0		0	0
228	SHINROCK DIST, BERLIN HEIGHTS, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
229	SINGER, North Canton, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
230	SIXTH STREET, MANSFIELD, OH	Distribution	Unattended	69.00	4.16		11	1	0		0	0
231	SLATER, AVON, OH	Distribution	Unattended	138.00	13.20		14	1	0		0	0
232	SLOANE, Sandusky, OH	Distribution	Unattended	34.50	4.16		7	1	0		0	0
233	SOUREK, AKRON, OH	Transmission	Unattended	138.00	12.47	7.62	14	1	0		0	0
234	SOUTH AKRON, AKRON, OH	Distribution	Unattended	23.00	4.16		9	2	0		0	0
235	SOUTH AKRON, AKRON, OH	Distribution	Unattended	138.00	23.00	13.20	120	2	0		0	0
236	SOUTH AMHERST, AMHERST, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
237	SOUTHEAST, ALLIANCE, OH	Distribution	Unattended	69.00	4.16		6	1	0		0	0
238	SOUTHEAST, ALLIANCE, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
239	SOUTHINGTON, SOUTHINGTON, OH	Distribution	Unattended	69.00	12.47		9	1	0		0	0
240	SPRING VALLEY, ELYRIA, OH	Distribution	Unattended	69.00	12.47		24	2	0		0	0
241	STONER, Akron, OH	Distribution	Unattended	23.00	4.16		14	3	0		0	0
242	STONEY, HINCKLEY, OH	Distribution	Unattended	138.00	12.47		44	2	0		0	0
243	STOW, STOW, OH	Distribution	Unattended	69.00	12.47		50	3	0		0	0
244	STREETSBORO, STREETSBORO, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
245	STROBEL, MASSILLON, OH	Distribution	Unattended	69.00	12.47		33	2	0		0	0
246	SUMNER, RAVENNA, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
247	SWEITZER, Akron, OH	Distribution	Unattended	23.00	4.16		11	2	0		0	0
248	TALLMADGE, Tallmadge, OH	Distribution	Unattended	23.00	12.47		21	2	0		0	0
249	TEREX, HUDSON, OH	Distribution	Unattended	138.00	12.47		50	2	0		0	0
250	THORNTON, Akron, OH	Distribution	Unattended	23.00	4.16		14	2	0		0	0
251	TIGER, MASSILLON, OH	Distribution	Unattended	69.00	12.47		36	2	0		0	0
252	TIPPECANOE, CANFIELD, OH	Distribution	Unattended	69.00	8.32		14	1	0		0	0
253	TITUS, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0

254	TOD, WARREN, OH	Distribution	Unattended	138.00	12.47		28	1	0		0	0
255	TREAT, AURORA, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
256	TRIMBLE, MANSFIELD, OH	Distribution	Unattended	69.00	12.47		21	2	0		0	0
257	TUSC, NORTON, OH	Distribution	Unattended	138.00	12.47		60	2	0		0	0
258	TWINSBURG, TWINSBURG, OH	Distribution	Unattended	69.00	12.47		45	2	0		0	0
259	URBAN, AKRON, OH	Distribution	Unattended	138.00	23.00		97	2	0		0	0
260	VALLEY SP, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
261	VIENNA, VIENNA, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
262	VILLA, SPRINGFIELD, OH	Distribution	Unattended	69.00	12.47		22	1	0		0	0
263	VINCENT, LORAIN, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
264	WAKEMAN, WAKEMAN TWP, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
265	WASHINGTON, Lorain, OH	Distribution	Unattended	69.00	12.47		23	2	0		0	0
266	WELLS, NORWALK, OH	Distribution	Unattended	69.00	34.50		5	1	0		0	0
267	WEST AKRON, AKRON, OH	Distribution	Unattended	138.00	12.47		74	3	0		0	0
268	WEST AUSTINTOWN, Youngstown, OH	Distribution	Unattended	23.00	8.32		8	2	0		0	0
269	WEST MEDINA, MEDINA, OH	Distribution	Unattended	138.00	12.47		30	1	0		0	0
270	WEST RAVENNA, KENT, OH	Distribution	Unattended	138.00	23.00	6.60	40	1	0		0	0
271	WEST RICHFIELD, RICHFIELD, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
272	WESTVILLE, BELOIT, OH	Distribution	Unattended	69.00	12.47		28	2	0		0	0
273	WICKLIFFE, YOUNGSTOWN, OH	Distribution	Unattended	69.00	4.16		11	2	0		0	0
274	WICKLIFFE, YOUNGSTOWN, OH	Distribution	Unattended	138.00	23.00		47	1	0		0	0
275	WILLOW CREEK, LORAIN, OH	Distribution	Unattended	69.00	12.47		37	2	0		0	0
276	WILMER, SANDUSKY, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
277	WINCKLES, ELYRIA, OH	Distribution	Unattended	69.00	4.16		19	2	0		0	0
278	WIRT STREET, Youngstown, OH	Distribution	Unattended	23.00	4.16		13	2	0		0	0
279	WOOD STREET, Youngstown, OH	Distribution	Unattended	23.00	4.16		10	3	1		0	0
280	WOODFORD, ELYRIA, OH	Distribution	Unattended	69.00	13.80		22	1	0		0	0
281	WYOGA, STOW, OH	Distribution	Unattended	69.00	12.47		14	1	0		0	0
282	YUTAKA, CARDINGTON, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
283	ZANE, EAST PALESTINE, OH	Distribution	Unattended	69.00	12.47		11	1	0		0	0
284	ZEDAKER, YOUNGSTOWN, OH	Distribution	Unattended	69.00	4.16		17	2	0		0	0
285											0	0
286	TotalDistributionSubstationMember											0
287	TotalGenerationSubstationMember											0
288	TotalTransmissionSubstationMember											0
289	Total											0

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Ohio Edison Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line	Description of the Good or Service	Name of Associated/Affiliated Company	Account(s) Charged or	Amount Charged or Credited

No.	(a)	(b)	Credited (c)	(d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	(b) Various	985,569
3	Provide President & CEO Support	FirstEnergy Service Company	(b) 923	3,188,861
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	(b) 923	4,929,188
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	(b) Various	28,560,488
6	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	1,261,980
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	(b) Various	1,092,909
8	Provide Customer Support	FirstEnergy Service Company	(b) Various	17,831,402
9	Rent - West Akron Campus	FirstEnergy Properties Inc	588	476,056
10	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	(b) 923	196,800
11	Rent - Pottsville Pike building	Metropolitan Edison Company	588	449,970
12	Provide Information Technology Support	FirstEnergy Service Company	(b) Various	20,892,674
13	Rent - Fairmont Corporate Center	Monongahela Power Company	588	806,107
14	Provide Supply Chain Support	FirstEnergy Service Company	(b) Various	5,080,192
15	Rent - Monongahela Power Headquarter Facility	Trans-Allegheny Interstate Line Company	588	391,625
16	Provide Accounting & Tax Support	FirstEnergy Service Company	(b) Various	11,378,016
17	Rent - Greensburg Corporate Center	West Penn Power Company	588	603,339
18	Provide Treasury Support	FirstEnergy Service Company	(b) 923	564,413
19	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	(b) Various	624,396
20	(b) Allocation Factors			
21	Provide Risk Support	FirstEnergy Service Company	(b) 923	1,544,756
22	Provide Internal Auditing Support	FirstEnergy Service Company	(b) 923	589,625
23	Provide Legal Support	FirstEnergy Service Company	(b) Various	3,281,950
24	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	(b) Various	1,028,024
25	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	(b) Various	354,528
26	Provide External Affairs Support	FirstEnergy Service Company	(b) Various	1,701,385
27	Provide Ethics & Compliance Support	FirstEnergy Service Company	(b) 923	974,536
28	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	(b) Various	7,572,407
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(708,416)
22	Ground Lease	American Transmission Systems, Inc	456	(10,833,803)
42				

Name of Respondent: Ohio Edison Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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	(2)	A Resubmission	
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Factor Abbreviations

MA Multiple Factor – All
MN Multiple Factor Non-Utility
MT Multiple Factor Utility & Non-Utility
MU Multiple Factor Utility
CR Customer Ratio
DCR Direct Charge Ratio
HC Head Count
IS Inserting Service
NIS Number of Intel Servers
PE Participating Employees
PV Print Volume
SH Shopping Customers
SSC Server Support Composite
WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Provide Corporate Responsibility and Communications Support	426.1	\$ 970
Cost Allocation Factors Used - Direct, MA, MT, MU	903	68,604
	923	817,928
	930.1	90,492
	107	7,107
	108	468
		\$ 985,569

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Provide President & CEO Support	923	\$ 3,188,861
Cost Allocation Factors Used - MA		

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Inventory Carrying Charges on Service Company Assets	923	\$ 4,929,188
Cost Allocation Factors Used - Direct		

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Provide Transmission & Distribution Support	426.1	\$ (436)
Cost Allocation Factors Used - Direct, CR, DCR	560	1,077
MA, MT, MU	561	4,807
	566	72
	568	42,530
	571	126,612
	580	502,642
	583	792,751
	586	1,002,611
	588	9,098,504
	590	2,155,114
	598	5,143
	903	33,476
	905	1,326,184
	908	51,251
	921	3,784
	923	3,773,975
	107	9,029,158
	108	550,324
	185	6,882
	186	54,027
		\$ 28,560,488

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Provide Compliance & Regulated Services Support	588	\$ 12,913
Cost Allocation Factors Used - Direct, MA, MU	590	116,798
	923	677,359
	107	285,812
	108	27
		\$ 1,092,909

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account	Amount
Provide Customer Support	415	\$ 45
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	416	1,172,606
	569.1	(384)
	569.2	(2,361)
	598	(16,865)
	901	84,217
	902	1,625,241
	903	4,039,339

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	908		357,020
	910		8,788,827
	911		5
	923		1,198,316
	107		570,468
	108		14,928
		\$	17,831,402
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide SVP & Chief Financial Officer Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 196,800
(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Information Technology Support Cost Allocation Factors Used - Direct, CR, DCR, MA MT, MU, PV, WS	Account 569.1 569.2 569.3 588 598 903 923 926 107 108 186	\$	Amount 3,222 5,617 56,533 22 353,877 2,710,877 11,766,262 20 5,957,322 38,146 776 20,892,674
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Supply Chain Support Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	Account 426.1 588 592 923 107 108 186	\$	Amount 279,639 3,133,719 152,143 1,194,556 282,306 37,497 332 5,080,192
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Accounting & Tax Support Cost Allocation Factors Used - Direct, HC, MA, MT, MU	Account 416 426.3 426.5 560 561 568 571 580 583 586 588 590 592 901 902 903 905 908 910 921 923 107 108	\$	Amount 18,914 13,535 2,340 6,848 30,550 41,914 5,060 21,403 33,907 35,172 416,216 67,470 6,677 3,299 74,125 265,687 30,846 20,856 357,834 4,948 9,885,910 34,013 492 11,378,016
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support Cost Allocation Factors Used - MA, PE	Account 923	\$	Amount 564,413
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support Cost Allocation Factors Used - Direct, MA, MU	Account 560 561 568 921 923 107	\$	Amount 1,796 8,012 10,610 20 598,058 5,900 624,396
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 1,544,756
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support Cost Allocation Factors Used - Direct, MA, MU	Account 923	\$	Amount 589,625
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			

Provide Legal Support	Account		Amount
Cost Allocation Factors Used - Direct, MA, MT, MU	568	\$	119
	590		1,072
	923		3,280,571
	107		175
	108		13
		\$	3,281,950
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support	Account		Amount
Cost Allocation Factors Used - Direct, CR, MA, MU	426.5	\$	47,733
	923		980,291
		\$	1,028,024
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support	Account		Amount
Cost Allocation Factors Used - MA, MU	426.1	\$	76,801
	426.4		(14,836)
	923		255,309
	930.2		37,254
		\$	354,528
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support	Account		Amount
Cost Allocation Factors Used - Direct, MA, MU	426.4	\$	10,360
	426.5		8,905
	923		1,682,120
		\$	1,701,385
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Ethics & Compliance Support	Account		Amount
Cost Allocation Factors Used - MA	923	\$	974,536
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Human Resources & Corporate Services Support	Account		Amount
Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	416	\$	52,815
	426.2		1,490,315
	426.5		6,537
	431		788,478
	560		1,380
	561		6,157
	568		12,224
	569.1		180
	569.2		1,104
	571		14,062
	580		57,325
	583		91,932
	586		89,190
	588		1,035,141
	590		186,453
	592		16,058
	598		7,887
	901		9,212
	902		177,353
	903		718,339
	905		85,411
	908		57,926
	910		926,125
	923		10,762,543
	926		(9,042,815)
	107		19,422
	108		1,653
		\$	7,572,407