

THIS FILING IS	
Item 1:	An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Monongahela Power Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Monongahela Power Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	None
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	None
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	None
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: OH Date of Incorporation: 1924-04-17 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Service - West Virginia			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Monongahela Power Company is a wholly-owned subsidiary of FirstEnergy Corp.			

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or			

understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Allegheny Pittsburgh Coal Company	Owner of coal reserves	25	(a) See Footnote
2	Allegheny Generating Company	Owner of undivided interest in the Bath County, Virginia pumped-storage hydroelectric facility	100	
3	MP Renaissance Funding, LLC	Special purpose entity to be used for financing of Fort Martin scrubber construction	100	
4	MP Environmental Funding, LLC	Special purpose entity to be used for financing of Fort Martin scrubber construction	100	

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences

25% owned by Monongahela Power Company, 25% owned by The Potomac Edison Company, and 50% owned by West Penn Power Company.

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Vice President	Myers, James H.	255,296	2022-01-01	2022-12-31
8	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false

3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?		Yes No		
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)		FERC Proceeding (b)	
1	PJM Open Access Transmission Tariff - Attachment H-11A		Docket No. ER21-253-000 FERC Letter Order accepting SFC's (including Mon Power, Potomac Edison, and West Penn Power) proposed forward-looking formula rate, subject to refund, and set for hearing and settlement judge procedures.	

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220615-5207	06/15/2022	ER22-2131-000	Annual Informational Filing	PJM Open Access Transmission Tariff - Attachment H-11A

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1				
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.			
<div>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</div> <div>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</div> <div>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</div>			

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. See Note 4, "Leases", of the Notes to Financial Statements.

5. None

6. Monongahela Power Company (MP) has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt of up to \$500 million through bank facilities and the internal utility money pool, and has authorization from the West Virginia Public Service Commission (WVPSC) to participate in the internal utility money pool. MP has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.

7. None

8. MP employees, represented by IBEW Local 50, received market adjustments for some classifications, effective March 1, 2022.

MP employees, represented by IBEW Locals 50 and 2357, were provided with a 3% general wage increase, effective September 1, 2022.

MP employees, represented by UWUA Local 304, were provided with a 3% general wage increase, effective September 1, 2022.

9. See Notes 6 and 7 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.

12. None

13. See pages 104 and 105. If applicable, see below for changes to directors.

Effective September 16, 2022, Strah, Steven E. was removed as Director.
Effective September 23, 2022, Henry, Michelle R. was named Director.

14. None

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	6,368,991,083	6,218,982,719
3	Construction Work in Progress (107)	200	157,461,451	124,308,965
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,526,452,534	6,343,291,684
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,381,977,004	2,334,507,378
6	Net Utility Plant (Enter Total of line 4 less 5)		4,144,475,530	4,008,784,306
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,144,475,530	4,008,784,306

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15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,171,241	1,171,241
19	(Less) Accum. Prov. for Depr. and Amort. (122)		46,043	46,043
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(61,261,881)	(85,931,608)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		2,865,639	
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		(57,271,044)	(84,806,410)
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		602,001	
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			100,000,000
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		55,149,907	44,091,863
41	Other Accounts Receivable (143)		11,007,270	10,480,707
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,669,657	12,411,845
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		65,641,519	48,729,800
45	Fuel Stock (151)	227	96,140,216	43,571,676
46	Fuel Stock Expenses Undistributed (152)	227	36,222	
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	32,663,780	25,939,104
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	57,012,656	3,149,136
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		31,732,978	27,429,361
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			7,563

60	Rents Receivable (172)		1,475,731	1,467,572
61	Accrued Utility Revenues (173)		76,519,180	62,979,417
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		10,324,329	9,029,473
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		429,636,132	364,463,827
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		8,179,793	9,368,549
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	380,623,290	156,808,984
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,054,856	145,051
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		77,812	41,249
77	Temporary Facilities (185)		331,319	261,969
78	Miscellaneous Deferred Debits (186)	233	104,759,894	116,504,951
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)			45,814
82	Accumulated Deferred Income Taxes (190)	234	481,760,789	398,288,783
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		976,787,753	681,465,350
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,493,628,371	4,969,907,073

FERC FORM No. 1 (REV. 12-03)

Page 110-111

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	294,550,000	294,550,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,404,667	2,404,667
7	Other Paid-In Capital (208-211)	253	1,061,217,472	906,238,456
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	66,152,852	757,227
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	186,441,924	163,003,414

13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(264,243)	(327,442)
16	Total Proprietary Capital (lines 2 through 15)		1,610,502,672	1,366,626,322
17	LONG-TERM DEBT			
18	Bonds (221)	256	1,650,000,000	1,650,000,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		11,724,723	14,406,362
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		859,854	950,413
24	Total Long-Term Debt (lines 18 through 23)		1,660,864,869	1,663,455,949
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		15,648,128	18,139,867
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		5,645,053	6,253,240
29	Accumulated Provision for Pensions and Benefits (228.3)		5,455,698	17,526,423
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		73,428,757	64,755,808
35	Total Other Noncurrent Liabilities (lines 26 through 34)		100,177,636	106,675,338
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		116,759,205	71,514,645
39	Notes Payable to Associated Companies (233)		39,322,668	39,874,325
40	Accounts Payable to Associated Companies (234)		49,487,821	24,539,241
41	Customer Deposits (235)		13,951,406	17,596,563
42	Taxes Accrued (236)	262	32,504,604	30,337,185
43	Interest Accrued (237)		7,810,296	7,810,910
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		592,745	516,715
48	Miscellaneous Current and Accrued Liabilities (242)		64,780,078	24,787,191
49	Obligations Under Capital Leases-Current (243)		4,410,629	4,471,901
50	Derivative Instrument Liabilities (244)		1,533,609	458,477
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		331,153,061	221,907,153
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		12,102,900	12,088,871

57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	221,091,605	206,380,661
60	Other Regulatory Liabilities (254)	278	473,317,313	456,576,703
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	14,516,791	14,279,914
63	Accum. Deferred Income Taxes-Other Property (282)		728,241,955	643,206,111
64	Accum. Deferred Income Taxes-Other (283)		341,659,569	278,710,051
65	Total Deferred Credits (lines 56 through 64)		1,790,930,133	1,611,242,311
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		5,493,628,371	4,969,907,073

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413. Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,663,699,985	1,459,997,102			1,663,699,985	1,459,997,102				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,131,067,915	857,548,005			1,131,067,915	857,548,005				
5	Maintenance Expenses (402)	320	179,319,567	143,078,891			179,319,567	143,078,891				
6	Depreciation Expense (403)	336	131,292,915	127,868,442			131,292,915	127,868,442				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	(55,988)	(55,982)			(55,988)	(55,982)				
8	Amort. & Depl. of Utility Plant (404-405)	336	4,307,494	3,989,874			4,307,494	3,989,874				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		(219,717)	(4,336,960)			(219,717)	(4,336,960)				

13	(Less) Regulatory Credits (407.4)		11,349,310	(5,626,922)		11,349,310	(5,626,922)				
14	Taxes Other Than Income Taxes (408.1)	262	50,901,146	55,516,741		50,901,146	55,516,741				
15	Income Taxes - Federal (409.1)	262	(22,567,914)	(10,523,034)		(22,567,914)	(10,523,034)				
16	Income Taxes - Other (409.1)	262	(6,407,037)	(304,387)		(6,407,037)	(304,387)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	648,994,721	174,444,385		648,994,721	174,444,385				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	585,152,029	110,970,565		585,152,029	110,970,565				
19	Investment Tax Credit Adj. - Net (411.4)	266									
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		505,132	505,132		505,132	505,132				
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)		8,850,166	7,705,795		8,850,166	7,705,795				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,528,476,797	1,249,082,995		1,528,476,797	1,249,082,995				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		135,223,188	210,914,107		135,223,188	210,914,107				
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,630,614	12,741,524							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		657,557	10,560,251							
33	Revenues From Nonutility Operations (417)		(160)								
34	(Less) Expenses of Nonutility Operations (417.1)			23							
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119	30,818,970	26,060,654							
37	Interest and Dividend Income (419)		1,479,908	1,478,311							
38	Allowance for Other Funds Used During Construction (419.1)		3,832,577	3,671,519							
39	Miscellaneous Nonoperating Income (421)		(12,568)	9,380							
40	Gain on Disposition of Property (421.1)			184,792							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		37,091,784	33,585,906							
42	Other Income Deductions										
43	Loss on Disposition of Property (421.2)		93,548	156,479							
44	Miscellaneous Amortization (425)		10,411,914	10,411,914							
45	Donations (426.1)		400,795	298,150							
46	Life Insurance (426.2)		1,514,479	(930,572)							
47	Penalties (426.3)		88,422	101,262							
48	Exp. for Certain Civic, Political & Related Activities (426.4)		277,273	2,079,884							
49	Other Deductions (426.5)		3,102,319	4,613,209							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		15,888,750	16,730,326							
51	Taxes Applic. to Other Income and Deductions										
52	Taxes Other Than Income Taxes (408.2)	262	68,591	68,532							

53	Income Taxes-Federal (409.2)	262	(2,250,149)	(2,886,315)										
54	Income Taxes-Other (409.2)	262	(671,830)	(954,950)										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272		35,527										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272		13,436										
57	Investment Tax Credit Adj.-Net (411.5)													
58	(Less) Investment Tax Credits (420)													
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(2,853,388)	(3,750,642)										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		24,056,422	20,606,222										
61	Interest Charges													
62	Interest on Long-Term Debt (427)		71,550,000	71,356,722										
63	Amort. of Debt Disc. and Expense (428)		1,280,358	1,389,331										
64	Amortization of Loss on Reaquired Debt (428.1)		45,814	143,785										
65	(Less) Amort. of Premium on Debt-Credit (429)		2,681,639	1,951,638										
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)													
67	Interest on Debt to Assoc. Companies (430)		174,907	154,982										
68	Other Interest Expense (431)		1,836,706	2,793,625										
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,760,671	1,841,364										
70	Net Interest Charges (Total of lines 62 thru 69)		70,445,475	72,045,443										
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		88,834,135	159,474,886										
72	Extraordinary Items													
73	Extraordinary Income (434)													
74	(Less) Extraordinary Deductions (435)													
75	Net Extraordinary Items (Total of line 73 less line 74)													
76	Income Taxes-Federal and Other (409.3)	262	0											
77	Extraordinary Items After Taxes (line 75 less line 76)													
78	Net Income (Total of line 71 and 77)		88,834,135	159,474,886										

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
STATEMENT OF RETAINED EARNINGS							
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)		Previous Quarter/Year Year to Date Balance (d)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)						
1	Balance-Beginning of Period		757,227		(4,653,547)		

2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Retained Earnings Adjustment			(115,080)
9	TOTAL Credits to Retained Earnings (Acct. 439)			(115,080)
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		58,015,165	133,414,232
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock			(136,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(136,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		7,380,460	8,111,622
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		66,152,852	757,227
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		66,152,852	757,227
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		163,003,414	145,054,382
50	Equity in Earnings for Year (Credit) (Account 418.1)		30,818,970	26,060,654
51	(Less) Dividends Received (Debit)		7,380,460	8,111,622
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		186,441,924	163,003,414

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	88,834,135	159,474,886	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	155,311,633	150,425,175	

5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	(14,253,342)	770,294
5.2	Retirement Benefits, Net of Payments	(23,246,197)	(18,057,670)
5.3	Pension and OPEB Mark-to-Market Adjustment	8,285,098	(27,264,650)
8	Deferred Income Taxes (Net)	63,842,692	63,495,911
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	(45,778,873)	22,409,761
11	Net (Increase) Decrease in Inventory	(59,329,438)	19,171,634
12	Net (Increase) Decrease in Allowances Inventory	(53,863,520)	(543,070)
13	Net Increase (Decrease) in Payables and Accrued Expenses	108,783,705	(3,703,582)
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	3,832,577	3,671,519
17	(Less) Undistributed Earnings from Subsidiary Companies	30,818,970	26,060,654
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	30,770,070	17,206,692
18.2	Cash Dividends from Subsidiary	7,000,000	8,000,000
18.3	Deferred Contract Receivable	6,694,844	4,889,486
18.4	Deferred Purchase Power and Other Costs, Net	(156,197,872)	(100,761,038)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	82,201,388	265,781,656
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(293,769,641)	(207,482,363)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(3,832,577)	(3,671,519)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(289,937,064)	(203,810,844)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		

53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(17,926,451)	(16,943,215)
53.2	Other (provide details in footnote):	2,691,690	(7,143,983)
53.3	Return on Capital Dividends from Subsidiary		
53.4	Capital-Like Investments	(25,867,639)	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(331,039,464)	(227,898,042)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		200,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Equity Contribution from Parent	150,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Premiums on Long-Term Debt		16,358,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	150,000,000	216,358,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(73,500,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(8,266)	(3,596,818)
78	Net Decrease in Short-Term Debt (c)	(551,657)	(41,144,796)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(136,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	149,440,077	(37,883,614)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(99,397,999)	
88	Cash and Cash Equivalents at Beginning of Period	100,000,000	100,000,000
90	Cash and Cash Equivalents at End of Period	602,001	100,000,000

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

[a] Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
Schedule Page: 120 Line No.: 18 Column: b			
2022			
Other Operating:			
Contributions in Aid of Construction	\$	5,091,337	
Under/Over Recovery of Revenue from PJM		19,589,476	
Impairments		548,861	
Stock-Based Compensation		5,112,815	
Other		427,581	

	\$	30,770,070
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 18 Column: c		
2021		
Other Operating:		
Contributions in Aid of Construction	\$	6,970,011
Under/Over Recovery of Revenue from PJM		(3,252,090)
Impairments		8,524,530
Stock-Based Compensation		7,624,293
Other		(2,660,052)
	\$	17,206,692

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>

GLOSSARY OF TERMS	
The following abbreviations and acronyms may be used in these financial statements to identify Monongahela Power Company and its current and former affiliated companies:	
AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and T&I&L, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
T&I&L	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and T&I&L
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company
The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:	
2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPSC	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSP
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations

CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPS	Public Service Commission of West Virginia

1. ORGANIZATION AND BASIS OF PRESENTATION

MP is a wholly owned subsidiary of FE, and is incorporated in Ohio. MP operates an electric transmission and distribution system in West Virginia and also generates power for its West Virginia customers. MP is subject to regulation by the WVPSC and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt are regulatory assets for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- As a result of the merger with FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), purchase accounting adjustments and reclassifications were made for GAAP reporting, but not for FERC reporting, to reclassify accumulated depreciation to property, plant and equipment.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Deferred purchased power and fuel costs are included in operating expenses for FERC purposes and Amortization of regulatory assets, net for GAAP.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Pension and OPEB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the Operating Section of the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 6, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

MP complies with the regulations, orders, policies and practices prescribed by FERC and the WVPSC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

MP reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, MP will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, MP will write off that regulatory asset as a charge against earnings.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

REVENUES AND RECEIVABLES

MP's principal business is providing electric service to customers in West Virginia. MP's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, MP accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. This analysis includes consideration of the outbreak of the pandemic and the impact on customer receivable balances outstanding and write-offs since the pandemic began and subsequent economic slowdown.

During 2021, arrears levels continued to be elevated above 2019 pre-pandemic levels. Various regulatory actions impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continued to decrease in 2021, balances over 120 days past due continued to be elevated. Other factors were considered as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, no incremental uncollectible expense was recognized during 2021.

During 2022, various regulatory actions including extensions on moratoriums, certain restrictions on disconnections and extended installment plan offerings continue to impact the level of past due balances in certain states. However, certain states have resumed normal collections activity and arrears levels have declined towards pre-pandemic levels. As a result, FirstEnergy recognized a \$25 million decrease (\$3 million at MP) in its allowance for uncollectible customer receivables during the first quarter of 2022, of which \$15 million (\$3 million at MP) was applied to existing deferred regulatory assets. As a result of certain customer installment or extended payment plans, inflationary pressures on customers and the economic slowdown, there were no material changes to the allowance for uncollectible customer receivables during the remainder of 2022.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. MP recognizes liabilities for planned major maintenance projects as they are incurred.

MP provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.4% of average depreciable property in both 2022 and 2021.

MP evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

DERIVATIVES

MP is exposed to financial risks resulting from fluctuating interest rates and commodity prices, including prices for electricity, coal and energy transmission. To manage the volatility related to these exposures, FirstEnergy's Risk Policy Committee, comprised of senior management, provides general management oversight for risk management activities throughout FirstEnergy, including MP. The Risk Policy Committee is responsible for promoting the effective design and implementation of sound risk management programs and oversees compliance with corporate risk management policies and established risk management practice.

MP accounts for derivative instruments on its Consolidated Balance Sheets at fair value unless they meet the normal purchases and normal sales criteria. Derivative instruments meeting the normal purchases and normal sales criteria are accounted for under the accrual method of accounting with their effects included in earnings at the time of contract performance.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets, at cost, which approximates their fair market value.

ASSET RETIREMENT OBLIGATIONS

MP has recognized applicable legal obligations for AROs and the associated cost primarily for reclamation of sludge disposal ponds and closure of coal ash disposal sites. In addition, MP has recognized conditional AROs, primarily for asbestos remediation.

MP recognizes an ARO for its legal obligation to perform asset retirement activities associated with its long-lived assets. The ARO liability represents an estimate of the fair value of MP's current obligation such that the ARO is accreted monthly to reflect the time value of money.

A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. MP uses an expected cash flow approach to measure the fair value of the remediation AROs, considering the expected timing of settlement of the ARO based on the expected economic useful life of associated asset and/or regulatory requirements. The fair value of an ARO is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not the timing of the liability recognition.

The following table summarizes the changes to MP's ARO balances during 2022 and 2021:

ARO Reconciliation	(In millions)
Balance, January 1, 2021	\$ 57
Accretion	8
Balance, December 31, 2021	65
Accretion	8
Balance, December 31, 2022	\$ 73

UNEARNED REVENUE

In April 2007 and December 2009, MP Environmental Funding LLC, an indirect subsidiary of MP, and PE Environmental Funding LLC, an indirect subsidiary of PE, issued environmental control bonds. These bonds securitize the right to collect an environmental control surcharge that MP and PE impose on their retail customers in West Virginia. PE contributed its net bond proceeds from its issuances of these bonds to MP as a prepayment for power, with MP recording the receipt of the proceeds as unearned revenue. The unearned revenue is recognized to the same extent that MP depreciates the portion of the scrubber fixed assets financed by PE's bonds.

INVENTORY

Materials and supplies inventory includes emission allowances, fuel inventory and the distribution, transmission and generation plant materials, net of reserve for excess and obsolete inventory. Materials charged to inventory are at weighted average cost when purchased and expensed or capitalized, as appropriate, when used or installed. Fuel inventory is accounted for at weighted average cost when purchased and recorded to fuel expense when consumed. Emission allowances are accounted for at cost when purchased and charged to expense monthly based on each month's emissions.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - MP has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

MP accounts for revenues from contracts with customers under ASC 606, Revenue from Contracts with Customers. Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. MP has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on MP are not subject to the election and are included in revenue.

MP's principal business is providing electric service to customers in West Virginia. MP's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, MP accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in West Virginia that are regulated by the WVPSC.

MP earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. MP is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 6, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to generation sales in West Virginia that are regulated by the WVPSC. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

Wholesale sales primarily consist of generation and capacity sales into the PJM market. MP may also purchase power from PJM to supply power to its customers. Generally, these power sales from generation and purchases to serve load are netted hourly and reported gross as either revenues or purchased power on the statements of income based on whether the entity was a net seller or buyer each hour. Capacity revenues are recognized ratably over the PJM planning year at prices cleared in the annual PJM Residual Pricing Model Base Residual Auction and incremental auctions. Capacity purchases and sales through PJM capacity auctions are reported within revenues on the Income Statement. Certain capacity income (bonuses) and charges (penalties) related to the availability of units that have cleared in the auctions are unknown and not recorded in revenue until, and unless, they occur.

MP provides transmission infrastructure owned and operated by MP to transmit electricity from generation sources to distribution facilities. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on rate base and actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. PENSION AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of MP. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the pension plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. MP recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. MP also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On March 11, 2021, President Biden signed into law the American Rescue Plan Act of 2021, which, among other things, extended shortfall amortization periods and modification of the interest rate stabilization rules for single-employer plans thereby impacting funding requirements. As a result, FirstEnergy does not currently expect to have a required contribution to the pension plan until 2025, which, based on various assumptions, including annual expected rate of return on assets of 8.00% in 2023, is expected to be approximately \$250 million. However, FirstEnergy may elect to contribute to the pension plan voluntarily.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

Discount Rate - In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy. FirstEnergy utilizes a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows.

Expected Return on Plan Assets - FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2022, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$1,830 million or (19.1)%, compared to gains of \$699 million, or 7.9% in 2021 and assumed a 7.50% rate of return on plan assets in 2022 and 2021 which generated \$696 million and \$688 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on input from investment consultants, including the trusts' asset allocation targets, the historical performance of risk-based and fixed income securities and other factors. The gains or losses generated as a result of the difference between expected and actual returns on plan assets is recognized as a pension and OPEB mark-to-market adjustment in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for remeasurement.

Mortality Rates - During 2022, the Society of Actuaries elected not to release a new mortality improvement scale due to data available being severely impacted by COVID-19. It was determined that the Pri-2012 mortality table with projection scale MP-2021, actuarially adjusted to reflect increased mortality due to the ongoing impact of COVID-19 was most appropriate and such was utilized to determine the obligation as of December 31, 2022, for the FirstEnergy pension and OPEB plans. This adjustment acknowledges COVID-19 cannot be eradicated and assumes reductions in other causes will not offset future COVID-19 deaths enough to produce a normal level of improvements. The impact of using the Pri-2012 mortality table with projection scale MP-2021 (adjusted by FirstEnergy's actuary for COVID-19 impacts) resulted in a decrease to the projected benefit obligation of approximately \$23 million for the pension plans and was included in the FirstEnergy 2022 pension and OPEB mark-to-market adjustment.

Net Periodic Benefit Costs - In addition to service costs, interest on obligations, expected return on plan assets, and prior service costs, FirstEnergy recognizes in net periodic benefit costs a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Service costs, net of capitalization, are reported within Other operating expenses.

The FirstEnergy annual pension and OPEB mark-to-market adjustment gains, for the years ended December 31, 2022 and 2021 were \$72 million and \$382 million, respectively. MP's pension and OPEB mark-to-market adjustments, gains or (losses), for the years ended December 31, 2022 and 2021, were \$(8) million and \$27 million, respectively. MP's allocated share of pension and OPEB costs (credits) and MP's share of FirstEnergy's funded status, including the mark-to-market adjustment was as follows:

As of December 31,	Pension		OPEB	
	2022	2021	2022	2021
MP's share of FirstEnergy status ⁽²⁾⁽³⁾		(In millions)		
	\$	(1) \$	2 \$	(8)
MP's share of net periodic costs (credits) ⁽¹⁾	\$	(10) \$	(2) \$	(1)

⁽¹⁾ Includes pension and OPEB mark-to-market adjustment and amounts capitalized.

⁽²⁾ Excludes \$73 million and \$68 million as of December 31, 2022 and 2021, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to MP.

⁽³⁾ Includes a \$7 million increase in OPEB plan assets associated with a reallocation among certain FirstEnergy companies at December 31, 2022.

4. LEASES

MP primarily leases vehicles as well as building space, land, and other property and equipment under cancelable and noncancelable leases.

MP also has an agreement to provide power to PE for its default service requirements. Lease revenue is based upon cost and as such is variable in nature. Revenue associated with this agreement was \$234 million and \$208 million in 2022 and 2021, respectively.

MP accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at MP's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. MP has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on MP's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

(In millions)	2022	2021
Property Under Capital Lease (Account 101.1)	\$21	\$23
Obligations Under Capital Leases - Current (Account 243)	\$4	\$4
Obligations Under Capital Leases - Noncurrent (Account 227)	\$16	\$18

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
Weighted-average remaining lease terms (years)		
Operating leases	5.4	6.0
Finance leases	1.0	0.4
Weighted-average discount rate ⁽¹⁾		
Operating leases	3.26 %	3.16 %
Finance leases	3.67 %	11.30 %

⁽¹⁾ When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date. Supplemental cash flow information related to leases was as follows:

(In millions)	For the Years Ended	
	December 31, 2022	December 31, 2021
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$	5 \$
Operating cash flows from finance leases	—	—
Finance cash flows from finance leases	—	—
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases	\$	2 \$
Finance leases	—	—

Maturities of lease liabilities as of December 31, 2022, were as follows:

(In millions)	Operating Leases		Finance Leases		Total
2023	\$	5 \$	—	\$	5
2024		5	—		5
2025		3	—		3
2026		3	—		3
2027		2	—		2
Thereafter		4	—		4
Total lease payments		22			22
Less imputed interest		2			2
Total net present value	\$	20 \$	—	\$	20

5. INTANGIBLE ASSETS

As of December 31, 2022, intangible assets classified in Miscellaneous Deferred Debits on MP's Consolidated Balance Sheets, include the following:

(In millions)	Intangible Assets			Amortization expense							
	Gross	Accumulated Amortization	Net	Actual		Estimated					
				2022	2023	2024	2025	2026	2027	Thereafter	
NUG contracts ⁽¹⁾	\$ 124	\$ 61	\$ 63	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	38

⁽¹⁾ NUG Contracts are subject to regulatory accounting and their amortization does not impact earnings.

6. REGULATORY MATTERS

STATE REGULATION

MP provides electric service to all customers through traditional cost-based, regulated utility ratemaking. MP's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in West Virginia by the WVPSC. The key terms of MP's current rate orders for distribution customer billings, which have been effective since February 2015, include an allowed debt/equity ratio of 54%/46% (The WVPSC-approved settlement agreement for such rates did not disclose ROE).

WEST VIRGINIA

MP and PE provide electric service to all customers through traditional cost-based, regulated utility ratemaking and operate under WVPSC-approved rates that became effective in February 2015. MP and PE recover net power supply costs, including fuel costs, purchased power costs and related expenses, net of related market sales revenue through the ENEC. MP's and PE's ENEC rate is updated annually.

On December 29, 2021, the WVPSC issued an order granting MP and PE's requested \$19.6 million increase in ENEC rates, requiring, among other things, that MP and PE refund to its large industrial customers their respective portion of the \$7.7 million rate reduction discussed above and also requires MP and PE to negotiate a PPA for its capacity shortfall and a reasonable reserve margin if certain conditions are met. By order dated March 2, 2022, the WVPSC reopened the case to determine whether rates should be increased to recover growing ENEC under-recoveries. On May 17, 2022, the WVPSC issued an order approving an interim rate increase of \$94 million, effective for customer rates on May 18, 2022, subject to a prudence review during MP and PE's 2022 ENEC case.

On August 25, 2022, MP and PE filed with the WVPSC their annual ENEC case requesting an increase in ENEC rates of \$183.8 million beginning January 1, 2023, which represents a 12.2% increase to the rates then in effect. The increase was driven by an underrecovery during the review period (July 1, 2021 to June 30, 2022) of \$144.9 million due to higher coal, reagent, and allowance expenses. This filing additionally addresses, among other things, the WVPSC's May 2022 request for a prudence review of current rates. At a hearing on December 8, 2022, the parties in the case presented a unanimous settlement to increase rates by approximately \$92 million, effective January 1, 2023, and carry over to MP and PE's 2023 ENEC case, approximately \$92 million at a carrying charge of 4%. In an order dated December 30, 2022, the WVPSC approved the settlement with respect to the proposed rate increase, but MP and PE rates remain subject to a prudence review in their 2023 ENEC case. The order also instructs MP to evaluate the feasibility of purchasing the Pleasant's Power Station and file a summary of the evaluation by March 31, 2023.

On December 27, 2021, the WVPSC approved a settlement granting MP and PE a \$16 million increase in rates effective January 1, 2022, and permitting the continuation of the vegetation management program and surcharge for another two years. WVPSC additionally ordered MP and PE to perform equipment inspections within a reasonable time after vegetation management occurs on a circuit.

On November 22, 2021, MP and PE filed with the WVPSC their plan to construct 50 MWs of solar generation at five sites in West Virginia. The plan includes a tariff to offer solar power to West Virginia customers and cost recovery for MP and PE from other customers through a surcharge for any solar investment not fully subscribed by their customers. A hearing was held in mid-March 2022 and on April 21, 2022, the WVPSC issued an order approving, effective May 1, 2022, the requested tariff and requiring MP and PE to subscribe at least 85% of the planned 50 MWs before seeking final tariff approval. MP and PE must seek separate approval from the WVPSC to recover any solar generation costs in excess of the approved tariff. The first solar generation site is expected to be in-service by the end of 2023 and all construction completed at the other sites no later than the end of 2025 at a total investment cost of approximately \$110 million.

On December 17, 2021, MP and PE filed with the WVPSC for approval of environmental compliance projects at the Ft. Martin and Harrison Power Stations to comply with the EPA's ELG and operate these plants beyond 2028. The request includes a surcharge to recover the expected \$142 million capital investment and \$3 million in annual operation and maintenance expense. MP and PE reached a settlement agreement with WVPSC staff and all intervenors, recommending: (i) approval of the ELG compliance plan submitted by MP and PE and (ii) recovery of costs through a surcharge. A ruling approving the settlement without modification was issued by the WVPSC on September 12, 2022, and construction is expected to be completed by the end of 2025.

On January 13, 2023, MP and PE filed a request with the WVPSC seeking approval of new depreciation rates for existing and future capital assets. Specifically, MP and PE are seeking to increase depreciation expense of \$75.5 million per year, primarily for regulated generation-related assets. Any depreciation rates approved by the WVPSC would not become effective until new base rates were established.

On March 2, 2023, the WVPSC ordered MP and PE to conduct a focused audit of (i) the lobbying and image building expenses, including those related to HB 6, incurred by MP and PE from 2018 to 2022 and (ii) the accounting for charges included in the ENEC cost recovery accounts of MP and PE during the same time period. The WVPSC's order also requires MP and PE to review and report on the findings, including those specific to MP and PE, set forth in the FERC Audit described below, as well as a review and report of the responses by MP and PE thereto.

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for interstate wholesale sales, transmission of electric power, accounting and other matters, including construction and operation of hydroelectric projects. With respect to its wholesale services and rates, MP is subject to regulation by FERC. FERC regulations require MP to provide open access transmission service at FERC-approved rates, terms and conditions. MP's transmission facilities are subject to functional control by PJM, and transmission service using MP's transmission facilities is provided by PJM under the PJM Tariff. The key terms of MP's rate orders in effect for transmission customer billings, which have been effective since January 1, 2021, include an actual (13 month average) capital structure and an allowed 11.35% ROE, which was accepted by FERC, subject to refund, pending further hearing and settlement procedures. See "Allegheny Power Zone Transmission Formula Rate Filings" below for additional information.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. MP has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and has a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the WVPSC. In addition, pursuant to a full requirements power purchase agreement on file with FERC, MP provides capacity, energy and ancillary service to PE to serve PE's West Virginia load.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on MP. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of MP, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including MP, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including MP, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including MP, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including MP, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inaction by FirstEnergy's, including MP's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities, that could have a material adverse effect on MP's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FERC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs and how it impacted certain FERC-jurisdictional wholesale transmission customer rates for the audit period of 2015 through 2021. As a result of this analysis, MP recorded in 2022 less than \$1 million pre-tax in expected customer refunds, plus interest, due to its wholesale transmission customers. These reclassifications also resulted in a reduction to MP's rate base by approximately \$11 million, which is not expected to materially impact MP's future earnings. The expected wholesale transmission customer refunds were recognized as a reduction to revenue. Additionally, MP reclassified approximately \$43 million of certain distribution capital assets to Account 162.3, Other regulatory assets.

FERC Actions on Tax Act

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to ADIT and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to: (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; to maintain rate base neutrality (ii) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (iii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. MP, WP and PE – as holders of a "stepped" transmission rate when Order No. 864 issued – addressed these requirements as part of the transmission rates amendments that were filed with FERC on October 29, 2020. An uncontested settlement of all issues in that case was filed for FERC approval on January 18, 2023.

Transmission ROE Incentive

On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. FirstEnergy submitted comments through EEI and as part of a consortium of PJM Transmission Owners. In a supplemental rulemaking proceeding that was initiated on April 15, 2021, FERC requested comments on, among other things, whether to require utilities that have been members of an RTO for three years or more and that have been collecting an "RTO membership" ROE incentive adder to file tariff updates that would terminate collection of the incentive adder. Initial comments on the proposed rule were filed on June 25, 2021, and reply comments were filed on July 26, 2021. The rulemaking remains pending before FERC. FirstEnergy is a member of PJM and its transmission subsidiaries could be affected by the supplemental proposed rule. FirstEnergy participated in comments on the supplemental rulemaking that were submitted by a group of PJM transmission owners and by various industry trade groups. If there were to be any changes to FirstEnergy transmission incentive ROE, such changes will be applied on a prospective basis.

Allegheny Power Zone Transmission Formula Rate Filings

On October 29, 2020, MP, PE and WP filed tariff amendments with FERC to implement a forward-looking formula transmission rate, to be effective January 1, 2021. In addition, on October 30, 2020, KATCo filed a proposed new tariff to establish a forward-looking formula rate and requested that the new rate become effective January 1, 2021. These transmission rate filings were accepted for filing by FERC on December 31, 2020, effective January 1, 2021, subject to refund, pending further hearing and settlement procedures and were consolidated into a single proceeding. MP, PE and WP, and KATCo filed uncontested settlement agreements with FERC on January 18, 2023. There is no timetable for FERC to rule on the settlement agreements. Also on January 18, 2023, MP, PE, and WP filed a motion for interim rates to implement certain aspects of the settled rate. The interim rates were approved by the FERC Chief Administrative Law Judge and took effect January 1, 2023. As a result of the filed settlement, FirstEnergy recognized a \$25 million pre-tax charge (\$1 million at MP) during the fourth quarter of 2022, which reflects the difference between amounts originally recorded as assets and amounts which will ultimately be recovered from customers as a result of the pending settlement.

7. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate MP with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While MP's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. MP cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Clean Air Act

FirstEnergy complies with SO₂ and NO_x emission reduction requirements under the CAA and SIP(s) by burning lower-sulfur fuel, utilizing combustion controls and post-combustion controls and/or using emission allowances.

CSAPR requires reductions of NO_x and SO₂ emissions in two phases (2015 and 2017), ultimately capping SO₂ emissions in affected states to 2.4 million tons annually and NO_x emissions to 1.2 million tons annually. CSAPR allows trading of NO_x and SO₂ emission allowances between power plants located in the same state and interstate trading of NO_x and SO₂ emission allowances with some restrictions. On July 28, 2015, the D.C. Circuit ordered the EPA to reconsider the CSAPR caps on NO_x and SO₂ emissions from power plants in 13 states, including West Virginia. This followed the 2014 U.S. Supreme Court ruling generally upholding the EPA's regulatory approach under CSAPR and questioning whether the EPA required upwind states to reduce emissions by more than their contribution to air pollution in downwind states. The EPA issued a CSAPR Update on September 7, 2016, reducing summertime NO_x emissions from power plants in 22 states in the eastern U.S., including West Virginia, beginning in 2017. Various states and other stakeholders appealed the CSAPR Update to the D.C. Circuit in November and December 2016. On September 13, 2019, the D.C. Circuit remanded the CSAPR Update to the EPA citing that the rule did not eliminate upwind states' significant contributions to downwind states' air quality attainment requirements within applicable attainment deadlines. Also in March 2018, the State of New York filed a CAA Section 126 petition with the EPA alleging that NO_x emissions from nine states (including West Virginia) significantly contribute to New York's inability to attain the ozone National Ambient Air Quality Standards. The petition sought suitable emission rate limits for large stationary sources that are allegedly affecting New York's air quality within the three years allowed by CAA Section 126. On September 20, 2019, the EPA denied New York's CAA Section 126 petition. On October 29, 2019, the State of New York appealed the denial of its petition to the D.C. Circuit. On July 14, 2020, the D.C. Circuit reversed and remanded the New York petition to the EPA for further consideration. On March 15, 2021, the EPA issued a revised CSAPR Update that addresses, among other things, the remnants of the prior CSAPR Update and the New York Section 126 petition. In December 2021, MP purchased NO_x emissions allowances to comply with 2021 ozone season requirements. On April 6, 2022, the EPA published proposed rules seeking to impose further significant reductions in EGU NO_x emissions in 25 states, including West Virginia. On March 15, 2023, the EPA pre-published the final rules. The final rules will become effective 60 days after publication in the Federal Register, which is currently anticipated to occur in April 2023. Depending on the outcome of any appeals and how the EPA and the states ultimately implement the revised CSAPR Update, the future cost of compliance may materially impact FirstEnergy's operations, cash flows and financial condition.

Climate Change

There are several initiatives to reduce GHG emissions at the state, federal and international level. Certain northeastern states are participating in the RGGI and western states led by California, have implemented programs, primarily cap and trade mechanisms, to control emissions of certain GHGs. Additional policies reducing GHG emissions, such as demand reduction programs, renewable portfolio standards and renewable subsidies have been implemented across the nation.

In September 2016, the U.S. joined in adopting the agreement reached on December 12, 2015, at the United Nations Framework Convention on Climate Change meetings in Paris to reduce GHGs. The Paris Agreement's non-binding obligations to limit global warming to below two degrees Celsius became effective on November 4, 2016. On June 1, 2017, the Trump Administration announced that the U.S. would cease all participation in the Paris Agreement. On January 20, 2021, President Biden signed an executive order re-adopting the agreement on behalf of the U.S. In November 2020, FirstEnergy published its Climate Story which includes its climate position and strategy, as well as a new comprehensive and ambitious GHG emission goal. FirstEnergy pledged to achieve carbon neutrality by 2050 and set an interim goal for a 30% reduction in GHGs within FirstEnergy's direct operational control by 2030, based on 2019 levels. Future resource plans to achieve carbon reductions, including any determination of retirement dates of the regulated coal-fired generation, will be developed by working collaboratively with regulators in West Virginia. Determination of the useful life of the regulated coal-fired generation could result in changes in depreciation, and/or continued collection of net plant in rates after retirement, securitization, sale, impairment, or regulatory disallowances. If MP is unable to recover these costs, it could have a material adverse effect on FirstEnergy's and/or MP's financial condition, results of operations, and cash flow. Furthermore, FirstEnergy cannot currently estimate the financial impact of climate change policies, although potential legislative or regulatory programs restricting CO₂ emissions, or litigation alleging damages from GHG emissions, could require material capital and other expenditures or result in changes to its operations.

In December 2009, the EPA released its final "Endangerment and Cause or Contribute Findings for GHGs under the Clean Air Act," concluding that concentrations of several key GHGs constitute an "endangerment" and may be regulated as "air pollutants" under the CAA and mandated measurement and reporting of GHG emissions from certain sources, including electric generating plants. Subsequently, the EPA released its final CPP regulations in August 2015 to reduce CO₂ emissions from existing fossil fuel-fired EGUs and finalized separate regulations imposing CO₂ emission limits for new, modified, and reconstructed fossil fuel-fired EGUs. Numerous states and private parties filed appeals and motions to stay the CPP with the D.C. Circuit in October 2015. On February 9, 2016, the U.S. Supreme Court stayed the rule during the pendency of the challenges to the D.C. Circuit and U.S. Supreme Court. On March 28, 2017, an executive order, entitled "Promoting Energy Independence and Economic Growth," instructed the EPA to review the CPP and related rules addressing GHG emissions and suspend, revise or rescind the rules if appropriate. On June 19, 2019, the EPA repealed the CPP and replaced it with the ACE rule that established guidelines for states to develop standards of performance to address GHG emissions from existing coal-fired generation. On January 19, 2021, the D.C. Circuit vacated and remanded the ACE rule declaring that the EPA was "arbitrary and capricious" in its rule making and, as such, the ACE rule is no longer in effect and all actions thus far taken by states to implement the federally mandated rule are now null and void. Vacating the ACE Rule had the unintended effect of reinstating the CPP because the repeal of the CPP was a provision within the ACE Rule. The D.C. Circuit decision was appealed by several states and interested parties, including West Virginia, arguing that the EPA did not have the authorization under Section 111(d) of the CAA to require "generation shifting" as a way to limit GHGs. On June 30, 2022, the U.S. Supreme Court held that the EPA's regulation of GHGs under Section 111(d) of the CAA was not authorized by Congress and remanded the Rule to the EPA for further reconsideration.

Clean Water Act

Various water quality regulations, the majority of which are the result of the federal CWA and its amendments, apply to FirstEnergy's facilities. In addition, the states in which FirstEnergy operates have water quality standards applicable to FirstEnergy's operations.

On September 30, 2015, the EPA finalized new, more stringent effluent limits for the Steam Electric Power Generating category (40 CFR Part 423) for arsenic, mercury, selenium and nitrogen for wastewater from wet scrubber systems and zero discharge of pollutants in ash transport water. The treatment obligations were to phase-in as permits are renewed on a five-year cycle from 2018 to 2023. However, on April 13, 2017, the EPA granted a Petition for Reconsideration and on September 18, 2017, the EPA postponed certain compliance deadlines for two years. On August 31, 2020, the EPA issued a final rule reversing the effluent limits for discharges from wet scrubber systems, retaining the zero-discharge standard for ash transport water, (with some limited discharge allowances), and extending the deadline for compliance to December 31, 2025 for both. In addition, the EPA allows for less stringent limits for sub-categories of generating units based on capacity utilization, flow volume from the scrubber system, and unit retirement date. The EPA is reconsidering the ELG rule with a publicly announced target of issuing a proposed revised rule in the Spring of 2023 and a final rule FERC in 2023. In the interim, the rule issued on August 31, 2020, remains in effect. Depending on the outcome of appeals and how final rules are ultimately implemented, the compliance with these standards, could require additional capital expenditures or changes in operation at the Ft. Martin and Harrison power stations from what was approved by the WYPSIC in September 2022 to comply with the 2020 ELG rule.

Regulation of Waste Disposal

Federal and state hazardous waste regulations have been promulgated as a result of the Resource Conservation and Recovery Act, as amended, and the Toxic Substances Control Act. Certain CCRs, such as coal ash, were exempted from hazardous waste disposal requirements pending the EPA's evaluation of the need for future regulation.

In April 2015, the EPA finalized regulations for the disposal of CCRs (non-hazardous), establishing national standards for landfill design, structural integrity design and assessment criteria for surface impoundments, groundwater monitoring and protection procedures and other operational and reporting procedures to assure the safe disposal of CCRs from electric generating plants. On September 13, 2017, the EPA announced that it would reconsider certain provisions of the final regulations. On July 29, 2020, the EPA published a final rule again revising the date that certain CCR impoundments must cease accepting waste and initiate closure to April 11, 2021. The final rule also allows for an extension of the closure deadline based on meeting prescribed site-specific criteria.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct of the investigation by the U.S. government; (ii) pay a criminalized separate regulations imposing CO₂ emission limits for new, modified, and reconstructed fossil fuel-fired EGUs. Numerous states and private parties filed appeals and motions to stay the CPP with the D.C. Circuit in October 2015. On February 9, 2016, the U.S. Supreme Court stayed the rule during the pendency of the challenges to the D.C. Circuit and U.S. Supreme Court. On March 28, 2017, an executive order, entitled "Promoting Energy Independence and Economic Growth," instructed the EPA to review the CPP and related rules addressing GHG emissions and suspend, revise or rescind the rules if appropriate. On June 19, 2019, the EPA repealed the CPP and replaced it with the ACE rule that established guidelines for states to develop standards of performance to address GHG emissions from existing coal-fired generation. On January 19, 2021, the D.C. Circuit vacated and remanded the ACE rule declaring that the EPA was "arbitrary and capricious" in its rule making and, as such, the ACE rule is no longer in effect and all actions thus far taken by states to implement the federally mandated rule are now null and void. Vacating the ACE Rule had the unintended effect of reinstating the CPP because the repeal of the CPP was a provision within the ACE Rule. The D.C. Circuit decision was appealed by several states and interested parties, including West Virginia, arguing that the EPA did not have the authorization under Section 111(d) of the CAA to require "generation shifting" as a way to limit GHGs. On June 30, 2022, the U.S. Supreme Court held that the EPA's regulation of GHGs under Section 111(d) of the CAA was not authorized by Congress and remanded the Rule to the EPA for further reconsideration.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "United States v. Larry Householder, et al.," and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In re FirstEnergy Corp. Securities Litigation* (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* and *Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio): on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al.* and *City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH): all actions have been consolidated; on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUOC to set their respective decoupling riders (CSR) to zero. On February 2, 2021, the PUOC approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp., et al.*, *Buldas v. FirstEnergy Corp., et al.* and *Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp., et al.* (S.D. Ohio, all actions have been consolidated): on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the *Emons* lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. On December 5, 2022, the court issued an order memorializing its final approval of the class settlement. The settlement amount was satisfied on December 7, 2022.
- Emons v. FirstEnergy Corp., et al.* (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with *Smith* in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- Gendrich v. Anderson, et al.* and *Sloan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated); on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- Miller v. Anderson, et al.* (N.D. Ohio): Bloom, et al. v. Anderson, et al., *Employees Retirement System of St. Louis v. Jones, et al.*, *Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.*, *Massachusetts Laborers Pension Fund v. Anderson et al.*, *The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.*, *Atherton v. Dowling et al.*, *Behar v. Anderson, et al.* (S.D. Ohio, all actions have been consolidated); beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:

- Six then-members of the FE Board did not stand for re-election at FE's 2022 annual shareholder meeting;
- A special FE Board committee of at least three recently appointed independent directors was formed to initiate a review process of the then current senior executive team. The review of the senior executive team by the special FE Board committee and the FE Board was completed in September 2022;
- The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;
- An FE Board committee of recently appointed independent directors will oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;
- FE will implement to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; and
- FE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations.

The settlement also includes a payment to FE of \$180 million, to be paid by insurance after the judgment has become final, less \$36 million in court-ordered attorney's fees awarded to plaintiffs. On September 20, 2022, a purported FE stockholder filed a motion for reconsideration of the S.D. Ohio's final settlement approval. The parties filed oppositions to that motion on October 11, 2022 and the motion is under consideration by the S.D. Ohio. The N.D. Ohio matter remains pending. On June 2, 2022, the N.D. Ohio entered an order to show cause why the court should not appoint new plaintiffs' counsel, and thereafter, on June 10, 2022, the parties filed a joint motion to dismiss the matter without prejudice, which the N.D. Ohio denied on July 5, 2022. On August 15, 2022, the parties filed a joint motion to appoint a new group of plaintiffs' counsel and on August 22, 2022, the N.D. Ohio ordered that any objections to the proposed plaintiffs' counsel be submitted by August 26, 2022. The parties filed their objections by that deadline, and on September 2, 2022, the applicants responded to those objections. In the meantime, on August 25, 2022, a purported FE stockholder represented by the applicants filed a motion to intervene, attaching a proposed complaint-in-intervention purporting to assert claims that the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act as well as a claim against a third party for professional negligence and malpractice. The parties filed oppositions to that motion to intervene on September 8, 2022, and the proposed intervenor's reply in support of his motion to intervene was filed on September 22, 2022.

On August 24, 2022, the parties filed a joint motion to dismiss the action pending in the N.D. Ohio based upon and in light of the approval of the settlement by the S.D. Ohio. On August 30, 2022, the parties filed a joint motion to dismiss the state court action, which the court granted on September 2, 2022.

In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. On December 30, 2022, FERC approved a Stipulation and Consent Agreement that resolves the investigation. The agreement includes a FirstEnergy admission of violating FERC's "duty of candor" rule and related laws, and obligates FirstEnergy to pay a civil penalty of \$3.86 million, and to submit two annual compliance monitoring reports to FERC's Office of Enforcement regarding improvements to FirstEnergy's compliance programs.

FE terminated Charles E. Jones as its chief executive officer effective October 29, 2020. As a result of Mr. Jones' termination, and due to the determination of a committee of independent members of the FE Board that Mr. Jones violated certain FirstEnergy policies and its code of conduct, all grants, awards and compensation under FirstEnergy's short-term incentive compensation program and long-term incentive compensation program with respect to Mr. Jones that were outstanding on the date of his termination were forfeited. In November 2021, after a determination by the FE Board that a demand for recoupment was warranted pursuant to the company's recoupment policy, Mr. Jones was required to repay to the company the amount of compensation previously paid to him totaling approximately \$56 million, the maximum amount permissible under the Recoupment Policy. As such, any amounts payable to Mr. Jones under the EDCP will be set off against FE's recoupment demand. There can be no assurance that the efforts to seek recoupment from Mr. Jones will be successful.

The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or its subsidiaries' reputation, business, financial condition, results of operations, liquidity, and cash flows.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to MP's normal business operations pending against MP or its subsidiaries. The loss or range of loss in these matters is not expected to be material to MP or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 6, "Regulatory Matters."

MP accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where MP determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that MP or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on MP's or its subsidiaries' financial condition, results of operations and cash flows.

8. TRANSACTIONS WITH AFFILIATED COMPANIES

MP's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's regulated companies, support service billings, interest on affiliated company notes including the money pools, and other transactions.

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

MP and FirstEnergy's other subsidiaries are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

MP also has an agreement to provide power to PE for its default service requirements.

9. STATEMENT OF CASH FLOWS

As of December 31, Cash (Account 131) Working Fund (Account 135) Temporary Cash Investments (Account 136) Cash and Cash Equivalents at End of Year	2022	2021
	\$ 602,001	\$ —
	—	—
		100,000,000
	\$ 602,001	\$ 100,000,000

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION: For the Twelve Months Ended December 31, Cash paid (received): Interest – net of amount capitalized Income Taxes	2022	2021
	\$ 73,072,065	\$ 72,351,266
	\$ (34,752,754)	\$ (8,296,760)

10. REGULATORY TREATMENT OF THE TAX ACT

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient deferred income taxes that resulted from the corporate federal income tax rate change from 35% to 21%, as enacted by the Tax Act on December 22, 2017, and made effective January 1, 2018.

Pursuant to the Tax Act, MP remeasured its existing deferred income tax balances as of December 31, 2017, which resulted in a decrease to MP's net deferred income tax liabilities. MP recorded a corresponding net regulatory liability to the extent the change in deferred taxes would result in amounts previously collected from utility customers to be subject to refunds to such customers, generally through reductions in future rates. All other amounts were recorded as an adjustment to MP's deferred income tax provision.

As a result of the Tax Act, MP recorded a net decrease of \$301 million to its deferred income tax liability balance (FERC accounts 190, 282, and 283), a net regulatory liability of \$301 million (FERC accounts 182.3 and 254), and a nominal non-cash benefit to deferred income tax expense (FERC accounts 410.1 and 411.1).

In addition to the reduction in the corporate federal income tax rate, the Tax Act also provided modifications to tax depreciation, allowing for full expensing of qualified property for all taxpayers other than regulated utilities. On August 3, 2018, the IRS released proposed regulations clarifying the immediate expensing of qualified property, specifically addressing that regulated utility property acquired after September 27, 2017, and placed into service by December 31, 2017, qualifies for full expensing. Based on the proposed regulation, MP adjusted its estimated provision for this and other return to provision adjustments for the 2017 tax year during 2018, as well as the amount of excess and deficient deferred income taxes. The results of such adjustments were updated in the company's net excess deferred income tax amounts but did not have an overall material impact on MP financial position or results of operations.

As of December 31, 2022, the balance of the excess and deficient deferred income tax regulatory asset and liability for MP were classified as follows:

(In millions)	FERC Account	Protected	Unprotected	Total
Included in:				
Other Regulatory Assets	182.3	\$3	\$15	\$18
Other Regulatory Liabilities	254	\$340	(\$18)	\$322

The regulatory liabilities above include protected net excess deferred income tax amounts, which are subject to IRS "normalization" rules, and are required to be passed back or collected from customers generally over the remaining useful life of the underlying assets giving rise to the associated deferred income taxes (referred to as the Average Rate Assumption Method, "ARAM"). The unprotected portion of the regulatory liability is comprised of other plant related net excess deferred income tax amounts that are being amortized using the Straight-line Method over a period of 10 years. The unprotected portion of the regulatory asset consists of non-plant related net deficient deferred income taxes that are also being amortized using the Straight-line Method over a period of 10 years. As the excess and deficient deferred income taxes reverse through the amortization periods discussed above, the regulatory assets will reverse with an offset to FERC income statement accounts 410.1 and 411.1. The amortized amounts have been re-deferred into FERC account 254 pending final WVPSC rulemaking and based upon FERC Order No. 864 that established utilities under a stated rate address any excess or deficient deferred income taxes in their next rate case as such MP is addressing the requirements in connection with its Federal Power Act Section 205 Formula Rate filing submitted on October 29, 2020, for which FERC accepted effective January 1, 2021, subject to settlement and hearing procedures. An uncontested settlement of all issues in that case was filed for FERC approval on January 18, 2023. See Note 6, "Regulatory Matters", for additional information regarding the manner by which excess and deficient deferred income taxes will be included in rates by jurisdiction.

In 2021 and 2022, the IRS issued certain private letter rulings ("PLRs") to other regulated utilities in which it concluded that including cost-of-removal ("COR") accrual as a component of book depreciation expense for purposes of amortizing protected excess ADIT using the ARAM is not consistent with a normalization method of accounting because the COR accrual generally causes book-tax timing differences to reverse faster and protected excess ADIT to be refunded faster than allowed under the ARAM. MP's fixed asset software had the COR accrual built into book depreciation but the timing impact on ARAM amortization was mostly offset by the fact that actual COR was being allocated to deductible tax retirements. In response to the PLRs, and to maintain compliance with the normalization rules, MP reconfigured its fixed asset software to separate the COR accrual from book depreciation expense and separate actual COR from tax retirements. Separating the COR accrual from book depreciation expense created an "unprotected" property COR book-tax timing difference. The system configuration changes shifted excess ADIT between protected and unprotected property categories but did not change the total.

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(7,924)			(7,924)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(319,518)			(319,518)		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				(319,518)			(319,518)	159,474,886	159,155,368
5	Balance of Account 219 at End of Preceding				(327,442)			(327,442)		

	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year				(327,442)		(327,442)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				63,199		63,199		
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)				63,199		63,199	88,834,135	88,897,334
10	Balance of Account 219 at End of Current Quarter/Year				(264,243)		(264,243)		

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,830,059,469	5,830,059,469					
4	Property Under Capital Leases	21,078,761	21,078,761					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	251,166,267	251,166,267					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	6,102,304,497	6,102,304,497					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	157,461,451	157,461,451					
12	Acquisition Adjustments	266,686,586	266,686,586					
13	Total Utility Plant (8 thru 12)	6,526,452,534	6,526,452,534					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,381,977,004	2,381,977,004					
15	Net Utility Plant (13 less 14)	4,144,475,530	4,144,475,530					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,248,684,679	2,248,684,679					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	133,292,325	133,292,325					
22	Total in Service (18 thru 21)	2,381,977,004	2,381,977,004					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							

27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,381,977,004	2,381,977,004				

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	3,284					3,284
3	(302) Franchise and Consents	2,281					2,281
4	(303) Miscellaneous Intangible Plant	46,832,992	8,302,799	214,307			54,921,484
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	46,838,557	8,302,799	214,307			54,927,049
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	13,791,381			(1,116)		13,790,265
9	(311) Structures and Improvements	323,111,617	12,233,057	1,726,942	(536,924)		333,080,808
10	(312) Boiler Plant Equipment	2,068,183,679	81,746,558	35,554,141	(8,996,281)	16,434	2,105,396,249
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	403,953,071	23,241,222	9,662,749	(1,571,883)		415,959,661
13	(315) Accessory Electric Equipment	129,905,564	1,782,998	2,155,132	(174,539)		129,358,891
14	(316) Misc. Power Plant Equipment	45,987,705	826,913	83,999	(33,795)		46,696,824
15	(317) Asset Retirement Costs for Steam Production	1,695,781					1,695,781
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,986,628,798	119,830,748	49,182,963	(11,314,538)	16,434	3,045,978,479
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						

36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	2,986,628,798	119,830,748	49,182,963	(11,314,538)	16,434	3,045,978,479
47	3. Transmission Plant						
48	(350) Land and Land Rights	19,639,876	222		(35,388)		19,604,710
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	11,812,536	2,666,452	102,673	(170,718)		14,205,597
50	(353) Station Equipment	203,441,205	26,616,790	181,401	(3,007,642)	(4,102,794)	222,766,158
51	(354) Towers and Fixtures	33,694,217	3,674,998	2,663	(2,491)	258,103	37,622,164
52	(355) Poles and Fixtures	185,371,362	13,594,469	2,208,004	(8,668,422)	1,756	188,091,161
53	(356) Overhead Conductors and Devices	157,598,688	12,908,059	1,590,110	(5,070,512)	522,131	164,368,256
54	(357) Underground Conduit	11,831			(753)		11,078
55	(358) Underground Conductors and Devices	682,559	287,475	3,450	(50,171)		916,413
56	(359) Roads and Trails	2,032,585	1,580,438		(129,143)		3,483,880
57	(359.1) Asset Retirement Costs for Transmission Plant	975					975
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	614,285,834	61,328,903	4,088,301	(17,135,240)	(3,320,804)	651,070,392
59	4. Distribution Plant						
60	(360) Land and Land Rights	18,041,973	66,873		(14,434)		18,094,412
61	(361) Structures and Improvements	16,164,501	128,237	28,392	(53,498)		16,210,848
62	(362) Station Equipment	257,267,818	5,933,149	1,151,676	(1,326,111)	3,910	260,727,090
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	447,767,054	16,977,957	440,975	(2,420,800)		461,883,236
65	(365) Overhead Conductors and Devices	778,974,436	19,779,593	2,575,560	(9,421,902)	(779,677)	785,976,890
66	(366) Underground Conduit	14,411,594	430,000	96	(109,983)		14,731,515
67	(367) Underground Conductors and Devices	102,424,100	4,129,421	617,277	(2,287,029)		103,649,215
68	(368) Line Transformers	309,725,212	13,974,528	3,152,900	(2,221,934)		318,324,906
69	(369) Services	94,156,792	3,528,201	421,307	(664,347)		96,599,339
70	(370) Meters	97,150,860	6,944,276	1,331,410	(1,111,724)		101,652,002
71	(371) Installations on Customer Premises	14,241,743	346,026	39,483	(86,831)		14,461,455
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	17,160,391	2,033,688	1,389,368	(305,570)		17,499,141
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,167,486,474	74,271,949	11,148,444	(20,024,163)	(775,767)	2,209,810,049
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						

79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	1,654,254	1,108,200		(9,590)		2,752,864
87	(390) Structures and Improvements	47,086,493	(902,652)	39,802	(793,665)		45,350,374
88	(391) Office Furniture and Equipment	9,195,953	2,060,613	772,885	(150,309)		10,333,372
89	(392) Transportation Equipment	29,939,602	818,088	201,697	(1,915,987)	(3,623)	28,636,383
90	(393) Stores Equipment	104,645	93	3,491	(820)		100,427
91	(394) Tools, Shop and Garage Equipment	13,787,693	893,557	220,463	(209,028)		14,251,759
92	(395) Laboratory Equipment	690,525		14,545			675,980
93	(396) Power Operated Equipment	587,747		14,193	(4,661)		568,893
94	(397) Communication Equipment	33,350,329	5,066,078	915,465	(285,514)		37,215,428
95	(398) Miscellaneous Equipment	601,484	(6,898)	19,283			575,303
96	SUBTOTAL (Enter Total of lines 86 thru 95)	136,998,725	9,037,079	2,201,824	(3,369,574)	(3,623)	140,460,783
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	57,745					57,745
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	137,056,470	9,037,079	2,201,824	(3,369,574)	(3,623)	140,518,528
100	TOTAL (Accounts 101 and 106)	5,952,296,133	272,771,478	66,835,839	(51,843,515)	(4,083,760)	6,102,304,497
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	5,952,296,133	272,771,478	66,835,839	(a)(51,843,515)	(4,083,760)	6,102,304,497

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments include [\$48,204,141] in support cost capital allocation adjustments -- see Note 6, "Regulatory Matters", of the Note to Financial Statements.

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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44						
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46						
47	TOTAL					

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
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17					
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21	Other Property:				
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47	TOTAL			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Fort Martin Solar Plant	11,751,035		
2	ELG Bottom Ash	6,249,577		
3	CCB Disposal Site	5,850,547		
4	Outage Management System/GIS Upgrade	4,919,908		
5	Davis Solar Plant	4,533,405		
6	ELG FM FGD	4,393,660		
7	ELG FM U2 Bottom Ash	3,940,173		
8	Price Hill - Service to Milk Processing Plant	3,549,114		
9	Wylie Ridge Solar Plant	3,172,952		
10	Replacement Reheater	2,955,338		
11	ELG HA U2 Bottom Ash	2,648,867		
12	Marlowe Solar Plant	2,217,929		
13	FINISHING PEND SUPERHEATER	2,176,426		
14	LP SPARE ROTOR REB	2,160,043		
15	ELG HA U1 Bottom Ash	2,121,181		
16	Rivesville Solar Plant	2,115,364		
17	ELG HA U3 Bottom Ash	1,948,415		
18	SPARE LP TURBINE RBLD	1,932,110		
19	Superheater Platen Inlet Assembly Replacement	1,795,659		
20	SCR Catalyst (SPO)	1,775,110		
21	Priority Pole Replacement Program	1,678,992		
22	Foreign Utility Request - Dist Work	1,580,725		
23	Clarksburg - Replace Lot Asphalt	1,555,024		
24	Belmont: Replace Spare Transformer	1,549,397		
25	Replace Air Heater Baskets	1,417,423		

26	Parkersburg Replace Concrete Pavement	1,385,158
27	On-Line Monitoring- Belmont	1,368,833
28	Fairmont Replace Air Con Units	1,324,168
29	Legacy Circuit Replacements	1,238,047
30	Transmission Priority Condition Program	1,166,368
31	On-Line Monitoring- Wylie Ridge	1,098,541
32	U1 IP Turbine Rebuild	1,072,276
33	New Business Residential Underground	1,054,234
34	MonPower Distribution Overhead Rehabilitation Program	1,008,140
35	Projects < \$1m	66,757,312
43	Total	157,461,451

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<div>1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</div>					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,215,690,679	2,215,690,679		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	131,292,915	131,292,915		
4	(403.1) Depreciation Expense for Asset Retirement Costs	(55,988)	(55,988)		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	131,236,927	131,236,927		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(66,621,531)	(66,621,531)		
13	Cost of Removal	(17,926,451)	(17,926,451)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(84,547,982)	(84,547,982)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(8,197,302)	(8,197,302)		
17.2		(5,497,643)	(5,497,643)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,248,684,679	2,248,684,679		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,253,866,818	1,253,866,818		
21	Nuclear Production				

22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	211,894,461	211,894,461		
26	Distribution	724,689,618	724,689,618		
27	Regional Transmission and Market Operation				
28	General	58,233,782	58,233,782		
29	TOTAL (Enter Total of lines 20 thru 28)	2,248,684,679	2,248,684,679		

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant	
Retirements reported on page 219, line 12, column (a)	(\$66,621,531)
Retirements related to intangible plant	(\$214,307)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	(\$66,835,838)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Other debits and credits are the result of the following:	
Accretion of the asset retirement obligation and depreciation of asset retirements costs \$(8,197,302)	
(c) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Miscellaneous items are a result of the following:	
Intercompany transfers	(\$510,067)
Support cost capital allocation adjustments - see Note 6, "Regulatory Matters", of the Note to the Financial Statements	(\$4,804,523)
Other miscellaneous transfers and adjustments	(\$183,053)
Total miscellaneous items	(\$5,497,643)

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4				
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</p>								
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Allegheny Generating Company							
2	Common Stock (450.5 Shares)							
3	Pre-merger undistributed earnings reclassified to paid-in capital	02/25/2011		2,348,114			2,348,114	
4	Pre-meger Equity Contributions			57,941,731			57,941,731	
5	Contribution due to Asset Swap	01/01/2007		37,175,271			37,175,271	
6	Increase in shares due to FERC settlement order			(824,174)			(824,174)	
7	Equity in Undistributed Subsidiary Earnings			5,883,188	9,036,571	(7,000,001)	7,919,758	
8	Return of Capital			(62,245,083)			(62,245,083)	

9	Equity Rollups - Tax Accruals at Allegheny Generating Company			7,492,028		962,381	8,454,409	
10	Purchase accounting adjustments related to FirstEnergy merger			(317,669)			(317,669)	
11	Securities and Exchange Commission File No. 70-6613, 04/23/82							
12	Public Service Commission of West Virginia Case No.							
13	81-277-E-A, 08/06/81, 09/17/81, 06/06/82, 01/15/82							
14	The Public Utilities Commission of Ohio Case No.							
15	81-709-EL-ART, 12/09/81							
16	MP Renaissance Funding, LLC	11/17/2006						
17	Pre-merger undistributed earnings reclassified to paid-in capital	02/25/2011		(292,495,236)			(292,495,236)	
18	Equity contributions			2,258,833			2,258,833	
19	Equity in Undistributed Subsidiary Earnings			156,373,161	21,817,809	(111,622)	178,079,348	
20	Allegheny Pittsburgh Coal							
21	Common Stock (2,500 Shares)	10/30/1974		125			125	
22	Miscellaneous Paid-In Capital			(268,962)		268,962		
23	Equity in Undistributed Subsidiary Earnings			747,065	(35,410)	(268,963)	442,692	
42	Total Cost of Account 123.1 \$(247,703,679)		Total	(85,931,608)	30,818,970	(6,149,243)	(61,261,881)	

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	43,571,676	96,140,216	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)		36,222	Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	6,435,492	10,821,739	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	19,503,612	21,842,041	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	25,939,104	32,663,780		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not apply to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					

18			
19			
20	TOTAL Materials and Supplies	69,510,780	128,840,218

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	2,001,695	249,281	111,042		111,042				592,377		2,816,156	249,281
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	15,812										15,812	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	SO2 EA		(1,887)										(1,887)
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	34,153										34,153	
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												

29	Balance-End of Year	1,983,354	247,394	111,042	111,042					592,377		2,797,815	247,394
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	(600)	2,899,855	14,743		14,743		14,743				43,629	2,899,855
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)	14,743										14,743	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	NOX CSPAR Annual EA (Purchases/Transfers)												
10	NOX Seasonal CSPAR EA (Purchases/Transfers)	2,457	55,674,067									2,457	55,674,067
11													
12													

13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	9,364	(1,808,660)								9,364	(1,808,660)	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	7,236	56,765,262	14,743		14,743	14,743				51,465	56,765,262	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		

1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							

28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Transmission Service and Generation Interconnection Study Costs							
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.</div>							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
2	 Total Transmission Services Study	434	561.6	373	561.6		
20	Total						
21	Generation Studies						
22	 Total Generator Interconnection	48,831	561.7	67,962	561.7		
39	Total						
40	Grand Total						

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
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FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
MarkWest Moose Processing Plant Load Study	407	561.6	346	561.6
MarkWest Moose Processing Plant Load Study	27	561.6	27	561.6
Total Transmission Services Study Studies	434	561.6	373	561.6

(b) Concept: DescriptionOfStudyPerformed

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Lake Lynn-Hazleton 138 kV System Impact Study AE1-106	128	561.7		561.7
Glenn Falls #2 138kV-System Impact Study AC1-055	878	561.7		561.7
Feasibility MP#142		561.7	345	561.7
Hazleton 138 kV System Impact Study MP AG1-233	119	561.7	1,681	561.7
Weirton Solar 24 kV System Impact Study MP AG1-029	119	561.7		561.7
Jones Branch 138 kV Feasibility Study MP AG2-314		561.7	745	561.7
Jones Branch 138 kV Facility Study MP AF2-316	7,105	561.7	8,747	561.7
Jones Branch 138 kV Facility Study MP AF2-311	8,157	561.7	5,177	561.7
Jones Branch 138 kV Feasibility Study MP AH1-426A	1,386	561.7	3,808	561.7
Windsor 69kV Feasibility Study AH1-118		561.7	281	561.7
Osage 138 kV Facility Study AG1-517	1,304	561.7	2,471	561.7
Greenland Gap II 500kV Feasibility Study MP AH1-254		561.7	1,502	561.7
Greenland Gap III 500kV Feasibility Study MP AH1-255		561.7	1,835	561.7
Cheat Lake- Ruthbelle 138kV Feasibility Study AH1-340		561.7	1,623	561.7
Backbone Mountain 138kV II Feasibility Study AH1-369		561.7	1,201	561.7
Franklinton 34.5 kV Feasibility Study MP AH1-412		561.7	324	561.7
Cherry Ridge 69kV Feasibility Study MP AH1-592		561.7	1,386	561.7
Cherry Ridge 66 kV Feasibility Study MP AH1-590		561.7	1,386	561.7
Cherry Ridge 69kV Feasibility Study MP AH1-591		561.7	1,386	561.7
Cowen 138kV Feasibility Study MP AH1-625		561.7	1,592	561.7
Meadowbrook-Mt Storm 500kV Feasibility Study AH1-387		561.7	1,634	561.7
Hazleton 138kV II Feasibility Study MP AH1-593		561.7	202	561.7
Hazleton 138kV Feasibility Study MP AH1-594		561.7	202	561.7
Clenden 46kV Feasibility Study MP AH1-376		561.7	106	561.7
Wylie Ridge-Tidd 345kV Feasibility Study MP AH1-545		561.7	115	561.7
Hampshire-Ridgeley 138kV Feasibility Study MP AH1-458		561.7	226	561.7
Hampshire - Ridgeley 138 kV Feasibility Study AH1-459		561.7	115	561.7
Marlowe 34.5 kV Feasibility Study MP AH2-042	50	561.7	115	561.7
Collins Ferry 12 kV Feasibility Study MP AH2-041	50	561.7	115	561.7
William 115 kV Feasibility Study MP AH2-040	50	561.7	115	561.7
Chesapeake - Paw Paw 23 kV Feasibility Study AH2-039	50	561.7	115	561.7
New Cumberland 12 kV Feasibility Study MP AH2-038	50	561.7	115	561.7
Lake Lynn-Hazleton 138 kV Facility Study MP AE1-106	10,130	561.7	6,179	561.7
Nuttall 138kV Facility Study MP AG1-194	901	561.7	1,379	561.7
North Franklin 138kV Feasibility Study MP AH2-386	38	561.7	104	561.7
Garrett- Albright 138kV Feasibility Study MP AH2-260	41	561.7	113	561.7
Jones Branch 138 kV Facility Study MP AF2-316	3,930	561.7	4,342	561.7
Jones Branch 138 kV Facility Study MP AF2-311	2,420	561.7	5,182	561.7
Lake Lynn-Hazleton 138 kV Facility Study MP AE1-106	11,404	561.7	11,078	561.7
Osage 138 kV Facility Study AG1-517	181	561.7	345	561.7
Nuttall 138kV Facility Study MP AG1-194	241	561.7	575	561.7
PA22-1183 New Martinsville 138kV PA MP	99	561.7		561.7
Total Generator Interconnection Studies	48,831	561.7	67,962	561.7

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 - Accounting for Income Taxes	30,022,275		282 / 283	4,648,088	25,374,187
2	Asset Retirement Obligations	1,262,986		407.3	170,290	1,092,696
3	(a) Impairment of Generating Stations	60,530,184				60,530,184

4	(b) Contra Asset - Impair Generating Stations	(60,530,184)				(60,530,184)
5	WV Vegetation Management Surcharge WV Case # 21-0659-E-P	7,621,624		407.3	4,456,368	3,165,256
6	WV Storm Deferrals	29,249,397	7,093,870			36,343,267
7	WV Storm Deferrals - Reserve	(7,338,657)		407.4	1,773,468	(9,112,125)
8	Defer FERC Opinion 494 PJM Regional Transmission Expansion Plan Costs	4,217,700		407.4	1,173,637	3,044,063
9	Deferral of Amortized Deficient Deferred Income Taxes due to the Tax Cuts and Jobs Act — General Order # 236.1	28,049,408	9,328,636			37,378,044
10	Deficient Accumulated Deferred Income Taxes Due to Tax Cuts and Jobs Act (Amortized through 2027) — General Order # 236.1	21,326,721		Various	3,554,454	17,772,267
11	COVID-19 Incremental Costs — General Order # 262.4	10,063,214		407.4	1,018,057	9,045,157
12	Contra COVID-19 Incremental Costs	(2,482,553)				(2,482,553)
13	WV Deferred Power - ENEC — Case # 21-0658-E-ENEC	25,736,007	156,197,873			181,933,880
14	Vegetation Management - Distribution Capital	7,958,610	25,668,648			33,627,258
15	PJM 2020 Under Recovery Revenue/Interest (Amortized 2020-2022)	1,122,252		Various	1,122,252	
16	Corporate Support overhead cost adjustment per time study results - Distribution		28,633,077			28,633,077
17	Corporate Support overhead cost adjustment per time study results - Transmission		14,785,517			14,785,517
18	Other Regulatory Assets under \$100,000		23,299			23,299
44	TOTAL	156,808,984	241,730,920		17,916,614	380,623,290

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets impairment of regulated generating stations, including Willow Island, Rivesville, and Albright.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Regulated generating stations were impaired, but due to the uncertainty of recovery, contra regulatory assets were established to offset the regulatory asset balances.

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Energy Insurance Services, Inc.	4,186,823		924	450,995	3,735,828
2	Asbestos Insurance Participation	4,793,218				4,793,218
3	Purchase Accounting Adjustments					
4	Granttown(amort 12/2036)	26,307,160		254	1,824,774	24,482,386
5	Hannibal (amort 2/2034)	41,778,390		254	3,364,703	38,413,687
6	Asbestos (amort 2/2029)	(564,828)	78,813			(486,015)
7	Capital Projects pending review	2,518,796		Various	2,518,796	

8	ST Credit Facility-Revolver	2,326,808		431	477,806	1,849,002
9	WV Property Tax	12,250,000	3,750,000			16,000,000
10	Collateral - Margin Paid Regulated	5,138,988		Various	319,098	4,819,890
11	Coal Contract Rebate	17,592,852		143	6,694,844	10,898,008
12	Outside Jobbing & Contracting Costs		142,837			142,837
13	Other Deferred Debits under \$100,000	176,744		Various	65,691	111,053
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	116,504,951				104,759,894

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		398,288,783	481,760,789	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	398,288,783	481,760,789	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	398,288,783	481,760,789	
Notes				

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)		
A&G Expenses-Fed-Norm	\$ 2,603,302	\$ 2,739,210		
A&G Expenses-WV-Norm	2,430	1,644		
Accelerated Tax Depreciation-Fed-Norm	78,281,195	85,814,918		
Accelerated Tax Depreciation-WV-Norm	1,306,490	1,478,530		
Accrued Taxes: FICA on Vacation Accrual	73,084	68,617		
Accumulated Provision For Injuries and Damage-Workers Comp	291,780	251,447		
Accumulated Provision: Asbestos Accrual	1,312,777	1,196,538		
Accum Prov For Inj and Damage-Gen Liability	—	513		
AFUDC Debt-Fed-Norm	2,155,905	2,340,454		
AFUDC Debt-Fed-Norm-Incurred-CWIP	3,289,884	—		
AFUDC Debt-WV-Norm-Reversal-CWIP	206,066	—		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	3,479,428	3,714,357		
AFUDC Equity/FAS 43-WV-FT-Reversal-CWIP	772,037	824,165		
Allowance Regulatory Liability WV	1,720,399	1,590,785		
ARO-Fed-Norm	5,081	5,080		
ARO-WV-Norm	137	137		

Asset Retirement Obligation Liability	3,677,059	3,799,108
Bad Debt Expense	3,184,831	2,224,601
Capitalized Vertical Tree Trimming-Fed-Norm	7,244,638	7,709,296
Casualty Loss-Fed-Norm	4,861,518	4,897,044
Casualty Loss-WV-Norm	111,100	114,039
CIAC-Fed-Norm	6,693,122	7,534,631
CIAC-Fed-Norm-Incured-CWIP	1,163,093	1,471,487
CIAC-WV-Norm	1,909,596	2,169,362
CIAC-WV-Norm-Incured-CWIP	345,942	326,503
Contra Asset Reserve - Misc	1,629,793	1,629,793
Cost of Removal-Fed-FT	—	18,384,303
Cost of Removal-Fed-Norm	—	34,146,195
Cost of Removal-WV-FT	—	4,079,225
Cost of Removal-WV-Norm	—	9,356,769
Customer Advances for Construction Refundable	3,101,957	3,105,557
Customer Advances-WV-Norm	—	—
Deferral Amortization of Excess Deferred Income Taxes	1,203,570	815,936
Deferral of Federal Social Security Taxes (Employer Portion)	589,366	—
Deferred Compensation Expense	770,542	797,262
Deferred Gain-WV-Norm	3	3
EDCP OCI Offset	4,037	2,135
Environmental Liability	—	18,353
FAS 112 - Medical Benefit Accrual	472,945	522,352
FAS 123R - Performance Shares	98,812	106,425
FAS 123R - Performance Shares-Fed-Norm	3,076	3,167
FAS 123R - Restricted Stock Units	186,034	265,957
FAS 123R - Restricted Stock-Fed-Norm	763	927
FAS 123R - Restricted Stock-WV-Norm	36	37
FAS 123R - RSU Capital-Fed-Norm	11,871	12,723
FAS 133 - Mark to Market - Liability	117,643	393,518
FAS 143 ARO Rec	349,567	393,263
FAS 158 Pension OCI Offset	105,538	85,626
Federal NOL	57,322,278	69,650,801
G Overheads-Fed-Norm	365,354	399,653
General Business Credit Carryforward	3,201,018	3,537,245
Highway Relocations-Fed-Norm	25,093	33,771
Incentive Compensation	2,804,163	2,042,624
Inventory Reserve for Obsolescence	258,953	239,579
Highway Relocations-WV-Norm	248	341
MD Energy Efficiency Pgm - LT	1,883,071	—
Merger Costs: D&O Insurance	1,279	973
Merger Costs: Licenses	58,950	44,802
Meters and Transformers-Fed-Norm	44,005	62,438
Meters and Transformers-WV-Norm	463	667
NOL Deferred Tax Asset - LT PA	1,253,972	1,253,972
NOL Deferred Tax Asset - LT WV	55,590,501	58,236,392
OPEBs-WV-Norm	16,456	17,558
Other Reg Liability	66	66
Other Reg Liability Misc	246,687	489,607
PAA - Reg Purchase Power Liability Amortization	6,814,280	6,345,566
PAA - Unamort Loss Amortization	6,110	—
Pension EDCP-SERP Payments	739,958	496,975
Pension/OPEB : Other Deferred Credits or Debits	17,486,594	20,692,938
Pensions Expense	571,254	—
PJM Receivable	—	4,192,110
Pollution Control-Fed-Norm	831,615	819,680
Post Retirement Benefits SFAS 106 Accrual	3,027,281	666,938
Purchase Accounting PURPA-Hannibal	10,720,172	9,856,803
Purchase Accounting-Asbestos Removal	144,033	124,709
Purchase Accounting-WV Ft Martin Scr	3,466,994	3,697,622
R&D Cost-Fed-Norm	84	83
R&D Cost-Fed-Norm-Incured-CWIP	17,806	—
R&D Cost-WV-Norm	7,275	7,273
R&D Cost-WV-Norm-Reversal-CWIP	10	—
Repair Allowance-Fed-Norm	173,710	222,060
Repair Allowance-WV-Norm	6,396	7,527
State Income Tax Deductible	3,035,192	—
Storm Deferrals	—	2,338,136
Tax Basis Step Up-WV-Norm	801,970	801,970
Tax Interest Capitalized-Fed-Norm	16,067,814	16,714,875
Tax Interest Capitalized-Fed-Norm-Incured-CWIP	26,938,588	35,527,528
Tax Interest Capitalized-WV-Norm	4,399,845	4,592,491
Tax Interest Capitalized-WV-Norm-Incured-CWIP	7,958,879	7,883,071
Tax UoP Repair Exp-Fed-Norm	21,783,763	22,396,786
Tax UoP Repair Exp-Fed-Norm-Incured-CWIP	10,682,583	—
Tax UoP Repair Exp-WV-Norm	223,208	234,490
Tax UoP Repair Exp-WV-Norm-Reversal-CWIP	259,248	—
Vacation Pay Accrual	718,377	638,255
WV ECC Normalization	1,701,704	3,100,422
Year-End Additional Temp Adjustments L/T	3,294,136	—
Total	\$ 398,288,783	\$ 481,760,789

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCKS (Account 201 and 204)			
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p>			

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	7,000,000	50.00		5,891,000	294,550,000				
7	Total	7,000,000			5,891,000	294,550,000				
8	Preferred Stock (Account 204)									
9	Undesignated as to series	940,000	100.00							
12	Total	940,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	14,350
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	14,350
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	94,797
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	94,797
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	906,129,309
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	154,979,016
16	Ending Balance Amount	1,061,108,325
17	Historical Data - Other Paid in Capital	

18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,061,217,472

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital

Account 211 - description of changes per instruction (d) as follows:

Equity Contribution from FirstEnergy Corp	\$	150,000,000
Restricted Stock-based Compensation		538,468
Employee Stock Ownership Plan		3,478,168
Tax Accruals at Allegheny Generating Company per the Intercompany Income Tax Allocation Agreement		962,380
Total	\$	154,979,016

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	4.10% Series		400,000,000		3,250,588		456,000	11/27/2013	04/15/2024	11/27/2013	04/15/2024	400,000,000	16,400,000
3	5.40% Series		600,000,000		6,081,838		1,086,000	11/27/2013	12/15/2043	11/27/2013	12/15/2043	600,000,000	32,400,000
4	3.55% Series (\$250k Principal)		250,000,000		2,526,216		105,000	05/16/2017	05/15/2027	05/16/2017	05/15/2027	250,000,000	8,875,000
5	3.55% Series (\$200k Principal)		200,000,000		2,055,781	(16,358,000)		04/09/2021	05/15/2027	04/09/2021	05/15/2027	200,000,000	7,100,000
6	3.23% Series		155,000,000		586,763			11/14/2019	11/15/2029	11/14/2019	11/15/2029	155,000,000	5,006,500
7	3.93% Series		45,000,000		586,763			11/14/2019	11/15/2049	11/14/2019	11/15/2049	45,000,000	1,768,500
8	Subtotal		1,650,000,000		15,087,949	(16,358,000)	1,647,000					1,650,000,000	71,550,000
9	Reacquired Bonds (Account 222)												
10													
11													
12													
13	Subtotal												
14	Advances from Associated Companies (Account 223)												
15													
16													
17													
18	Subtotal												
19	Other Long Term Debt (Account 224)												
20													
21													
22													
23	Subtotal												
33	TOTAL		1,650,000,000									1,650,000,000	71,550,000

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FOOTNOTE DATA

(a) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Column (m) to accounts 427 & 430
Interest in account 430 includes interest on short-term affiliated notes payable.

Account 427 Interest	\$	71,550,000
Account 430 Interest		174,907
Total Interest in accounts 427 & 430	\$	71,724,907
Total interest in column (m) page 257	\$	71,550,000
Interest on short-term money pool borrowings		174,907
Total Interest	\$	71,724,907

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	88,834,135
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		(a) 6,268,125
9	Deductions Recorded on Books Not Deducted for Return	
10		(b) 257,035,020
14	Income Recorded on Books Not Included in Return	
15		(c) (50,596,079)
19	Deductions on Return Not Charged Against Book Income	
20		(d) (397,648,715)
27	Federal Tax Net Income	(96,107,514)
28	Show Computation of Tax:	
29	Net Liability @ 21%	(20,182,578)
30	Basis of Allocation	
31	(a) See Footnote	

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FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

TAXABLE INCOME NOT REPORTED ON BOOKS

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP
CIAC-Fed-Norm-Incurred-CWIP

\$	2,327,757 17,944
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Deferred Intercompany Gain: OVEC		1,659,204
Environmental Liability		71,526
Other Regulatory Asset		1,173,637
Other Regulatory Asset-COVID 19		1,018,057
	\$	6,268,125
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
Accelerated Tax Depreciation-Fed-FT	\$	4,730,059
Accumulated Provision For Injured and Damage-General Liability		2,000
AFUDC Debt-Fed-Norm		1,398,180
AFUDC Debt-Fed-Norm-Reversal-CWIP		1,301,006
ARO-Fed-Norm		1,365
Asset Retirement Obligation Liability		475,646
Book Amortization Fair Value Harrison		10,411,914
Capitalized Benefits-Fed-Norm-Reversal-CWIP		3,357,807
Casualty Loss-Fed-Norm		1,357,116
Cost of Removal-Fed-Norm		8,136,476
Customer Acquisition Fees - Surge Protection		2,424
Customer Advances for Construction Refundable		14,029
Deferred Charge-EIB		450,995
Deferred Compensation Expense		104,132
Deferred Gain-Fed-Norm		27,718
Deferred Income Taxes		63,842,692
FAS 112 - Medical Benefit Accrual		192,551
FAS 123R - Performance Shares		29,667
FAS 123R - Performance Shares-Fed-Norm		9,509
FAS 123R - Restricted Stock Units		294,120
FAS 123R - Restricted Stock-Fed-Norm		333
FAS 133 - Mark to Market - Liability		1,075,132
FAS 143 ARO Rec		170,290
FE Service Permanent M Allocation		3,136,371
Federal NOL		55,079,546
Highway Relocations-Fed-Norm		24,426
Life Insurance		180,094
Lobbying		20,467
Meals and Entertainment - 50% Disallowance		61,461
Meters and Transformers-Fed-Norm		45,415
Non-Deductible Transportation Fringe Benefit		371,026
Other Basis Differences-Fed-FT		1,980,249
Other Basis Differences-Fed-Norm		4,453,647
Other Regulatory Liability Miscellaneous		946,699
PAA - Emission Allow ST Amortization		1,887
PAA - ODC-Grant Town Amortization		1,824,774
PAA - ODC-Hannibal Amortization		3,364,703
PAA-Fed-Norm		2,694
Penalties		70,210
Pension/OPEB : Other Deferred Credit or Debit		12,495,683
PJM Receivable		19,589,476
Pollution Control-Fed-Norm		1,917,435
Purchase Acct-WV Ft Martin Scr		898,798
R&D Cost-Fed-Norm		1,439,633
Repair Allowance-Fed-Norm		438,678
State Income Tax Deductible		4,816,054
Storm Deferrals		1,773,468
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		2,960,200
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		36,181,684
Unamortized Loss on Reacquired Debt		69,627
WV ECC Normalization		5,451,052
WV STIP	\$	52,402
	\$	257,035,020
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
AFUDC Equity/FAS 43-Fed-FT	\$	(1,446,588)
AFUDC Equity-Perm		(3,958,245)
CIAC-Fed-Norm		(1,468,271)
CIAC-Fed-Norm-Reversal-CWIP		(17,944)
Current Income Taxes		(31,896,930)
Equity Earnings		(9,001,160)
ESOP Dividends		(1,512,085)
FAS 133 - Mark to Market - Asset		(1,294,856)
	\$	(50,596,079)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
A&G Expenses-Fed-Norm	\$	(7,861,229)
Accelerated Tax Depreciation-Fed-Norm		(24,058,155)
Accrued Taxes: FICA on Vacation Accrual		(17,409)
Accum Prov: Asbestos Accrual		(453,000)
Accumulated Provision For Injured and Damage-Workers Comp		(157,196)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(1,994,055)
Allowance Regulatory Liability WV		(505,132)
Bad Debt Expense		(3,742,188)
Capitalized Benefits-Fed-Norm-Incurred-CWIP		(4,117,101)
Capitalized Vertical Tree Trimming-Fed-Norm		(15,931,691)
Cost of Removal-Fed-FT		(618,791)
Customer Advances-Fed-Norm		(14,411)
Deferral Amortization of Excess Deferred Income Taxes		(1,510,678)
Deferral of Federal Social Security Taxes (Employer Portion)		(2,577,373)
Deferred Power Costs WV		(155,978,148)
ECC Deferred Cost Recovery		(96,345)
ECC Normalization ST		(1,377,286)
FAS 123R - RSU Capital-Fed-Norm		(61,272)
FE Service Timing Allocation		(17,307,010)

G Overheads-Fed-Norm	(2,980,620)
Incentive Compensation	(2,967,850)
Inventory: Reserve for Obsolescence	(75,506)
Lease Right of Use Asset & Liability	(296,476)
Life Insurance-Fed-Norm	(68,897)
Merger Costs: D&O Insurance	(1,195)
Merger Costs: Licenses	(55,137)
Miscellaneous Current Liability	(13,688)
NJBPU Rate Case Expenditure	(23,299)
OPEBs-Fed-Norm	(227,965)
PAA - 221 Debt Amortization	(698,798)
PAA - Regulatory Purchase Power Liability Amortization	(1,826,661)
PAA - Unamortized Loss Amortization	(23,813)
Pension EDCP-SERP Payments	(946,948)
Pensions Expense	(3,754,683)
Percentage Depletion	(57)
Post Retirement Benefits SFAS 106 Accrual	(9,328,263)
Post Retirement Benefits SFAS 106 Payments	(502,639)
Purchase Acct PURPA-Hannibal	(3,364,703)
Purchase Acct-Asbestos Removal	(78,813)
Step Up-Fed-Norm	(19,675)
Storm Damage	(7,093,871)
Tax Basis Step Up-Fed-Norm	(46,070,831)
Tax Interest Capitalized-Fed-Norm	(1,209,264)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(1,979,100)
Tax UoP Repair Disallow Loss-Fed-Norm	(49,425)
Tax UoP Repair Expense-Fed-Norm	(14,447,435)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(31,170,000)
Vacation Pay Accrual	(227,563)
Vegetation Management	(21,212,281)
Year-End Additional Temp Adjustments L/T	(8,354,799)
	\$ (397,648,715)

(a) Concept: ComputationOfTaxDescription

Basis of Allocation:
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Included in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Heavy Highway Vehicle Use	Federal Tax		2022	0	0	(509)	(509)		0		(509)			
2					0	0				0					
3	Subtotal Federal Tax				0	0	(509)	(509)	0	0	0	(509)	0	0	0
4	Subtotal State Tax				0	0	0	0	0	0	0	0	0		0
5	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0	0
6	Commercial Activity Tax -2022	Other Taxes	OH	2022	0	0	84	84		0		84			
7	WV Loc Contractual Obligation - 2022	Other Taxes	WV	2022	0	0	2,977	2,977		0		2,977			
8	Subtotal Other Tax				0	0	3,061	3,061	0	0	0	3,061	0	0	0
9	Real & Personal Property Tax - 2021	Property Tax	WV	2021	24,660,613	0	(12,250,000)	12,410,613		0		12,410,613			(24,660,613)

10	Real & Personal Property Tax - 2022	Property Tax	WV	2022	0	0	24,206,182	12,103,091		12,103,091		12,103,091			12,103,091
11	Real & Personal Property Tax - 2023	Property Tax	WV	2023	0	0	16,000,000			16,000,000					16,000,000
12	Local Property - 2021	Property Tax	WV	2021	0	0	36,040	36,040		0		36,040			
13	Local Property - 2022	Property Tax	WV	2022	0	0	36,721	36,721		0		36,729			(8)
14	Non-Operating Local Property - 2021	Property Tax	WV	2021	0	0	34,344	34,344		0					↻ 34,344
15	Non-Operating Local Property - 2022	Property Tax	WV	2022	0	0	34,247	34,247		0					↻ 34,247
16	Local Property - 2022	Property Tax	OH	2022	0	0	479	479		0		479			
17	Local Property - 2022	Property Tax	PA	2022	0	0	5,123	5,123		0		5,123			
18	Subtotal Property Tax				24,660,613	0	28,103,136	24,660,658	0	28,103,091	0	24,592,075	0	0	3,511,061
19	Subtotal Real Estate Tax				0	0	0	0	0	0	0	0	0	0	0
20	Federal Unemployment	Unemployment Tax		2022	0	0	49,536	49,536		0		49,536			
21	WV State Unemployment	Unemployment Tax	WV	2022	0	0	160,417	160,417		0		151,300			9,117
22	PA State Unemployment	Unemployment Tax	PA	2022	0	0	385	385		0		385			
23	Subtotal Unemployment Tax				0	0	210,338	210,338	0	0	0	201,221	0	0	9,117
24	Sales & Use Tax - 2022	Sales And Use Tax	WV	2022	82,582	0	664,071	608,886		137,767		(4,137)			668,208
25	Subtotal Sales And Use Tax				82,582	0	664,071	608,886	0	137,767	0	(4,137)	0	0	668,208
26	Federal Income Tax	Income Tax		2022	0	↻ 6,889,547	(24,818,063)	(32,177,104)		469,494		(22,567,914)			↻ (2,250,149)
27	WV State Corporate Net Income	Income Tax	WV	2022	0	↻ 312,841	(7,078,867)	(2,575,650)		0	↻ 4,816,058	(6,407,037)			↻ (671,830)
28	PA State Corporate Net Income	Income Tax	PA	2022	0	148				0	148				
29	Subtotal Income Tax				0	7,202,536	(31,896,930)	(34,752,754)	0	469,494	4,816,206	(28,974,951)	0	0	(2,921,979)
30	Federal Excise Tax	Excise Tax		2022	0	0	15,140	15,140		0		15,140			
31	Municipal Gross Receipts Tax - 2021	Excise Tax	WV	2021	1,862,506	0	(245,371)	1,617,135		0		(245,371)			
32	Municipal Gross Receipts Tax - 2022	Excise Tax	WV	2022	0	0	8,320,770	6,205,907		2,114,863		8,320,770			
33	Business & Occupation Tax - 2021	Excise Tax	WV	2021	0	112,531	112,531			0		250,211			(137,680)
34	Business & Occupation Tax - 2022	Excise Tax	WV	2022	0	0	12,857,675	12,082,908		774,767		12,857,675			
35	Subtotal Excise Tax				1,862,506	112,531	21,060,745	19,921,090	0	2,889,630	0	21,198,425	0	0	(137,680)
36	Motor Fuel Tax	Fuel Tax	WV	2022	0	0	449	449		0		449			
37	Subtotal Fuel Tax				0	0	449	449	0	0	0	449	0	0	0
38	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
39	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
40	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
41	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
42	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
43	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
45	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
46	WV Municipal License Tax	Other License And Fees	WV	2022	0	0	744	744		0		744			

		Tax													
47	Subtotal Other License And Fees Tax				0	0	744	744	0	0	0	744	0	0	0
48	FICA	Payroll Tax		2022	3,731,484	0	6,551,430	9,378,292		904,622		4,909,817			1,641,613
49	Subtotal Payroll Tax				3,731,484	0	6,551,430	9,378,292	0	904,622	0	4,909,817	0	0	1,641,613
50	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
51	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
52	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
53	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
54	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				30,337,185	7,315,067	24,696,535	20,030,255	0	32,504,604	4,816,206	21,926,195	0	0	2,770,340

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FOOTNOTE DATA			

(a) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(b) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a West Virginia Consolidated Return.
(c) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a West Virginia Consolidated Return.
(d) Concept: TaxesIncurredOther
\$34,344 offset to Account 408.2.
(e) Concept: TaxesIncurredOther
\$34,247 offset to Account 408.2.
(f) Concept: TaxesIncurredOther
(\$2,250,149) offset to Account 409.2
(g) Concept: TaxesIncurredOther
(\$671,830) offset to Account 409.2

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									

10										
11										
12										
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47	OTHER TOTAL									
48	GRAND TOTAL									

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OTHER DEFERRED CREDITS (Account 253)			

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Securitization of Environmental Control Charge Deferred Revenue	61,829,814	447	5,558,411		56,271,403
2	Gain on Sale of Environmental Control Property	49,311,894				49,311,894
3	Affiliated Company Pension and OPEB Valuation Adjustment	68,148,319			12,495,683	80,644,002
4	WV Property Tax LT	12,250,000			3,750,000	16,000,000
5	Contribution in Aid of Construction	11,125,748			5,091,337	16,217,085
6	Minor Items	3,714,886	Various	1,067,665		2,647,221
47	TOTAL	206,380,661		6,626,076	21,337,020	221,091,605

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities	14,279,914	2,556,197	2,124,929			182	272,529	182	78,138	14,516,791
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	14,279,914	2,556,197	2,124,929				272,529		78,138	14,516,791
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	14,279,914	2,556,197	2,124,929				272,529		78,138	14,516,791
18	Classification of TOTAL										
19	Federal Income Tax	(3,795,926)	616,830	485,406				272,529		78,138	(3,858,893)
20	State Income Tax	18,075,840	1,939,367	1,639,523							18,375,684
21	Local Income Tax										

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	643,206,111	479,239,327	375,141,159			182	394,653,197	182	375,590,873	728,241,955
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	643,206,111	479,239,327	375,141,159				394,653,197		375,590,873	728,241,955
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	643,206,111	479,239,327	375,141,159				394,653,197		375,590,873	728,241,955
10	Classification of TOTAL										
11	Federal Income Tax	516,032,216	432,783,753	349,951,634				367,186,137		349,843,110	581,521,308
12	State Income Tax	127,173,895	46,455,574	25,189,525				27,467,060		25,747,763	146,720,647
13	Local Income Tax										

Name of Respondent: Monongahela Power Company			This report is: (1) An Original (2) A Resubmission				Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric	278,710,051	71,675,017	43,123,019			Various	81,615,390	Various	116,012,910	341,659,569
9	TOTAL Electric (Total of lines 3 thru 8)	278,710,051	71,675,017	43,123,019				81,615,390		116,012,910	341,659,569
10	Gas										
11											
12											
13											

14												
15												
16												
17	TOTAL Gas (Total of lines 11 thru 16)											
18	TOTAL Other											
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	278,710,051	71,675,017	43,123,019				81,615,390		116,012,910	341,659,569	
20	Classification of TOTAL											
21	Federal Income Tax	86,794,490	54,535,214	39,169,401				65,560,854		95,971,328	132,570,777	
22	State Income Tax	191,915,561	17,139,803	3,953,618				16,054,536		20,041,582	209,088,792	
23	Local Income Tax											
NOTES												

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther												
	Balance at Beginning of Year (B)	Amounts Debited to Account 410.1 (C)	Amounts Credited to Account 411.1 (D)	Amounts Debited to Account 410.2 (E)	Amounts Credited to Acct 411.2 (F)	Acct Credit (G)	Debits Amount (H)	Acct Debit (I)	Credits Amount (J)	Balance at End of Year (K)		
Accelerated Tax Depr-Fed-FT	2,089,967	0	0			182	691,601	182	3,646,540	5,044,906		
Accelerated Tax Depr-WV-FT	462,499	0	0			182	153,457	182	808,117	1,116,159		
AFUDC Debt-Fed-Norm-Reversal-CWIP	4,010,960	0	0			182	4,294,576	182	193,616	0		
AFUDC Debt-WV-Norm	22,278	0	0			182	46,685	182	45,913	21,106		
AFUDC Debt-WV-Norm-Incurred-CWIP	165,180	0	0			182	173,153	182	7,973	0		
AFUDC Equity#AS 43-Fed-FT	1,407,109	0	0			182	131,825	182	568,038	1,863,292		
AFUDC Equity#AS 43-Fed-FT-Incurred-CWIP	4,463,445	0	0			182	694,477	182	396,272	4,165,260		
AFUDC Equity#AS 43-WV-FT	316,656	0	0			182	29,250	182	126,033	413,439		
AFUDC Equity#AS 43-WV-FT-Incurred-CWIP	950,382	0	0			182	164,095	182	87,327	924,214		
Bank Amortization Fair Value Harrison	46,531,355	128,965	2,800,622			182			0	43,859,698		
Capitalized Vertical Tree Trimming-WV-Norm	84,224	0	0			182	86,002	182	95,245	83,467		
Charitable Contribution Carryforward	109,994	45,650	2,102				0		0	153,542		
CIAC-Fed-Norm-Reversal-CWIP	1,163,093	20,166	1,003,741			182	16,003	182	1,307,971	1,471,486		
CIAC-WV-Norm-Reversal-CWIP	347,659	70,450	29,298			182	78,960	182	16,720	326,503		
Customer Acquisition Fees - Surge Protection	5,508	2,121	2,743				0		0	4,866		
Customer Advances-Fed-Norm	19,671	0	0			182	20,075	182	26,268	25,864		
Customer Advances-WV-Norm	224	0	0			182	208	182	273	259		
Deferred Charge-EIB	1,074,323	46,167	161,891				0		0	968,599		
Deferred Power Costs WV	4,404,475	42,021,408	1,998,020				0		0	44,427,863		
Deferred Incomapany Gain: DVEC	889,970	26,551	446,297				0		0	461,224		
ECC Deferred Cost Recovery	597,210	25,915	1,180				0		0	321,632		
ECC Normalization ST	58,222	411,813	58,407				0		0	411,628		
Excess Deferrals-Fed-Norm	0	0	0			182	27,062,457	182	28,462,390	1,380,133		
Excess Deferrals-WV Local-Norm	0	0	0			182	628,530	182	707,700	78,170		
FAS 123R - Performance Shares-WV-Norm	69	0	0			182	72	182	72	69		
FAS 123R - RSU Capital-WV-Norm	404	0	0			182	407	182	425	422		
FAS 133 - Mark to Market - Asset	2,316,927	4,388,745	4,056,498				0		0	2,649,182		
FAS143 ARO	673,645	0	0				4,986,860	182	1,432,406	4,960,295		
FAS 159 Gross-Up on Non-Property Items (See Below)	5,472,354	3,846,571	1,007,176			182	0		0	32,462,249		
FE Service Timing Allocation	27,500,009	5,233,224	240,984				0		0	1,414,898		
FIN 48 - RBD Credit	1,280,407	134,491	0				0		0	4,960,295		
G Overheads-WV-Norm	21,263	0	0			182	21,483	182	23,644	23,424		
Lease ROU Asset & Liability	165,653	123,691	47,616				0		0	261,228		
Life Insurance-Fed-Norm	2,591	0	0			182	2,607	182	2,604	2,588		
Life Insurance-WV-Norm	39	0	0			182	39	182	39	39		
Max Current Liability	0	121,951	116,458				0		0	3,513		
NUPRI Rate Case Expenditure	0	6,267	289				0		0	5,978		
OPEBs-Fed-Norm	487,337	0	0			182	491,457	182	523,499	519,379		
Other Basis Differences-Fed-FT	1,906,909	0	0			182	200,165	182	1,063,424	2,790,168		
Other Basis Differences-Fed-Norm	2,352,137	0	0			182	2,117,858	182	2,981,848	2,506,225		
Other Basis Differences-WV-FT	423,117	0	0			182	44,414	182	240,397	619,100		
Other Basis Differences-WV-Norm	205,438	0	0			182	254,301	182	219,803	170,940		
Other Reg Asset	1,582,246	14,537	316,688				0		0	781,695		
Other Reg Asset-COVID 19	2,582,182	631,241	892,470				0		0	2,320,953		
PAA - 221 Debt Amort	3,468,994	241,761	11,133				0		0	3,697,622		
PAA - Emission Allow 1 Amort	0	33,747	0				0		0	33,747		
PAA - Emission Allow ST Amort	30,216	23	508				0	182	1	29,732		
PAA - Intangibles Amort	0	0	0				0		0	0		
PAA - OCC-Grant Town Amort	6,759,315	22,602	499,632				0		0	6,262,085		
PAA - OCC-Hamilton Amort	10,720,173	41,676	905,946				0		0	9,856,803		
PAA-Fed-Norm	77,016	61,060	61,620			182	64,288	182	84,284	76,454		
PAA-WV-Norm	23,463	4,450	4,575			182	5,658	182	5,658	23,279		
Pension's Expense	0	0	0				0	190	133,349	133,349		
PJM Receivable	834,474	334,591	5,361,174				0	190	4,192,110	1		
Pollution Control - WV Post PT Reg	615,714	0	0			182	99,910	182	32,813	548,817		
Pollution Control-WV-Norm	25,849	0	0			182	26,371	182	26,000	25,478		
Post Retirement Benefits SFAS 106 Payments	1,112,299	135,201	6,226				0		0	1,241,274		
R&D Cost-Fed-Norm-Reversal-CWIP	179	0	0			182	188	182	9	0		
R&D Cost-WV-Norm-Incurred-CWIP	948	0	0				0		0	0		
Reverse Capital Gain	285	15	300				0		0	0		
SC01 Timing Allocation	756,208	0	0				0		0	756,208		
State Income Tax Deductible	0	0	0				0	190	28,445	28,445		
Step-Up-WV-Norm	8	0	0			182	8	182	9	9		
Storm Damage	7,805,281	0	2,038,879				0		0	9,325,941		
Tax Basis Step-Up-Fed-Norm	25,604,939	0	0			182	25,737,179	182	25,737,179	25,604,939		
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	26,491,650	577,885	21,011,935				349,770	182	28,588,223	34,296,053		
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	7,855,519	1,487,444	292,651			182	1,711,459	182	270,971	7,609,824		
Tax UOP Repair Disallow Loss-Fed-Norm	58,217	0	0			182	58,948	182	67,349	66,618		
Tax UOP Repair Disallow Loss-WV-Norm	7,594	0	0			182	7,642	182	7,631	7,783		
Tax UOP Repair Exp-Fed-Norm-Reversal-CWIP	10,433,962	0	0			182	10,937,026	182	503,064	0		
Tax UOP Repair Exp-WV-Norm-Incurred-CWIP	241,222	0	0			182	284,315	182	43,093	0		
Unamortized Loss on Reacquired Debt	17,865	862	18,727				0		0	0		
Valuation Allowance NOL PA	1,353,973	0	0				0		0	1,353,973		
Valuation Allowance NOL WV	55,590,501	3,543,338	897,447				0		0	58,236,392		
Vegetation Management	3,987,827	6,087,657	644,688				0		0	9,440,816		
WV STIP	70,682	0	0				0		0	57,146		
Year-End Additional Temp Adjustments L/T	0	0	0				0	190	2,143,809	2,143,809		
Corporate support overhead cost adj per time study results	0	0	0				0	282	11,141,043	11,141,043		
Total	278,710,051	71,675,017	43,123,019				81,615,390		116,012,910	341,659,569		
Footnote:												

This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	SO2 Allowance (amortize until 2035)	6,704,697	411.8	505,132		6,199,565	
2	Purchase Accounting - PURPA (GrantTown amortize through May 2036 \$24.5M)(Hannibal amortize through May 2034 \$38.4M)	68,085,550	186	5,189,477		62,896,073	
3	Purchase Accounting - Emmission Allow.	249,281	158	1,887		247,394	
4	WV Deferred Power - FTR	8,570,996			219,724	8,790,720	
5	PJM Under Recovery Revenue / Interest (Amortized 2020-2024)				16,337,387	16,337,387	
6	Excess Deferred Income Taxes due to the Tax Cuts and Jobs Act and State Rate changes (Amortized via ARAM over remaining book life of assets) — General Order # 236.1	331,120,477	Various	9,088,267		322,032,210	
7	Deferral of Amortized Excess Deferred Income Taxes due to the Tax Cuts and Jobs Act — General Order # 236.1	30,610,093			9,947,796	40,557,889	
8	WV ECC Normalization — Case # 07-0930-E-T	6,404,933			4,073,766	10,478,699	
9	COVID Reserve Residential	3,869,035				3,869,035	
10	Other amounts expected to be refunded	961,384			946,700	1,908,084	
11	Other Regulatory Liabilities under \$100,000	257				257	
41	TOTAL	456,576,703		14,784,763	31,525,373	473,317,313	

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
Electric Operating Revenues							
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2. 6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	411,285,814	381,906,185	3,700,797	3,653,781	334,385	334,332
3	(442) Commercial and Industrial Sales						

4	Small (or Comm.) (See Instr. 4)	259,381,788	233,241,237	2,822,272	2,740,724	54,568	53,791
5	Large (or Ind.) (See Instr. 4)	348,247,678	317,372,098	5,745,115	5,850,559	6,645	6,737
6	(444) Public Street and Highway Lighting	3,952,134	3,739,805	22,429	22,433	215	171
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,022,867,414	936,259,325	12,290,613	12,267,497	395,813	395,031
11	(447) Sales for Resale	353,426,574	255,581,053	2,823,388	2,928,530	3	3
12	TOTAL Sales of Electricity	1,376,293,988	1,191,840,378	15,114,001	15,196,027	395,816	395,034
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,376,293,988	1,191,840,378	15,114,001	15,196,027	395,816	395,034
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,559,032	2,648,141				
17	(451) Miscellaneous Service Revenues	502,515	511,222				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	239,657,149	211,837,867				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	(4,772,249)	(547,361)				
22	(456.1) Revenues from Transmission of Electricity of Others	49,459,550	53,706,855				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	287,405,997	268,156,724				
27	TOTAL Electric Operating Revenues	1,663,699,985	1,459,997,102				

Line12, column (b) includes \$ 13,648,305 of unbilled revenues.
Line12, column (d) includes 49,968 MWH relating to unbilled revenues

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Page 300-301

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting	
All street lighting sales in accounts 440, 442 and 444 are unmetered.	
(b) Concept: MiscellaneousServiceRevenues	
Facility Maintenance Charges	\$ 301,425
Temporary Facilities	(309,552)
Other-Numerous items under \$250,000 each	510,642
Total	\$ 502,515
(c) Concept: OtherElectricRevenue	
Affiliated Service & Administration Revenue	304,428
Ft Martin Income Equalization Revenue	(5,451,052)
Other Supporting Facilities Chg	267,554
Other-Numerous items under \$250,000 each	106,821
Total	\$ (4,772,249)
(d) Concept: PublicStreetAndHighwayLighting	
All street lighting sales in accounts 440, 442 and 444 are unmetered.	
(e) Concept: MiscellaneousServiceRevenues	
Facility Maintenance Charges	\$ 326,660
Other-Numerous items under \$250,000 each	184,562
Total	\$ 511,222
(f) Concept: OtherElectricRevenue	

Affiliated Service & Administration Revenue	\$	304,428
Ft Martin Income Equalization Revenue		(1,309,532)
Other Supporting Facilities Chg		267,554
Other-Numerous Items under \$250,000 each		190,189
Total	\$	(547,361)

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	A - Residential	3,642,149	395,632,733	333,478	10,922	0.1086
2	B - General Service <= 1 kV	41	4,784	7	5,857	0.1167
3	C - General Service <= 1 kV	18	3,104	1	18,000	0.1724
4	SL-P- Private Outdoor Lighting	3,300	546,151	457	7,221	0.1655
5	EM - Outdoor Lighting		728	1		0.0000
6	EMU - Outdoor Lighting	6,638	1,272,277	427	15,546	0.1917
7	MV - Street & Highway Lighting	2	235			0.1175
8	MU - Outdoor Lighting	15	1,957			0.1305
9	LIT - Outdoor Lighting	293	65,582	14	20,929	0.2238
10	Misc. Adjustments Not Maintained by Rate Code		10,084,095			0.0000
41	TOTAL Billed Residential Sales	3,652,456	407,611,646	334,385	10,923	0.1116
42	TOTAL Unbilled Rev. (See Instr. 6)	48,341	3,674,168			0.0760
43	TOTAL	3,700,797	411,285,814	334,385	11,067	0.1111

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: ResidentialSalesUnbilled

Residential

The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act Unbilled

\$

-4,372,384

8,046,552

3.2 MP - 4Q 2022 FERC Form 1.html[4/5/2023 4:57:20 PM]

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	B - General Service <= 1 kV	491,766	57,219,744	46,261	10,630	0.1164
2	C - General Service <= 1 kV	1,425,284	134,175,022	7,544	188,929	0.0941
3	CSH - Church and School Heating	7,413	753,857	50	148,260	0.1017
4	D - General Service 1-15kV	323,003	24,564,311	62	5,209,726	0.0760
5	K - General Service	542,792	34,846,136	15	36,186,133	0.0642
6	SL-P- Private Outdoor Lighting	4,092	591,905	207	19,768	0.1446
7	EM - Outdoor Lighting		8,369	1		
8	EMU - Outdoor Lighting	8,833	1,561,372	396	22,306	0.1768
9	MSL - Mercury Vapor					
10	MU - Outdoor Lighting	54	6,369	2	27,000	0.1179
11	LIT - Outdoor Lighting	447	96,731	30	14,900	0.2164
12	Misc. Adjustments Not Maintained by Rate Code		5,149,659			
41	TOTAL Billed Small or Commercial	2,803,684	258,973,475	54,568	51,380	0.0924
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	18,588	408,313			0.0220
43	TOTAL Small or Commercial	2,822,272	259,381,788	54,568	51,720	0.0919

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenueUnbilled

Commercial
The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$	-2,677,235
Unbilled		3,085,548
Total	\$	408,313

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	B - General Service <= 1 kV	68,735	7,787,482	5,335	12,884	0.1133
2	C - General Service <= 1 kV	401,327	37,657,177	1,209	331,950	0.0938
3	D - General Service 1-15 kV	351,128	27,792,287	63	5,573,460	0.0792
4	K - General Service	4,938,190	268,549,312	34	145,240,882	0.0544
5	AGS - Firm Standby > 15kV	1,346	276,516			0.2054
6	SL-P - Private Outdoor Lighting	664	96,899	1	664,000	0.1459
7	EM - Outdoor Lighting		986			
8	EMU - Outdoor Lighting	720	112,014	3		0.1556
9	MU - Outdoor Lighting	2	193			0.0965
10	LIT - Outdoor Lighting					
11	Misc. Adjustments Not Maintained by Rate Code		6,143,596			
41	TOTAL Billed Large (or Ind.) Sales	5,762,112	348,416,462	6,645	867,135	0.0605
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(16,997)	(168,784)			0.0099
43	TOTAL Large (or Ind.)	5,745,115	348,247,678	6,645	864,577	0.0606

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueUnbilled

Industrial
The dollars represent the following:

Deferred Excess Revenue Related to the Tax Cuts and Jobs Act
Unbilled
Total

\$

-2,658,628
2,489,844
-168,784

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
<div>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</div>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES OF ELECTRICITY BY RATE SCHEDULES			
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p>			

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	MV - Street & Hwy Lighting					
2	SL-P - Private Outdoor	10	1,535	1	10,000	0.1535
3	SV - Street & Hwy Lighting	1,778	322,644			0.1815
4	EM - Outdoor Lighting		14,029	5		
5	EMU - Outdoor Lighting	6,591	1,257,532	192	34,328	0.1908
6	PL - LED Outdoor Lighting	75	24,587	13	5,769	0.3278
7	MU - Outdoor Lighting	199	27,459			0.1380
8	MV - Outdoor Lighting	13,740	2,217,893	3	4,580,000	0.1614
9	Special Street Lighting		17,613	1		
10	Misc. Adjustments Not Maintained by Rate Code		84,225			
41	TOTAL Billed Public Street and Highway Lighting	22,393	3,967,517	215	104,153	0.1772
42	TOTAL Unbilled Rev. (See Instr. 6)	36	(15,383)			(0.4273)
43	TOTAL	22,429	3,952,134	215	104,321	0.1762

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLightingUnbilled			
Public Street & Highway The dollars represent the following:			
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act			
Unbilled		\$	-41,744
Total		\$	26,361
			-15,383
(b) Concept: PublicStreetAndHighwayLighting			
All street lighting sales in accounts 440, 442 and 444 are unmetered.			

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	12,240,645	1,018,969,100	395,813	30,925	0.0832
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	49,968	3,898,314			0.0780
43	TOTAL - All Accounts	12,290,613	1,022,867,414	395,813	31,052	0.0832

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesUnbilled

Total	
The dollars represent the following:	
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ -9,749,991
Unbilled	13,648,305
Total	\$ 3,898,314

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
- SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
- LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.
- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	RQ:										
2	(a) West Penn Power Company	RQ	1st Rev Vol #1				70		3,100		3,100
3	(b) The Potomac Edison Company	RQ	1st Rev Vol #1				4,476		194,546		194,546
4	Old Dominion Electric Coop	RQ	2nd Rev Vol #6				39		2,424		2,424
5	Non-RQ:										
6	PJM Interconnection, LLC	(a) OS	No 22				2,818,803			335,454,703	335,454,703
7	(b) The Potomac Edison Company	(a) OS	1st Rev Vol #1							5,558,411	5,558,411
8	Solar Renewable Energy Credits	OS	N/A							952,721	952,721
9	(a) Tax Cuts and Jobs Act	OS	N/A							11,260,669	11,260,669
15	Subtotal - RQ						4,585		200,070		200,070
16	Subtotal-Non-RQ						2,818,803			353,226,504	353,226,504

17	Total						2,823,388		200,070	353,226,504	353,426,574
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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Associated company.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Associated company.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Associated company.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act.
(e) Concept: StatisticalClassificationCode
The revenues result from the Respondent's West Virginia load and generation input to PJM Interconnection, LLC.
(f) Concept: StatisticalClassificationCode
Result of purchase power agreement to provide capacity to Potomac Edison Company.

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	908,190	1,023,896
5	(501) Fuel	681,952,471	479,625,280
6	(502) Steam Expenses	8,120,671	6,989,278
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	555,481	627,393
10	(506) Miscellaneous Steam Power Expenses	17,152,671	17,848,737
11	(507) Rents		
12	(509) Allowances	47,054,948	398,302
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	755,744,432	506,512,886
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,603,253	1,211,512
16	(511) Maintenance of Structures	730,170	591,886
17	(512) Maintenance of Boiler Plant	60,836,370	49,633,733
18	(513) Maintenance of Electric Plant	5,777,023	5,997,677
19	(514) Maintenance of Miscellaneous Steam Plant	20,443,473	16,253,613
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	91,390,289	73,688,421
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	847,134,721	580,201,307

22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		

65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	306,565,144	300,426,647
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	(153,844,784)	(100,714,587)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	152,720,360	199,712,060
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	999,855,081	779,913,367
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	94,628	50,214
85	(561.1) Load Dispatch-Reliability	838,395	717,558
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	6,995,359	7,260,534
89	(561.5) Reliability, Planning and Standards Development	40,940	42,019
90	(561.6) Transmission Service Studies	61	12,361
91	(561.7) Generation Interconnection Studies	(19,131)	128,799
92	(561.8) Reliability, Planning and Standards Development Services	28,724	29,898
93	(562) Station Expenses	734,796	1,586,387
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	468,546	235,951
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	142,896,679	105,896,598
97	(566) Miscellaneous Transmission Expenses	1,608,444	(992,193)
98	(567) Rents	206,634	437,486
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	153,894,075	115,405,612
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	861,463	725,575
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	40,927	34,162
104	(569.2) Maintenance of Computer Software	200,969	163,364
105	(569.3) Maintenance of Communication Equipment	13	27
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		

107	(570) Maintenance of Station Equipment	3,259,420	4,014,308
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	12,780,539	9,566,967
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	(248)	(513)
111	TOTAL Maintenance (Total of Lines 101 thru 110)	17,143,083	14,503,890
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	171,037,158	129,909,502
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	589,282	589,231
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	589,282	589,231
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	589,282	589,231
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	321,097	190,419
135	(581) Load Dispatching	181,823	1,225,936
136	(582) Station Expenses	126,620	93,452
137	(583) Overhead Line Expenses	337,354	644,867
138	(584) Underground Line Expenses	1,922,238	47,537
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	1,651,557	895,006
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	11,703,082	11,825,299
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	16,243,771	14,922,516
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	868,341	636,011
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	5,892,939	4,971,519

148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	54,408,052	41,793,758
150	(594) Maintenance of Underground Lines	584,032	340,645
151	(595) Maintenance of Line Transformers	156,490	134,238
152	(596) Maintenance of Street Lighting and Signal Systems	866,216	749,919
153	(597) Maintenance of Meters	1,871,571	1,682,309
154	(598) Maintenance of Miscellaneous Distribution Plant	1,091,559	889,988
155	TOTAL Maintenance (Total of Lines 146 thru 154)	65,739,200	51,198,387
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	81,982,971	66,120,903
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses	8,938,356	9,592,942
161	(903) Customer Records and Collection Expenses	6,036,819	5,313,949
162	(904) Uncollectible Accounts	(471,872)	1,431,291
163	(905) Miscellaneous Customer Accounts Expenses	389,658	468,444
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	14,892,961	16,806,626
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	39,012	290,682
168	(908) Customer Assistance Expenses	673,573	77,456
169	(909) Informational and Instructional Expenses		445
170	(910) Miscellaneous Customer Service and Informational Expenses	2,934,349	2,804,548
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	3,646,934	3,173,131
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	2	17
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	2	17
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,024,378	17,127,136
182	(921) Office Supplies and Expenses	1,215,912	1,090,690
183	(Less) (922) Administrative Expenses Transferred-Credit	7,471,804	15,993,641
184	(923) Outside Services Employed	20,499,069	40,719,887
185	(924) Property Insurance	1,441,729	621,066
186	(925) Injuries and Damages	3,096,233	2,454,595
187	(926) Employee Pensions and Benefits	(16,669,286)	(50,452,508)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,516,361	3,131,750
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	152,804	5,410

192	(930.2) Miscellaneous General Expenses	495,620	400,561
193	(931) Rents	1,035,082	1,320,980
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	33,336,098	425,926
195	Maintenance		
196	(935) Maintenance of General Plant	5,046,995	3,688,193
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	38,383,093	4,114,119
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,310,387,482	1,000,626,896

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionOfElectricityByOthers
In May 2018, FERC Opinion No. 494 was issued concerning the cost allocation method for Regional Transmission Enhancement Plan (RTEP) transmission facilities contained in PJM. A charge to FERC 565 represents additional Transmission Enhancement costs being allocated.
(b) Concept: TransmissionOfElectricityByOthers
In May 2018, FERC Opinion No. 494 was issued concerning the cost allocation method for Regional Transmission Enhancement Plan (RTEP) transmission facilities contained in PJM. A charge to FERC 565 represents additional Transmission Enhancement costs being allocated.

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)

1	^(a) West Penn Power Company	RQ	1st Rev Vol. #1				1,680					95,887		95,887
2	^(b) The Potomac Edison Company	RQ	4th Rev Vol. #2				1,632					81,850		81,850
3	Old Dominion Electric Coop	RQ	NA				187					11,573		11,573
4	^(a) Allegheny Generating Company	OS	#1 Supp 13										25,846,000	25,846,000
5	Catalyst New Martinsville Hydro El. Co	LU	Special Contract				166,317				6,153,711	(1,730,750)	21,826	4,444,787
6	American Bituminous Power Partners	LU	Special Contract				604,962				21,033,003	28,457,047		49,490,050
7	Ohio Valley Electric Corp.	LU	15				35,388				1,996,517	1,729,426		3,725,943
8	PJM Interconnection, LLC	OS	22				1,854,740						119,397,804	119,397,804
9	PJM interconnection, LLC	^(a) OS	N/A										103,457,836	103,457,836
10	Renewable Auction Costs	OS	N/A										13,413	13,413
15	TOTAL						2,664,906	0	0	0	29,183,231	28,645,033	248,736,879	306,565,143

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Associated company.
^(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Associated company.
^(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Associated company.
^(d) Concept: StatisticalClassificationCode
Capacity charge.
^(e) Concept: StatisticalClassificationCode
Miscellaneous PJM Interconnection, LLC billing line items including inadvertent interchange charges, monthly charges for corrections to metered energy values, locational reliability charges for unforced capacity obligation and spot market reconciliations.

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
	Financial Transmission Rights												^(a)	

1	Auction	Various	Various	OS	6	Various	Various						9,279,354	9,279,354
2	Transmission Ancillaries	Various	Various	OS	6	Various	Various						1,709,781	1,709,781
3	Network Integrated Transmission	PJM Network	PJM Network	FNO	6	PJM Network	PJM Network					578,615		578,615
4	Point-to-Point Transmission	Various	Various	OS	6	Various	Various					255,197		255,197
35	TOTAL							0	0	0	833,812		10,989,135	11,822,947

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers

NITS revenue is based on the previous year's peak load, the number of days in the period, and the NITS rate.

(b) Concept: DemandChargesRevenueTransmissionOfElectricityForOthers

Firm Point to Point Transmission revenue is allocated to PJM transmission owners based on transmission revenue requirement ratio shares.

(c) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Revenues associated with Respondent's membership with PJM as an RTO.

(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Revenues associated with Respondent's membership with PJM as an RTO.

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Monongahela Power:				
2	Financial Transmission Rights Auction	OS	6		40,166,923
3	Transmission Ancillaries	OS	6		7,030,531
4	Network Integrated Transmission	FNO	6		1,168,127
5	Point to Point Transmission	OS	6		1,093,968
40	TOTAL				49,459,549

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection,LLC	OS					38,486,836	38,486,836
	TOTAL		0	0	0	0	38,486,836	38,486,836

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FOOTNOTE DATA

(a) Concept: StatisticalClassificationCode	
Expenses associated with Respondent's membership with PJM Interconnection, LLC as a Regional Transmission Operator.	
(b) Concept: OtherChargesTransmissionOfElectricityByOthers	
PJM Ancillary Services	\$ 15,775,362
PJM - FTR / ARR Expense	7,631,339
PJM Transmission Loss Expense	6,703,180
PJM Transmission Congestion Expense	6,145,836
PJM Network Transmission Expense	2,562,296
494 Remand Transmission Enhancement Charges	(293,850)
Miscellaneous PJM Expense	(37,327)
Total	\$ 38,486,836

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	118,637		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Financing Administration Fees	150,688		
7	Licenses, Permits & Regulations	79,198		
8	Bank Fees	124,063		
9	Membership Dues - Civic	62,945		
10	Amortization of Purchase Accounting Merger Adj	(78,813)		
11	Membership Dues - Trade	39,574		
12	Miscellaneous Regulatory Expenses	(672)		
46	TOTAL	495,620		

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)				
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p>				

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

	A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			4,302,575		4,302,575	
2	Steam Production Plant	60,243,283	(57,345)			60,185,938	
3	Nuclear Production Plant						
4	Hydraulic Production Plant-Conventional						
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant						
7	Transmission Plant	12,570,869	19			12,570,888	
8	Distribution Plant	51,603,993				51,603,993	
9	Regional Transmission and Market Operation						
10	General Plant	6,874,770	1,338	4,919		6,881,027	
11	Common Plant-Electric						
12	TOTAL	131,292,915	(55,988)	4,307,494		135,544,421	
B. Basis for Amortization Charges							
	C. Factors Used in Estimating Depreciation Charges						
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311 - Production	333,080	0 years		2.77	Life Span	
13	312 - Production	2,105,093	0 years		3.77	Life Span	
14	314 - Production	415,960	0 years		3.28	Life Span	
15	315 - Production	129,359	0 years		2.76	Life Span	
16	316 - Production	46,697	0 years		3.71	Life Span	
17	352 - Transmission	14,205	50 years	(10)	2.4	R3	
18	353 - Transmission	199,171	50 years	(5)	1.94	R2	
19	353 Step-up Facilities - Transmission	21,702			2.05	Life Span	
20	353 Scada Equipment - Transmission	1,893	10 years		9.5	S3	
21	354 - Transmission	37,622	65 years	(25)	1.42	R4	
22	355 - Transmission	188,091	55 years	(20)	2.31	R2.5	
23	356 other - Transmission	126,297	50 years	(40)	2.7	R2.5	
24	356 clearing - Transmission	38,071	55 years	(34)	0.95	R3	
25	357 - Transmission	11					
26	358 - Transmission	916					
27	359 - Transmission	3,848			2.4		
28	360 - Distribution	12,760	70 years		1.27	R4	
29	361 - Distribution	16,210	50 years	(10)	2.03	R3	
30	362 - Distribution	257,425	50 years	(5)	2.02	R2	
31	362 Scada Equipment - Distribution	3,302	10 years		11.96	S3	
32	364 - Distribution	461,883	55 years	(40)	2.19	R3	

33	365 other - Distribution	458,772	60 years	(35)	2.3	R1.5	
34	365 clearing - Distribution	327,205	70 years		0.97	R4	
35	366 - Distribution	14,732	50 years	20	2.72	R2.5	
36	367 - Distribution	103,649	35 years	(25)	4.48	S3	
37	368 overhead - Distribution	292,736	40 years	(15)	3.15	R2.5	
38	368 underground - Distribution	25,589	33 years	(15)	4.2	R4	
39	369 overhead - Distribution	74,338	45 years	(30)	2.55	R4	
40	369 underground - Distribution	22,261	40 years	(30)	2.97	S3	
41	370 - Distribution	101,652	40 years	(5)	2.82	R4	
42	371 - Distribution	14,461	28 years		3.54	O2	
43	373 - Distribution	17,499	30 years	(30)	5.3	R1	
44	390.1 - General	41,199	50 years		6.47	R1	
45	390.2 - General	3,491	0 years		1.64	Life Span	
46	391.1 - Furniture - General	4,658	20 years		4.19	SQ	
47	391.2 - Info System - General	5,597	10 years		10.91	SQ	
48	391.3 - Data Handling - General	20	10 years		5.03	SQ	
49	391.4 - Computers - General	58	10 years		20	SQ	
50	392 - General	6,575	15 years	20	5.27	SQ	
51	392.1 - Auto - General	15	7 years	20	11.43	S3	
52	392.2 - Light Trucks - General	741	12 years	20	6.96	L4	
53	392.3 - Heavy Trucks - General	432	12 years	20	1.12	L4	
54	392.4 - Trailer - General	753	18 years	20	4.44	L1	
55	392.6 - ATV - General	315	15 years	20	5.33	SQ	
56	393 - General	100	20 years		5.34	SQ	
57	394 - General	14,258	20 years		3.84	SQ	
58	395 - General	676	20 years		3.23	SQ	
59	396 - General	569	18 years	25	4.17	L1	
60	397 - General	36,622	10 years		18.55	SQ	
61	398 - General	575	15 years		4.89	SQ	
62	Ohio						
63	397 - General - Ohio	453	0 years		6.88	SQ	
64	The depreciable Plant						
65	Base Amounts in Column						
66	(b) are as of						
67	December 31, 2022.						

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
REGULATORY COMMISSION EXPENSES			

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	WV PSC Intrastate Revenue Assessment	2,574,159		2,574,159		Electric	928	2,574,159				
2	WV PSC Property Value Assessment	918,903		918,903		Electric	928	918,903				
3	WV PSC 2023 Base Rate Case					Electric	928	23,299	23,299			23,299
46	TOTAL	3,493,062		3,493,062				3,516,361	23,299			23,299

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection
Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	

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FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
DISTRIBUTION OF SALARIES AND WAGES			
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.			

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	15,428,317		
4	Transmission	46,089		
5	Regional Market			
6	Distribution	4,393,814		
7	Customer Accounts	7,928,763		
8	Customer Service and Informational	214,479		
9	Sales			
10	Administrative and General	106,215		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	28,117,677		
12	Maintenance			
13	Production	22,118,157		
14	Transmission	2,272,588		
15	Regional Market			
16	Distribution	14,488,722		
17	Administrative and General	297,257		
18	TOTAL Maintenance (Total of lines 13 thru 17)	39,176,724		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	37,546,474		
21	Transmission (Enter Total of lines 4 and 14)	2,318,677		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	18,882,536		
24	Customer Accounts (Transcribe from line 7)	7,928,763		
25	Customer Service and Informational (Transcribe from line 8)	214,479		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	403,472		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	67,294,401		67,294,401
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			

44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	67,294,401		67,294,401
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	24,194,386		24,194,386
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	24,194,386		24,194,386
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,955,303		3,955,303
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,955,303		3,955,303
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing and Contracting	341,797		341,797
79	Temporary Facilities	117,264		117,264
80	Storm Mutual Assistance Support	(770)		(770)
81	Fuel Stock Handling - Fort Martin Plant	4,535,460		4,535,460
82	Fuel Stock Handling - Harrison Plant	5,074,735		5,074,735
83	Work Performed for Associated Companies	528,879		528,879
84				
85				
86				
87				

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93				
94				
95	TOTAL Other Accounts	10,597,365		10,597,365
96	TOTAL SALARIES AND WAGES	106,041,455		106,041,455

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Purchases (Account 555) Day Ahead (DA)	238,515,840	540,771,912	923,727,449	1,218,558,389
8	Purchases (Account 555) Real Time (RT)	16,587,599	40,893,309	82,193,823	114,796,836
9	Sales (Account 447) Day Ahead (DA)	(227,304,635)	(615,022,260)	(1,081,016,888)	(1,348,489,985)
10	Sales (Account 447) Real Time (RT)	(12,219,669)	(33,046,870)	(57,904,895)	(105,746,990)
46	TOTAL	15,579,135	(66,403,909)	(133,000,511)	(120,881,750)

FERC FORM NO. 1 (NEW. 12-05)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	549,315	MWh	6,460,212		MWh	
2	Reactive Supply and Voltage	1,071,093	MWd	6,783,272		MWd	(5,655,174)
3	Regulation and Frequency Response	98,137	MWh	6,209,248		MWh	
4	Energy Imbalance						
5	Operating Reserve - Spinning			1,970,642			(225,930)
6	Operating Reserve - Supplement			3,405,625			(42,671)
7	Other			2,346,144			
8	Total (Lines 1 thru 7)	1,718,545		27,175,143			(5,923,775)

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedAmount			
Black Start Service Charges	\$	2,089,884	
Market Monitor		239,133	
PJM Settlement		16,849	
Emergency Load Response		278	
Total	\$	2,346,144	

FERC FORM NO. 1 (New 2-04)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MONTHLY TRANSMISSION SYSTEM PEAK LOAD			

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: MONONGAHELA POWER COMPANY									
1	January	2,039	27	8	2,002	37	0	0		
2	February	1,952	15	8	1,924	28				
3	March	1,874	29	8	1,848	26				
4	Total for Quarter 1				5,774	91	0			0
5	April	1,618	20	8	1,597	21				
6	May	1,870	31	17	1,793	77				

7	June	2,023	15	19	1,984	39				
8	Total for Quarter 2				5,374	137	0			0
9	July	1,996	20	18	1,961	35				
10	August	2,064	8	18	2,030	34				
11	September	1,733	1	18	1,704	29				
12	Total for Quarter 3				5,695	98	0			0
13	October	1,659	20	8	1,639	20				
14	November	1,726	21	8	1,701	25				
15	December	2,117	23	20	2,085	32				
16	Total for Quarter 4				5,425	77	0			0
17	Total				22,268	403	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: MonthlyPeakLoadExcludingIsoAndRto
Column (b) reports the coincidental peak at the time of the Allegheny Power peak. Reports MW's of energy used for load integrated over the hour.
(b) Concept: DayOfMonthlyPeakExcludingIsoAndRto
Column (c) reports the coincidental peak at the time of the Allegheny Power peak.
(c) Concept: HourOfMonthlyPeakExcludingIsoAndRto
Column (d) reports the coincidental peak at the time of the Allegheny Power peak.
(d) Concept: FirmNetworkServiceForSelf
Column (e) reports MW's of energy used for load integrated over the hour. Reports next-day settlement which is based on historical usage, as opposed to actual usage, with losses and adjustment factors applied.
(e) Concept: FirmNetworkServiceForOther
Column (f) reports MW's of energy used for load integrated over the hour. Reports next-day settlement which is based on historical usage, as opposed to actual usage, with losses and adjustment factors applied.
(f) Concept: LongTermFirmPointToPointReservations
For column (g), it is assumed that PJM will report these.
(g) Concept: OtherLongTermFirmService
For column (h), it is assumed that PJM will report these.

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									

6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	12,290,613
3	Steam	17,012,345	23	Requirements Sales for Resale (See instruction 4, page 311.)	4,585
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,818,803
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	750,764	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	587
7	Other	(3,761,523)	27	Total Energy Losses	618,740
8	Less Energy for Pumping	933,164	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	13,068,422	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	15,733,328
10	Purchases (other than for Energy Storage)	2,664,906			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	15,733,328			

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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		(2) A Resubmission				
MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: MONONGAHELA POWER COMPANY					
29	January	1,448,815	254,994	2,044	27	9
30	February	1,121,968	29,634	1,952	15	8
31	March	1,191,162	85,124	1,874	29	8
32	April	1,378,010	369,219	1,711	19	12
33	May	1,411,196	413,493	1,886	31	18
34	June	1,436,103	417,824	2,054	16	16
35	July	1,401,542	306,029	2,063	11	18
36	August	1,462,641	335,294	2,063	8	18
37	September	1,199,318	231,580	1,798	2	17
38	October	1,285,318	286,804	1,661	20	8
39	November	1,114,427	23,217	1,823	18	18
40	December	1,282,828	65,591	2,124	23	19
41	Total	15,733,328	2,818,803			

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Page 401b

Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Steam Electric Generating Plant Statistics				
<div>1. Report data for plant in Service only.</div> <div>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</div> <div>3. Indicate by a footnote any plant leased or operated as a joint facility.</div> <div>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</div> <div>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</div> <div>6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.</div> <div>7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.</div> <div>8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</div> <div>9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.</div> <div>10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</div> <div>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</div> <div>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</div>				
Line No.	Item (a)	Plant Name: 0	Plant Name: Fort Martin	Plant Name: Harrison
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Semi-outdoor	Conventional
3	Year Originally Constructed		1967	1972
4	Year Last Unit was Installed		1968	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0	1,152.00	2,050.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	1,094	1,964
7	Plant Hours Connected to Load	0	8,499	8,550
8	Net Continuous Plant Capability (Megawatts)	0	0	0

9	When Not Limited by Condenser Water		0	1,098	1,984
10	When Limited by Condenser Water		0	1,098	1,984
11	Average Number of Employees		0	174	222
12	Net Generation, Exclusive of Plant Use - kWh		0	4,954,208,000	12,058,137,000
13	Cost of Plant: Land and Land Rights		0	3,027,761	9,980,328
14	Structures and Improvements		0	144,687,864	188,920,733
15	Equipment Costs			1,112,967,226	1,589,388,932
16	Asset Retirement Costs		0	1,954,334	(258,552)
17	Total cost (total 13 thru 20)			1,262,637,185	1,788,031,441
18	Cost per KW of Installed Capacity (line 17/5) Including			1,096.0392	872.2105
19	Production Expenses: Oper, Supv, & Engr		0	(1,256,323)	1,149,310
20	Fuel		0	164,919,132	517,299,609
21	Coolants and Water (Nuclear Plants Only)		0		
22	Steam Expenses		0	2,023,176	6,752,201
23	Steam From Other Sources		0		
24	Steam Transferred (Cr)		0		
25	Electric Expenses		0	262,683	292,801
26	Misc Steam (or Nuclear) Power Expenses		0	9,322,298	8,529,665
27	Rents		0		
28	Allowances		0	29,885,546	155,005
29	Maintenance Supervision and Engineering		0	969,356	1,968,420
30	Maintenance of Structures		0	508,870	221,425
31	Maintenance of Boiler (or reactor) Plant		0	23,398,645	36,077,944
32	Maintenance of Electric Plant		0	1,925,417	3,951,367
33	Maintenance of Misc Steam (or Nuclear) Plant		0	10,677,283	9,853,751
34	Total Production Expenses		0	242,636,083	586,251,498
35	Expenses per Net kWh		0	0.0490	0.0486
35	Plant Name	Fort Martin	Fort Martin	Harrison	Harrison
36	Fuel Kind	Coal	Oil	Coal	Gas
37	Fuel Unit	T	bbl	T	Mcf
38	Quantity (Units) of Fuel Burned	2,192,283	24,722	4,829,908	209,012
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,916	141,000	12,819	1,010
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	64.150	143.240	51.540	5.362
41	Average Cost of Fuel per Unit Burned	64.293	144.840	83.394	5.362
42	Average Cost of Fuel Burned per Million BTU	2.489	24.458	3.253	5.309
43	Average Cost of Fuel Burned per kWh Net Gen	0.028		0.033	
44	Average BTU per kWh Net Generation	11,345.000		10,099.000	

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Hydroelectric Generating Plant Statistics			
<div>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</div> <div>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</div> <div>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</div>			

4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Pumped Storage Generating Plant Statistics			

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				

38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: Monongahela Power Company				This report is: (1) An Original (2) A Resubmission				Date of Report: 03/24/2023				Year/Period of Report End of: 2022/ Q4				
TRANSMISSION LINE STATISTICS																
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121. Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>																
Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(e)	(f)			(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	502 JUNCTION	HARRISON	500	500	 TWR	28.55	0.00	1	 I	373,570	5,281,420	5,654,990				

2	BELMONT	FLINT RUN	500	500	TWR; SP; SPH	38.06	0.00	1	I	491,745	7,976,925	8,468,670				
3	CRANBERRY	WYLIE RIDGE	500	500	TWR	3.40	0.00	1	I	115,526	995,652	1,111,178				
4	GREENLAND GAP	MEADOW BROOK	500	500	TWR; SP	43.75	0.00	1	I	14,761	7,192,234	7,206,995				
5	GREENLAND GAP	MOUNT STORM	500	500	TWR; SP; WP	3.17	0.00	1	I		326,525	326,525				
6	HARRISON	BELMONT	500	500	TWR	54.48	0.00	1	I	225,329	3,655,203	3,880,532				
7	HARRISON	PRUNTYTOWN	500	500	TWR	14.75	0.00	1	I	181,238	2,364,570	2,545,808				
8	HARRISON	WYLIE RIDGE	500	500	TWR	27.48	0.00	1	I	375,585	13,292,127	13,667,712				
9	MOUNT STORM	PRUNTYTOWN	500	500	TWR; SPH	45.43	0.00	1	I	263,801	9,072,430	9,336,231				
10	PLEASANTS	BELMONT NO1	500	500	TWR	2.06	0.00	1	I	42,992	1,449,771	1,492,763				
11	PLEASANTS	BELMONT NO2	500	500	TWR	2.01	0.00	1	I	41,949	1,414,582	1,456,531				
12	PRUNTYTOWN	FORT MARTIN	500	500	TWR; SP	28.10	0.00	1	I	229,342	6,172,303	6,401,645				
13	TIDD	WYLIE RIDGE	345	345	TWR	8.05	0.00	1	G	299,460	1,235,263	1,534,723				
14	TORONTO	WYLIE RIDGE	345	345	TWR	2.95	0.00	1	F	61,035	645,217	706,252				
15	AIRCO	ARROYO	138	138	WPH; TWR; WP	2.15	0.00	1	C	46,391	292,773	339,164				
16	ALBRIGHT	CHEAT LAKE	138	138	WPH; WP; SP	21.28	0.00	1	C; G	59,371	2,152,384	2,211,755				
17	ALBRIGHT	CROSS SCHOOL AFA	138	138	WPH; WP	8.91	0.00	1	C		232,635	232,635				
18	ALBRIGHT	ELLIOTTSVILLE	138	138	WPH; WP; TWR	16.81	0.19	1	C; A	37,315	3,294,911	3,332,226				
19	ALBRIGHT	GARRETT	138	138	WPH; WP	9.07	0.00	1	C		754,506	754,506				
20	ALBRIGHT	GRAFTON	138	138	WPH; WP; TWR; SP	28.91	0.00	1	G; C	337,174	9,284,381	9,621,555				
21	ALBRIGHT	KELSO GAP	138	138	WPH; WP; TWR	11.69	0.00	1	C; A	16,656	1,384,921	1,401,577				
22	ALBRIGHT	PRUNTYTOWN 100	138	138	WPH; WP; TWR	23.32	2.05	1	C; G	95,876	3,797,084	3,892,960				
23	ALBRIGHT	WILLIAM	138	138	WPH; WP; TWR	24.36	0.78	1	E; C; G	366,000	11,887,800	12,253,800				
24	ARROYO	QUAKER STATE	138	138	WPH; WP	2.55	0.00	1	C	136,053	870,744	1,006,797				
25	ARROYO JCT	ARROYO-EAST LIVERPOOL-WYLIE RIDGE	138	138	WPH; TWR; WP	10.07	0.00	1	C; G	143,349	1,098,514	1,241,863				
26	BACK FORK	CRUPPERNECK	138	138	WPH; WP	21.70	0.00	1	C	1,935	2,384,826	2,386,761				
27	BARNETTS RUN	GLEN FALLS	138	138	WPH; TWR; WP	7.79	0.00	1	C; G		4,893,313	4,893,313				
28	BARNETTS RUN	SHINNS RUN	138	138	WP	2.03	0.00	1	C; G		388,011	388,011				
29	BELMONT	EDGE LAWN	138	138	TWR; WPH; WP; SP	15.76	0.00	1	G	384,107	2,442,327	2,826,434				
30	BELMONT	LONG REACH	138	138	WPH; WP; TWR	18.60	0.00	1	J; G; C	45,355	1,715,720	1,761,075				
31	BELMONT	MILL CREEK	138	138	WPH; WP; TWR	2.35	0.00	1	G	22,388	2,039,265	2,061,653				
32	BELMONT	OAK GROVE 606	138	138	TWR; SP; WP	3.08	0.00	1	G	101,429	2,233,930	2,335,359				
33	BELMONT	OAK GROVE 608	138	138	WPH; WP	2.03	2.71	1	G; A	178,165	891,114	1,069,279				
34	BELMONT	RICHWOOD HILL	138	138	WPH; WP; TWR	43.07	0.74	1	C; G; A	105,977	6,743,274	6,849,251				
35	BELMONT	TRISSLER 604	138	138	WPH; TWR; WP; SP	11.86	0.00	1	C; G	84,442	2,901,787	2,986,229				
36	BELMONT	TRISSLER 648	138	138	TWR; WP; WPH	8.16	4.91	1	G	323	3,512,146	3,512,469				
37	BELPRE	PARKERSBURG	138	138	TWR	0.34	0.00	1	B	1,092	752,530	753,622				
38	BRANDONVILLE JCT	ALBRIGHT-HAZELTON- LAKE LYNN	138	138	WPH; WP; TWR	28.33	3.30	1	G; C	126,570	1,300,894	1,427,464				

39	BROOKHAVEN	PIERPONT	138	138	WPH; TWR; SP; WP	3.18	0.00	1	G	92,992	2,010,682	2,103,674				
40	BROOKHAVEN	PRICE HILL	138	138	TWR; WPH; SPH	5.11	0.00	1	G	6,998	7,156	14,154				
41	BUCKHANNON	FRENCH CREEK	138	138	WPH	6.67	0.00	1	G	13,142	1,411,423	1,424,565				
42	BUCKHANNON	LOUGHS LANE	138	138	WPH; WP; SP	22.76	0.00	1	A; G	216,107	15,017,449	15,233,556				
43	BUCKHANNON	RIDER	138	138	WPH; WP; TWR; SP	13.32	0.00	1	A		2,939,019	2,939,019				
44	BUFFALO JCT	CECIL-WEIRTON-WINDSOR	138	138	WPH; TWR; WP; SPH	23.54	0.00	1	G; H; C	131,575	7,833,494	7,965,069				
45	CHEAT LAKE	LAKE LYNN	138	138	SP	0.18	2.74	1	G		2,706,700	2,706,700				
46	COLLINS FERRY	LAKE LYNN	138	138	TWR; WP; WPH	7.61	0.00	1	D; D	68,044	8,948,431	9,016,475				
47	COLLINS FERRY	OSAGE	138	138	WPH; WP	3.05	0.00	1	D	22,585	4,081,253	4,103,838				
48	CRUPPERNECK	GRASSY FALLS	138	138	WPH; WP	7.97	0.00	1	A; G	45,316	1,340,941	1,386,257				
49	DUPONT	WASHINGTON	138	138	WPH; WP	1.59	0.00	1	G; K	30,035	467,641	497,676				
50	DUTCH FORK	WINDSOR	138	138	TWR; WPH	8.74	0.09	1	H		273,602	273,602				
51	EDGELAWN	DUPONT	138	138	WPH; TWR; WP	8.80	0.00	1	G	79,955	3,239,589	3,319,544				
52	EDGELAWN	GOFF RUN	138	138	WPH; WP; TWR	33.78	1.61	1	C	500,016	4,752,142	5,252,158				
53	ELDORA	EVERSON	138	138	WPH; WP; SP	3.80	0.00	1	G	323	11,702,942	11,703,265				
54	ENON 304 JCT	GILBOA-GRASSY FALLS-POWELL MOUNTAIN	138	138	WPH; WP	25.10	0.00	1	G	1,221,440	5,407,189	6,628,629				
55	FAIRVIEW	RICHWOOD HILL	138	138	WPH; WP; TWR; SP	18.28	0.00	1	C	61,821	1,892,642	1,954,463				
56	FAIRVIEW	WHITELEY	138	138	WPH; WP; TWR	9.21	0.00	1	G; H	20,969	2,214,743	2,235,712				
57	FINZEL	HAZELTON	138	138	TWR; WP	2.54	0.00	1	G		2,012,252	2,012,252				
58	FORT MARTIN START UP	LAKE LYNN	138	138	SP	5.27	0.00	1	G; A	9,802	3,027,312	3,037,114				
59	FRENCH CREEK	PICKENS	138	138	WPH; WP	19.66	0.00	1	G	684,059	4,078,264	4,762,323				
60	FRENCH CREEK	SUTTON	138	138	WPH; WP; TWR	34.43	0.00	1	K; G; A	276,743	5,110,093	5,386,836				
61	GILBOA	KANAWHA RIVER	138	138	WPH; WP; TWR	16.06	0.00	1	G	226,654	10,954,883	11,181,537				
62	GLEN FALLS	FAIRVIEW	138	138	WPH; WP; TWR; SP	40.14	0.00	1	C; A	179,644	7,083,129	7,262,773				
63	GLEN FALLS	OAK MOUND	138	138	TWR; WPH; WP; SP	6.04	0.00	1	G; A	65,056	4,051,568	4,116,624				
64	GLEN FALLS	RIDER	138	138	WPH; WP; TWR	8.26	2.19	1	A; G; J	64,117	1,782,226	1,846,343				
65	GLEN FALLS	WALDO RUN	138	138	TWR; WPH; WP; SPH; SP	14.48	4.26	1	G; A	493,584	23,809,384	24,302,968				
66	GOFF RUN	GLENVILLE	138	138	WPH; WP	29.83	0.00	1	C	670,454	5,815,813	6,486,267				
67	GOFF RUN	LINDEN ROAD	138	138	WPH; WP; SP	8.33	0.00	1	C; G	85,796	1,758,984	1,844,780				
68	GORDON	WINDSOR	138	138	WPH; WP; TWR	0.11	8.69	1	H		27,000	27,000				
69	GRAFTON	PRUNTYTOWN	138	138	WPH; WP	2.99	0.00	1	G		1,740,907	1,740,907				
70	GRASSY FALLS	MCCLUNG	138	138	WP; WPH	10.29	0.00	1	G	282,756	1,666,851	1,949,607				
71	KELSO GAP	SULPHUR CITY	138	138	WPH; WP	5.04	0.00	1	C							
72	PARR RUN	SULPHUR CITY	138	138	WPH; WP	1.05	0.00	1	C							
73	LAKE LYNN	PIERPONT	138	138	TWR; WPH	2.64	3.14	1	G	50,038	1,028,568	1,078,606				
74	LAMBERTON	TRISSLER	138	138	TWR; SP; WP; WPH	25.44	0.00	1	G		12,035	12,035				
75	LAMBERTON	WALDO RUN	138	138	TWR; WP;	23.85	0.21	1	G; C	2,652	1,981,103	1,983,755				

					WPH											
76	LEADSVILLE	LOUGHS LANE	138	138	WPH; WP	5.79	0.00	1	C		(357)	(357)				
77	LEADSVILLE	PRUNTYTOWN	138	138	WPH; WP; TWR; SP	30.20	0.00	1	C; G	210,156	2,998,901	3,209,057				
78	LINDEN ROAD	POWELL MOUNTAIN	138	138	WPH; WP	32.35	0.29	1	C; G	336,182	6,892,344	7,228,526				
79	LONG REACH	PADEN CITY	138	138	WPH; WP; TWR	12.84	0.00	1	J; C; A	25,403	2,368,337	2,393,740				
80	LONG REACH	UNION CARBIDE	138	138	1 SPAN SUB TO SUB	0.05	0.00	1	C		8,400	8,400				
81	LOUGHS LANE	PICKENS	138	138	WPH; WP	47.20	0.00	1	C; K; L	342,820	13,576,877	13,919,697				
82	LOUGHS LANE	WILLIAM	138	138	WP; WPH; SP; TWR	33.84	0.00	1	A	106,721	6,602,643	6,709,364				
83	MAHANS LANE	TIDD	138	138	WP; TWR; WPH	1.06	0.00	1	C	17,141	2,828,332	2,845,473				
84	MAHANS LANE	WEIRTON	138	138	WPH; WP	4.33	0.77	1	G		102,569	102,569				
85	MCALPIN	GLEN FALLS	138	138	SP; TWR	4.45	0.00	1	C; G		4,701	4,701				
86	OAK GROVE	PARKERSBURG	138	138	TWR; WPH; WP; SP	9.39	5.81	1	G; A	22,995	3,704,890	3,727,885				
87	OAK GROVE	WILLIAMS CREEK	138	138	WPH; WP	5.61	1.89	1	G		391,067	391,067				
88	OAK MOUND	RIDER	138	138	WPH; TWR; WP; SP	6.41	0.00	1	G		1,169,120	1,169,120				
89	PADEN CITY	NATRIUM	138	138	WPH; WP; TWR	16.35	0.31	1	A; C; J	90,879	5,341,569	5,432,448				
90	PICKENS	BACK FORK	138	138	WPH; WP	16.55	0.00	1	C		1,247,809	1,247,809				
91	PICKENS	LINWOOD	138	138	WPH; WP	20.45	0.00	1	C	663,941	4,643,885	5,307,826				
92	POWELL MOUNTAIN	CRUPPERNECK	138	138	WPH; WP	16.57	0.00	1	C; G	233,930	6,564,844	6,798,774				
93	PRICE HILL	PRUNTYTOWN	138	138	WPH; TWR; WP	19.20	4.04	1	C; G	133,156	7,771,554	7,904,710				
94	PRUNTYTOWN	BUCKHANNON	138	138	WPH; WP; SP	29.52	0.00	1	C; A	108,212	11,557,331	11,665,543				
95	PRUNTYTOWN	QUIET DELL	138	138	WPH; SP; WP	18.13	0.00	1	G	1,178,791	3,168,302	4,347,093				
96	PRUNTYTOWN	SHINNS RUN	138	138	WPH; WP; SP	3.10	5.38	1	G; C	717,180	1,672,809	2,389,989				
97	QUIET DELL	OAK MOUND	138	138	TWR; SP; WPH; WP	3.05	1.08	1	G	211,923	957,055	1,168,978				
98	RICHWOOD HILL	MOBLEY	138	138	WP; WPH	2.28	0.00	1	C; A	4,841	1,129,792	1,134,633				
99	RIDER	WEST MILFORD	138	138	WP	0.19	0.00	1	A		392,977	392,977				
100	RIDER	WESTON	138	138	WPH; WP; TWR	11.17	0.00	1	G	3,986	4,691,373	4,695,359				
101	RIVERVIEW (AEP)	WILLIAMS CREEK	138	138	WPH; WP; TWR	6.39	0.00	1	G		878,017	878,017				
102	RIVESVILLE	EVERSON	138	138	WPH; WP; TWR	12.12	0.00	1	G	401,487	6,476,368	6,877,855				
103	RIVESVILLE	FAIRVIEW	138	138	WPH; WP; TWR; SP	11.40	0.00	1	C; G	43,185	321,380	364,565				
104	RIVESVILLE	OSAGE	138	138	TWR; WPH; WP; SP	12.23	0.12	1	C; G	125,605	1,193,066	1,318,671				
105	RIVESVILLE	PRUNTYTOWN	138	138	TWR; WP; WPH; SP	20.74	0.00	1	C; G; A	89,617	3,553,650	3,643,267				
106	SENECA CAVERNS	NORTH PETERSBURG	138	138	WPH; WP; TWR	23.08	0.00	1	G	1,483,487	6,168,135	7,651,622				
107	SUTTON	POWELL MOUNTAIN	138	138	WPH; WP	23.00	0.00	1	K; A; G; C	84,985	5,409,419	5,494,404				
108	TIDD	WEIRTON 224	138	138	WPH; TWR; WP; SP	12.79	0.00	1	C; G	64,862	4,167,966	4,232,828				
109	TRISSLER	EDGELOWN	138	138	WPH; WP	1.88	1.19	1	G	10,101	162,119	172,220				
110	TRISSLER	PARKERSBURG	138	138	SP	0.33	5.84	1	G; A	12,235	267,849	280,084				
111	WASHINGTON	AGA GAS	138	138	WP	0.24	0.00	1	A	1,804	8,059	9,863				

112	WASHINGTON	CORNER	138	138	WPH; WP; SP	1.36	0.00	1	G	43,943	607,877	651,820				
113	WEIRTON	WYLIE RIDGE NO1	138	138	TWR; WPH	4.76	0.00	1	G; A	61,093	1,155,914	1,217,007				
114	WEIRTON	WYLIE RIDGE NO2	138	138	TWR; WP	3.19	0.42	1	G	25,770	696,739	722,509				
115	WEIRTON	WYLIE RIDGE-SOUTH TORONTO	138	138	TWR; WPH; WP	2.52	4.00	1	G; C; A	4,468	362,538	367,006				
116	WESTON	GLENVILLE	138	138	WPH; WP; SP	30.18	0.56	1	C; G	1,119,414	4,938,050	6,057,464				
117	WHITEHALL JCT	ELDORA-MCALPIN-PRUNTYTOWN	138	138	WP; WPH; SP; TWR	11.12	7.14	1	G; C	214,019	11,400,829	11,614,848				
118	WILLIAM	SENECA CAVERNS	138	138	WPH; WP	35.23	0.00	1	C	198,221	5,359,070	5,557,291				
119	WYLIE RIDGE	ARROYO	138	138	WPH; WP; TWR	9.25	0.60	1	C; G		836,330	836,330				
120	WYLIE RIDGE	SMITH	138	138	WP; WPH	3.30	0.00	1	G	26,413	1,184,725	1,211,138				
121	WEIRTON	STRIP STEEL	132	138	TWR	0.23	0.00	1	G	475	19,475	19,950				
122	WEIRTON	TIN MILL	132	138	WPH; TWR; WP	1.38	0.18	1	G; F	2,873	1,572,843	1,575,716				
123	Total 25-69kV Lines					312.93		16		149,991	21,050,901	21,200,892				
124	Operation and Maintenance Expense												468,546	12,780,539	206,634	13,455,719
36	TOTAL					1,975	77	138		19,181,279	448,089,865	467,271,144	468,546	12,780,539	206,634	13,455,719

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType

Supporting Structure Legend	
TWR	Tower
WPH	Wood H-Frame
WP	Wood Pole
SP	Steel Pole
SPH	2-Pole Steel H-Frame

(b) Concept: SizeOfConductorAndMaterial

Conductor Size and Material Legend	
A	336.4 ACSR
B	336.4 ACSS
C	556.5 ACSR
D	556.5 ACSS
E	795 ACSS
F	954 ACSS
G	954 ACSR
H	1024.5 ACAR
I	2032 ACSR
J	4/0 CU
K	4/0 ACSR
L	3/0 ACSR
M	1272 ACSR
N	556.5 AAC
O	795 ACSR
P	636 ACSR
Q	853.7 ACAR

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4				
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p>							
	LINE DESIGNATION	SUPPORTING STRUCTURE	CIRCUITS PER STRUCTURE	CONDUCTORS		LINE COST	

Line No.	From	To	Line Length in Miles	Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing	Voltage KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	Construction
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL															

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ALDERSON, Alderson, WV	Distribution	Unattended	46.00	13.09		11	1	3	0	0	0
2	ALTA, Lewisburg, WV	Distribution	Unattended	46.00	13.09		7	1	3	0	0	0
3	ALVON, Alvon, WV	Distribution	Unattended	46.00	13.09		11	1	0	0	0	0
4	AMBOY, Aurora, WV	Distribution	Unattended	69.00	13.09		11	1	0	0	0	0
5	ARROYO 138KV, NEW CUMBERLAND, WV	Distribution	Unattended	138.00	26.40		43	2	0	Capacitor-25KV	1	5,400
6	BACK FORK, WEBSTER SPRINGS, WV	Transmission	Unattended	138.00	23.60		69	2	0	Capacitor-23KV	1	3,000
7	BAYS, Bays, WV	Distribution	Unattended	69.00	13.09		7	1	0	0	0	0
8	BAYS, Bays, WV	Transmission	Unattended	138.00	69.00		20	1	0	0	0	0
9	BELINGTON, BELINGTON, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
10	BELMONT, Waverly, WV	Transmission	Unattended	500.00	138.00	14	1050	3	0	0	0	0
11	BELMONT, Waverly, WV	Transmission	Unattended	765.00	500.00	14	1862	3	1	0	0	0
12	BENS RUN, FRIENDLY, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
13	BEVERLY, BEVERLY, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
14	BLACKWATER, Davis, WV	Distribution	Unattended	69.00	13.09		7	1	0	0	0	0
15	BRANDONVILLE, BRUCETON MILLS, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
16	BRIDGEPORT HILL, BRIDGEPORT, WV	Distribution	Unattended	138.00	13.09		56	2	0	0	0	0
17	BROOKE, Beech Bottom, WV	Distribution	Unattended	23.00	13.09		14	2	0	0	0	0
18	BROOKHAVEN, MORGANTOWN, WV	Distribution	Unattended	138.00	13.09		56	2	0	0	0	0
19	BROOKHAVEN, MORGANTOWN, WV	Distribution	Unattended	138.00	23.60		56	1	0	0	0	0
20	BUCKHANNON, BUCKHANNON, WV	Distribution	Unattended	138.00	13.09		56	2	0	0	0	0
21	BUCKHANNON, BUCKHANNON, WV	Distribution	Unattended	138.00	69.00		39	1	0	Capacitor-69KV	1	6,000
22	CANAAN VALLEY, DAVIS, WV	Distribution	Unattended	138.00	13.09		36	2	0	0	0	0
23	CARNEGIE, WELLSBURG, WV	Distribution	Unattended	138.00	26.40		56	1	0	Capacitor-25KV	1	5,400
24	CASCADE, Masontown, WV	Distribution	Unattended	12.00	4.00		2	3	0	0	0	0
25	CASCADE, Masontown, WV	Distribution	Unattended	69.00	13.09		18	2	0	0	0	0

26	CENTURY, Volga, WV	Distribution	Unattended	69.00	13.09		14	2	0	0	0	0
27	CHEAT LAKE, CHEAT LAKE, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
28	CHEAT LAKE, CHEAT LAKE, WV	Transmission	Unattended	138.00	69.00		40	1	0	0	0	0
29	CHESAPEAKE, FAIRMONT, WV	Distribution	Unattended	138.00	23.60		30	1	0	Capacitor-23KV	1	5,100
30	CHESAPEAKE, FAIRMONT, WV	Distribution	Unattended	138.00	13.20		14	1	0	0	0	0
31	CLENDEN, Maxwellton, WV	Distribution	Unattended	46.00	7.62		21	2	0	Capacitor-46kv	1	5,400
32	COLLINS FERRY, STAR CITY, WV	Distribution	Unattended	138.00	13.09		35	1	0	0	0	0
33	COLLINS FERRY, STAR CITY, WV	Transmission	Unattended	138.00	23.60		56	1	0	0	0	0
34	CORDER CROSSING, BERRYBURG, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
35	COWEN, COWEN, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
36	COWEN, COWEN, WV	Distribution	Unattended	138.00	24.80		15	1	0	0	0	0
37	CRAIGSVILLE- WV, CRAIGSVILLE, WV	Transmission	Unattended	138.00	23.60		39	1	0	Capacitor-23KV	1	4,500
38	CROSS CREEK, Wellsburg, WV	Distribution	Unattended	23.00	13.09		14	2	0	0	0	0
39	CRUPPERNECK, CURTIN, WV	Distribution	Unattended	23.00	13.63		6	1	0	Capacitor-23KV	1	4,500
40	CRUPPERNECK, CURTIN, WV	Distribution	Unattended	138.00	24.80		20	1	0	Capacitor-138KV	1	15,600
41	DENVER, TUNNELTON, WV	Distribution	Unattended	138.00	13.09		46	2	0	0	0	0
42	DURBIN, DURBIN, WV	Distribution	Unattended	69.00	7.56		2	1	0	Capacitor-138KV	1	15,600
43	DURBIN, DURBIN, WV	Transmission	Unattended	138.00	69.00		39	1	0	0	0	0
44	EAST BUCKHANNON, BUCHHANNON, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
45	EAST RUN, Farmington, WV	Distribution	Unattended	23.00	13.09		7	1	0	Capacitor-23kv	1	5,100
46	EAST RUN, Farmington, WV	Distribution	Unattended	138.00	23.60		22	1	0	0	0	0
47	EDGELOWN, PARKERSBURG, WV	Distribution	Unattended	138.00	13.09		67	2	0	0	0	0
48	EDGELOWN, PARKERSBURG, WV	Transmission	Unattended	138.00	69.00		39	1	0	0	0	0
49	ELDORA, WHITE HALL, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
50	EUREKA, Willow Island, WV	Distribution	Unattended	138.00	13.09		6	1	0	0	0	0
51	EVERSON, FAIRMONT, WV	Distribution	Unattended	138.00	23.60		24	1	0	0	0	0
52	FAIRLEA, Fairlea, WV	Distribution	Unattended	46.00	13.09		23	2	0	0	0	0
53	FAIRVIEW, FAIRVIEW, WV	Distribution	Unattended	138.00	22.60		45	1	0	Capacitor-23KV	1	7,200
54	FAIRVIEW, FAIRVIEW, WV	Distribution	Unattended	23.00	13.09		5	1	0	0	0	0
55	FERRY, Weirton, WV	Distribution	Unattended	23.00	4.36		11	2	0	0	0	0
56	FERRY, Weirton, WV	Distribution	Unattended	23.00	13.09		7	1	0	0	0	0
57	FRANK, Bartow, WV	Distribution	Unattended	69.00	13.09		7	1	0	capacitor-69kv	1	5,400
58	FRENCH CREEK, BUCKHANNON, WV	Distribution	Unattended	138.00	13.09		45	2	0	Capacitor-138KV	1	16,800
59	GARDEN LANE, Fairmont, WV	Distribution	Unattended	23.00	4.36		14	2	0	0	0	0
60	GILBOA, GILBOA, WV	Distribution	Unattended	23.00	13.09		7	1	0	0	0	0
61	GILBOA, GILBOA, WV	Distribution	Unattended	138.00	23.60		39	1	0	Capacitor-23KV	1	4,200
62	GLEN FALLS, Arlington, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
63	GLEN FALLS, Arlington, WV	Distribution	Unattended	138.00	22.00		27	3	0	Capacitor-23KV	1	6,600
64	GLEN FALLS, Arlington, WV	Transmission	Unattended	138.00	23.60		39	1	0	0	0	0
65	GLENVILLE, GLENVILLE, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0

66	GOFF RUN, SPENCER, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
67	GOFF RUN, SPENCER, WV	Transmission	Unattended	138.00	34.50		10	1	0	Capacitor - 138 KV	1	18,000
68	GRAFTON, GRAFTON, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
69	GRAND CENTRAL, Vienna, WV	Distribution	Unattended	23.00	13.09		14	2	0	0	0	0
70	GRANTSVILLE, GRANTSVILLE, WV	Distribution	Unattended	138.00	13.09		11	1	0	0	0	0
71	GRASSY FALLS, NETTIE, WV	Distribution	Unattended	138.00	13.20		13	1	0	Capacitor - 138kv	1	40,800
72	GREENBRIER, White Sulfer Springs, WV	Transmission	Unattended	138.00	46.20	13.20	34	1	0	0	0	0
73	HAMILTON, WEIRTON, WV	Distribution	Unattended	138.00	13.09		22	1	0	Capacitor- 25KV	1	5,400
74	HARRISON P.S., Haywood, WV	Distribution	Unattended	138.00	4.36		56	2	0	0	0	0
75	HARRISON P.S., Haywood, WV	Distribution	Unattended	138.00	6.90		78	2	1	0	0	0
76	HARRISVILLE-WV, Harrisville, WV	Distribution	Unattended	23.00	13.09		13	2	0	0	0	0
77	HAZELTON, BRUCETON MILLS, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
78	HEATERS, Flatwoods, WV	Distribution	Unattended	138.00	13.09		32	2	0	0	0	0
79	HINTON, Brownings, WV	Distribution	Unattended	138.00	13.09		35	1	0	0	0	0
80	HINTON, Brownings, WV	Transmission	Unattended	138.00	46.20	13.20	25	2	0	0	0	0
81	HUGLE RUN, GREENWOOD, WV	Distribution	Unattended	138.00	34.50		35	1	0	0	0	0
82	HUTCHINSON, Worthington, WV	Distribution	Unattended	23.00	12.00		6	1	0	0	0	0
83	HUTCHINSON, Worthington, WV	Distribution	Unattended	23.00	13.09		7	1	0	0	0	0
84	ISNER CREEK, Elkins, WV	Distribution	Unattended	69.00	13.09		21	2	0	0	0	0
85	IVYDALE, Ivydale, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
86	JACKSONBURG, JACKSONBURG, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
87	JUG RUN, PARKERSBURG, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
88	KINGWOOD, KINGWOOD, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
89	LAMBERTON, ELLENBORO, WV	Distribution	Unattended	23.00	13.09		7	1	0	0	0	0
90	LAMBERTON, ELLENBORO, WV	Distribution	Unattended	138.00	23.60		39	1	0	0	0	0
91	LAMP PLANT, Fairmont, WV	Distribution	Unattended	69.00	13.09		11	1	0	Capacitor- 69KV	1	4,800
92	LARKMEAD, PARKERSBURG, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
93	LINWOOD, Linwood, WV	Distribution	Unattended	138.00	36.30		39	1	0	0	0	0
94	LINWOOD, Linwood, WV	Transmission	Unattended	138.00	69.00		43	1	0	0	0	0
95	LOUGHS LANE, ELKINS, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
96	LOUGHS LANE, ELKINS, WV	Distribution	Unattended	138.00	69.00		39	1	0	Capacitor- 138KV	1	20,400
97	MAHANS LANE, FOLLANSBEE, WV	Transmission	Unattended	138.00	26.40		56	1	0	Capacitor- 25KV	1	6,000
98	MAPLE LAKE, BRIDGEPORT, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
99	MARLINTON, MARLINTON, WV	Distribution	Unattended	69.00	13.09		14	2	0	Capacitor- 12.5KV	1	1,800
100	MCALPIN, Bridgeport, WV	Distribution	Unattended	138.00	13.09		67	2	0	0	0	0
101	METZ, METZ, WV	Distribution	Unattended	138.00	13.09		11	1	0	0	0	0
102	MIDDLEBOURNE, MIDDLEBOURNE, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
103	MINERAL WELLS, Parkersburg, WV	Distribution	Unattended	69.00	13.09		21	2	0	0	0	0
104	MIRACLE RUN, FAIRVIEW, WV	Distribution	Unattended	138.00	23.60		40	1	0	Capacitor - 23kv	1	5,400
105	MIRACLE RUN, FAIRVIEW, WV	Distribution	Unattended	138.00	24.80		30	1	0	0	0	0
106	MONTERVILLE, Valley Head, WV	Distribution	Unattended	138.00	13.09		11	1	0	0	0	0

107	MORGANTOWN, MORGANTOWN, WV	Distribution	Unattended	23.00	4.36		7	1	0	0	0	0
108	MORGANTOWN, MORGANTOWN, WV	Distribution	Unattended	34.50	4.36		7	1	0	0	0	0
109	NETTIE, Nettie, WV	Distribution	Unattended	138.00	26.60		39	1	0	0	0	0
110	NEW CUMBERLAND, New Cumberland, WV	Distribution	Unattended	23.00	13.09		12	2	0	0	0	0
111	NEW MARTINSVILLE, NEW MARTINSVILLE, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
112	NORTH FRANKLIN, FRANKLIN, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
113	NORTH VIENNA, VIENNA, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
114	OAK MOUND, CLARKSBURG, WV	Distribution	Unattended	138.00	13.09		56	2	0	0	0	0
115	OSAGE, Star City, WV	Distribution	Unattended	138.00	13.09		34	1	0	0	0	0
116	OSAGE, Star City, WV	Distribution	Unattended	138.00	23.60		45	1	0	Capacitor-23kV	1	6,000
117	PADEN CITY, PADEN CITY, WV	Distribution	Unattended	138.00	13.09		36	2	0	0	0	0
118	PARKERSBURG, PARKERSBURG, WV	Distribution	Unattended	23.00	2.52		4	3	0	0	0	0
119	PARKERSBURG, PARKERSBURG, WV	Distribution	Unattended	138.00	13.09		67	2	0	0	0	0
120	PARKERSBURG, PARKERSBURG, WV	Distribution	Unattended	138.00	24.80		40	2	0	0	0	0
121	PARKVIEW, FOLLANSBEE, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
122	PARSONS, PARSONS, WV	Distribution	Unattended	138.00	13.09		11	1	0	0	0	0
123	PICKENS, PICKENS, WV	Distribution	Unattended	138.00	13.09		11	1	0	0	0	0
124	PIERPONT, Pierpont, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
125	PLEASANTS P.S., Eureka, WV	Transmission	Unattended	23.00	4.20		90	2	0	0	0	0
126	PLEASANTS P.S., Eureka, WV	Transmission	Unattended	23.00	6.90		90	2	0	0	0	0
127	PLEASANTS P.S., Eureka, WV	Transmission	Unattended	138.00	6.90		90	2	0	0	0	0
128	PLEASANTS P.S., Eureka, WV	Transmission	Unattended	500.00	25.35		1568	2	1	0	0	0
129	POWELL MOUNTAIN, HAMILTON, WV	Transmission	Unattended	138.00	23.60		30	1	0	Capacitor-138KV	1	15,600
130	PRICE HILL, WESTOVER, WV	Transmission	Unattended	138.00	23.60		112	2	0	Capacitor-23KV	1	6,000
131	PRUNTYTOWN, GRAFTON, WV	Transmission	Unattended	500.00	138.00	13.80	1400	4	0	0	0	0
132	QUIET DELL, STONEWOOD, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
133	RENICK, Renick, WV	Distribution	Unattended	46.00	36.50		11	2	0	0	0	0
134	RIVERSIDE, Richwood, WV	Distribution	Unattended	23.00	13.09		7	1	0	Capacitor-23KV	1	3,600
135	RIVESVILLE SW STA, RIVESVILLE, WV	Distribution	Unattended	138.00	11.00		35	2	0	0	0	0
136	RIVESVILLE SW STA, RIVESVILLE, WV	Distribution	Unattended	138.00	69.00	11.00	18	1	0	0	0	0
137	ROBERTS, SHINNSTON, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
138	RONCEVERTE, RONCEVERTE, WV	Distribution	Unattended	138.00	13.09		35	1	0	0	0	0
139	RONCEVERTE, RONCEVERTE, WV	Transmission	Unattended	138.00	46.00	13.20	135	2	0	0	0	0
140	ROWAN, Union, WV	Distribution	Unattended	46.00	12.40		14	1	0	0	0	0
141	RUTHBELLE, ALBRIGHT, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
142	SAND FORK, SAND FORK, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
143	SENECA CAVERNS, Riverton, WV	Distribution	Unattended	138.00	34.50		22	1	0	0	0	0
144	SHINNS RUN, BRIDGEPORT, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
145	SLATE, Elizabeth, WV	Distribution	Unattended	69.00	13.09		11	1	0	0	0	0
146	SLATE, Elizabeth, WV	Transmission	Unattended	69.00	36.30		8	1	0	0	0	0
147	SNOWSHOE, Snowshoe, WV	Distribution	Unattended	69.00	13.09		21	2	0	Capacitor-12.5KV	1	2,700
148	SNOWSHOE, Snowshoe, WV	Distribution	Unattended							Capacitor-69KV	1	4,800
										Capacitor-		

149	SNOWY CREEK, TERRA ALTA, WV	Distribution	Unattended	69.00	13.09		14	2	0	69kV	1	5,400
150	SNOWY CREEK, TERRA ALTA, WV	Transmission	Unattended	138.00	69.00		30	1	0	0	0	0
151	SOUTH CHESTER, CHESTER, WV	Distribution	Unattended	138.00	13.09		20	1	0	0	0	0
152	SOUTH FAIRMONT, FAIRMONT, WV	Distribution	Unattended	138.00	12.50		14	1	0	0	0	0
153	SOUTH MORGANTOWN, MORGANTOWN, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
154	SOUTH VIENNA, VIENNA, WV	Distribution	Unattended	138.00	13.20		22	1	0	0	0	0
155	ST. MARYS - WV, ST MARYS, WV	Distribution	Unattended	23.00	2.52		3	1	0	0	0	0
156	ST. MARYS - WV, ST MARYS, WV	Distribution	Unattended	23.00	13.90		7	1	0	0	0	0
157	ST. MARYS - WV, ST MARYS, WV	Transmission	Unattended	138.00	23.60		30	1	0	0	0	0
158	STONEY ROAD, FAIRMONT, WV	Distribution	Unattended	138.00	13.09		69	2	0	0	0	0
159	STONEY ROAD, FAIRMONT, WV	Transmission	Unattended	138.00	23.60		30	1	0	0	0	0
160	STONY RIVER, Bayard, WV	Distribution	Unattended	23.00	6.90		0	1	0	Capacitor-23KV	1	5,100
161	STONY RIVER, Bayard, WV	Distribution	Unattended	69.00	23.00		14	1	0	0	0	0
162	SUMMERSVILLE, SUMMERSVILLE, WV	Distribution	Unattended	138.00	13.09		45	2	0	0	0	0
163	SUTTON HILL, SUTTON, WV	Transmission	Unattended	138.00	69.00		39	1	0	0	0	0
164	SUTTON, SUTTON, WV	Distribution	Unattended	138.00	13.09		14	1	0	Capacitor - 138kv	1	28,612
165	SWAN POND, Wiley Ford, WV	Distribution	Unattended							Capacitor - 34.5kv	1	12,000
166	TRISSLER, PARKERSBURG, WV	Distribution	Unattended	23.00	0.48		35	1	0	0	0	0
167	TRISSLER, PARKERSBURG, WV	Distribution	Unattended	138.00	13.09		56	2	0	0	0	0
168	TRISSLER, PARKERSBURG, WV	Distribution	Unattended	138.00	24.80		22	1	0	0	0	0
169	TYGART, Mill Creek, WV	Distribution	Unattended	69.00	13.09		11	1	0	0	0	0
170	UNION ROAD, PHILIPPI, WV	Distribution	Unattended	138.00	24.80		22	1	0	0	0	0
171	VARNER, SALEM, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
172	WALDO RUN SVC, New Milton, WV	Transmission	Unattended	138.00	17.00	13.80	70	1	1	0	0	0
173	WASHINGTON - WV, WASHINGTON, WV	Distribution	Unattended	23.00	2.30		2	1	0	0	0	0
174	WASHINGTON - WV, WASHINGTON, WV	Distribution	Unattended	138.00	24.80		15	1	0	0	0	0
175	WAVERLY, WAVERLY, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
176	WEBSTER SPRINGS, Webster Springs, WV	Distribution	Unattended	23.00	13.09		11	2	0	0	0	0
177	WEIRTON, WEIRTON, WV	Distribution	Unattended	138.00	13.09		67	2	0	0	0	0
178	WEIRTON, WEIRTON, WV	Distribution	Unattended	138.00	26.40		45	1	0	0	0	0
179	WEIRTON, WEIRTON, WV	Transmission	Unattended	138.00	138.00		324	2	0	0	0	0
180	WELLSBURG, Wellsburg, WV	Distribution	Unattended	23.00	13.09		14	2	0	0	0	0
181	WEST LEWISBURG, Lewisburg, WV	Distribution	Unattended	46.00	13.09		34	1	0	0	0	0
182	WEST MILFORD, LOST CREEK, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
183	WEST RUN, MORGANTOWN, WV	Distribution	Unattended	138.00	13.09		67	2	0	0	0	0
184	WEST UNION, WEST UNION, WV	Distribution	Unattended	138.00	13.09		14	1	0	0	0	0
185	WESTON, WESTON, WV	Distribution	Unattended	138.00	13.09		45	2	0	Capacitor-138kv	1	27,000
186	WESTOVER, WESTOVER, WV	Distribution	Unattended	138.00	13.09		22	1	0	0	0	0
187	WHITE SULPHUR, White Sulphur Spring, WV	Distribution	Unattended	46.00	12.47		40	2	0	Capacitor-69KV	1	5,400
188	WILES HILL, Morgantown	Distribution	Unattended							Capacitor-23kv	1	4,500
189	WILLIAM, THOMAS, WV	Distribution	Unattended	138.00	69.00	13.20	99	2	0	Capacitor-69KV	1	5,400
190	WILLIAM, THOMAS, WV	Distribution	Unattended							Capacitor-	1	15,600

										138KV		
191	WILLIAMS CREEK, WILLIAMSTOWN, WV	Distribution	Unattended	138.00	13.09		34	1	0	0	0	0
192	WILLOW ISLAND P.S., Belmont, WV	Distribution	Unattended	138.00	13.80		0	0	1	0	0	0
193	WYLIE RIDGE, WEIRTON, WV	Transmission	Unattended	345.00	138.00	13.80	1008	3	0	Capacitor-46KV	1	5,400
194	WYLIE RIDGE, WEIRTON, WV	Transmission	Unattended	500.00	345.00	13.80	675	1	1			
195	TotalDistributionSubstationMember											313,012
196	TotalGenerationSubstationMember											0
197	TotalTransmissionSubstationMember											58,500
198	Total											371,512

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Name of Respondent: Monongahela Power Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	Various	557,173
3	Provide President & CEO Support	FirstEnergy Service Company	923	1,887,659
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	923	836,780
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	44,709,770
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	982,559
7	Rent West Akron Campus (acct 588)	FirstEnergy Properties Inc	588	196,700
8	Provide Customer Support	FirstEnergy Service Company	Various	6,495,546
9	Rent West Akron Campus (acct 931)	FirstEnergy Properties Inc	931	317,526
10	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	923	116,497
11	Rent - Monongahela Power Headquarter Facility (acct 588)	Trans-Allegheny Interstate Line Company	588	1,373,742
12	Provide Information Technology Support	FirstEnergy Service Company	Various	12,143,653
13	Rent - Monongahela Power Headquarter Facility (acct 931)	Trans-Allegheny Interstate Line Company	931	39,045
14	Provide Supply Chain Support	FirstEnergy Service Company	Various	3,521,132
15	Rent - Greensburg Corporate Center (acct 588)	West Penn Power Company	588	277,565
16	Provide Accounting & Tax Support	FirstEnergy Service Company	Various	7,778,562
17	Rent - Greensburg Corporate Center (acct 931)	West Penn Power Company	931	328,365
18	Provide Treasury Support	FirstEnergy Service Company	923	366,950
19	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	Various	375,593
20	Allocation Factors			
21	Provide Risk Support	FirstEnergy Service Company	923	914,820

22	Provide Internal Auditing Support	FirstEnergy Service Company	(b) 923	381,946
23	Provide Legal Support	FirstEnergy Service Company	(b) Various	1,955,523
24	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	(b) Various	1,211,197
25	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	(c) Various	209,829
26	Provide External Affairs Support	FirstEnergy Service Company	(b) Various	1,131,665
27	Provide Ethics & Compliance Support	FirstEnergy Service Company	(b) 923	573,211
28	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	(b) Various	6,581,563
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(807,884)
22	Rent - Fairmont Corporate Center	Cleveland Electric Illuminating Company	454	(578,248)
23	Rent - Fairmont Corporate Center	Jersey Central Power & Light Company	454	(929,617)
24	Rent - Fairmont Corporate Center	Metropolitan Edison Company	454	(440,234)
25	Rent - Fairmont Corporate Center	Ohio Edison Company	454	(806,107)
26	Rent - Fairmont Corporate Center	Pennsylvania Electric Company	454	(448,012)
27	Rent - Fairmont Corporate Center	Potomac Edison Company	454	(336,912)
28	Rent - Fairmont Corporate Center	West Penn Power Company	454	(564,194)
29	Administration and Service Fees	MP Environmental Funding	456	(254,428)
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Name of Respondent: Monongahela Power Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService			
Factor Abbreviations MA Multiple Factor – All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility MU Multiple Factor Utility CR Customer Ratio DCR Direct Charge Ratio HC Head Count IS Inserting Service NIS Number of Intel Servers PE Participating Employees PV Print Volume SH Shopping Customers SSC Server Support Composite WS Workstation Support 'Direct' indicates that 100% of the costs assess to one legal entity MA – Each Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below. MN – Each Non-Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries. MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation. MU – Each Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.			
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Responsibility and Communications Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account 426.1 903 923 930.1 107 108	\$	Amount 579 28,390 488,299 36,176 3,548 181 <u>557,173</u>
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			

Provide President & CEO Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 1,887,659
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Inventory Carrying Charges on Service Company Assets Cost Allocation Factors Used - Direct	Account 923	\$	Amount 836,780
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Transmission & Distribution Support Cost Allocation Factors Used - Direct, CR, DCR MA, MT, MU	Account 426.1 500 501 510 557 560 561 561.5 566 568 571 580 581 583 586 588 590 905 908 923 107 108 152 184 185 186	\$	Amount (1,846) 645,644 245,358 3,786,728 712,954 67,433 675,398 32,809 32,876 251,729 11,924 431,840 363,077 576,710 288,404 4,050,778 1,240,473 397,499 30,695 17,158,833 8,895,502 572,707 988,810 3,248,182 3,322 1,931
		\$	44,709,770
(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Compliance & Regulated Services Support Cost Allocation Factors Used - Direct, MA, MU	Account 568 590 923 107 108	\$	Amount 454,547 47,969 473,199 7,068 76
		\$	982,599
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Customer Support Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	Account 415 416 902 903 908 910 911 923 107 108	\$	Amount 4 439,455 894,338 1,188,260 137,671 3,054,413 2 480,343 286,351 14,709
		\$	6,495,546
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide SVP & Chief Financial Officer Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 116,497
(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Information Technology Support Cost Allocation Factors Used - Direct, CR, DCR, MA MT, MU, PV, WS	Account 569.1 569.2 569.3 588 598 903 923 926 107 108	\$	Amount 13,747 78,054 16 10 416,964 1,120,924 8,340,475 23 2,151,348 22,092
		\$	12,143,653
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Supply Chain Support Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	Account 508 588 923 107 108 152 184 186	\$	Amount 35 2,555,650 747,313 186,788 21,520 61 8,998 767

		\$	3,521,132
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Accounting & Tax Support	Account	Amount	
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	416	\$	6,998
	426.3		7,226
	426.5		8,781
	500		34,725
	501		13,147
	510		190,859
	557		39,605
	560		1,975
	561		36,909
	561.5		1,767
	566		1,012
	568		27,338
	571		1,872
	580		20,582
	581		18,300
	583		30,860
	586		14,121
	588		267,013
	590		53,087
	902		35,455
	903		77,253
	905		11,416
	908		7,909
	910		109,560
	923		6,672,952
	107		30,442
	108		319
	152		58,239
	186		(1,160)
		\$	7,778,562
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support	Account	Amount	
Cost Allocation Factors Used - MA, PE	923	\$	366,950
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	373,475
	107		2,118
		\$	375,593
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support	Account	Amount	
Cost Allocation Factors Used - MA	923	\$	914,820
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	381,946
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MT, MU	568	\$	42
	590		381
	923		1,949,944
	925		773
	926		1,749
	107		237
	108		95
	186		2,302
		\$	1,955,523
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support	Account	Amount	
Cost Allocation Factors Used - Direct, CR, MA, MU	426.5	\$	193,722
	923		987,179
	928		30,278
	107		18
		\$	1,211,197
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support	Account	Amount	
Cost Allocation Factors Used - MA, MU	426.1	\$	45,456
	426.4		(8,781)
	923		151,104
	930.2		22,050
		\$	209,829
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	426.4	\$	32,119
	426.5		68,949
	923		1,030,597
		\$	1,131,665

(U) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Ethics & Compliance Support	923	\$	573,211
Cost Allocation Factors Used - MA			
(U) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Human Resources & Corporate Services Support	416	\$	21,218
Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	426.2		1,510,913
	426.5		26,631
	431		799,376
	500		105,307
	501		39,866
	510		470,597
	557		117,434
	560		5,965
	561		107,285
	561.5		5,358
	566		2,899
	568		82,679
	571		5,648
	580		61,821
	581		52,330
	583		92,262
	586		35,621
	588		672,069
	590		162,025
	902		92,109
	903		230,331
	905		34,322
	908		23,865
	910		306,384
	923		10,700,443
	926		(9,214,450)
	107		28,984
	108		1,354
	184		897
		\$	6,581,563

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