

THIS FILING IS
Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Mid-Atlantic Interstate Transmission, LLC	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Mid-Atlantic Interstate Transmission, LLC		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	None	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	None	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214	None	
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227	None	
23	Allowances	228	None	
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		

31	Other Paid-in Capital	253	None
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310	None
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	None
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	None
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	None
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401a	None
62	Monthly Peaks and Output	401b	None
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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FERC FORM No. 1 (ED. 12-96)

Page 2

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: DE Date of Incorporation: 2015-06-10 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Transmission Service - Pennsylvania			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
FirstEnergy Transmission, LLC (FET) controlled the Respondent through its direct ownership of approximately 50% of the membership interest of the Respondent. Metropolitan Edison Company and Pennsylvania Electric Company hold approximately 20% and 30%, respectively, of the remaining membership interest, but do not influence control over Respondent. ME and PN are wholly-owned subsidiaries of FirstEnergy Corp. FET is a majority-owned subsidiary of FirstEnergy Corp. who holds 80.1% of the issued and outstanding membership interests of FET, with North American Transmission Company II LLC holding 19.9%. See Note 1 of the Notes to Financial Statements.			

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control.			

2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31

5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31
6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false	
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false	
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false	
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false	

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES					
Does the respondent have formula rates?			Yes No		
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number (a)		FERC Proceeding (b)		
1	PJM Open Access Transmission Tariff - Attachment H-28A		Docket No. ER17-211-000 Commission approval of uncontested settlement in proceedings for MAIT's proposed forward looking formula rate.		
2	PJM Open Access Transmission Tariff - Attachment H-28A		Docket No. ER20-1951 Order on compliance to comply with the requirements of Order No. 864 and establishing hearing and settlement judge procedures, issued December 3, 2021.		

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220601-5366	06/01/2022	ER22-2040-000	Annual Informational Filing	PJM Open Access Transmission Tariff - Attachment H-28A

FERC FORM NO. 1 (NEW. 12-08)

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		This report is:			
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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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FERC FORM No. 1 (NEW, 12-08)

Page 106b

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None			
2. None			
3. None			
4. See Note 3, "Leases", of the Notes to Financial Statements.			
5. None			
6. Mid-Atlantic Interstate Transmission, LLC (MAIT) has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt securities of up to \$400 million through bank facilities and the internal utility money pool. MAIT has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.			
7. None			
8. None			
9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.			
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.			
12. None			
13. See pages 104 and 105. If applicable, see below for changes to directors. Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective October 6, 2022, Henry, Michelle R. was named Director.			
14. None			

FERC FORM No. 1 (ED, 12-96)

Page 108-109

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)

1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	2,773,792,609	2,457,521,368
3	Construction Work in Progress (107)	200	239,468,346	188,124,056
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,013,260,955	2,645,645,424
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	384,944,517	360,522,694
6	Net Utility Plant (Enter Total of line 4 less 5)		2,628,316,438	2,285,122,730
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,628,316,438	2,285,122,730
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			200,000,000
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		16,422,807	15,554,677
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		7,146,980	3,032,084
45	Fuel Stock (151)	227		

46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		1,393,684	480,423
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			1,041
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		24,963,471	219,068,225
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		4,573,031	5,292,671
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	64,181,861	43,031,793
73	Prelim. Survey and Investigation Charges (Electric) (183)		(84,730)	(84,729)
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,099	10,505
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	231,630,540	226,066,286
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	1,557	1,557
81	Unamortized Loss on Reaquired Debt (189)			
82	Accumulated Deferred Income Taxes (190)	234	109,577,673	74,620,592
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		409,881,031	348,938,675
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,063,160,940	2,853,129,630

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,503,113,636	1,458,470,716
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	12,803,996	9,608,285
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		1,515,917,632	1,468,079,001
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	850,000,000	850,000,000
22	Unamortized Premium on Long-Term Debt (225)		11,042,516	13,098,000
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		60,354	71,588
24	Total Long-Term Debt (lines 18 through 23)		860,982,162	863,026,412
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		62,064	62,064
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			25,000
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		132,843	124,740
35	Total Other Noncurrent Liabilities (lines 26 through 34)		194,907	211,804
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		16	47,560
39	Notes Payable to Associated Companies (233)		113,406,578	9,220,048
40	Accounts Payable to Associated Companies (234)		7,598,011	6,175,223
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	286,298	10,789,135

43	Interest Accrued (237)		5,424,583	5,424,584
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)		156,527	201,250
49	Obligations Under Capital Leases-Current (243)		423,722	417,251
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		127,295,735	32,275,051
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	1,930,730	2,030,415
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	19,769	19,769
60	Other Regulatory Liabilities (254)	278	170,443,686	126,748,761
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		352,269,578	327,750,646
64	Accum. Deferred Income Taxes-Other (283)		34,106,741	32,987,771
65	Total Deferred Credits (lines 56 through 64)		558,770,504	489,537,362
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,063,160,940	2,853,129,630

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
STATEMENT OF INCOME												
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>Do not report fourth quarter data in columns (e) and (f)</p> <p>Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter	Prior 3 Months Ended - Quarterly Only - No 4th Quarter	Electric Utility Current Year to Date (in	Electric Utility Previous Year to Date (in	Gas Utility Current Year to Date	Gas Utility Previous Year to Date (in	Other Utility Current Year to Date	Other Utility Previous Year to Date (in

					(e)	(f)	dollars) (g)	dollars) (h)	(in dollars) (i)	dollars) (j)	(in dollars) (k)	dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	343,871,348	292,729,972			343,871,348	292,729,972				
3	Operating Expenses											
4	Operation Expenses (401)	320	63,392,310	22,526,515			63,392,310	22,526,515				
5	Maintenance Expenses (402)	320	49,233,272	45,204,390			49,233,272	45,204,390				
6	Depreciation Expense (403)	336	52,957,488	48,976,646			52,957,488	48,976,646				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	228	228			228	228				
8	Amort. & Depl. of Utility Plant (404-405)	336	4,822,472	4,488,056			4,822,472	4,488,056				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		597,247	597,247			597,247	597,247				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	800,548	677,699			800,548	677,699				
15	Income Taxes - Federal (409.1)	262	4,269,934	12,535,059			4,269,934	12,535,059				
16	Income Taxes - Other (409.1)	262	(138,309)	2,492,931			(138,309)	2,492,931				
17	Provision for Deferred Income Taxes (410.1)	234, 272	115,390,969	107,891,722			115,390,969	107,891,722				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	80,238,403	81,701,301			80,238,403	81,701,301				
19	Investment Tax Credit Adj. - Net (411.4)	266	(99,685)	(99,685)			(99,685)	(99,685)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		8,102	7,609			8,102	7,609				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		210,996,173	163,597,116			210,996,173	163,597,116				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		132,875,175	129,132,856			132,875,175	129,132,856				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		534,361	583,994								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		992									
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		4,211,544	2,188,222								
38	Allowance for Other Funds Used During Construction (419.1)		14,674,073	6,074,742								
39	Miscellaneous Nonoperating Income (421)		708,433	367,617								

40	Gain on Disposition of Property (421.1)			99,033										
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		20,127,419	9,313,608										
42	Other Income Deductions													
43	Loss on Disposition of Property (421.2)		13	3,882										
44	Miscellaneous Amortization (425)													
45	Donations (426.1)		64,236	19,582										
46	Life Insurance (426.2)		467,114	(299,291)										
47	Penalties (426.3)		60,754	47,538										
48	Exp. for Certain Civic, Political & Related Activities (426.4)		7,571	19,065										
49	Other Deductions (426.5)		7,484,888	(56,521)										
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,084,576	(265,745)										
51	Taxes Applic. to Other Income and Deductions													
52	Taxes Other Than Income Taxes (408.2)	262												
53	Income Taxes-Federal (409.2)	262	955,894	(35,744)										
54	Income Taxes-Other (409.2)	262	505,202	(18,891)										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272												
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272												
57	Investment Tax Credit Adj.-Net (411.5)													
58	(Less) Investment Tax Credits (420)													
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,461,096	(54,635)										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,581,747	9,633,988										
61	Interest Charges													
62	Interest on Long-Term Debt (427)		33,725,000	31,282,083										
63	Amort. of Debt Disc. and Expense (428)		731,145	636,350										
64	Amortization of Loss on Required Debt (428.1)													
65	(Less) Amort. of Premium on Debt-Credit (429)		2,055,484	1,239,000										
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)													
67	Interest on Debt to Assoc. Companies (430)		269,901	571,397										
68	Other Interest Expense (431)		1,228,786	1,928,066										
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,638,137	3,474,411										
70	Net Interest Charges (Total of lines 62 thru 69)		30,261,211	29,704,485										
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		113,195,711	109,062,359										
72	Extraordinary Items													
73	Extraordinary Income (434)													
74	(Less) Extraordinary Deductions (435)													
75	Net Extraordinary Items (Total of line 73 less line 74)													
76	Income Taxes-Federal and Other (409.3)	262	0											
77	Extraordinary Items After Taxes (line 75 less line 76)													
78	Net Income (Total of line 71 and 77)		113,195,711	109,062,359										

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF RETAINED EARNINGS				
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,608,285	6,545,926
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		113,195,711	109,062,359
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(110,000,000)	(106,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(110,000,000)	(106,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		12,803,996	9,608,285
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		12,803,996	9,608,285
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	113,195,711	109,062,359
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	57,788,290	53,472,539
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	597,247	597,247
5.2	Over/Under Recovery of Revenue from PJM	(3,457,726)	28,020,045
5.3	Pension and OPEB Mark-to-Market Adjustment	3,981,926	(6,846,188)
8	Deferred Income Taxes (Net)	35,152,566	26,190,421
9	Investment Tax Credit Adjustment (Net)	(99,685)	(99,685)
10	Net (Increase) Decrease in Receivables	(339,065)	1,151,265
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(14,875,013)	19,806,260
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	14,674,073	6,074,742
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	(1,434,084)	1,953,669
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	175,836,094	227,233,190
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(397,139,579)	(280,710,746)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(14,674,073)	(6,074,742)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(382,465,506)	(274,636,004)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		

41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(27,129,940)	(30,588,563)
53.2	Other (provide details in footnote):	(416,790)	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(410,012,236)	(305,224,567)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		150,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Equity Contribution from Parent	40,000,000	275,000,000
66	Net Increase in Short-Term Debt (c)	104,186,530	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Premiums on Long-Term Debt		14,337,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	144,186,530	439,337,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(10,388)	(2,785,271)
78	Net Decrease in Short-Term Debt (c)		(52,560,352)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(110,000,000)	(106,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	34,176,142	277,991,377
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(200,000,000)	200,000,000
88	Cash and Cash Equivalents at Beginning of Period	200,000,000	
90	Cash and Cash Equivalents at End of Period		200,000,000

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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	(2) A Resubmission		
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Mid-Atlantic Interstate Transmission, LLC and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TriAL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TriAL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TriAL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPPSC	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSP
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFRUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization

ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIPs	Long-Term Infrastucture Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOI	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSOCC	Virginia State Corporation Commission
WVWSC	Public Service Commission of West Virginia

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

MAIT is a subsidiary of FET, a majority-owned subsidiary of FE, and is incorporated in Delaware. Following receipt of necessary regulatory approvals, on January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and transmission asset contributions. As of December 31, 2022, ME's and PN's approximate ownership of MAIT was 20% and 30%, respectively.

MAIT owns and operates all of the FERC-jurisdictional transmission assets previously owned by ME and PN, consisting of approximately 4,300 circuit miles of transmission lines with nominal voltages of 500 kV, 345 kV, 230 kV, 138 kV, 115 kV, 69 kV and 46 kV in the aggregate of the zones within the PJM Region. Subsequently, on March 13, 2017, FERC issued an order authorizing MAIT to issue short- and long-term debt securities, permitting MAIT to participate in the FirstEnergy regulated companies' money pool for working capital, to fund day-to-day operations, support capital investment and establish an actual capital structure for ratemaking purposes.

On November 6, 2021, FirstEnergy, along with FET, entered into the FET P&SA I, with Brookfield and the Brookfield Guarantors, pursuant to which FET agreed to issue and sell to Brookfield at the closing, and Brookfield agreed to purchase from FET, certain newly issued membership interests of FET, such that Brookfield would own 19.9% of the issued and outstanding membership interests of FET, for a purchase price of \$2.375 billion. The transaction closed on May 31, 2022. KATCO, which was a subsidiary of FET, became a wholly owned subsidiary of FE prior to the closing of the transaction.

Pursuant to the terms of the FET P&SA I, on May 31, 2022, Brookfield, FET and FE entered into the FET LLC Agreement. The FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the FET LLC Agreement, Brookfield is entitled to appoint a number of directors to the FET Board, in approximate proportion to Brookfield's ownership percentage in FET (rounded to the next whole number). The FET Board now consists of five directors, one appointed by Brookfield and four appointed by FE. The FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the FET LLC Agreement, for so long as Brookfield holds a 9.9% interest in FET, Brookfield's consent is required for FET or any of its subsidiaries to incur indebtedness (other than the refinancing of existing indebtedness on commercially reasonable terms reflecting then-current credit market conditions) that would reasonably be expected to result in FET's consolidated Debt-to-Capital Ratio (as defined in the FET LLC Agreement) equaling or exceeding (i) prior to the fifth anniversary of the effective date, 65%, and (ii) thereafter, 70%. As discussed below, pursuant to the terms of the FET P&SA II and in connection with the closing thereof, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the FET LLC Agreement.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Other Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Regulatory assets and liabilities presented on a gross basis on the FERC balance sheet with regulatory assets and liabilities netted for GAAP.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.

- Payments related to finance leases are included in the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 4, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

MAIT reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, MAIT will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, MAIT will write off that regulatory asset as a charge against earnings.

These assets and liabilities are amortized in the Statements of Income concurrent with the recovery or refund through customer rates. MAIT believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

Under a formula rate mechanism approved by the FERC, MAIT makes annual filings in order to recover incurred costs and an allowed return. An initial rate filing is made for each calendar year using estimated costs, which is used to determine the initial billings to customers. All prudently incurred allowable operation and maintenance costs, a return earned on rate base and an income tax allowance are recovered or refunded through a subsequent true-up mechanism. As such, MAIT recognizes revenue as it incurs recoverable costs and earns the allowed return. Any differences between revenues earned based on actual costs and the amounts billed based on estimated costs are recognized as a regulatory asset or liability and will be recovered or refunded, respectively, in subsequent periods.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. MAIT recognizes liabilities for planned major maintenance projects as they are incurred.

MAIT provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.3% of average depreciable property in both 2022 and 2021.

MAIT evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

GOODWILL

As discussed above, on January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and transmission asset contributions, which included \$224 million of goodwill.

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, qualitative factors are assessed to determine whether it is more likely than not (that is, likelihood of more than 50%) that the fair value of the reporting unit is less than its carrying value (including goodwill). If it is concluded that it is not more likely than not that the fair value of the reporting unit is less than its carrying value, then no further testing is required. However, if management concludes that it is more likely than not that the fair value of the reporting unit is less than its carrying value or bypasses the qualitative assessment, then the quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2022 and 2021. In 2022 and 2021, a qualitative assessment was performed, assessing economic, industry and market considerations in addition to MAIT's overall performance. Key factors used in the assessment included: growth rates, interest rates, expected investments, utility sector market performance, regulatory and legal developments, and other market considerations. It was determined that the fair values of the reporting unit was, more likely than not, greater than their carrying values and a quantitative analysis was not necessary.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

SALE OF MINORITY INTEREST IN FIRSTENERGY TRANSMISSION, LLC

On February 2, 2023, FE, along with FET, entered into the FET P&SA II with Brookfield and the Brookfield Guarantors, pursuant to which FE agreed to sell to Brookfield at the closing, and Brookfield agreed to purchase from FE, an incremental 30% equity interest in FET for a purchase price of \$3.5 billion. The purchase price will be payable in part by the issuance of a promissory note expected to be in the principal amount of \$1.75 billion. The remaining \$1.75 billion of the purchase price will be payable in cash at the closing. As a result of the consummation of the transaction, Brookfield's interest in FET will increase from 19.9% to 49.9%, while FE will retain the remaining 50.1% ownership interests of FET. The transaction is subject to customary closing conditions, including approval from the FERC and certain state utility commissions, and completion of review by the CFIUS. In addition, pursuant to the FET P&SA II, FirstEnergy has agreed to make the necessary filings with the applicable regulatory authorities for the PA Consolidation. The FET Minority Equity Interest Sale is expected to close by early 2024. Upon closing, FET will continue to be consolidated in FirstEnergy's GAAP financial statements.

Pursuant to the terms of the FET P&SA II, in connection with the closing, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the current limited liability company agreement of FET. The A&R FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the A&R FET LLC Agreement, at the closing, the FET Board will consist of five directors, two appointed by Brookfield and three appointed by FE. Each of Brookfield's and FE's respective appointment rights are subject to such party maintaining certain minimum ownership percentages. The A&R FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the A&R FET LLC Agreement, for so long as Brookfield holds at least a 30.0% interest in FET, Brookfield's consent is required for FET or any of its subsidiaries to, among other things, undertake certain acquisitions or dispositions in excess of certain dollar thresholds, establish or amend the annual budget, incur cost overruns on certain capital expenditures projects during any fiscal year in excess of a certain percentage overage of the budgeted amounts or incur cost overruns on the aggregate capital expenditure budget of FET's subsidiaries during any fiscal year in excess of a certain percentage overage of the aggregated budgeted amount, make material decisions relating to litigation where either the potential liability exposure is in excess of a certain threshold dollar amount or such proceeding would reasonably be expected to have an adverse effect on Brookfield or FET, make certain material regulatory filings, incur or refinance indebtedness by FET or its subsidiaries, which, in the case of its subsidiaries, would reasonably be expected to cause such subsidiary to deviate from its targeted capital structure, enter into joint ventures, amend or replace any member of its transmission leadership team, amend the accounting policies of FET or its subsidiaries (but only if FirstEnergy Corp is no longer the majority owner of FET), take any action that would reasonably be expected to cause a default or breach of any material contract of FET or any of its subsidiaries, create certain material liens (excluding certain permitted liens), or cause any reorganization of FET or any of its subsidiaries. The A&R FET LLC Agreement also includes provisions relating to the resolution of disputes and to address deadlocks.

CONSOLIDATION OF PENNSYLVANIA COMPANIES

FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps: (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCo, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYPSC, PPUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - MAIT has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

MAIT accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP.

MAIT has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on MAIT are not subject to the election and are included in revenue.

MAIT provides transmission infrastructure owned and operated by MAIT to transmit electricity from generation sources to distribution facilities. MAIT's transmission revenue is primarily derived from forward-looking formula transmission rates. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on rate base and actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. LEASES

MAIT primarily leases fiber optics, land and other property and equipment under cancelable and noncancelable leases. MAIT has a ground lease with ME and PN under an operating lease agreement. ME and PN reserve the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair MAIT's ability to satisfy its service obligations. Additional use of such land for any other purpose requires prior written approval from the applicable landowner. MAIT purchases and owns certain property acquired for transmission service. MAIT makes variable quarterly lease payments through January 1, 2043, unless terminated prior to maturity, or extended by MAIT for up to two additional successive periods of 25 years each and one successive term of 24 years. MAIT's lease payment was approximately \$4 million in 2022 and 2021. MAIT does not have an operating lease liability or asset associated with this agreement as the lease payments are variable.

MAIT accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at MAIT's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. MAIT has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on MAIT's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<i>(in millions)</i>	2022	2021
Property Under Capital Lease (Account 101.1)	\$1	\$1
Obligations Under Capital Leases - Current (Account 243)	\$0	\$0
Obligations Under Capital Leases - Noncurrent (Account 227)	\$0	\$0

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
<i>Weighted-average remaining lease terms (years)</i>		
Operating leases	12.9	13.7
Finance leases	15.9	17.2
<i>Weighted-average discount rate ⁽¹⁾</i>		
Operating leases	1.45 %	1.45 %

⁽¹⁾ When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

4. REGULATORY MATTERS

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for transmission of electric power, accounting and other matters. With respect to its transmission services and rates, MAIT is subject to regulation by FERC. FERC regulations require MAIT to provide open access transmission service at FERC-approved rates, terms and conditions. MAIT's transmission facilities are subject to functional control by PJM, and transmission service using MAIT's transmission facilities is provided by PJM under the PJM Tariff. The key terms of MAIT's current rate orders in effect for transmission customer billings, which have been effective since July 1, 2017, include a lower of actual (13 month average) or 60% capital structure and an allowed 10.3% ROE.

Federally enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on MAIT. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of MAIT, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including MAIT, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including MAIT, believes that it is in material compliance with all currently effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including MAIT, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences occur, FirstEnergy, including MAIT, develops information about the occurrence and develops a remedial response to the specific circumstances, including, at appropriate cases, self-reporting to applicable entities, such as NERC, RFC and FERC will continue to follow existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including MAIT's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities that could have a material adverse effect on MAIT's financial condition, results of operations and cash flows.

<div>FERC Audit</div> <p>FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs and how it impacted certain FERC-jurisdictional wholesale transmission customer rates for the audit period of 2015 through 2021. As a result of this analysis, MAIT recorded in 2022 approximately \$4 million pre-tax in expected customer refunds, plus interest, due to its wholesale transmission customers and reclassified approximately \$23 million of certain transmission capital assets to operating expenses for the audit period, of which \$7 million are not expected to be recoverable and impacted MAIT's earnings since they relate to costs capitalized during stated transmission rate time periods. These reclassifications also resulted in a reduction to MAIT's rate base by approximately \$17 million, which is not expected to materially impact MAIT's future earnings. The expected wholesale transmission customer refunds were recognized as a reduction to revenue.</p> <div>FERC Actions on Tax Act</div> <p>On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to ADIT and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to: (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; to maintain rate base neutrality (i) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (ii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. After FERC directed MAIT to update its formula rates, MAIT submitted its compliance filing on June 1, 2020. On December 3, 2021, FERC issued an order that (i) accepted MAIT's proposed tariff amendments to its rate base adjustment mechanism, effective January 27, 2020; (ii) directed MAIT to make a further compliance filing by February 1, 2022; and (iii) set the amount of MAIT's recorded ADIT balances as of December 31, 2017 for hearing and settlement procedures. MAIT submitted the compliance filing, and following settlement negotiations, filed an uncontested settlement agreement with FERC on October 18, 2022. On February 16, 2023, FERC issued an order approving the compliance filing and settlement agreement without modification. MAIT submitted a required compliance filing to add a footnote to its formula rate that references the settlement agreement on March 20, 2023.</p> <div>Transmission ROE Incentive</div> <p>On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. FirstEnergy submitted comments through EEI and as part of a consortium of PJM Transmission Owners. In a supplemental rulemaking proceeding that was initiated on April 15, 2021, FERC requested comments on, among other things, whether to require utilities that have been members of an RTO for three years or more and that have been collecting an "RTO membership" ROE incentive add to file tariff updates that would terminate collection of the incentive add. Initial comments on the proposed rule were filed on June 25, 2021, and reply comments were filed on July 26, 2021. The rulemaking remains pending before FERC. FirstEnergy is a member of PJM and its transmission subsidiaries could be affected by the supplemental proposed rule. FirstEnergy participated in comments on the supplemental rulemaking that were submitted by a group of PJM transmission owners and by various industry trade groups. If there were to be any changes to FirstEnergy transmission incentive ROE, such changes will be applied on a prospective basis.</p> <div>5. COMMITMENTS AND CONTINGENCIES</div> <div>ENVIRONMENTAL MATTERS</div> <p>Various federal, state and local authorities regulate MAIT with regard to air and water quality and other environmental matters. While MAIT's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. MAIT cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.</p> <div>OTHER LEGAL PROCEEDINGS</div> <div>United States v. Larry Householder, et al.</div> <p>On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.</p> <p>On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.</p> <div>Legal Proceedings Relating to United States v. Larry Householder, et al.</div> <p>On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.</p> <p>In addition to the subpoenas referenced above under "United States v. Larry Householder, et al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.</p> <ul style="list-style-type: none"><i>In re FirstEnergy Corp. Securities Litigation</i> (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.<i>MFS Series Trust I, et al. v. FirstEnergy Corp., et al.</i> and <i>BrightHouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.</i> (S.D. Ohio): On December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as in <i>In re FirstEnergy Corp. Securities Litigation</i> described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.<i>State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al.</i> and <i>City of Cincinnati and Columbus v. FirstEnergy Corp.</i> (Common Pleas Court, Franklin County, OH, all actions have been consolidated): on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUCO to set their respective decoupling riders (CSRI) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional court orders will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the case was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.<i>Smith v. FirstEnergy Corp. et al., Baldas v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al.</i> (S.D. Ohio, all actions have been consolidated): on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the <i>Emmons</i> lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. On December 5, 2022, the court issued an order memorializing its final approval of the class settlement. The settlement amount was satisfied on December 7, 2022.<i>Emmons v. FirstEnergy Corp. et al.</i> (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with <i>Smith</i> in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022. <p>On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:</p> <ul style="list-style-type: none"><i>Gandrich v. Anderson, et al.</i> and <i>Sloan v. Anderson, et al.</i> (Common Pleas Court, Summit County, OH, all actions have been consolidated): on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.<i>Miller v. Anderson, et al.</i> (N.D. Ohio): Bloom, et al. v. Anderson, et al., <i>Employees Retirement System Fund of St. Louis v. Jones, et al.</i>, <i>Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.</i>, <i>Massachusetts Laborers Pension Fund v. Anderson et al.</i>, <i>The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.</i>, <i>Atherton v. Dowling et al.</i>, <i>Behar v. Anderson, et al.</i> (S.D. Ohio, all actions have been consolidated): beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act. <p>On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:</p> <ul style="list-style-type: none">Six then-members of the FE Board did not stand for re-election at FE's 2021 annual shareholder meeting;A special FE Board committee of at least three recently appointed members was formed to initiate a review process of the then current senior executive team. The review of the senior executive team by the special FE Board committee and the FE Board was completed in September 2022;The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;An FE Board committee of recently appointed independent directors will oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;FE will implement enhanced disclosure to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; andFE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations. <p>The settlement also includes a payment to FE of \$180 million, to be paid by insurance after the judgment has become final, less \$36 million in court-ordered attorney's fees awarded to plaintiffs. On September 20, 2022, a purported FE stockholder filed a motion for reconsideration of the S.D. Ohio's final settlement approval. The parties filed oppositions to that motion on October 11, 2022 and the motion is under consideration by the S.D. Ohio. The N.D. Ohio matter remains pending. On June 2, 2022, the N.D. Ohio entered an order to show cause why the court should not appoint new plaintiffs' counsel, and thereafter, on June 10, 2022, the parties filed a joint motion to dismiss the matter without prejudice, which the N.D. Ohio denied on July 5, 2022. On August 15, 2022, the N.D. Ohio issued an order stating its intention to appoint one group of applicants as new plaintiffs' counsel, and on August 22, 2022, the N.D. Ohio ordered that any objections to the appointment be submitted by August 26, 2022. The parties filed their objections by that deadline, and on September 2, 2022, the applicants responded to those objections. In the meantime, on August 25, 2022, a purported FE stockholder represented by the applicants filed a motion to intervene, attaching a proposed complaint-in-intervention purporting to assert claims that the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act as well as a claim against a third party for professional negligence and malpractice. The parties filed oppositions to that motion to intervene on September 8, 2022, and the proposed intervenor's reply in support of his motion to intervene was filed on September 22, 2022.</p> <p>On August 24, 2022, the parties filed a joint motion to dismiss the action pending in the N.D. Ohio based upon and in light of the approval of the settlement by the S.D. Ohio. On August 30, 2022, the parties filed a joint motion to dismiss the state court action, which the court granted on September 2, 2022.</p> <p>In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. On December 30, 2022, FERC approved a Stipulation and Consent Agreement that resolves the investigation. The agreement includes a FirstEnergy admission of violating FERC's "duty of candor" rule and related laws, and obligates FirstEnergy to pay a civil penalty of \$3.86 million, and to submit two annual compliance monitoring reports to FERC's Office of Enforcement regarding improvements to FirstEnergy's compliance programs. On January 4, 2023, FirstEnergy paid the civil penalty.</p> <p>FE terminated Charles E. Jones as its chief executive officer effective October 29, 2020. As a result of Mr. Jones' termination, and due to the determination of a committee of independent members of the FE Board that Mr. Jones violated certain FirstEnergy policies and its code of conduct, all grants, awards and compensation under FirstEnergy's short-term incentive compensation program and long-term incentive compensation program with respect to Mr. Jones that were outstanding on the date of termination were forfeited. In November 2021, after a determination by the Compensation Committee of the FE Board that a demand for recoupment was warranted pursuant to the Recoupment Policy, FE made a recoupment demand to Mr. Jones of compensation previously paid to him totaling approximately \$56 million, the maximum amount permissible under the Recoupment Policy. As such, any amounts payable to Mr. Jones under the EDCP will be set off against FE's recoupment demand. There can be no assurance that the efforts to seek recoupment from Mr. Jones will be successful.</p> <p>The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or its subsidiaries' reputation, business, financial condition, results of operations, liquidity, and cash flows.</p> <div>Other Legal Matters</div> <p>There are various lawsuits, claims and proceedings related to MAIT's normal business operations pending against MAIT. The loss or range of loss in these matters is not expected to be material to MAIT. The other potentially material items not otherwise discussed above are described under Note 4, "Regulatory Matters."</p> <p>MAIT accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where MAIT determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that MAIT has legal liability or is otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on MAIT's financial condition, results of operations and cash flows.</p> <div>6. TRANSACTIONS WITH AFFILIATED COMPANIES</div> <p>MAIT's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies.</p>

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days. Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

MAIT is party to an intercompany income tax allocation agreement with FirstEnergy that provides for the allocation of consolidated tax liabilities. Prior to tax returns for years before 2022, net tax benefits attributable to FE, excluding any tax benefits derived from certain interest expense, were generally reallocated to the subsidiaries of FE that have taxable income. Effective January 1, 2022, the intercompany income tax allocation agreement was amended and revised whereas FE no longer reallocates such tax benefits to the FE subsidiaries.

7. STATEMENT OF CASH FLOWS

As of December 31,
Cash (Account 131)
Working Fund (Account 135)
Temporary Cash Investments (Account 136)
Cash and Cash Equivalents at End of Year

2022	2021
\$ —	\$ —
—	—
—	200,000,000
\$ —	\$ 200,000,000

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,

Cash paid:
Interest – net of amount capitalized
Income Taxes

2022	2021
\$ 32,909,890	\$ 30,123,952
\$ 15,132,668	\$ 234,744

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								109,062,359	109,062,359
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								113,195,711	113,195,711
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	2,402,461,334	2,402,461,334					
4	Property Under Capital Leases	8,583,616	8,583,616					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	362,747,659	362,747,659					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	2,773,792,609	2,773,792,609					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	239,468,346	239,468,346					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	3,013,260,955	3,013,260,955					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	384,944,517	384,944,517					
15	Net Utility Plant (13 less 14)	2,628,316,438	2,628,316,438					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	368,895,075	368,895,075					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	16,049,442	16,049,442					
22	Total in Service (18 thru 21)	384,944,517	384,944,517					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	384,944,517	384,944,517					

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)			
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.			

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.</p>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	32,490,274	3,917,106				36,407,380
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	32,490,274	3,917,106				36,407,380
6	2. PRODUCTION PLANT						

7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	9,003,570	7,103,303		(123,724)		15,983,149
48.1	(351) Energy Storage Equipment - Transmission						

49	(352) Structures and Improvements	38,271,311	11,379,319	38,879	(754,896)	31,233	48,888,088
50	(353) Station Equipment	1,197,512,849	205,671,716	5,979,833	(13,821,372)	1,210,878	1,384,594,238
51	(354) Towers and Fixtures	71,413,838	3,343,105		(7,375)		74,749,568
52	(355) Poles and Fixtures	539,440,701	36,432,368	1,201,903	(6,304,134)		568,367,032
53	(356) Overhead Conductors and Devices	464,891,979	49,206,435	1,274,110	(3,352,625)		509,471,679
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices	1,050,141	492		(3,955)		1,046,678
56	(359) Roads and Trails	789,207			(1,471)		787,736
57	(359.1) Asset Retirement Costs for Transmission Plant	11,654					11,654
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	2,322,385,250	313,136,738	8,494,725	(24,369,552)	1,242,111	2,603,899,822
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	1,774,977	621,329				2,396,306
87	(390) Structures and Improvements	18,238,847	10,427,201		(3,387)		28,662,661
88	(391) Office Furniture and Equipment	3,690,814	5,299,901	9,177	(59,592)		8,921,946
89	(392) Transportation Equipment	9,731,567	43,939		(156,938)		9,618,568
90	(393) Stores Equipment						
91	(394) Tools, Shop and Garage Equipment	4,076,325	805,933	51,086	(64,150)		4,767,022
92	(395) Laboratory Equipment						

93	(396) Power Operated Equipment						
94	(397) Communication Equipment	65,133,314	14,475,968	15,515	(474,863)		79,118,904
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)	102,645,844	31,674,271	75,778	(758,930)		133,485,407
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	102,645,844	31,674,271	75,778	(758,930)		133,485,407
100	TOTAL (Accounts 101 and 106)	2,457,521,368	348,728,115	8,570,503	(25,128,482)	1,242,111	2,773,792,609
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,457,521,368	348,728,115	8,570,503	(a)(25,128,482)	1,242,111	2,773,792,609

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments include (\$25,214,314) in support cost capital allocation adjustments – see Note 4, “Regulatory Matters”, of the Note to Financial Statements.

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4				
ELECTRIC PLANT LEASED TO OTHERS (Account 104)							
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)	
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47	TOTAL					

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
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21	Other Property:			
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47	TOTAL			

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)		
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Rebuild Campbelltown-Middletown-N Hershey	11,980,978
2	East Towanda - North Meshoppen Rebuild 115 kV line	8,738,896
3	Cambria Slope-Add 115kV 6-Breaker Ring Bus	7,612,146
4	N.Hershey 230kV Ring Bus, Replace 230/69kV Transformer	7,034,656
5	Proj Mgmt - Transmission (Priority 3 & 4)	6,090,134
6	Tolna-Inst 115kV Breaker on bus tie	5,108,469
7	Baldy-South Hamburg 69kV Line Rehab	4,869,993
8	Klecknersville New Sub - 230kV ring bus	4,225,968
9	Shawnee-Walker 69kV-new line	3,898,745
10	Remove Ortanna radial, Inst 9-mile 115kV circuit	3,802,398
11	Northwood 230 kV Ring Bus	3,799,073
12	Frystown - Turf Club Rebuild	3,770,279
13	Piney-Glory-Seward-Rebuild using 230kV	3,556,420
14	South Reading-Rebuild 69kV Station	3,293,702
15	Raintree Sub- Four (New) Breaker Ring	3,282,143
16	TMI500 500/230 kV #1 Transformer	3,028,063
17	Cly Substation Ring Bus Project	2,975,814
18	Oracle OPPM/Unifier/libroker (PW-MAIT)	2,768,105
19	Homer City - Replace Transformer	2,755,771
20	NERC Alert Mitigation	2,720,162
21	Piney - Erie South 230 kV Rebuild	2,694,972
22	Seward #9 230-115kV Transformer Replacement	2,613,229
23	SAGE Estimate Tool PN/MAIT	2,608,685
24	Yorkana 115 kV Capacitor Bank	2,602,335
25	Shelocata-Convert 230kV yard to ring bus	2,523,384
26	MAIT +/- 50 MVAR Mobile STATCOM	2,518,534
27	Oracle OPPM/Unifier/libroker (ME-MAIT)	2,445,447
28	SAGE Estimate Tool ME/MAIT	2,312,956
29	Altoona-Replace #1 230-46kV Transformer	2,173,387
30	Misoperation Relays Install PowerComm PCM5350, Ametek SMARTGAP	2,132,295
31	Gitts Run 115kV ring bus	2,061,177
32	North Meshoppen-Expand 115kV Bus	2,061,121
33	Counter UAS - Tier 2 substations - PN	2,007,601
34	230 kV South Lebanon Ring Bus	1,991,743
35	Misoperation Relays: FOXHILL-SHAWNEE 230 KV 1018 LINE	1,906,157
36	Misoperation Relays Morgan Street - Geneva	1,904,676
37	Eisenhower Mod Sub (115-13.2kV,22.4MVA)	1,897,143
38	Warrior Ridge 46kV Expansion Project	1,879,868
39	Misoperation Relays: Jackson-Westgate 115 kV	1,756,195
40	Hosensack substation, installing an expanded metal fence	1,749,522

41	Lewistown-Mount Union 46kV line-Rebuild	1,739,042
42	Qualitrol Traveling Wave-ME Group2	1,668,848
43	Counter UAS - Tier 2 substations - ME	1,649,561
44	Misoperation Relays Install PowerComm PCM5350, Ametek SMARTGAP Program	1,552,262
45	North Hershey 69 kV Ring Bus	1,521,505
46	South Reading, Replace #7 230-69kV 224MVA Transformer	1,519,774
47	Qualitrol Traveling Wave-ME Group1	1,508,969
48	Greenwood-Westfall 46kV: Upgrades	1,485,341
49	Piney Control Building	1,456,744
50	Counter UAS - Tier 1 substations - ME	1,455,961
51	Misoperation Relays: THOMPSON-TIFFANY 115 KV TFT LINE	1,373,455
52	MAIT Build New Facilities Erie	1,334,978
53	Qualitrol Traveling Wave-PN Group1	1,323,829
54	Hunterstown: Purchase Spare 500/230 kV 250 MVA Single Phase Transformer	1,314,510
55	Misoperation Relays: Gardners-Hunterstown 115 kV	1,271,356
56	Logan Substation - Install 46kV Bus Protection	1,261,603
57	Bernville-North Temple (835) 69kV, Tap to Van Reed Sub	1,247,356
58	Bernville-South Hamburg 69kV Line Rebuild	1,246,057
59	Penn Mar-Rockwood 115kV Line Rebuild	1,238,423
60	North Temple-Northkill-69 kV-Construct-New Line Loop	1,168,462
61	Hokes-Smith Street 69kV Line-Rebuild	1,154,842
62	Alburtis Substation Fence Replacement	1,139,324
63	Misoperation Relays Glades-Yorkanna 115 kV	1,136,290
64	63 N Hershey-Turf Club 69kV Line Rehab	1,095,621
65	LIDAR 100kv and greater Line Data Acquisition	1,079,548
66	Middletown Jct-Expand 230kV substation	1,054,798
67	Projects < \$ 1m	65,317,545
43	Total	239,468,346

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	349,275,695	349,275,695		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	52,957,488	52,957,488		
4	(403.1) Depreciation Expense for Asset Retirement Costs	228	228		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				

7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	52,957,716	52,957,716		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(8,570,503)	(8,570,503)		
13	Cost of Removal	(27,129,940)	(27,129,940)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(35,700,443)	(35,700,443)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	2,362,107	2,362,107		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	368,895,075	368,895,075		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	352,468,124	352,468,124		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	16,426,951	16,426,951		
29	TOTAL (Enter Total of lines 20 thru 28)	368,895,075	368,895,075		

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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Other debit and credit items consist of the following:

Transmission assets purchase	\$2,458,860
Support cost capital allocation adjustments - see Note 4, "Regulatory Matters", of the Notes to the Financial Statements	(\$211,234)
Miscellaneous transfers and adjustments	\$114,481
Total debit and credit items	\$2,362,107

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
<p>1. Report below investments in Account 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.</p> <p>4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p> <p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).</p> <p>8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.</p>								
Line No.	Description of Investment	Date Acquired	Date of Maturity	Amount of Investment at Beginning of Year	Equity in Subsidiary Earnings of Year	Revenues for Year	Amount of Investment at End of	Gain or Loss from Investment Disposed

	(a)	(b)	(c)	(d)	(e)	(f)	Year (g)	of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	Total Cost of Account 123.1 \$		Total					

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)				
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies				

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4								
Allowances (Accounts 158.1 and 158.2)													
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. 6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.													
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													

3	Acquired During Year:														
4	Issued (Less Withheld Allow)														
5	Returned by EPA														
6															
7															
8															
9															
10															
11															
12															
13															
14															
15	Total														
16															
17	Relinquished During Year:														
18	Charges to Account 509														
19	Other:														
20	Allowances Used														
21	Cost of Sales/Transfers:														
22															
23															
24															
25															
26															
27															
28	Total														
29	Balance-End of Year														
30															
31	Sales:														
32	Net Sales Proceeds(Assoc. Co.)														
33	Net Sales Proceeds (Other)														
34	Gains														
35	Losses														
	Allowances Withheld (Acct 158.2)														
36	Balance-Beginning of Year														
37	Add: Withheld by EPA														
38	Deduct: Returned by EPA														
39	Cost of Sales														
40	Balance-End of Year														
41															
42	Sales														
43	Net Sales Proceeds (Assoc. Co.)														
44	Net Sales Proceeds (Other)														
45	Gains														
46	Losses														

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												

32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)		
				Account Charged (d)	Amount (e)			
1								
2								
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21						
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23						
24						
25						
26						
27						
28						
20	TOTAL					

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
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34							
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39							
40							
41							
42							
43							
44							
45							
46							
47							

48					
49	TOTAL				

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	(a) Total Transmission Service Studies	289,367	561.6	304,193	561.6
20	Total				
21	Generation Studies				
22	(a) Total Generator Interconnection	211,583	561.7	649,288	561.7
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				

(a) Concept: DescriptionOfStudyPerformed				
Description	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
(a)	(b)	(c)	(d)	(e)
Bedford North-Wills Mountain 115 kV Facility Study PN AE1-128	(73)	561.6		561.6
Union City Centerville 34.5 kV Feasibility Study PN AF1-094	101	561.6		561.6
East Towanda-Grover 230 kV System Impact Study P AE2-139	405	561.6		561.6
Shade Gap-Roxbury 115 kV Facility Study PN AE1-071	3,599	561.6		561.6
Hamilton-Jackson 115 kV Facility Study ME AE1-138	13,772	561.6	17,572	561.6
Gardners-Hunterstown 115 kV Facility Study AE1-131	13,728	561.6	19,389	561.6
Ortanna-Lincoln 115 kV Facility Study ME AE1-130	15,607	561.6	17,382	561.6
Zion View-Middletown 115 kV Facility Study AE1-129	39,799	561.6	40,548	561.6
Hokes-Jackson 69 kV Facility Study ME AE1-185	8,798	561.6	8,541	561.6
Hokes-Grantley 69 kV Facility Study ME AE1-196	45,269	561.6	49,067	561.6
Affecting Utility with NYISO 230kV Facility Study PN Q387	1,118	561.6	1,954	561.6
Roxbury - Greene 138 kV Facility Study PN AD2-062	1,093	561.6	1,791	561.6
Wolfs Corners 34.5 kV Feasibility Study PN AF2-130	202	561.6	202	561.6
Bearrock-Johnstown 230 kV Facility Study P AE2-224	18,138	561.6	17,879	561.6
Copperstone-North Lebanon 230 kV Facility Study ME AE2-256	15,091	561.6	14,312	561.6
Hunterstown 115 kV Facility Study ME AE2-345	6,040	561.6	6,040	561.6
Philipsburg- Shawville 34.5kV Facility Study PN AE2-131	420	561.6	420	561.6
Altoona-Raystown 230 kV Facility Study PN AE2-264	21,400	561.6	16,109	561.6
Erie East 230 kV Facility Study PN AE2-299	9,191	561.6	9,191	561.6
Brookville-Squab Hollow 138kV Facility Study AE2-316	6,114	561.6	7,550	561.6
Altoona 46 kV Facility Study PN AE2-117	12,090	561.6	12,090	561.6
Williamsburg 46 kV Facility Study PN AE2-118	6,502	561.6	6,502	561.6
Annnville 69 kV Facility Study ME AF1-165	15,563	561.6	18,847	561.6
Zions View-Smith Street 115 kV AF2-213	87	561.6		561.6
AF1-057 Jackson-Three Mile Isalhd 230 k	100	561.6		561.6
Zion View-Middletown 115 kV Facility Study AE1-129	143	561.6		561.6
Erie East 230 kV Facility Study PN AE2-299	1,983	561.6	2,043	561.6
Shade Gap-Roxbury 115 kV Facility Study PN AE1-071	492	561.6		561.6
Copperstone-North Lebanon 230 kV Facility Study ME AE2-256	(1,523)	561.6	(865)	561.6
Altoona-Raystown 230 kV Facility Study PN AE2-264	(1,600)	561.6	3,691	561.6
Bearrock-Johnstown 230 kV Facility Study P AE2-224	760	561.6	760	561.6
Philipsburg- Shawville 34.5kV Facility Study PN AE2-131	42	561.6	42	561.6

Affecting Utility with NYISO 230kV Facility Study PN Q387		561.6	345	561.6
Hunterstown 115 kV Facility Study ME AE2-345	3,278	561.6	3,338	561.6
Tolna 115 kV Facility Study ME AF1-179		561.6	115	561.6
South - Erie East 230kV Facility Study W3-099	31,076	561.6	28,809	561.6
Tolna 115 kV Facility Study ME AF1-179	93	561.6		561.6
Brookville-Squab Hollow 138kV Facility Study AE2-316	469	561.6	529	561.6
Total Transmission Services Study	289,367	561.6	304,193	561.6
(b) Concept: DescriptionOfStudyPerformed				
Description	Costs Incurred During	Account Charged	Reimburse-ments Received During Period (d)	Account Credited With Reimbursement (e)
(a)	Period (b)	(c)		
Thompson 34.5 kV Feasibility Study PN AF2-294	206	561.7		561.7
Titusville-Bethel Church 34.5 k System Impact Study AF1-096	167	561.7	230	561.7
Snake Spring 115 kV Feasibility Study PN AF2-336	506	561.7		561.7
Farmers Valley Ridgeway 115 kV Facility Study AE2-113	5,730	561.7	2,477	561.7
Springboro Venango Jct 115 kV System Impact Study AF1-170	2,871	561.7		561.7
Edinboro South 115 kV Facility Study PN AE2-344	351	561.7	4,026	561.7
Philipsburg-Shawville 34.5 kV System Impact Study AF2-121	188	561.7		561.7
East Sayre 34.5 kV III System Impact Study PN AF2-405	51	561.7		561.7
Lynnville-South Hamburg 69 kV AG1-419	302	561.7		561.7
Lick Run 115 kV Facility Study PN AF1-143	1,856	561.7	18,535	561.7
Lucerne 115 kV Facility Study PN AF1-272	2,376	561.7	18,563	561.7
East Sayre 34.5 kV Facility Study PN	(882)	561.7	4,989	561.7
Brookville Squad Hollow 134 kv Facility Study AF1-302	120	561.7	2,459	561.7
Madera-Westover South 115 kV Facility Study AF1-086	668	561.7	4,363	561.7
Four Mile Jct-Corry East 115 kV AF1-098	11,133	561.7	16,576	561.7
Springboro Venango Jct 115 kV F AF1-170	9,142	561.7	7,973	561.7
Shawnee 34.5 kV Feasibility Study ME AG1-480	747	561.7		561.7
Titusville Grandview 115 kV Facility Study AF1-304	6,994	561.7	13,831	561.7
Madera 34.5 kV System Impact Study PN AF2-296	51	561.7		561.7
Hooversville 115 kV I Facility Study PN AF1-321	120	561.7	10,057	561.7
East Sayre 34.5 kV Facility Study PN AF1-106	1,100	561.7	10,836	561.7
PA_Cumberland_Clouse ME AG2-025 Feasibility Study		561.7	(671)	561.7
PA_Adams_Miller ME AG2-028 Feasibility Study		561.7	1,076	561.7
Edinboro South III 34.5 kV AF1-287 Facility Study	4,704	561.7	(15,446)	561.7
Timblin 34.5 kV FAC PN AF1-240	7,030	561.7	21,057	561.7
Warren 34.5 kV PN AF1-103 Facility Study	12,608	561.7	10,927	561.7
LE-Naftzinger 13.2 ME AF1-212 Facility Study	14,752	561.7	9,972	561.7
LE-Naftzinger 2 13.2 kV ME AF1-211 Facility Study	7,932	561.7	12,554	561.7
Erie West 34.5 kV PN AF1-104 Facility Study	371	561.7	8,157	561.7
Adams 12.47 kV ME AG2-139 Feasibility Study		561.7	632	561.7
Lake Como-Pine Mills 12.47 kV AG1-333 System Impact Study	119	561.7		561.7
Tolna 115 kV Facility Study ME AF2-383	1,265	561.7	510	561.7
Shade Gap-Roxbury 115 kV II System Impact Study AG1-560		561.7	3,898	561.7
Union City 34.5 kV System Impact Study PN AG1-140	352	561.7	352	561.7
Scalp Level-Hooversville 12.47 System Impact Study AG1-033	119	561.7		561.7
Rockwood 23 kV System Impact StudyPN AG1-205	119	561.7		561.7
Morgan Street-Mount Hope 34.5 k System Impact Study AG1-040	119	561.7		561.7
Bedford North-Osterburg 23.5 kV System Impact Study AG1-041	119	561.7		561.7
Allegheny Tunnel 23 kV System Impact Study PN AG1-077	119	561.7		561.7
North Towanda-South Troy 34.5 k Feasibility Study AG2-221		561.7	(266)	561.7
East Sayre 34.5 kV III Facility Study PN AF2-405	15,229	561.7	15,663	561.7
Northwestern REC Dixonburg-Vern Feasibility Study AG2-247		561.7	(1,907)	561.7
Northhill 69 kV Facility Study ME AF1-334	409	561.7		561.7
Shawnee 34.5 kV System Impact Study ME AG1-480	649	561.7	1,506	561.7
Crossroads 34.5 kV Feasibility Study ME AG2-435		561.7	750	561.7
Union City 34.5 kV System Impact Study PN AG1-198	724	561.7		561.7
Hooversville 115 kV II Facility Study PN AF2-001	1,316	561.7	4,129	561.7
Hooversville 115 kV III Facility Study PN AF2-002	540	561.7	2,298	561.7
Scotch Hollow-Liberty 230 kV Feasibility Study AG2-292		561.7	(197)	561.7
Williams Potter Tap 115 kV Feasibility Study AG2-293		561.7	(426)	561.7
Philipsburg 115 kV System Impact Study PN AG1-090	119	561.7		561.7
Clark Summit-Emlenton 34.5 kV System Impact Study AG1-139	119	561.7		561.7
Newberry 13.2 kV Feasibility Study ME AG2-650		561.7	776	561.7
Beccaria 34.5 kV System Impact Study PN AG1-242	161	561.7	230	561.7
Leraysville 34.5 kV Feasibility Study PN AG2-352		561.7	(631)	561.7
Hammitt 12.47 kV Feasibility Study PN AG2-353		561.7	1,725	561.7
Snyder Twp 34.5 kV System Impact Study PN AG1-206	119	561.7		561.7
Reels Corner 23 kV System Impact StudyPN AG1-203	119	561.7		561.7
South Troy - Canton 34.5 kV Feasibility Study AG2-356		561.7	1,124	561.7
Allport 34.5 kV Feasibility Study PN AG2-495		561.7	452	561.7
Winburne 34.5 kV Feasibility Study PN AG2-493		561.7	3,067	561.7
Lynnville-South Hamburg 69 kV System Impact Study AG1-419		561.7	932	561.7
Ontelaunee 230 kV Facility Study ME AF2-030	2,788	561.7	6,953	561.7
Geneva 115 kV System Impact Study PN AG1-303	203	561.7		561.7
Snake Spring 115 kV I Facility Study PN AF2-336	1,023	561.7	5,346	561.7
Snake Spring 115 kV II Facility Study PN AF2-337	963	561.7	1,609	561.7
Snake Spring 115 kV III Facility Study PN AF2-338	963	561.7	1,609	561.7
Handsome Lake 345 kV Facility Study PN AF2-339	903	561.7	933	561.7
Tennessee Gas - East Towanda 11 Feasibility Study AG2-327	1,023	561.7	1,724	561.7
Erie East-Union City 34.5 kV System Impact Study AG1-253		561.7	1,761	561.7
Shawville-Clearfield 34.5 kV II Facility Study AF2-088	9,195	561.7	119	561.7
Hartstown 12.47 kV System Impact StudyPN AG1-293	214	561.7		561.7
North Temple 12.47kV Feasibility Study ME AH1-021		561.7	1,379	561.7
Venango-Saegerstown 34.5 kV System Impact Study AG1-100	119	561.7		561.7
Morgan Street-Cochrannton 34.5 k System Impact Study AG1-197	298	561.7		561.7
Potter 12.5 kV Feasibility Study PN AG2-610		561.7	233	561.7
Wolfs Corners 34.5 kV System Impact Study PN AG1-138	119	561.7		561.7
Northkill 69 kV Facility Study ME AF1-336	360	561.7	3,103	561.7
Zionsview-Middletown 115 kV II System Impact Study AG1-052	119	561.7	937	561.7
York Storage 115 kV System Impact Study ME AG1-248	119	561.7		561.7
Springboro 12.47 kV System Impact Study PN AG1-202	119	561.7		561.7
Myerstown 12.47 kV Feasibility Study ME AH1-025		561.7	1,379	561.7
Round Top 12.47 kV Feasibility Study ME AH1-026		561.7	1,695	561.7

Fredericksburg 12.47 kV Feasibility Study ME AH1-024		561.7	1,494	561.7
Shawville-Clearfield 34.5kV ST Facility Study AF2-039	1,835	561.7		561.7
Bedford North-Snake River 23.5 Facility Study AF2-092	2,046	561.7	2,114	561.7
Mansfield-South Troy 34.5 kV Facility Study AF2-238	1,673	561.7	1,607	561.7
Philpsburg-Shawville 34.5 kV Facility Study AF2-121	14,450	561.7	17,092	561.7
Cumberland 12kV Feasibility Study ME AH1-022		561.7	1,954	561.7
Zions View-Smith Street 115 kV Facility Study AF2-213	7,468	561.7	8,571	561.7
Clarke Summit-Emlenton 34.5 kV Facility Study AF2-165	1,023	561.7	2,670	561.7
Clark Summit-Emlenton 34 kV Facility Study AF2-166	2,707	561.7	9,526	561.7
Lick Run 115 kV Facility Study PN AF2-141	662	561.7	1,034	561.7
Lick Run 115 kV Facility Study PN AF2-163	722	561.7	804	561.7
Wolfs Corners 34.5 kV Facility Study PN AF2-130	16,415	561.7	18,450	561.7
Union City-Titusville 115 kV Facility Study AF2-010	1,528	561.7	1,487	561.7
Jackson-Three Mile Island 230 k Facility Study AG1-053	17,557	561.7	24,245	561.7
Titusville-Oil Creek 34.5 kV Facility Study AF2-235	4,998	561.7	2,988	561.7
Beamrock-Johnstown 230 kV Facility Study PN AF2-050	1,783	561.7	9,983	561.7
Boxbury 23 kV Facility Study PN AF2-229	1,003	561.7	233	561.7
Madera 34.5 kV Facility Study PN AF2-296	4,015	561.7		561.7
Page 34.5kV Feasibility Study AH1-049	231	561.7	(2,841)	561.7
Oртanna 115 kV Facility Study ME AG1-486	1,684	561.7	2,951	561.7
Utica Junction 34.5 kV Facility Study AG1-193	6,033	561.7		561.7
Snyder Township 34.5 kV Facility Study AG1-296	12,533	561.7	9,367	561.7
Hooversville-Rockingham 23kV Facility StudyAG1-520	5,186	561.7	4,976	561.7
Bedford North-Osterburg 23.5 kV Facility Study AG1-041	10,289	561.7	9,681	561.7
Union City 34.5 kV Facility Study PN AG1-198	14,193	561.7	11,016	561.7
Lynnville-South Hamburg 69kV Facility Study AG1-419	6,181	561.7	3,600	561.7
Ironwood 230kV Feasibility Study ME AH1-561		561.7	1,034	561.7
Hunterstown-Texas Eastern Tap 11 Feasibility AH1-476		561.7	115	561.7
North Hanover-Gitts Run 115 kV Facility AG1-465		561.7	5,793	561.7
Bernville 34.5 kV 2 Feasibility Study ME AH1-493	3,742	561.7	115	561.7
Bernville 34.5kV Feasibility Study ME AH1-492		561.7	115	561.7
Luthersburg-Curwensville 12.47k Feasibility AH1-053	1,248	561.7	1,839	561.7
Kramer 12.47kV Feasibility Study AH1-038		561.7	1,379	561.7
Allegheny-Somerset 115kV II Feasibility Study AH1-204		561.7	115	561.7
Allegheny-Someset 115kV Feasibility Study AH1-203		561.7	172	561.7
Eclipse-Piney 115kV Feasibility Study AH1-158		561.7	57	561.7
Seward-Glory 115kV II Feasibility Study PN AH1-268		561.7	1,408	561.7
New Baltimore 115kV Feasibility Study PN AH1-201		561.7	1,442	561.7
New Baltimore 115kV II Feasibility Study PN AH1-202		561.7	1,385	561.7
New Baltimore 115kV III Feasibility Study PN AH1-205		561.7	1,385	561.7
Edinboro South- Erie South 25kV Feasibility AH1-331	1,878	561.7	2,934	561.7
Kent Farms Solar 115kV Feasibility Study PN AH1-395		561.7	923	561.7
Evans Solar 115kV Feasibility Study PN AH1-394		561.7	1,385	561.7
Shelocla 115kV Feasibility Study PN AH1-402		561.7	1,298	561.7
Sabinsville 34.5kV Feasibility Study PN AH1-230	865	561.7	2,707	561.7
Curryville 23kV Feasibility Study PN AH1-162	1,227	561.7	1,523	561.7
Shelocla 115kV Feasibility Study PN AH1-403		561.7	1,269	561.7
North Orwell 34.5kV Feasibility Study PN AH1-612	5,285	561.7	3,333	561.7
Haynie 34.5kV Feasibility Study PN AH1-501	312	561.7	747	561.7
Thompson 34.5 kV II Feasibility Study PN AH1-419	1,136	561.7	2,905	561.7
Tioga 34.5kV Feasibility Study PN AH1-160	1,275	561.7	1,716	561.7
Cambria Slope 34.5 kV Feasibility Study PN AH1-212		561.7	1,500	561.7
Blacklick Solar 12 kV Feasibility Study PNAH1-511		561.7	288	561.7
Clarence Solar 12kV Feasibility Study PN AH1-510		561.7	403	561.7
Brush Creek Solar 12 kV Feasibility Study PN AH1-512		561.7	172	561.7
Edinboro- Cambridge Springs 34.5 Feasibility AH1-475	1,294	561.7	930	561.7
Belleville 46 kV Feasibility Study PN AH1-445		561.7	106	561.7
Pierce Brook-Lewis Run 230kV II Feasibility AH1-357		561.7	115	561.7
Pierce Brook-Lewis Run 230kV Feasibility Study AH1-358		561.7	115	561.7
Farmers Valley-Ridgeway 115kV II Feasibility AH1-360		561.7	106	561.7
Farmers Valley-Ridgeway 115kV Feasibility Study AH1-359		561.7	106	561.7
Edinboro South-Venango Junction Feasibility AH1-474		561.7	238	561.7
Union City-Erie South 34.5 kV Feasibility Study AH1-491	7,098	561.7	3,864	561.7
Venango Junction-Cambridge Sprin Feasibility AH1-490	2,304	561.7	1,839	561.7
Hooversville-Scalp Level 115kV Feasibility AH1-460		561.7	115	561.7
Rachel Hill 115 kV Feasibility Study PN AH1-462		561.7	144	561.7
Homer City-Pearce Brook 345kV II Feasibility AH1-587		561.7	115	561.7
Homer City-Pearce Brook 345kV II Feasibility AH1-588		561.7	115	561.7
Homer City-Pearce Brook 345kV Feasibility Study AH1-589		561.7	115	561.7
Leasure 12.47kV Feasibility Study PN AH1-276	108	561.7	172	561.7
Philpsburg 115 kV Facility Study PN AG1-377	549	561.7	1,609	561.7
Springboro 12.47 kV Facility Study PN AG1-202	4,436	561.7	7,081	561.7
Reels Corner 23 kV Facility Study PN AG1-203	4,258	561.7	6,899	561.7
Rockwood 23 kV Facility Study PN AG1-205	3,008	561.7	5,653	561.7
Morgan Street-Mount Hope 34.5 kV Facility Study AG1-040	4,375	561.7	4,779	561.7
MAIT-PPL Northwood (Gilbert-Mar) Construction WL-1732	(350,000)	561.7		561.7
Cly 13.2kV Pre-App ME PA21-793	(300)	561.7		561.7
Round Top 13.2kV Pre-App ME PA21-831	(300)	561.7		561.7
Roxbury 23kV Pre-Application PN PA21-776	399	561.7		561.7
Thompson 12kV Pre-Application PN PA21-737	399	561.7		561.7
Snakespring 23kV Pre-Application PN PA21-924	399	561.7		561.7
Canton 34.5kV Pre-Application PN PA21-925	399	561.7		561.7
Geneva 34.5kV Pre-Application PN PA21-927	399	561.7		561.7
Meyersdale 23kVPA21-927 Pre-Application PN PA21-930	399	561.7		561.7
Rockwood 23kV Pre-Application PA PN PA21-931	399	561.7		561.7
Glory 115kV Pre-Application Pre-Application PN PA21-936	399	561.7		561.7
Piney-Crown 34.5kV Pre-Application Pre-Application PN PA21-940	399	561.7		561.7
Schoonover Feasibility Study PN AH1-286	235	561.7	468	561.7
Edinboro South 34.5kV III Feasibility Study P AH1-631	1,453	561.7	632	561.7
MAIT-PN Sinking Valley Substatio, Detailed Load Study WL-2249	15,660	561.7	15,660	561.7
East Pike 23kV Pre-Application PN PA21-797	399	561.7		561.7
East Sayer-Milan 34.5kV Pre-Application PN PA22-954	399	561.7		561.7
Clark Summit 34.5kV Pre-Application PNPA22-958	399	561.7		561.7
Tionesta Jct 34.5kV Pre-Application PN PA22-961	399	561.7		561.7
Union City 34.5kV Pre-Application PN PA22-963	399	561.7		561.7
Meyersdale 23kV Pre-Application PN PA21-939	399	561.7		561.7
Corry East 34.5kV Pre-Application PN PA21-844	399	561.7		561.7
Zionsview-Middletown 115kVII Facility Study AG1-052	2,619	561.7	3,631	561.7
Crane Solar Att Y Feasibility Study PN AH2-014	84	561.7	115	561.7
Crossroads 13.2kV Pre-App ME PA21-834	(300)	561.7		561.7

Luthersburg-Curwensville 12.47 Feasibility AH1-104	1,569	561.7	575	561.7
Osceola 34.5kV Pre-Application PN PA22-974	399	561.7		561.7
Roxbury 23kV Pre-Application PN PA22-980	399	561.7		561.7
Garman 34.5kV Pre-Application PN PA22-982	399	561.7		561.7
Union City 34.5kV Pre-Application PN PA922-984	399	561.7		561.7
South Troy 34.5kV Pre-Application PN PA22-985	399	561.7		561.7
North Meshoppen 34.5kV Pre-Application PN PA22-987	399	561.7		561.7
Tunkhannock 34.5kV Pre-Application PN PA22-988	399	561.7		561.7
Hooversville 23kV Pre-Application PN PA22-992	200	561.7		561.7
Springboro 34.5kV Pre-Application PN PA22-991	399	561.7		561.7
Hooversville 115kV Pre-Application PN PA22-997	399	561.7		561.7
Venango-Saegertown 34.5 kV Facility Study P AG1-100	298	561.7	491	561.7
AEC Herrick 34.5kV DP Relocation WL-2293	1,591	561.7	1,591	561.7
994 Morgan Street 34.5kV Pre-Application PN PA22	399	561.7		561.7
1000 Morgan Street 34.5kV Pre-Application PN PA22	399	561.7		561.7
AEC Wills Mountain 115kV Detailed Load Study PN WL-2294	2,270	561.7	2,270	561.7
1005 Hooversville 23kV Pre-Application PN PA22	399	561.7		561.7
1006 Piney 34.5kV Pre-Application PN PA22	399	561.7		561.7
1007 Crown 34.5kV Pre-Application PN PA22-	399	561.7		561.7
1011 Union City 34.5kV Pre-Application PN PA22	399	561.7		561.7
Titusville-Bethel Church 34.5 kV AF1-096	12,324	561.7	2,069	561.7
1039 Tionesta Jct. 34.5kV Pre-Application PN PA22	99	561.7		561.7
PA22-1047 Titusville 34.5kV Pre-Application PN	99	561.7		561.7
SGC Tap-Reese REC 46 kV Facility Study PN AG1-382	482	561.7	690	561.7
973 Butler Hill 34.5kV Pre-Application PN PA22	399	561.7		561.7
Shawville-Philpsburg 115 kV Facility Study AG1-308	2,739	561.7	3,333	561.7
1029 Union City 34.5kV Pre-Application PN PA22	399	561.7		561.7
1018 Somerset 23kV Pre-Application PN PA22	399	561.7		561.7
1020 Rockwood 23kV Pre-Application PN PA22	399	561.7		561.7
1025 Roxbury 23kV Pre-Application PN PA22	399	561.7		561.7
1026 Brockway 34.5kV Pre-Application PN PA22	399	561.7		561.7
1027 North Towanda 34.5kV Pre-Application PN PA22	399	561.7		561.7
NYISO Mainesburg ESS Feasibility Study PN Q1036	3,278	561.7	3,600	561.7
1032 Pennmar 23kV Pre-Application PN PA22	399	561.7		561.7
1033 Clark-Summit 34.5kV Pre-Application PN PA22	399	561.7		561.7
1034 Osterburg 23kV Pre-Application PN PA22	399	561.7		561.7
AG1-198 Union City 34.5 kV FAC SL PN	1,018	561.7	1,018	561.7
Lawrence 12.47kV Feasibility Study PN AH2-018	330	561.7	506	561.7
1060 Tyrone 46 kV Pre-Application PN PA22	99	561.7		561.7
Jackson-Three Mile Island 230 k AG1-053	119	561.7	115	561.7
Roundtop 115 kV Feasibility Study ME AH2-335	93	561.7	115	561.7
Meyersdale North 115 kV System Impact Study PN AG1-114	119	561.7	115	561.7
Morgan Street-Cochrannton 34.5 kV v	119	561.7		561.7
PA22-1064 Allegheny 23kV Pre-Application PN	399	561.7		561.7
Brothersvalley 23kV Feasibility Study PN AH2-017	1,487	561.7	2,827	561.7
Crow Solar 12.47kV Feasibility Study PN AH2-044	41	561.7	113	561.7
St. Benedict-Patton (Uprate) Feasibility Study AH2-248	3,388	561.7	3,388	561.7
Geneva 115 kV Facility Study PN AG1-303	4,256	561.7	5,516	561.7
Philpsburg-Shawville 13.2kV Feasibility Study AH1-514	959	561.7	632	561.7
Philpsburg-Shawville 13.2 kV Feasibility Study AH1-515	876	561.7	517	561.7
WL-2325 PN-AEC Rosebud/Mahoning Creek MI Detailed Load Study	599	561.7		561.7
North Lebanon-Annrville 69kV Feasibility Study AH2-381	123	561.7		561.7
Stonycreek 23kV Feasibility Study PN AH2-016	82	561.7		561.7
Morgan Street 115kV Feasibility Study PN AH2-420	41	561.7		561.7
Clark Summit 34.5kV Pre-App PN PA22-1082	399	561.7		561.7
Farmers Valley Ridgeway 115 kV Facility Study AE2-113	11,399	561.7	12,660	561.7
Toina 115 kV Facility Study ME AF2-383	3,547	561.7	6,404	561.7
Zions View-Smith Street 115 kV Facility Study AF2-213	11,568	561.7	6,009	561.7
Lynnville-South Hamburg 69kV Facility Study AG1-419	10,503	561.7	7,066	561.7
Zionsview-Middletown 115kV Facility Study AG1-052	185	561.7	375	561.7
North Hanover-Gitts Run 115 kV Facility AG1-465	464	561.7	2,247	561.7
Lick Run 115 kV Facility Study PN AF1-143	4,583	561.7	5,081	561.7
East Sayre 34.5 kV III Facility Study PN AF2-405	8,098	561.7	4,000	561.7
Handsome Lake 345 kV Facility Study PN AF2-164	6,228	561.7	6,453	561.7
Clarke Summit-Emienton 34.5 kV Facility Study AF2-165	31,764	561.7	16,883	561.7
Clark Summit-Emienton 34 kV Facility Study AF2-166	6,761	561.7	7,484	561.7
Titusville-Oil Creek 34.5 kV Facility Study AF2-235	4,592	561.7	5,213	561.7
Bedford North-Snake River 23.5 Facility Study AF2-092	3,882	561.7	2,664	561.7
Mansfield-South Troy 34.5 kV Facility Study AF2-238	6,279	561.7	979	561.7
Madera 34.5 kV Facility Study PN AF2-296	4,321	561.7		561.7
Union City-Titusville 115 kV Facility Study AF2-010	5,678	561.7	1,408	561.7
Ulica Junction 34.5 kV Facility Study AG1-193	1,501	561.7		561.7
Snyder Township 34.5 kV Facility Study AG1-296	(1,110)	561.7	5,347	561.7
Hooversville-Rockingham 23kV Facility StudyAG1-520	4,032	561.7	3,453	561.7
Bedford North-Osterburg 23.5 kV Facility Study AG1-041	3,436	561.7	1,704	561.7
Union City 34.5 kV Facility Study PN AG1-198	(936)	561.7		561.7
Springboro 12.47 kV Facility Study PN AG1-202	28	561.7	163	561.7
Reels Corner 23 kV Facility Study PN AG1-203	4,049	561.7	413	561.7
Rockwood 23 kV Facility Study PN AG1-205	28	561.7	163	561.7
Titusville-Bethel Church 34.5 kV AF1-096	2,966	561.7	12,702	561.7
Shawville-Philpsburg 115 kV Facility Study AG1-308	824	561.7	2,119	561.7
Geneva 115 kV Facility Study PN AG1-303	537	561.7		561.7
Shawnee 34.5 kV System Impact Study ME AG1-480	50	561.7	103	561.7
Orrtanna 115 kV Facility Study ME AG1-486	60	561.7	731	561.7
Warren 34.5 kV PN AF1-103 Facility Study		561.7	3,784	561.7
Springboro Venango Jct 115 kV F AF1-170		561.7	4,159	561.7
Snake Spring 115 kV II Facility Study PN AF2-337	241	561.7	575	561.7
Snake Spring 115 kV III Facility Study PN AF2-338	241	561.7	575	561.7
Snake Spring 115 kV IV Facility Study PN AF2-339	241	561.7	790	561.7
Lick Run 115 kV Facility Study PN AF2-141	181	561.7	460	561.7
Edinboro South 34.5kV III Feasibility Study P AH1-631	373	561.7	373	561.7
MAIT-PN Sinking Valley Substatio, Detailed Load Study WL-2249	2,038	561.7	2,038	561.7
Morgan Street-Mount Hope 34.5 kV Facility Study AG1-040	120	561.7	790	561.7
SGC Tap-Reese REC 46 kV Facility Study PN AG1-382	181	561.7	345	561.7
Shawnee 34.5 kV Feasibility Study ME AG1-480	100	561.7		561.7
LE-Naftztzinger 13.2 ME AF1-212 Facility Study	6,941	561.7	10,753	561.7
LE-Naftztzinger 2 13.2 kV ME AF1-211 Facility Study	6,733	561.7	8,569	561.7
Brookville Squad Hollow 134 kv Facility Study AF1-302	887	561.7		561.7
PA22-1084 Lincoln 13.2 kV PA ME	99	561.7		561.7
PA22-1083 Lincoln - 1 13.2 kV PA ME	99	561.7		561.7

Hooversville 115 kV I Facility Study PN AF1-321	3,993	561.7	3,239	561.7
Hooversville 115 kV II Facility Study PN AF2-001	542	561.7		561.7
Snake Spring 115 kV I Facility Study PN AF2-336	1,348	561.7		561.7
Hooversville 115 kV III Facility Study PN AF2-002	241	561.7		561.7
Shawville-Clearfield 34.5kV ST Facility Study PN AF2-039	120	561.7		561.7
Bearrock-Johnstown 230 kV Facility Study PN AF2-050	120	561.7		561.7
Roxbury 23 kV Facility Study PN AF2-229	1,916	561.7		561.7
Shawville-Clearfield 34.5 kV II Facility Study AF2-088	919	561.7		561.7
Glory 115kV Pre-Application Pre-Application PN PA21-936	310	561.7		561.7
W/L-2340 PN-AEC Bakers Summit 23kV DP DLS	599	561.7		561.7
PA22-1195 Timblin 34.5 kV PA PN	399	561.7		561.7
PA22-1205 East Pike 23kV PA PN	399	561.7		561.7
AEC Wills Mountain 115kV Detailed Load Study PN WL-2294	101	561.7	101	561.7
AEC Herrick 34.5kV DP Relocation WL-2293	100	561.7	100	561.7
WL-2325 PN-AEC Rosebud/Mahoning Creek MI Detailed Load Study	3,075	561.7	3,673	561.7
East Sayre 34.5 kV Facility Study PN	520	561.7	2,501	561.7
PA22-1209 Meyersdale North 23kV PA PN	399	561.7		561.7
PA22-1213 Union City 34.5kV PA PN	399	561.7		561.7
PA22-1216 Hooversville 23kV PA PN	399	561.7		561.7
PA22-1211 Snakespring 23kV PA PN	399	561.7		561.7
PA22-1219 Hooversville 23kV PA PN	399	561.7		561.7
AE2-139 East Towanda-Grover 230kV FAC PN	1,940	561.7	1,939	561.7
PA22-1220 Utica Junction 34.5kV PA PN	399	561.7		561.7
PA22-1222 Ralphton 23kV PA PN	399	561.7		561.7
North Hanover-Glits Run 115 kV F AG1-465	8	561.7		561.7
CL-Green Acres 34.5 kV System Impact Study PN AF1-134	46	561.7		561.7
AI1-044 Bedford 12.47 kV FEAS PN	42	561.7		561.7
Scalp Level 22.9 kV PN AF2-221 System Impact Study	84	561.7		561.7
AH2-095 Crawford 13.8 kV FEAS PN	133	561.7		561.7
Madera-Westover South 115 kV Facility Study AF1-086	107	561.7		561.7
TO-1653 Pike County & MAIT Millford 69kV	140	561.7		561.7
Clark Summit-Emlenton 34 kV System Impact Study AF2-166	152	561.7		561.7
Phillipsburg 115 kV System Impact Study PN AG1-090	100	561.7		561.7
PA22-1239 Pennmar 23kV PA PN	399	561.7		561.7
Total Generator Interconnection Studies	211,583	561.7	649,288	561.7

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)		
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)			
1	FAS 109 Accounting for Income Taxes	37,056,622	4,820,931			41,877,553		
2	Vegetation Management	1,791,741		407	597,247	1,194,494		
3	MAIT PJM 2022 Under Recovery		20,143,374		56,217	20,087,157		
4	MAIT PJM 2019 under recovery rev/int (Amortized 2019-2021)	3,677,383			3,677,383			
5	Deficient Accumulated Deferred Income Taxes Due to the Tax Cuts & Jobs Act (Amortized through 2037)	506,047			18,762	487,285		
6	FAS109 NonPPA		535,372			535,372		
44	TOTAL	43,031,793	25,499,677		4,349,609	64,181,861		

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
MISCELLANEOUS DEFFERED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.						
Line	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
				Credits Account	Credits Amount	

No.	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Goodwill	223,591,970				223,591,970
2	ST Credit Facility-Revolver	1,954,118	1,273,073	181	1,670,300	1,556,891
3	Collateral	216,300				216,300
4	Progress payments not included in CWIP		6,182,210			6,182,210
5	Captive Insurance -EIB, Inc.	303,898	70,590		291,319	83,169
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	226,066,286				231,630,540

FERC FORM No. 1 (ED. 12-94)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		74,620,592	109,577,673	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	74,620,592	109,577,673	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	74,620,592	109,577,673	
Notes				

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				

(a) Concept: AccumulatedDeferredIncomeTaxes			
Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
263A MSC-Fed-Norm	\$ 175,729	\$ 130,405	
263A-Fed-Norm	2,642,708	2,433,174	
Accelerated Tax Depr-Fed-Norm	26,165,987	23,887,549	
Accelerated Tax Depr-PA-Norm	—	585,580	
AFUDC Debt-Fed-Norm	409,450	375,615	
AFUDC Debt-Fed-Norm-Incurred-CWIP	88,579	85,211	
AFUDC Debt-PA-Norm	—	9,241	
AFUDC Debt-PA-Norm-Incurred-CWIP	—	43,038	
AFUDC Debt-PA-Norm-Reversal-CWIP	1,846	—	
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	3,237,812	3,669,183	
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	1,216,816	1,240,900	
ARO-PA-Norm	—	9	
Asset Retirement Obligation Liability	36,040	37,332	
Capitalized Vertical Tree Trimming-Fed-Norm	1,389,945	1,271,582	
Charitable Contribution Carryforward	4,454	1,842	
CIAC-Fed-Norm	2,522,116	2,526,120	

CIAC-Fed-Norm-Incurred-CWIP	1,960,055	2,032,694
CIAC-PA-Norm	1,671,998	1,201,935
CIAC-PA-Norm-Incurred-CWIP	938,967	687,447
Cost of Removal-Fed-Norm	—	1,063,852
Cost of Removal-PA-Norm	—	159,968
Federal NOL	312,595	315,781
FAS 123R - Performance Shares-Fed-Norm	675	615
FAS 123R - Restricted Stock-PA-Norm	77	31
FAS 123R - RSU Capital-Fed-Norm	12,237	11,213
G Overheads-Fed-Norm	867,596	805,809
General Business Credit Carryforward	225,406	379,259
ITC FAS 109	824,985	754,647
Life Insurance-PA-Norm	809	315
NOL Deferred Tax Asset - LT PA	4,139,433	3,551,167
OPEBs-PA-Norm	98,717	39,671
Other Basis Differences-PA-Norm	128,175	—
Other Reg Liability Misc	—	145,791
Pensions-PA-Norm	19,730	7,737
Pension EDCP-SERP Payments	—	1,096
PJM Receivable	4,815,157	—
PJM Revenue Over/Under Recovery	409	—
State Income Tax Deductible	—	401,723
Step Up-PA-Norm	—	180
Tax Interest Capitalized-Fed-Norm	3,311,182	3,671,532
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	6,336,376	7,251,030
Tax Interest Capitalized-PA-Norm	1,443,227	1,353,612
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	2,550,143	2,490,203
Tax UoP Repair Exp-Fed-Norm	3,288,669	3,001,705
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	3,184,353	3,063,250
Tax UoP Repair Exp-PA-FT	362,393	310,618
Tax UoP Repair Exp-PA-Norm	—	406,612
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	—	415,894
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	235,726	—
**PA 2023 – 2031 corporate income tax gradual rate reduction 9.99% - 4.99%	—	39,732,886
	\$ 74,620,592	\$ 109,577,673

Footnote
** For tax years beginning on or after January 1, 2023, the corporate statutory income tax rate is decreased to 8.99% from 9.99%, thereafter reduced by 0.5% annually through tax year 2031 to end at 4.99%.

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
CAPITAL STOCKS (Account 201 and 204)										
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>										
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2						1,503,113,636				
3	Total					1,503,113,636				
4	Preferred Stock (Account 204)									
5										
6										
7										
8	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										

4									
5	Total								

FERC FORM NO. 1 (ED. 12-91)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		

3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

FERC FORM No. 1 (ED. 12-87)

Page 254b

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4					
LONG-TERM DEBT (Account 221, 222, 223 and 224)													
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.</p> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.</p> <p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>													
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													

8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	4.10% Senior Notes - 2018 issuance		450,000,000		3,980,801		112,500	05/10/2018	05/15/2028	05/10/2018	05/15/2028	450,000,000	18,450,000
18	^(a) 4.10% Senior Notes - 2021 issuance		150,000,000		1,282,625	(14,337,000)		05/24/2021	05/15/2028	05/24/2021	05/15/2028	150,000,000	6,150,000
19	3.60% Senior Notes		125,000,000		888,456			03/31/2020	04/01/2032	03/31/2020	04/01/2032	125,000,000	4,500,000
20	3.70% Senior Notes		125,000,000		888,456			03/31/2020	04/01/2035	03/31/2020	04/01/2035	125,000,000	4,625,000
21	Subtotal		850,000,000		7,040,338	(14,337,000)	112,500					850,000,000	33,725,000
33	TOTAL		850,000,000									850,000,000	^(b) 33,725,000

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

Pursuant to order at docket #ES21-17-000 dated 3/1/2021, MAIT received authorization to issue long-term debt in the amount of \$325,000,000. To date \$150,000,000 has been issued, with authorization to issue additional long-term debt in the amount of \$175,000,000 remaining. Authorization expires 2/28/2023.

^(b) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Column (m) to accounts 427 & 430

Account 427 Interest	\$	33,725,000
Account 430 Interest		269,901
Total Interest in accounts 427 & 430	\$	33,994,901
Total Interest Form 1 Page 257 Column (m)	\$	33,725,000
Interest on short-term money pool borrowings		269,901
	\$	33,994,901

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<div>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</div> <div>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</div> <div>3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</div>			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	113,195,711	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5		^(b) 5,920,074	
9	Deductions Recorded on Books Not Deducted for Return		

10		115,539,614
14	Income Recorded on Books Not Included in Return	
15		(22,331,838)
19	Deductions on Return Not Charged Against Book Income	
20		(187,061,664)
27	Federal Tax Net Income	25,261,897
28	Show Computation of Tax:	
29	Net Liability @ 21%	5,304,998
30	Basis of Allocation	
31	See Footnote	

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxableIncomeNotReportedOnBooks		
TAXABLE INCOME NOT REPORTED ON BOOKS		
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	5,059,985
CIAC-Fed-Norm-Reversal-CWIP		860,089
	\$	5,920,074
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
263A Miscellaneous-Fed-Norm	\$	706,145
263A-Fed-Norm		823,040
Accelerated Tax Depreciation-Fed-FT		2,874,401
AFUDC Debt-Fed-Norm-Reversal-CWIP		1,295,358
ARO-Fed-Norm		228
Asset Retirement Obligation Liability		8,103
Capitalized Vertical Tree Trimming-Fed-Norm		681,331
Casualty Loss-Fed-Norm		1,425,740
Corporate support overhead cost adjustment per time study results		761,387
Current Income Taxes		5,592,721
Deferred Charge-EIB		220,730
Deferred Gain-Fed-Norm		542
Deferred Income Taxes		35,152,566
FAS 123R - Performance Shares-Fed-Norm		326
FAS 123R - RSU Capital-Fed-Norm		4,795
G Overheads-Fed-Norm		118,619
Meals and Entertainment - 50% Disallowance		522
Other Basis Differences-Fed-Norm		25,022,007
Other Regulatory Liability Miscellaneous		518,790
Penalties		55,020
Pension EDCP-SERP Payments		3,906
Tax Interest Capitalized-Fed-Norm		618,936
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		7,646,608
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		32,007,793
	\$	115,539,614
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
AFUDC Equity/FAS 43-Fed-FT	\$	(4,118,852)
AFUDC Equity-Perm		(14,674,072)
CIAC-Fed-Norm		(2,579,140)
CIAC-Fed-Norm-Incurred-CWIP		(860,089)
Investment Tax Credit		(99,685)
	\$	(22,331,838)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
Accelerated Tax Depreciation-Fed-Norm	\$	(77,982,524)
Accumulated Provision For Injured and Damage-General Liability		(25,000)
AFUDC Debt-Fed-Norm		(948,404)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(3,638,136)
Cost of Removal-Fed-FT		(7,089,752)
Cost of Removal-Fed-Norm		(9,842,030)
FAS 123R - Restricted Stock-Fed-Norm		(87)
Lease Right of Use Asset & Liability		(79,362)
Life Insurance-Fed-Norm		(12,818)
Miscellaneous Deferred Credit Customer Refunds		(91,640)
OPEBs-Fed-Norm		(380,196)
Pensions Expense		(86,358)

Pensions-Fed-Norm	(131,316)
PJM Receivable	(21,114,435)
Post Retirement Benefits SFAS 106 Accrual	(8,350)
Recovery of Vegetation Management for Transmission Companies	(1,194,494)
State Income Tax Deductible	(559,298)
Step Up-Fed-Norm	(21,137)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(2,704,472)
Tax UoP Repair Expense-Fed-Norm	(27,646,737)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(33,460,000)
Vegetation Management - FERC Adjustment	(45,108)
	\$ (187,061,664)
(a) Concept: ComputationOfTaxDescription	
Basis of Allocation: Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).	

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1					0	0				0					
2	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	0	0
3	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
4	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0	0
5	Subtotal Other Tax				0	0	0	0	0	0	0	0	0	0	0
6	MD Property Tax - 2021	Property Tax	MD	2021	0	47,324	47,624	300		0		47,624			
7	MD Property Tax - 2022	Property Tax	MD	2022	0	0	51,148	100,785		0	49,637	51,148			
8	Subtotal Property Tax				0	47,324	98,772	101,085	0	0	49,637	98,772	0	0	0
9	Local Real Estate - 2021	Real Estate Tax	PA	2021	0	0	12,071	12,071		0		12,071			
10	Local Real Estate - 2022	Real Estate Tax	PA	2022	0	0	31,048	31,048		0		31,048			
11	Subtotal Real Estate Tax				0	0	43,119	43,119	0	0	0	43,119	0	0	0
12	Subtotal Unemployment Tax				0	0	0	0	0	0	0	0	0	0	0
13	Subtotal Sales And Use Tax				0	0	0	0	0	0	0	0	0	0	0
14	Federal Income Tax	Income Tax		2022	7,984,156	0	582,908	12,559,276		0	3,992,212	4,269,934			(a)(3,687,026)
15	PA Corp Net Income	Income Tax	PA	2022	2,804,979	699,607	366,893	2,573,392		286,298	387,425	(138,309)			(b)505,202
16	Subtotal Income Tax				10,789,135	699,607	949,801	15,132,668	0	286,298	4,379,637	4,131,625	0	0	(3,181,824)
17	Subtotal Excise Tax				0	0	0	0	0	0	0	0	0	0	0
18	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0	0
	Subtotal Federal Insurance														

19	Tax				0	0	0	0	0	0	0	0	0	0	0
20	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
21	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
22	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
23	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
24	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
25	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0
26	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
27	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
28	FICA	Payroll Tax		2022	0	0			0		658,657			(658,657)	
29	Subtotal Payroll Tax				0	0	0	0	0	0	658,657	0	0	(658,657)	
30	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
31	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				10,789,135	746,931	1,091,692	15,276,872	0	286,298	4,429,274	4,932,173	0	0	(3,840,481)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TaxesIncurredOther
\$955,894 offset to Account 409.2 ; (\$4,642,920) offset to Account 211.
(b) Concept: TaxesIncurredOther
\$505,202 offset to Account 409.2

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)										
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.										
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	2,030,415			411.4	99,685		1,930,730	19.37	
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	2,030,415				99,685		1,930,730		
	Other (List separately and show 3%, 4%, 7%, 10%									

9	and TOTAL)								
10									.
47	OTHER TOTAL								
48	GRAND TOTAL	2,030,415				99,685		1,930,730	

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER DEFERRED CREDITS (Account 253)								
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.								
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)		
			Contra Account (c)	Amount (d)				
1	Misc Def Credits Other	19,769				19,769		
47	TOTAL	19,769				19,769		

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										

16.1	Other									
16.2	Other									
17	TOTAL (Acct 281) (Total of 8, 15 and 16)									
18	Classification of TOTAL									
19	Federal Income Tax									
20	State Income Tax									
21	Local Income Tax									

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	327,750,646	83,136,656	56,189,077			182	28,170,975	182	25,742,328	352,269,578
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	327,750,646	83,136,656	56,189,077				28,170,975		25,742,328	352,269,578
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	327,750,646	83,136,656	56,189,077				28,170,975		25,742,328	352,269,578
10	Classification of TOTAL										
11	Federal Income Tax	233,112,606	57,088,729	41,308,512				10,969,033		17,805,475	255,729,265
12	State Income Tax	94,638,040	26,047,927	14,880,565				17,201,942		7,936,853	96,540,313
13	Local Income Tax										

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										

2	Electric											
3		32,987,771	3,287,674	3,801,958			Various	7,323,172	Various	8,956,426	^(a) 34,106,741	
9	TOTAL Electric (Total of lines 3 thru 8)	32,987,771	3,287,674	3,801,958				7,323,172		8,956,426	34,106,741	
10	Gas											
11												
12												
13												
14												
15												
16												
17	TOTAL Gas (Total of lines 11 thru 16)											
18	TOTAL Other											
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	32,987,771	3,287,674	3,801,958				7,323,172		8,956,426	34,106,741	
20	Classification of TOTAL											
21	Federal Income Tax	21,663,594	2,325,278	2,920,803				4,342,883		6,516,967	23,242,153	
22	State Income Tax	11,324,177	962,396	881,155				2,980,289		2,439,459	10,864,588	
23	Local Income Tax											
NOTES												

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
283A MSG-PA-Norm	17,555	0	0	0	182	15,470	182	3,584	5,689	5,689
283A-PA-Norm	275,159	0	0	0	182	182,169	182	20,086	113,046	113,046
Accelerated Tax Depr-PA-Ft	2,814,800	0	0	0	182	3,300,231	182	194,479	1,820,189	1,820,189
Accelerated Tax Depr-PA-Ft	1,383,406	0	0	0	182	631,538	182	67,754	819,622	819,622
Accelerated Tax Depr-PA-Norm	1,427,713	0	0	0	182/190	1,570,721	182	143,008	0	0
AFUDC Debt-Fed-Norm-Reversal-CWIP	18,474	0	0	0	182	650	182	148	17,772	17,772
AFUDC Debt-PA-Norm	41,033	0	0	0	182/190	45,283	182	4,250	0	0
AFUDC Debt-PA-Norm-Incurred-CWIP	8,849	0	0	0	182/190	12,383	182	3,534	0	0
AFUDC Debt-PA-Norm-Reversal-CWIP	0	0	0	0	190	0	190	26,825	26,825	26,825
AFUDC EquityFAS 43-Fed-Ft	3,187,228	0	0	0	182	596,838	182	633,169	3,229,559	3,229,559
AFUDC EquityFAS 43-Fed-Ft-Incurred-CWIP	5,000,052	0	0	0	182	483,402	182	1,399,527	5,916,087	5,916,087
AFUDC EquityFAS 43-PA-Ft	1,197,266	0	0	0	182	353,714	182	246,100	1,090,182	1,090,182
AFUDC EquityFAS 43-PA-Ft-Incurred-CWIP	1,879,091	0	0	0	182	419,212	182	549,913	2,000,792	2,000,792
Capitalized Vertical Tree Trimming-PA-Norm	139,634	0	0	0	182	118,613	182	12,953	33,974	33,974
Casualty Loss-Fed-Norm	178,350	0	0	0	182	42,279	182	95,514	231,565	231,565
Casualty Loss-PA-Norm	58,559	0	0	0	182	47,302	182	9,134	25,391	25,391
Charitable Contribution State & Local RTA	0	0	0	0	190	0	190	2,340	0	0
CIAC-Fed-Norm-Reversal-CWIP	1,568,916	38,354	1,080,468	0	182	20,338	182	999,779	1,496,243	1,496,243
CIAC-PA-Norm-Reversal-CWIP	722,885	151,554	271,549	0	182	98,878	182	7,031	506,022	506,022
Cost of Removal-Fed-Ft	0	0	0	0	182	202,153	182	1,841,431	1,639,278	1,639,278
Cost of Removal-PA-Ft	0	0	0	0	182	141,783	182	686,179	554,396	554,396
Deferred Charge-IB	87,882	30,835	95,263	0	182	0	182	0	23,314	23,314
FAS 109 Gross-Up on Non-Property Items (see below)	146,208	9,492	0	0	182	20,388	182	1,625	136,937	136,937
FAS 123R - Performance Shares-PA-Norm	69	0	0	0	182	46	182	5	28	28
FAS 123R - Restricted Stock-Fed-Norm	774	0	0	0	182	80	182	26	720	720
FAS 123R - RSU Capital-PA-Norm	1,231	0	0	0	182	829	182	93	495	495
FR 48 - RMD Credit	90,162	61,541	0	0	182	0	182	0	151,703	151,703
G Overhead-PA-Norm	40,700	0	0	0	182	59,875	182	8,025	35,500	35,500
Lease ROU Asset & Liability	2,316,704	197,508	238,552	0	182	0	182	0	2,275,660	2,275,660
Life Insurance-Fed-Norm	6,143	0	0	0	182	1,071	182	135	5,207	5,207
DPBSU-Fed-Norm	962,514	0	0	0	182	108,340	182	27,887	808,571	808,571
Other Basis Differences-Fed-Norm	1,663,060	0	0	0	182	96,423	182	33,854	1,000,301	1,000,301
Other Basis Differences-PA-Norm	0	0	0	0	190	0	190	40,902	40,902	40,902
Pensions Expense	173,286	39,889	193,907	0	182	0	182	0	24,268	24,268
Pensions-Fed-Norm	197,486	0	0	0	182	20,751	182	7,239	177,264	177,264
PJM Receivable	0	0	0	0	190	0	190	1,250,104	1,250,104	1,250,104
Recovery of Vtg Mgmt for Transmission Companies	0	372,682	37,004	0	182	0	182	0	335,678	335,678
Prior Retirement Benefits SFAS 106 Actual	13,462	3,978	14,634	0	182	0	182	1	2,347	2,347
State Income Tax Deductible	146,918	0	548,641	0	190	0	190	0	0	0
Storm Damage	0	0	0	0	182	0	182	0	0	0
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	3,366,881	1,560,808	795,136	0	182	196	182	1,129	4,138,486	4,138,486
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,276,991	821,433	631,804	0	182	263,617	182	45,752	1,348,755	1,348,755
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	2,359,623	0	0	0	182	108,582	182	18,844	2,269,885	2,269,885
Tax UoP Repair Exp-PA-Norm	329,100	0	0	0	182/190	365,593	182	36,793	0	0
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	318,117	0	0	0	182/190	365,156	182	51,038	0	0
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	0	0	0	0	182/190	481,229	182	481,229	481,229	481,229
	32,987,771	3,287,674	3,801,958	0	0		7,323,172	8,956,426	34,106,741	34,106,741

Footnote:
This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-in-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS Accounting for Income Taxes	824,985	283	70,338		754,647
2	Deferred Tax Remeasurement				40,078,650	40,078,650
3	MAIT PJM 2022 Over Recovery		413			
4	Revenue/Interest Amortized 2022-2024		419, 456	1,568,919	1,568,919	
5	MAIT PJM 2021 Over Recovery		413			
6	Revenue/Interest Amortized 2021-2023	15,928,132	419, 456	1,071,830	737,216	15,593,518
7	MAIT PJM 2020 Over Recovery		413			
8	Revenue/Interest Amortized 2020-2022	6,206,896	419, 456	6,206,896		
9	Excess Deferred Income Taxes due	103,697,107	various	(9,800,976)		113,498,083
10	to the Tax Cuts and Jobs Act					
11	and State Tax Rate Changes					
12	(Amortized via ARAM over remaining					
13	book life of assets)					
14	Other amounts expected to be refunded	91,641			427,147	518,788
41	TOTAL	126,748,761		(882,993)	42,811,932	170,443,686

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						

9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	931,205	130,758				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,764,401	3,761,086				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	1,684,446	2,734,945				
22	(456.1) Revenues from Transmission of Electricity of Others	337,491,296	286,103,183				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	343,871,348	292,729,972				
27	TOTAL Electric Operating Revenues	343,871,348	292,729,972				

Line 12, column (b) includes \$ of unbilled revenues.
Line 12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherElectricRevenue										
The dollars represent the following:										
Transmission Owner Scheduling System Control and Dispatch Service Credits										
\$2,734,945										
(b) Concept: RevenuesFromTransmissionOfElectricityOfOthers										
The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT A1th-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.										
	1Q 2022		2Q 2022		3Q 2022		4Q 2022		2022 TOTAL	
PJM Revenue	\$	78,444,957	\$	73,573,931	\$	96,343,683	\$	85,174,154	\$	333,536,725
PJM Point-to-Point Rev		1,127,615		900,383		915,998		965,467		3,909,463
Total 456.1 Revenue	\$	79,572,572	\$	74,474,314	\$	97,259,681	\$	86,139,621	\$	337,446,188
(c) Concept: OtherElectricRevenue										
The dollars represent the following:										
Transmission Owner Scheduling System Control and Dispatch Service Credits										
\$2,160,799										
(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers										
The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT A1H-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.										
	1Q 2021		2Q 2021		3Q 2021		4Q 2021		2021 TOTAL	
PJM Revenue	\$	66,195,324	\$	77,956,341	\$	73,133,893	\$	65,646,087	\$	282,931,645
PJM Point-to-Point Rev		847,205		706,907		959,509		657,917		3,171,538
Total 456.1 Revenue	\$	67,042,529	\$	78,663,248	\$	74,093,402	\$	66,304,004	\$	286,103,183

	This report is:		
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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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40					
41					
42					
43					
44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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26						
27						

28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4					
SALES FOR RESALE (Account 447)											
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p> <p>OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.</p> <p>AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).</p> <p>5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>											
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											

2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES							
If the amount for previous year is not derived from previously reported figures, explain in footnote.							
Line No.	Account (a)	Amount for Current Year (b)			Amount for Previous Year (c) (c)		
1	1. POWER PRODUCTION EXPENSES						
2	A. Steam Power Generation						
3	Operation						
4	(500) Operation Supervision and Engineering						
5	(501) Fuel						
6	(502) Steam Expenses						
7	(503) Steam from Other Sources						
8	(Less) (504) Steam Transferred-Cr.						
9	(505) Electric Expenses						
10	(506) Miscellaneous Steam Power Expenses						
11	(507) Rents						
12	(509) Allowances						
13	TOTAL Operation (Enter Total of Lines 4 thru 12)						
14	Maintenance						
15	(510) Maintenance Supervision and Engineering						
16	(511) Maintenance of Structures						
17	(512) Maintenance of Boiler Plant						
18	(513) Maintenance of Electric Plant						
19	(514) Maintenance of Miscellaneous Steam Plant						
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)						

21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		

64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	703,484	262,493
85	(561.1) Load Dispatch-Reliability	1,234,958	1,214,314
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	419,131	402,688
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	(1,339)	13,302
89	(561.5) Reliability, Planning and Standards Development	239,497	221,647
90	(561.6) Transmission Service Studies	(14,825)	22,418
91	(561.7) Generation Interconnection Studies	(437,704)	(104,360)
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	2,574,757	3,041,927
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,281,453	1,858,618
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	13,236	
97	(566) Miscellaneous Transmission Expenses	9,011,456	9,539,948
98	(567) Rents	12,861,344	10,956,088
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	27,885,448	27,429,083
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	5,607,027	4,853,736
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	15,494	12,535
104	(569.2) Maintenance of Computer Software	62,706	50,469
105	(569.3) Maintenance of Communication Equipment	9,296	19,416

106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	7,510,659	7,648,378
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	33,060,280	31,236,988
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	214,476	208,971
111	TOTAL Maintenance (Total of Lines 101 thru 110)	46,479,938	44,030,493
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	74,365,386	71,459,576
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		

148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	2,816	
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	2,816	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	10,692,075	4,930,712
182	(921) Office Supplies and Expenses	18,002	19,804
183	(Less) (922) Administrative Expenses Transferred-Credit	3,224,002	10,176,399
184	(923) Outside Services Employed	27,139,465	12,524,683
185	(924) Property Insurance	640,956	205,686
186	(925) Injuries and Damages	990,371	865,620
187	(926) Employee Pensions and Benefits	(1,737,696)	(14,159,320)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		

191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	455,372	368,841
193	(931) Rents	529,503	517,807
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	35,504,046	(4,902,566)
195	Maintenance		
196	(935) Maintenance of General Plant	2,753,334	1,173,897
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	38,257,380	(3,728,669)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	112,625,582	67,730,907

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1														
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11														
12														
13														
14														
15	TOTAL													

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM Formula Rate Calc Rev	PJM Network	PJM Network	FNO	18								333,536,725	333,536,725
2	PJM Point to Point Transmission	Various	Various	LFP	18								3,909,463	3,909,463
35	TOTAL							0	0	0			337,446,188	337,446,188

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT A1H-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.

	1Q 2022	2Q 2022	3Q 2022	4Q 2022	2022 TOTAL
PJM Revenue	\$ 78,444,957	\$ 73,573,931	\$ 96,343,683	\$ 85,174,154	\$ 333,536,725
PJM Point-to-Point Rev	1,127,615	900,383	915,998	965,467	3,909,463
Total 456.1 Revenue	\$ 79,572,572	\$ 74,474,314	\$ 97,259,681	\$ 86,139,621	\$ 337,446,188

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOS

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).

3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.

5. In column (d) report the revenue amounts as shown on bills or vouchers.

6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	PJM Revenue Requirement	OS	28	333,536,725	
2	PJM Point to Point	OS	28	3,909,463	
40	TOTAL			337,446,188	

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: RevenuesByRateOrTariff

The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT A1H-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.

	1Q 2022	2Q 2022	3Q 2022	4Q 2022	2022 TOTAL
PJM Revenue	\$ 78,444,957	\$ 73,573,931	\$ 96,343,683	\$ 85,174,154	333,536,725
PJM Point-to-Point Rev	1,127,615	900,383	915,998	965,467	3,909,463
Total 456.1 Revenue	\$ 79,572,572	\$ 74,474,314	\$ 97,259,681	\$ 86,139,621	337,446,188

FERC FORM NO. 1 (REV 03-07)

Page 331

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
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8								
9								

10								
11								
12								
13								
14								
15								
16								
	TOTAL							

FERC FORM NO. 1 (REV. 02-04)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Licenses, permits and regulations	372,126		
7	Financing Administration Fees	51,070		
8	Miscellaneous Regulatory Expense	11		
9	Association Fees & Dues	(236)		
10	Membership Dues - Civic	10,923		
11	Membership Dues - Trade	21,478		
46	TOTAL	455,372		

FERC FORM NO. 1 (ED. 12-94)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
Depreciation and Amortization of Electric Plant (Account 403, 404, 405)						
<p>1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,822,472		4,822,472
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					

5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	49,810,148	228			49,810,376
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	3,147,340				3,147,340
11	Common Plant-Electric					
12	TOTAL	52,957,488	228	4,822,472		57,780,188

B. Basis for Amortization Charges

Software is amortized over 7 years.

C. Factors Used in Estimating Depreciation Charges

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	352 - Tranmission	48,888	70 years	(5)	1.28	R3	45 years
13	353 - Tranmission	1,385,594	54 years	(20)	2.05	R1	43 years
14	354 - Transmission	74,750	75 years	(20)	1.39	R3	38 years
15	355 - Transmission	568,367	60 years	(30)	2.32	R2	45 years
16	356 - Transmission	448,230	59 years	(50)	2.68	R1	40 years
17	356.1 - Transmission	61,242	75 years		1.27	R3	64 years
18	358 - Transmission	1,047	45 years	(10)	2.52	R2	38 years
19	359 - Transmission	788	70 years		0.87	R3	34 years
20	39010 - General	28,591			2.9		
21	39020 - General	72			1.24		
22	391 - General	205			0.63		
23	3912 - General	8,777			18.15		
24	392 - General	9,619			4.84		
25	394 - General	4,767			4.62		
26	397 - General	70,542			1.8		
27	The Depreciable Plant						
28	Base amounts in						
29	Column (b) are at						
30	December 31, 2022						

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of
						Department (f)	Account No. (g)	Amount (h)				

	(a)								(i)			Year (i)
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45											
46	TOTAL										

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- Electric R, D and D Performed Internally:
- Generation
- hydroelectric
- Recreation fish and wildlife
Other hydroelectric
- Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection
- Transmission
- Overhead
Underground
- Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred
- Electric, R, D and D Performed Externally:
- Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	CEATI Transmission Line Research (INT)						1,557
2	Total						1,557

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
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1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			

45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
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95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES			

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			

FERC FORM NO. 1 (ED. 12-87)

Page 356

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.							
1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				32,263,990		1,440,613
2	Reactive Supply and Voltage						

3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				32,263,990		1,440,613

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

										Point-
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Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	
10	Purchases (other than for Energy Storage)				
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				

16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Enter System					
29	January					
30	February					
31	March					
32	April					
33	May					
34	June					
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	Total					

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
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1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		

35	Plant Name
36	Fuel Kind
37	Fuel Unit
38	Quantity (Units) of Fuel Burned
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year
41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen

44	Average BTU per kWh Net Generation
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					

33	Maintenance of Misc Hydraulic Plant				
34	Total Production Expenses (total 23 thru 33)				
35	Expenses per net kWh				

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				

30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4					
GENERATING PLANT STATISTICS (Small Plants)													
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.</p> <p>4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>													
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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FERC FORM NO. 1 (REV. 12-03)

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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p>			

8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	ALBURTIS	BRANCHBURG	500	500	TWR	5.02	0.00	1	2493 ACAR		729,607	729,607				
2	ALBURTIS	JUNIATA	500	500	TWR	61.19	0.00	1	2493 ACAR		11,816,729	11,816,729				
3	CONASTONE	HUNTERSTOWN	500	500	TWR	15.03	0.00	1	2493 ACAR		1,226,974	1,226,974				
4	CONEMAUGH	JUNIATA	500	500	TWR; SPH	106.17	0.00	1	2493 ACAR		16,828,059	16,828,059				
5	CONEMAUGH	KEYSTONE	500	500	TWR	25.83	0.00	1	2493 ACAR		6,001,594	6,001,594				
6	CONEMAUGH	VINCO	500	500	TWR; SP	11.09	0.00	1	2493 ACAR		1,809,322	1,809,322				
7	HOSENSACK	LAUSCHTOWN	500	500	TWR; SP; SPH	35.06	0.00	1	2493 ACAR		9,867,210	9,867,210				
8	HUNTERSTOWN	VINCO	500	500	TWR; SP	101.02	0.00	1	2493 ACAR	529,116	1,891,261	2,420,377				
9	JUNIATA	KEYSTONE	500	500	TWR	102.40	0.00	1	2493 ACAR		14,790,118	14,790,118				
10	JUNIATA	THREE MILE ISLAND	500	500	TWR	27.22	0.00	1	2493 ACAR		7,071,740	7,071,740				
11	LAUSCHTOWN	THREE MILE ISLAND	500	500	TWR; SP	39.66	0.00	1	2493 ACAR		10,891,401	10,891,401				
12	PEACH BOTTOM	THREE MILE ISLAND	500	500	TWR	18.34	0.00	1	2493 ACAR		2,705,624	2,705,624				
13	ARMSTRONG	HANDSOME LAKE	345	345	WPH; WP; TWR; SP	32.93	0.00	1	2493 ACAR		6,164,979	6,164,979				
14	ARMSTRONG	HOMER CITY	345	345	WPH; WP; SP; TWR; SPH	32.81	0.00	1	2493 ACAR		6,264,307	6,264,307				
15	ASHTABULA	ERIE WEST	345	345	SPH; TWR; SP; WPH	7.15	0.00	1	1033.5 ACSR		1,050,052	1,050,052				
16	ERIE SOUTH	ERIE WEST	345	345	TWR; WPH	20.25	0.00	1	1033.5 ACSR		3,969,971	3,969,971				
17	ERIE WEST	WAYNE	345	345	WPH; WP; TWR; SP; SPH	35.70	0.00	1	2493 ACAR		10,270,978	10,270,978				
18	HANDSOME LAKE	WAYNE	345	345	WPH; WP; TWR; SP; SPH	19.40	0.00	1	2493 ACAR		5,304,368	5,304,368				
19	ALBURTIS	HOSENSACK	230	230	SP	0.18	6.43	1	1590 ACSR		434,239	434,239				
20	ALBURTIS	LYONS	230	230	TWR; WP; SP	6.27	9.51	1	1590 ACSR		2,454,507	2,454,507				
21	ALTOONA	BEAR ROCK	230	230	WPH; WP; TWR; SP	15.84	0.00	1	1033.5 ACSR		3,294,937	3,294,937				
22	ALTOONA	RAYSTOWN	230	230	TWR; WP	16.95	0.00	1	1033.5 ACSR		2,620,947	2,620,947				
23	BEAR ROCK	JOHNSTOWN	230	230	WPH; WP; TWR; SP	20.44	0.00	1	1033.5 ACSR		1,483,684	1,483,684				
24	BERKS	SOUTH LEBANON	230	230	TWR; SP	14.05	5.65	1	1033.5 ACSR; 1590 ACSR		1,638,143	1,638,143				

25	BERKS	SOUTH READING	230	230	TWR	9.60	0.00	1	1033.5 ACSR		570,399	570,399				
26	BOONETOWN	NORTH BOYERTON	230	230	TWR; SP	13.88	0.00	1	795 ACSR		1,533,883	1,533,883				
27	BOONETOWN	SOUTH READING	230	230	TWR; SP	3.99	0.00	1	795 ACSR		383,528	383,528				
28	BRUNNER ISLAND	YORKANA	230	230	WPH; WP; TWR	12.60	0.00	1	1590 ACSR		2,267,635	2,267,635				
29	COPPERSTONE	MIDDLETOWN JUNCTION	230	230	TWR; WP; WPH; SP	6.76	0.00	1	1590 ACSR		1,444,015	1,444,015				
30	COPPERSTONE	NORTH LEBANON	230	230	TWR	6.54	11.25	1	1590 ACSR		2,113,821	2,113,821				
31	COPPERSTONE PPL	DAUPHIN	230	230	TWR; SP; WPH	11.11	1.17	1	1033.5 ACSR; 1590 ACSR		2,474,188	2,474,188				
32	COPPERSTONE PPL	HUMMELSTOWN	230	230	TWR; SP	2.85	0.00	1	1590 ACSR		634,693	634,693				
33	DAUPHIN	JUNIATA	230	230	TWR; SP; SPH	17.22	0.00	1	1033.5 ACSR; 804.5 ACSR		1,400,596	1,400,596				
34	EAST TOWANDA	HILLSIDE	230	230	WPH; WP	21.50	0.00	1	1033.5 ACSR		3,053,300	3,053,300				
35	EAST TOWANDA	MARSHALL	230	230	WPH; WP	37.17	0.00	1	1033.5 ACSR		3,573,005	3,573,005				
36	EAST TOWANDA	NORTH MESHOPPEN	230	230	WPH; WP; SP; SPH	22.09	0.00	1	1033.5 ACSR	472,959	1,388,264	1,861,223				
37	ELKO	SHAWVILLE	230	230	WPH; WP; SP	28.56	0.00	1	1033.5 ACSR		4,192,695	4,192,695				
38	ELKO	SQUAB HOLLOW	230	230	WPH; WP; SP	4.03	0.00	1	1033.5 ACSR		180,889	180,889				
39	ERIE EAST	FOUR MILE JUNCTION	230	230	WPH; WP; SP	9.31	0.00	1	1033.5 ACSR		986,236	986,236				
40	ERIE EAST	SOUTH RIPLEY	230	230	WPH; WP	4.46	0.00	1	1033.5 ACSR		541,570	541,570				
41	ERIE SOUTH	FOUR MILE JUNCTION	230	230	WPH; WP; SP	4.44	0.00	1	1033.5 ACSR		431,886	431,886				
42	ERIE SOUTH	WARREN	230	230	WPH; WP; WPK	50.15	0.00	1	1033.5 ACSR		3,894,698	3,894,698				
43	FOREST	GLADE	230	230	WPH; WP	35.80	0.00	1	1033.5 ACSR		5,902,958	5,902,958				
44	FOREST	SQUAB HOLLOW	230	230	WPH; WP	7.94	0.00	1	1033.5 ACSR		1,959,513	1,959,513				
45	GILBERT	SPRINGFIELD	230	230	TWR; SP	10.94	0.32	1	1590 ACSR	60,266	4,009,145	4,069,411				
46	GLADE	LEWIS RUN	230	230	WPH; WP; SP; SPH	21.83	1.35	1	1590 ACSR; 1033.5 ACSR		4,720,277	4,720,277				
47	GLADE	WARREN	230	230	WPH; WP	11.52	0.00	1	1033.5 ACSR		881,099	881,099				
48	GREYSTONE	PORTLAND	230	230	TWR	0.22	0.00	1	1590 ACSS		19,302	19,302				
49	HOMER CITY	HOOVERSVILLE	230	230	WPH; WP; TWR; SP	34.45	0.00	1	1590 ACSR		6,033,772	6,033,772				
50	HOMER CITY	KEYSTONE	230	230	WPH; WP; SP; TWR	13.02	0.00	1	636 ACSR		1,972,676	1,972,676				
51	HOMER CITY	SEWARD	230	230	WPH; WP; TWR; SP	14.81	0.00	1	636 ACSR; 1590 ACSR		3,762,477	3,762,477				
52	HOSENSACK	NORTH BOYERTON	230	230	TWR; SP	9.63	0.00	1	795 ACSR; 1033.5 ACSR		1,074,958	1,074,958				
53	HOSENSACK	NORTH TEMPLE	230	230	TWR; WPH	23.06	0.00	1	1108.6 ACAR;		2,095,846	2,095,846				

									1590 ACSR						
54	HOSENSACK	SPRINGFIELD	230	230	TWR	9.46	0.00	1	1590 ACSR		265,673	265,673			
55	HUMMELSTOWN	MIDDLETOWN JUNCTION-STEELTON	230	230	TWR	6.79	0.00	1	1033.5 ACSR		2,161,128	2,161,128			
56	HUMMELSTOWN	NORTH HERSHEY	230	230	TWR	0.06	6.38	1	1590 ACSR		168,334	168,334			
57	HUNTERSTOWN	JACKSON	230	230	WPH; TWR; WP; SP	18.43	0.00	1	1590 ACSR		4,538,526	4,538,526			
58	IRONWOOD	NORTH LEBANON	230	230	TWR	5.19	0.00	1	1590 ACSR		2,314,826	2,314,826			
59	IRONWOOD	SOUTH LEBANON	230	230	SP; TWR	2.80	0.00	1	1590 ACSR		1,869,821	1,869,821			
60	JACKSON	THREE MILE ISLAND	230	230	WPH; TWR; WP; SPH	18.05	0.00	1	1033.5 ACSR		3,857,640	3,857,640			
61	JACKSON	YORKANA	230	230	WPH; WP; SP; TWR	18.99	0.00	1	1590 ACSR		3,314,088	3,314,088			
62	JOHNSTOWN	HOMER CITY	230	230	WPH; WP; TWR; SP	19.30	0.00	1	1590 ACSR; 636 ACSR		4,140,832	4,140,832			
63	JOHNSTOWN	SEWARD	230	230	WPH; WP; SP	6.68	0.00	1	1033.5 ACSR; 1590 ACSS		1,288,914	1,288,914			
64	JUNIATA	LEWISTOWN	230	230	TWR; WPH; SP; SPH	24.67	0.00	1	1033.5 ACSR		1,817,747	1,817,747			
65	KITTATINNY	PORTLAND	230	230	TWR	0.00	0.22	1	1590 ACSS/AW		165,857	165,857			
66	LACKAWANNA	NORTH MESHOPPEN	230	230	WPH; SP; WP	26.90	0.00	1	1033.5 ACSR; 1033.5 ACSS	428,286	93,879,610	94,307,896			
67	LEWIS RUN	PIERCE BROOK	230	230	WPH; SP; WP	15.61	0.00	1	1033.5 ACSR	3,296,921	45,225,306	48,522,227			
68	LEWISTOWN	RAYSTOWN	230	230	TWR; WPH; WP; SP	26.88	0.45	1	1033.5 ACSR		3,096,303	3,096,303			
69	LEWISTOWN	SHINGLETOWN	230	230	TWR; WPH; WP; SP	25.68	0.44	1	1033.5 ACSR		3,540,913	3,540,913			
70	LEWISTOWN	YEAGERTOWN NO1	230	230	WPH; TWR; WP; SP; SPH	5.24	0.00	1	1033.5 ACSR		1,176,457	1,176,457			
71	LEWISTOWN	YEAGERTOWN NO2	230	230	WPH; WP; TWR; SP; SPH	4.62	0.68	1	1033.5 ACSR		876,167	876,167			
72	LYONS	NORTH TEMPLE	230	230	SP	0.33	11.74	1	1108.6 ACAR; 1590 ACSR		928,319	928,319			
73	MARSHALL	MOSHANNON	230	230	WPH; WP; TWR	68.68	0.00	1	1033.5 ACSR		4,807,059	4,807,059			
74	MARTINS CREEK	NORTHWOOD	230	230	TWR; SP	0.58	0.00	1	1033.5 ACSR		144,047	144,047			
75	MARTINS CREEK	PORTLAND	230	230	TWR	4.18	0.00	1	2493 ACAR; 1590 ACSR		1,167,393	1,167,393			
76	MIDDLETOWN JUNCTION	SOUTH LEBANON	230	230	TWR; SP	24.45	0.00	1	1033.5 ACSR; 1590 ACSR		3,419,312	3,419,312			
77	MIDDLETOWN JUNCTION	THREE MILE ISLAND NO1	230	230	TWR	1.44	0.00	1	1033.5 ACSR		569,467	569,467			
78	MIDDLETOWN JUNCTION	THREE MILE ISLAND NO2	230	230	TWR	1.53	0.00	1	1033.5 ACSR		577,583	577,583			
79	MOSHANNON	SHAWVILLE	230	230	WPH; WP	11.95	0.00	1	1033.5 ACSR		1,340,907	1,340,907			

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType													
<div> <div>Supporting Structure Legend</div> <table> <tr> <td>TWR</td><td>Tower</td></tr> <tr> <td>SP</td><td>Steel Pole</td></tr> <tr> <td>WP</td><td>Wood Pole</td></tr> <tr> <td>SPH</td><td>2-Pole Steel H-Frame</td></tr> <tr> <td>WPH</td><td>Wood H-Frame</td></tr> <tr> <td>WPK</td><td>Wood K-Frame</td></tr> </table> </div>		TWR	Tower	SP	Steel Pole	WP	Wood Pole	SPH	2-Pole Steel H-Frame	WPH	Wood H-Frame	WPK	Wood K-Frame
TWR	Tower												
SP	Steel Pole												
WP	Wood Pole												
SPH	2-Pole Steel H-Frame												
WPH	Wood H-Frame												
WPK	Wood K-Frame												
(b) Concept: LengthForStandAloneTransmissionLines													
14.73 Owned by the Conemaugh Transmission Owners Group													
(c) Concept: LengthForStandAloneTransmissionLines													
11.05 Owned by the Conemaugh Transmission Owners Group													
(d) Concept: LengthForStandAloneTransmissionLines													
100.66 Owned by the Conemaugh Transmission Owners Group													

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
TRANSMISSION LINES ADDED DURING YEAR									
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p>									
					CIRCUITS PER				

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL															

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ALTOONA, HOLLIDAYSBURG, PA	Transmission	Unattended	230	46.00		150	2	1	1	0	0
2	CAMBRIASLOPE, EBENSBURG, PA	Transmission	Unattended	115	46.00	13.20	75	1	1	1	0	0
3	CLAYSBURG, EAST FREEDOM, PA	Transmission	Unattended	115	46.00	13.20	75	1	0	0	0	0
4	EASTTOWANDA, WYSOX, PA	Transmission	Unattended	230	115.00	13.20	392	2	0	0	0	0
5	ERIESOUTH, ERIE, PA	Transmission	Unattended	230	115.00	12.47	524	2	1	1	0	0
6	ERIESOUTH, ERIE, PA	Transmission	Unattended	345	230.00	13.20	1004	2	0	0	0	0
7	ERIEWEST, CRANESVILLE, PA	Transmission	Unattended	345	115.00	13.84	448	2	1	1	0	0
8	FOREST, RIDGWAY, PA	Transmission	Unattended	230	115.00	13.00	300	1	0	0	0	0
9	GARRETT, OAKLAND, MD	Transmission	Unattended	138	115.00	3.30	134	1	0	0	0	0
10	GERMANTOWN, LITTLESTOWN, PA	Transmission	Unattended	138	115.00	13.20	224	1	0	0	0	0
11	HILLVALLEY, MOUNT UNION, PA	Transmission	Unattended	115	46.00		100	1	0	0	0	0
12	HOOVERSVILLE, HOOVERSVILLE, PA	Transmission	Unattended	230	115.00		300	1	0	0	0	0
13	HOSENSACK, ZIONSVILLE, PA	Transmission	Unattended	230	115.00		224	1	0	0	0	0
14	HUNTERSTOWN, GETTYSBURG, PA	Transmission	Unattended	230	115.00	13.20	600	2	0	0	0	0
15	HUNTERSTOWN, GETTYSBURG, PA	Transmission	Unattended	500	230.00	13.80	729	3	0	0	0	0
16	JACKSON, YORK, PA	Transmission	Unattended	115	69.00		56	1	0	0	0	0
17	JACKSON, YORK, PA	Transmission	Unattended	230	115.00	13.20	692	3	0	0	0	0
18	JOHNSTOWN, JOHNSTOWN, PA	Transmission	Unattended	230	115.00	13.20	300	1	0	0	0	0
19	KEYSTONE, SHELOCTA, PA	Transmission	Unattended	500	230.00	20.00	351	3	1	1	0	0
20	LEWISTOWN, LEWISTOWN, PA	Transmission	Unattended	230	115.00	13.20	300	1	0	0	0	0
21	LEWISTOWN, LEWISTOWN, PA	Transmission	Unattended	230	46.00	13.00	200	2	0	0	0	0
22	LYONS, FLEETWOOD, PA	Transmission	Unattended	230	69.00		336	2	0	0	0	0
23	MIDDLETOWNJUNCTION, MIDDLETOWN, PA	Transmission	Unattended	230	69.00	13.00	168	1	0	0	0	0
24	MIDDLETOWNJUNCTION, MIDDLETOWN, PA	Transmission	Unattended	230	115.00		600	2	1	1	0	0
25	NORTHBOYERTOWN, Bechtelsville, PA	Transmission	Unattended	230	69.00		168	1	0	0	0	0
26	NORTHHERSHEY, Hummelstown, PA	Transmission	Unattended	230	69.00		112	1	0	0	0	0

27	NORTHKILL, BERNVILLE, PA	Transmission	Unattended	230	69.00		168	1	0	0	0	0
28	NORTHLEBANON, LEBANON, PA	Transmission	Unattended	230	69.00		336	2	0	0	0	0
29	NORTHMESHOPPEN, MESHOPPEN, PA	Transmission	Unattended	230	115.00	12.67	100	1	0	0	0	0
30	NORTHTEMPLE, TEMPLE, PA	Transmission	Unattended	230	69.00		448	2	0	0	0	0
31	NORTHWOOD, EASTON, PA	Transmission	Attended	230	115.00	13.20	300	1	0	0	0	0
32	PORTLANDSTATION, MOUNT BETHEL, PA	Transmission	Unattended	230	115.00	13.20	300	1	0	0	0	0
33	RAYSTOWN, JUNIATA, PA	Transmission	Unattended	230	46.00	13.80	75	1	0	0	0	0
34	ROXBURYTRANSMISSION, ROXBURY, PA	Transmission	Unattended	138	115.00		224	1	0	0	0	0
35	SEWARD, SEWARD, PA	Transmission	Unattended	230	115.00	12.47	448	2	0	0	0	0
36	SHAWVILLE, SHAWVILLE, PA	Transmission	Attended	230	115.00	17.20	230	2	0	0	0	0
37	SMITHSTREET, YORK, PA	Transmission	Unattended	115	69.00	13.00	75	4	1	1	0	0
38	SOUTHLEBANON, LEBANON, PA	Transmission	Unattended	230	69.00		112	1	0	0	0	0
39	SOUTHREADING, BIRDSBORO, PA	Transmission	Unattended	230	69.00		448	2	0	0	0	0
40	SUMMIT, CRESSON, PA	Transmission	Unattended	115	46.00	11.95	58	4	1	1	0	0
41	TMI500, MIDDLETOWN, PA	Transmission	Unattended	500.00	230.00		750	3	1		0	0
42	TYRONENORTH, TYRONE, PA	Transmission	Unattended	115.00	46.00	2.40	33	1	0		0	0
43	WARREN, WARREN, PA	Transmission	Unattended	230.00	115.00	13.20	524	2	0		0	0
44	WAYNE, COCHRANTON, PA	Transmission	Unattended	345.00	115.00	13.84	448	2	0		0	0
45	WESTFALL, ALTOONA, PA	Transmission	Unattended	115.00	46.00	13.20	127	3	0		0	0
46	YEAGERTOWN, YEAGERTOWN, PA	Transmission	Unattended	230.00	46.00		150	2	0			
47	YORKANA, YORK, PA	Transmission	Unattended	230.00	115.00	13.20	524	2	0			
48	TotalDistributionSubstationMember											0
49	TotalGenerationSubstationMember											0
50	TotalTransmissionSubstationMember											0
51	Total											0

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	Various	303,425
3	Provide President & CEO Support	FirstEnergy Service Company	923	1,104,844
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	923	1,765,813
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	35,798,955
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	1,240,855
7	Provide Customer Support	FirstEnergy Service Company	Various	2,498
8	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	269,901

9	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	(b) 923	68,185
10	Provide Information Technology Support	FirstEnergy Service Company	(b) Various	8,932,388
11	Rent - Akron Control Facility	American Transmission Systems, Inc.	567	2,951,733
12	Provide Supply Chain Support	FirstEnergy Service Company	(b) Various	2,914,778
13	Rent - Wadsworth Facility	American Transmission Systems, Inc.	567	2,868,298
14	Provide Accounting & Tax Support	FirstEnergy Service Company	(b) Various	3,893,510
15	Rent -Center for Advanced Energy Technology (CAET)	American Transmission Systems, Inc.	567	2,489,608
16	Provide Treasury Support	FirstEnergy Service Company	(b) 923	168,586
17	Rent - Pottsville Pike	Metropolitan Edison Company	566	327,408
18	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	(b) 923	216,356
19	Rent - MetEd Facilities Use	Metropolitan Edison Company	566	2,248,033
20	Provide Risk Support	FirstEnergy Service Company	(b) 923	535,301
21	Rent - Penelec Facilities Use	Pennsylvania Electric Company	566	2,026,621
22	Ground Lease	Metropolitan Edison Company	567	2,452,250
23	Provide Internal Auditing Support	FirstEnergy Service Company	(b) 923	225,192
24	Ground Lease	Pennsylvania Electric Company	567	1,455,267
25	Provide Legal Support	FirstEnergy Service Company	(b) Various	939,768
26	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	(b) Various	317,839
27	Rent - Greensburg Corporate Center	West Penn Power Company	566	346,953
28	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	(b) Various	116,485
29	Provide External Affairs Support	FirstEnergy Service Company	(b) Various	59,678
30	(b) Allocation Factors			
31	Provide Ethics & Compliance Support	FirstEnergy Service Company	(b) 923	331,447
32	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	(b) Various	2,101,776
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(1,294,804)
22	Transmission Charge - TMI Unit 1	Jersey Central Power & Light Company	454	(1,998,563)
23	Transmission Investment Power Pool Agreement	Jersey Central Power & Light Company	454	(1,762,524)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Mid-Atlantic Interstate Transmission, LLC	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService
Factor Abbreviations MA Multiple Factor – All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility MU Multiple Factor Utility CR Customer Ratio DCR Direct Charge Ratio HC Head Count

IS Inserting Service
NIS Number of Intel Servers
PE Participating Employees
PV Print Volume
SH Shopping Customers
SSC Server Support Composite
WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefitting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Corporate Responsibility and Communications Support	426.1	\$	344
Cost Allocation Factors Used - Direct, MA, MT, MU	426.5		43,285
	923		243,770
	107		15,379
	108		647
		\$	303,425
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide President & CEO Support	923	\$	1,104,844
Cost Allocation Factors Used - MA			
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Inventory Carrying Charges on Service Company Assets	923	\$	1,765,813
Cost Allocation Factors Used - Direct			
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Transmission & Distribution Support	426.1	\$	(244)
Cost Allocation Factors Used - Direct, CR, DCR	560		603,192
MA, MT, MU	561		12,192
	561.1		581,533
	561.2		637,254
	561.5		248,521
	562		188,504
	566		1,107,080
	568		9,548,491
	592		24,908
	923		1,258,644
	107		20,783,596
	108		804,189
	243		1,095
		\$	35,798,955
(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Compliance & Regulated Services Support	566	\$	579,705
Cost Allocation Factors Used - Direct, MA, MU	568		439,942
	923		146,673
	107		72,225
	108		2,310
		\$	1,240,855
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Customer Support	923	\$	1,378
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	107		1,120
		\$	2,498
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide SVP & Chief Financial Officer	923	\$	68,185
Cost Allocation Factors Used - MA			
(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Information Technology Support	560	\$	493,259
Cost Allocation Factors Used - Direct, CR, DCR, MA	566		246,136
MT, MU, PV, WS	569.1		1,837
	569.2		7,436
	569.3		10,333
	923		4,891,836
	926		6
	107		3,187,420
	108		93,201
	243		924
		\$	8,932,388
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
Provide Supply Chain Support	566	\$	1,489,908
Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	923		370,125
	107		987,232
	108		67,513

		\$	2,914,778
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Accounting & Tax Support Cost Allocation Factors Used - Direct, HC, MA, MT, MU	Account	Amount	
	426.3	\$	4,566
	426.5		732
	560		47,850
	561		591
	561.1		28,948
	561.2		31,393
	561.5		11,916
	562		8,388
	566		117,193
	568		441,828
	573		2,810
	592		1,218
	923		3,160,473
	107		35,032
	108		572
		\$	3,893,510
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support Cost Allocation Factors Used - MA, PE	Account	Amount	
	923	\$	168,586
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support Cost Allocation Factors Used - Direct, MA, MU	Account	Amount	
	923	\$	216,356
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support Cost Allocation Factors Used - MA	Account	Amount	
	923	\$	535,301
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support Cost Allocation Factors Used - Direct, MA, MU	Account	Amount	
	923	\$	225,192
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account	Amount	
	568	\$	304
	923		938,411
	107		1,053
		\$	939,768
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support Cost Allocation Factors Used - Direct, CR, MA, MU	Account	Amount	
	426.5	\$	23,318
	923		293,990
	107		531
		\$	317,839
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support Cost Allocation Factors Used - MA, MU	Account	Amount	
	426.1	\$	24,716
	426.4		(4,774)
	923		84,554
	930.2		11,989
		\$	116,485
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support Cost Allocation Factors Used - Direct, MA, MU	Account	Amount	
	923	\$	58,832
	107		808
	108		38
		\$	59,678
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Ethics & Compliance Support Cost Allocation Factors Used - MA	Account	Amount	
	923	\$	331,447
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Human Resources & Corporate Services Support Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	Account	Amount	
	426.5	\$	840
	560		54,771
	561		677
	561.1		32,779
	561.2		35,658
	561.5		13,652
	562		9,450
	566		112,556
	568		501,295
	573		11,630
	592		1,342

	923	1,283,938
	107	38,698
	108	4,490
		\$ 2,101,776

FERC FORM NO. 1 ((NEW))

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