

THIS FILING IS
Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Jersey Central Power & Light Company	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Jersey Central Power & Light Company		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Kevin P. Gerenda		06 Title of Contact Person Manager - Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 384-2433	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Tracy M. Ashton	/s/ Tracy M. Ashton	03/24/2023
02 Title Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106	
7	Important Changes During the Year	108	
8	Comparative Balance Sheet	110	
9	Statement of Income for the Year	114	
10	Statement of Retained Earnings for the Year	118	
12	Statement of Cash Flows	120	
12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200	
15	Nuclear Fuel Materials	202	None
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224	None
22	Materials and Supplies	227	None
23	Allowances	228	None
24	Extraordinary Property Losses	230a	None
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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FERC FORM No. 1 (ED. 12-96)

Page 2

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Tracy M. Ashton Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: NJ Date of Incorporation: 1925-03-27 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not Applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not Applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric Service - New Jersey			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Jersey Central Power & Light Company is a wholly-owned subsidiary of FirstEnergy Corp.			

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or			

understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	JCP&L Transition Funding II LLC	Finance Subsidiary	100	(a) see below

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: FootnoteReferences
JCP&L Transition Funding II, LLC is a special purpose entity which was established for the purpose of securitizing JCP&L's supply of basic generation service.

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Fakult, James V.	332,151	2022-01-01	2022-12-31
2	Controller	Marx, April L.	204,109	2022-01-01	2022-12-31
3	Treasurer	Wang, Weizhong	195,187	2022-01-01	2022-12-31
4	Corporate Secretary	Dunlap, Daniel M.	223,295	2022-01-01	2022-12-31
5	Vice President, Operations	Patton, Alex W.	26,917	2022-01-01	2022-01-29
6	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L.	76 South Main Street, Akron, Ohio 44308	false	false
2	Bowden, Linda	101 Crawfords Corner Road, Holmdel, New Jersey 07733	false	false
3	Fakult, James V. (President)	101 Crawfords Corner Road, Holmdel, New Jersey 07733	false	false
4	Harmon, John E.	101 Crawfords Corner Road, Holmdel, New Jersey 07733	false	false
5	Mroczynski, Mark D.	76 South Main Street, Akron, Ohio 44308	false	false
6	Skory, John E.	76 South Main Street, Akron, Ohio 44308	false	false

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	This report is:		
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Name of Respondent: Jersey Central Power & Light Company		(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			Yes No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)		FERC Proceeding (b)	
1	PJM Open Access Transmission Tariff - Attachment H-4A		Docket No. ER20-227-000 Commission approval of uncontested settlement in proceedings for JCP&L's proposed forward looking formula rate.	

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220610-5247	06/10/2022	ER22-2095-000	Annual Informational Filing	PJM Open Access Transmission Tariff Attachment H-4A

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - Formula Rate Variances						
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.						
Line No.	Page No(s). (a)	Schedule (b)			Column (c)	Line No. (d)
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p>			

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. See Note 4, "Leases", of the Notes to Financial Statements.

5. None

6. Jersey Central Power & Light Company (JCP&L) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to \$500 million through bank facilities and the internal utility money pool, and has authorization from the New Jersey Board of Public Utilities (NJBPU) to participate in the internal utility money pool. JCP&L has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.

7. None

8. JCP&L employees, represented by IBEW Local 1289, were provided with a 3% general wage increase, effective May 1, 2022.

9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.

12. None

13. See pages 104 and 105. If applicable, see below for changes to directors.
Effective November 1, 2022, Skory, John E. was removed as Director.
Effective November 17, 2022, Mroczynski, Mark D. was named Director.

14. None

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	7,859,000,047	7,731,710,040
3	Construction Work in Progress (107)	200	379,430,669	251,023,678
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,238,430,716	7,982,733,718
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,376,692,365	2,282,762,965
6	Net Utility Plant (Enter Total of line 4 less 5)		5,861,738,351	5,699,970,753
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,861,738,351	5,699,970,753
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		20,068,900	18,035,333
19	(Less) Accum. Prov. for Depr. and Amort. (122)		15,913,923	15,906,450
20	Investments in Associated Companies (123)			

21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		1,302	1,583
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		144,523,209	84,775
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		148,679,488	2,215,241
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		227,012	8,020
36	Special Deposits (132-134)		269,642,513	283,529,301
37	Working Fund (135)		1,300	1,300
38	Temporary Cash Investments (136)			170,000,000
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		136,614,956	142,269,396
41	Other Accounts Receivable (143)		27,414,416	33,748,497
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		26,535,132	25,827,216
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		61,152,776	39,477,935
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		26,362,364	25,873,619
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			31,589
60	Rents Receivable (172)		5,379,734	3,242,200
61	Accrued Utility Revenues (173)		108,723,005	114,538,533
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		608,982,944	786,893,174
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,518,187	9,068,500
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	3,689,863	3,798,871
72	Other Regulatory Assets (182.3)	232	714,581,231	689,959,524
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,118,948	2,056,070
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,203,184	1,765,362
77	Temporary Facilities (185)		1,033,484	966,703
78	Miscellaneous Deferred Debits (186)	233	1,822,839,545	1,818,208,651
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	42,510	42,510
81	Unamortized Loss on Reaquired Debt (189)		1,887,400	2,764,778
82	Accumulated Deferred Income Taxes (190)	234	836,523,664	816,074,846
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		3,391,438,016	3,344,705,815
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		10,010,838,799	9,833,784,983

FERC FORM No. 1 (REV. 12-03)

Page 110-111

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	136,284,470	136,284,470
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		2,674,561,942	2,665,882,044
7	Other Paid-In Capital (208-211)	253	67,168,927	61,674,229
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	1,092,589,450	1,049,533,396
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		(45,050)
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(5,243,179)	(5,610,637)
16	Total Proprietary Capital (lines 2 through 15)		3,965,361,610	3,907,718,452
17	LONG-TERM DEBT			
18	Bonds (221)	256		

19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	2,150,000,000	2,150,000,000
22	Unamortized Premium on Long-Term Debt (225)		2,577,932	3,426,246
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,026,870	4,639,655
24	Total Long-Term Debt (lines 18 through 23)		2,148,551,062	2,148,786,591
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		55,177,599	62,473,145
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,410,466	6,364,322
29	Accumulated Provision for Pensions and Benefits (228.3)		73,849,627	154,957,351
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		6,727,135	6,335,162
35	Total Other Noncurrent Liabilities (lines 26 through 34)		139,164,827	230,129,980
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		160,160,448	146,373,791
39	Notes Payable to Associated Companies (233)		65,073,721	71,642,138
40	Accounts Payable to Associated Companies (234)		1,428,228	987,909
41	Customer Deposits (235)		37,292,088	37,026,239
42	Taxes Accrued (236)	262	2,543,988	25,696,401
43	Interest Accrued (237)		26,535,422	26,548,399
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		8,731,269	6,688,311
48	Miscellaneous Current and Accrued Liabilities (242)		82,720,379	88,092,395
49	Obligations Under Capital Leases-Current (243)		11,123,422	7,999,567
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		395,608,965	411,055,150
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		69,154,494	54,477,103
57	Accumulated Deferred Investment Tax Credits (255)	266	1,261,352	1,392,551
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	794,384,393	578,417,254
60	Other Regulatory Liabilities (254)	278	762,920,837	811,288,903
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		1,240,977,774	1,231,294,522
64	Accum. Deferred Income Taxes-Other (283)		493,453,485	459,224,477
65	Total Deferred Credits (lines 56 through 64)		3,362,152,335	3,136,094,810
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		10,010,838,799	9,833,784,983

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,054,784,763	1,811,088,364			2,054,784,763	1,811,088,364				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,395,097,323	1,067,848,137			1,395,097,323	1,067,848,137				
5	Maintenance Expenses (402)	320	146,917,288	155,604,723			146,917,288	155,604,723				
6	Depreciation Expense (403)	336	196,864,186	172,574,764			196,864,186	172,574,764				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	82,159	82,159			82,159	82,159				
8	Amort. & Depl. of Utility Plant (404-405)	336	11,176,883	11,299,336			11,176,883	11,299,336				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		46,121,817	157,275,996			46,121,817	157,275,996				
13	(Less) Regulatory Credits (407.4)		29,588,384	107,952,504			29,588,384	107,952,504				
14	Taxes Other Than Income Taxes (408.1)	262	9,700,538	11,728,825			9,700,538	11,728,825				
15	Income Taxes - Federal (409.1)	262	23,039,161	5,289,088			23,039,161	5,289,088				
16	Income Taxes - Other (409.1)	262	(1,240,994)	(9,525,634)			(1,240,994)	(9,525,634)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	397,963,255	422,915,747			397,963,255	422,915,747				
18	(Less) Provision for Deferred Income Taxes-	234, 272	398,798,696	359,971,610			398,798,696	359,971,610				

	Cr. (411.1)											
19	Investment Tax Credit Adj. - Net (411.4)	266	(131,199)	(131,199)			(131,199)	(131,199)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		391,974	369,078			391,974	369,078				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,797,595,311	1,527,406,906			1,797,595,311	1,527,406,906				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		257,189,452	283,681,458			257,189,452	283,681,458				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		641,854	579,537								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,089,246	1,248,184								
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)			66								
35	Nonoperating Rental Income (418)		(7,473)	(7,473)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119		139								
37	Interest and Dividend Income (419)		10,398,072	6,377,937								
38	Allowance for Other Funds Used During Construction (419.1)		10,947,118	6,429,295								
39	Miscellaneous Nonoperating Income (421)		1,559,905	844,889								
40	Gain on Disposition of Property (421.1)		2,665,556	109,854,093								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,115,786	122,830,167								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		262,652	457,242								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		393,461	218,130								
46	Life Insurance (426.2)		1,719,236	(1,116,298)								
47	Penalties (426.3)		245,337	199,604								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		542,226	537,479								
49	Other Deductions (426.5)		53,370,711	10,115,583								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		56,533,623	10,411,740								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262										
53	Income Taxes-Federal (409.2)	262	2,753,882	20,351,749								
54	Income Taxes-Other (409.2)	262	1,240,994	9,528,843								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	377,413	35,152,184								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	503,169	36,342,095								
57	Investment Tax Credit Adj.-Net (411.5)											

58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,869,120	28,690,681									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(35,286,957)	83,727,746									
61	Interest Charges												
62	Interest on Long-Term Debt (427)		96,450,000	90,377,083									
63	Amort. of Debt Disc. and Expense (428)		2,163,098	1,907,437									
64	Amortization of Loss on Reaquired Debt (428.1)		877,379	877,378									
65	(Less) Amort. of Premium on Debt-Credit (429)		848,314	848,314									
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)												
67	Interest on Debt to Assoc. Companies (430)		530,171	350,271									
68	Other Interest Expense (431)		9,604,293	11,006,955									
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,975,236	3,128,746									
70	Net Interest Charges (Total of lines 62 thru 69)		103,801,391	100,542,064									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		118,101,104	266,867,140									
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262	0										
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		118,101,104	266,867,140									

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
STATEMENT OF RETAINED EARNINGS							
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)			
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)						
1	Balance-Beginning of Period		1,049,533,396	852,666,292			
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
4	Adjustments to Retained Earnings Credit						
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10	Adjustments to Retained Earnings Debit						

15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		118,101,104	266,867,001
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock		(75,000,000)	(70,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(75,000,000)	(70,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		(45,050)	103
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,092,589,450	1,049,533,396
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,092,589,450	1,049,533,396
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(45,050)	(45,086)
50	Equity in Earnings for Year (Credit) (Account 418.1)			139
51	(Less) Dividends Received (Debit)		(45,050)	103
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			(45,050)

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	118,101,104	266,867,140
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	208,515,202	184,325,337
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	11,383,252	45,061,230
5.2	Retirement Benefits, Net of Payments	(56,035,599)	(57,694,587)
5.3	Pension and OPEB Mark-to-Market Adjustment	27,044,282	(91,753,353)
8	Deferred Income Taxes (Net)	(961,197)	61,754,226
9	Investment Tax Credit Adjustment (Net)	(131,199)	(131,199)

10	Net (Increase) Decrease in Receivables	3,411,064	(35,051,046)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(10,613,727)	(14,016,290)
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	10,947,118	6,429,295
17	(Less) Undistributed Earnings from Subsidiary Companies		139
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	98,757,101	76,352,193
18.2	Gain on Sale of Yards Creek		(109,049,539)
18.3	Under/Over Recovery of Revenue PJM	14,682,824	19,633,183
18.4	Deferred Purchase Power Costs	34,852,664	(1,895,934)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	438,058,653	337,971,927
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(466,196,637)	(362,973,633)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(10,947,118)	(6,429,295)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(455,249,519)	(356,544,338)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		37,850,833
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Yards Creek		154,977,500
53.2	Asset Removal Costs	(31,999,179)	(32,822,987)
53.3	Other (provide details in footnote):	(27,453,996)	(3,790,398)
53.4	Sale of Investment Securities Held in Trusts	47,943,230	47,604,001
53.5	Purchase of Investment Securities Held in Trusts	(59,497,327)	(58,775,947)

57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(526,256,791)	(211,501,336)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		500,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		71,642,138
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Equity Contribution from Parent		
70	Cash Provided by Outside Sources (Total 61 thru 69)		571,642,138
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(14,453)	(8,104,709)
78	Net Decrease in Short-Term Debt (c)	(6,568,417)	(450,000,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(75,000,000)	(70,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(81,582,870)	43,537,429
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(169,781,008)	170,008,020
88	Cash and Cash Equivalents at Beginning of Period	170,009,320	1,300
90	Cash and Cash Equivalents at End of Period	228,312	170,009,320

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
Schedule Page: 120 Line No.: 18 Column: b			
2022			
Other Operating:			
Nuclear Decommissioning and Spent Fuel Trust Income	\$	10,558,397	
Stock-Based Compensation		4,968,244	
Customer Advances for Construction		14,677,392	
Contributions in Aid of Construction		12,073,879	
Change in Cash Collateral		(8,094,328)	
Impairments		63,591,411	
Other		982,106	
	\$	98,757,101	
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
Schedule Page: 120 Line No.: 18 Column: c			
2021			
Other Operating:			
Nuclear Decommissioning and Spent Fuel Trust Income	\$	11,171,947	
Stock-Based Compensation		5,950,363	
Customer Advances for Construction		8,322,749	

Contributions in Aid of Construction	5,980,682
Change in Cash Collateral, net	36,443,994
Impairments	10,633,935
Other	(2,151,477)
	76,352,193

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Jersey Central Power & Light Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TrAIL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPSC	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCl	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSP
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFIUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio

DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
Recoupment Policy	FirstEnergy Executive Compensation Recoupment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES
JCP&L is a wholly owned, electric utility subsidiary of FE, and is incorporated in New Jersey. JCP&L conducts business in New Jersey by providing regulated electric transmission and distribution services in northern, western and east central New Jersey. JCP&L procures electric supply to serve its BGS customers through a statewide auction process approved by the NJBPU. JCP&L is subject to regulation by the NJBPU and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.

- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt; Account 182.2, Unrecovered Plant and Regulatory Study Costs; and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with Regulatory Assets and Liabilities netted for GAAP.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Deferred purchased power and fuel costs are included in operating expenses for FERC purposes and Amortization of regulatory assets, net for GAAP.
- Pension and OPFB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.
- The gain associated with the sale of the Yards Creek pumped-storage hydro generation facility was recorded in operating expenses for GAAP reporting and 421.1, Gain on Disposition of Property, for FERC purposes. See note 5, "Regulatory Matters" for additional information.
- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting (See Note 5, "Regulatory Matters" for additional information) and resulted in a reduction to Net Utility Plant on the FERC balance sheet.

JCP&L complies with the regulations, orders, policies and practices prescribed by FERC and the NJBPU. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

JCP&L reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, JCP&L will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, JCP&L will write off that regulatory asset as a charge against earnings.

REVENUES AND RECEIVABLES

JCP&L's principal business is providing electric service to customers in New Jersey. JCP&L's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, JCP&L accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. This analysis includes consideration of the outbreak of the pandemic and the impact on customer receivable balances outstanding and write-offs since the pandemic began and subsequent economic slowdown.

During 2021, arrears levels continued to be elevated above 2019 pre-pandemic levels. Various regulatory actions impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continued to decrease in 2021, balances over 120 days past due continued to be elevated. Other factors were considered as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, no incremental uncollectible expense was recognized during 2021.

During 2022, various regulatory actions including extensions on moratoriums, certain restrictions on disconnections and extended installment plan offerings continue to impact the level of past due balances in certain states. However, certain states have resumed normal collections activity and arrears levels have declined towards pre-pandemic levels. As a result, FirstEnergy recognized a \$25 million decrease in its allowance for uncollectible customer (none at JCP&L) receivables during the first quarter of 2022, of which \$15 million (none at JCP&L) was applied to existing deferred regulatory assets. As a result of certain customer installment or extended payment plans, inflationary pressures on customers and the economic slowdown, there were no material changes to the allowance for uncollectible customer receivables during the remainder of 2022.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. JCP&L recognizes liabilities for planned major maintenance projects as they are incurred.

JCP&L provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.7% and 2.4% of average depreciable property in 2022 and 2021, respectively.

JCP&L evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

ASSET RETIREMENT OBLIGATIONS

JCP&L has recognized retirement obligations, primarily conditional retirement obligations for asbestos remediation. JCP&L uses an expected cash flow approach to measure the fair value of its AROs.

JCP&L recognizes an ARO for its legal obligation to perform asset retirement activities associated with its long-lived assets. The ARO liability represents an estimate of the fair value of JCP&L's current obligation such that the ARO is accreted monthly to reflect the time value of money.

A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. JCP&L uses an expected cash flow approach to measure the fair value of the remediation AROs, considering the expected timing of settlement of the ARO based on the expected economic useful life of associated asset and/or regulatory requirements. The fair value of an ARO is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

Conditional retirement obligations associated with tangible long-lived assets are recognized at fair value in the period in which they are incurred if a reasonable estimate can be made, even though there may be uncertainty about timing or method of settlement. When settlement is conditional on a future event occurring, it is reflected in the measurement of the liability, not the timing of the liability recognition.

The following table summarizes the changes to JCP&L's ARO balances during 2022 and 2021:

ARO Reconciliation	(In millions)	
Balance, January 1, 2021	\$	6
Accretion		—
Balance, December 31, 2021		6
Accretion		1
Balance, December 31, 2022	\$	7

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, qualitative factors are assessed to determine whether it is more likely than not (that is, likelihood of more than 50%) that the fair value of the reporting unit is less than its carrying value (including goodwill). If it is concluded that it is not more likely than not that the fair value of the reporting unit is less than its carrying value, then no further testing is required. However, if management concludes that it is more likely than not that the fair value of the reporting unit is less than its carrying value or bypasses the qualitative assessment, then the quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2022 and 2021. In 2022 and 2021, a qualitative assessment was performed, assessing economic, industry and market considerations in addition to JCP&L's overall performance. Key factors used in the assessment included: growth rates, interest rates, expected investments, utility sector market performance, regulatory and legal developments, and other market considerations. It was determined that the fair values of the reporting unit was, more likely than not, greater than their carrying values and a quantitative analysis was not necessary.

INVESTMENTS

All material cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Consolidated Balance Sheets at cost, which approximates their fair market value. Investments other than cash and cash equivalents include AFS debt securities and other investments. JCP&L has no debt securities held for trading purposes.

COMMON STOCK

In addition to paying dividends from retained earnings, JCP&L has authorization from the FERC to pay cash dividends to FirstEnergy from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - JCP&L has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

JCP&L accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. JCP&L has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on JCP&L are not subject to the election and are included in revenue.

JCP&L's principal business is providing electric service to customers in New Jersey. JCP&L's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, JCP&L accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 15 days. Retail generation sales relate to generation sales in New Jersey that are regulated by the NJBPU.

JCP&L earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. JCP&L is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution and electric revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to Standard Service Offer in New Jersey. Certain of the Utilities have default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service for JCP&L are provided through a competitive procurement process approved by each state's respective commission. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

Wholesale sales primarily consist of generation and capacity sales into the PJM market. JCP&L may also purchase power from PJM to supply power to its customers. Generally, these power sales from generation and purchases to serve load are netted hourly and reported gross as either revenues or purchased power on the statements of income based on whether the entity was a net seller or buyer each hour. Capacity revenues are recognized ratably over the PJM planning year at prices cleared in the annual PJM Residual Pricing Model Base Residual Auction and incremental auctions. Capacity purchases and sales through PJM capacity auctions are reported within revenues on the Income Statement. Certain capacity income (bonuses) and charges (penalties) related to the availability of units that have cleared in the auctions are unknown and not recorded in revenue until, and unless, they occur.

JCP&L provides transmission infrastructure owned and operated by JCP&L to transmit electricity from generation sources to distribution facilities. JCP&L's revenues are derived from forward-looking formula rates. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. PENSION AND OTHER POST-EMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of JCP&L. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the pension plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. JCP&L recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. JCP&L also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On March 11, 2021, President Biden signed into law the American Rescue Plan Act of 2021, which, among other things, extended shortfall amortization periods and modification of the interest rate stabilization rules for single-employer plans thereby impacting funding requirements. As a result, FirstEnergy does not currently expect to have a required contribution to the pension plan until 2025, which, based on various assumptions, including annual expected rate of return on assets of 8.00% in 2023, is expected to be approximately \$250 million. However, FirstEnergy may elect to contribute to the pension plan voluntarily.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

Discount Rate - In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is determined considering the portfolio's asset allocation strategy. FirstEnergy utilizes a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows.

Expected Return on Plan Assets - FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2022, FirstEnergy's qualified pension and OPEB plan assets experienced losses of \$1,830 million or (19.1)% compared to gains of \$689 million, or 7.9% in 2021 and assumed a 7.50% rate of return on plan assets in 2022 and 2021 which generated \$696 million and \$688 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on input from investment consultants, including the trusts' asset allocation targets, the historical performance of risk-based and fixed income securities and other factors. The gains or losses generated as a result of the difference between expected and actual returns on plan assets is recognized as a pension and OPEB mark-to-market adjustment in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for remeasurement.

Mortality Rates - During 2022, the Society of Actuaries elected not to release a new mortality improvement scale due to data available being severely impacted by COVID-19. It was determined that the Pri-2012 mortality table with projection scale MP-2021, actuarially adjusted to reflect increased mortality due to the ongoing impact of COVID-19 was most appropriate and such was utilized to determine the obligation as of December 31, 2022, for the FirstEnergy pension and OPEB plans. This adjustment acknowledges COVID-19 cannot be eradicated and assumes reductions in other causes will not offset future COVID-19 deaths enough to produce a normal level of improvements. The impact of using the Pri-2012 mortality table with projection scale MP-2021 (adjusted by FirstEnergy's actuary for COVID-19 impacts) resulted in a decrease to the projected benefit obligation of approximately \$23 million for the pension plans and was included in the FirstEnergy 2022 pension and OPEB mark-to-market adjustment.

Net Periodic Benefit Costs - In addition to service costs, interest on obligations, expected return on plan assets, and prior service costs, FirstEnergy recognizes in net periodic benefit costs a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Service costs, net of capitalization, are reported within Other operating expenses.

The FirstEnergy annual pension and OPEB mark-to-market adjustment gains, for the years ended December 31, 2022 and 2021 were \$72 million and \$382 million, respectively. JCP&L's pension and OPEB mark-to-market adjustments, gains (losses), for the years ended December 31, 2022 and 2021, were \$(27) million and \$92 million, respectively.

JCP&L's allocated share of pension and OPEB costs (credits) and JCP&L's share of FirstEnergy's funded status, including the mark-to-market adjustment was as follows:

For the Years Ended	Pension		OPEB	
	2022	2021	2022	2021
	<i>(In millions)</i>			
JCP&L's share of FirstEnergy status ⁽¹⁾⁽³⁾	\$ (69)	\$ (72)	\$ 144	\$ (78)
JCP&L's share of net periodic costs (credits) ⁽²⁾	\$ (8)	\$ (49)	\$ (11)	\$ (63)

⁽¹⁾ Excludes \$274 million and \$265 million as of December 31, 2022 and 2021, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to JCP&L.

⁽²⁾ Includes pension and OPEB mark-to-market adjustment.

⁽³⁾ Includes a \$202 million increase in OPEB plan assets associated with a reallocation among certain FirstEnergy companies at December 31, 2022.

4. LEASES

JCP&L primarily leases vehicles as well as building space, office equipment, and other property and equipment under cancelable and noncancelable leases.

JCP&L accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at JCP&L's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. JCP&L has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on JCP&L's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<i>(In millions)</i>	2022	2021
Property Under Capital Lease (Account 101.1)	\$ 44	\$ 49
Obligations Under Capital Leases - Current (Account 243)	\$ 10	\$ 7
Obligations Under Capital Leases - Noncurrent (Account 227)	\$ 49	\$ 55

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
Weighted-average remaining lease terms (years)		
Operating leases	7.3	7.9
Finance leases	10.2	6.2
Weighted-average discount rate ⁽¹⁾		
Operating leases	5.54 %	5.47 %
Finance leases	16.20 %	16.24 %

⁽¹⁾ When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Supplemental cash flow information related to leases was as follows:

<i>(In millions)</i>	For the Years Ended,	
	December 31, 2022	December 31, 2021
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$ 11	\$ 8
Operating cash flows from finance leases	1	1
Finance cash flows from finance leases	1	1
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases	\$ 4	\$ 7
Finance leases	—	—

Maturities of lease liabilities as of December 31, 2022, were as follows:

<i>(In millions)</i>	Operating Leases	Finance Leases	Total
2023	\$ 11	\$ 2	\$ 13
2024	11	2	13
2025	10	2	12
2026	9	2	11
2027	8	2	10
Thereafter	23	1	24
Total lease payments ⁽¹⁾	72	11	83
Less imputed interest	13	3	16
Total net present value	\$ 59	\$ 8	\$ 67

⁽¹⁾ Operating lease payments are offset by sublease receipts related to a reservoir of \$7 million over 10 years.

5. REGULATORY MATTERS
STATE REGULATION

JCP&L's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in New Jersey by the NJBPU. The key terms of JCP&L's current distribution rate orders in effect since November 2021, include an allowed debt/equity ratio of 48.6%/51.4% and an allowed ROE of 9.6%. Rates were effective for customers on November 1, 2021, but beginning January 1, 2021, JCP&L offset the impact to customers' bills by amortizing an \$86 million regulatory liability.

NEW JERSEY

JCP&L operates under NJBPU approved rates that took effect as of January 1, 2021, and were effective for customers as of November 1, 2021. JCP&L provides BGS for retail customers who do not choose a third-party EGS and for customers of third-party EGSs that fail to provide the contracted service. All New Jersey EDCs participate in this competitive BGS procurement process and recover BGS costs directly from customers as a charge separate from base rates.

On March 5, 2021, JCP&L sold its 50% interest in the Yards Creek pumped-storage hydro generation facility to Yards Creek Energy, LLC, a subsidiary of LS Power. The sale resulted in a \$109 million gain. The gain from the transaction, which was applied against and reduced JCP&L's existing regulatory asset for previously deferred storm costs and, as a result, was offset by expense in the "Amortization of regulatory assets, net", line on the Consolidated Statements of Income, resulting in no earnings impact to FirstEnergy or JCP&L. The final accounting for the gain on the transaction is pending review in JCP&L's 2020 Non-Utility Generation Charge filing before the NJBPU.

JCP&L has instituted energy efficiency and peak demand reduction programs in accordance with the New Jersey Clean Energy Act as approved by the NJBPU in April 2021. The NJBPU approved plans include recovery of lost revenues resulting from the programs and a three-year plan including total program costs of \$203 million, of which \$160 million of investment is recovered over a ten-year amortization period with a return as well as operations and maintenance expenses and financing costs of \$43 million recovered on an annual basis.

In December 2017, the NJBPU issued proposed rules to modify its current CTA policy in base rate cases to: (i) calculate savings using a five-year look back from the beginning of the test year; (ii) allocate savings with 75% retained by the company and 25% allocated to customers; and (iii) exclude transmission assets of electric distribution companies in the savings calculation. On January 17, 2019, the NJBPU approved the proposed CTA rules with no changes. On May 17, 2019, the NJ Rate Counsel filed an appeal with the Appellate Division of the Superior Court of New Jersey and on June 7, 2021, the Superior Court issued an order reversing the NJBPU's CTA rules and remanded the case back to the NJBPU. Specifically, the Court's ruling requires 100% of the CTA savings to be credited to customers in lieu of the NJBPU's current policy requiring 25%. On September 19, 2022, the NJBPU issued a notice to re-adopt its rules of practice, including proposed changes to the rules regarding CTA policy in base rate cases consistent with the Superior Court's June 7, 2021 order. Once the proposed rules of practice are final, they will be applied on a prospective basis in a future base rate case, however, it is not expected to have a material adverse effect on FirstEnergy's results or financial condition.

On October 28, 2020, the NJBPU approved a stipulated settlement between JCP&L and various parties, resolving JCP&L's request for distribution base rate increase. The settlement provided for a \$94 million annual base distribution revenues increase for JCP&L based on an ROE of 9.6%, which became effective for customers on November 1, 2021. The settlement additionally provided that JCP&L would be subject to a management audit, which began in May 2021 and is currently ongoing. JCP&L is currently waiting for issuance of the final report.

On September 14, 2021, JCP&L submitted a supplemental filing with the NJBPU to revise a previously filed AMI Program, which proposed the deployment of approximately 1.2 million advanced meters. Under the revised AMI Program, during the first six years of the AMI Program from 2022 through 2027, JCP&L estimates costs of \$494 million, consisting of capital investments of approximately \$390 million and incremental operations and maintenance expenses of approximately \$73 million and cost of removal of \$31 million. On February 8, 2022, JCP&L filed with the NJBPU a stipulation entered into with the NJBPU staff, NJ Rate Counsel and others, that, pending NJBPU approval, would affirm the terms of the revised AMI Program. The Stipulation, which was approved by NJBPU order on February 23, 2022, also provides that the revised AMI Program-related capital costs, the legacy meter stranded costs, and the operations and maintenance expense will be deferred and placed in regulatory assets, with such amounts sought to be recovered in JCP&L's subsequent base rate cases.

On July 2, 2020, the NJBPU issued an order allowing New Jersey utilities to track and create a regulatory asset for future recovery of all prudently incurred incremental costs arising from the COVID-19 pandemic beginning March 9, 2020 and continuing until the New Jersey Governor issues an order stating that the COVID-19 pandemic is no longer in effect. New Jersey utilities can request recovery of such regulatory asset in a stand-alone COVID-19 regulatory asset filing or future base rate case. On October 28, 2020, the NJBPU issued an order expanding the scope of the proceeding to examine all pandemic issues, including recovery of the COVID-19 regulatory assets, by way of a generic proceeding. No moratorium on residential disconnections remains in effect for utilities such as JCP&L, but investor-owned electric public utilities are required to offer qualifying residential customers deferred payment arrangements meeting certain minimum criteria prior to disconnecting service. Additionally, new legislation was enacted on March 26, 2022, prohibiting utilities from disconnecting electric service to customers that have applied for utility bill assistance before June 15, 2022 until such time as the state agency administering the assistance program makes a decision on the application and further requiring that all utilities offer a deferred payment arrangement meeting certain minimum criteria after the state agency's decision on the application has been made.

Pursuant to an NJBPU order requiring all New Jersey electric distribution companies to file electric vehicle programs, JCP&L filed its program on March 1, 2021. JCP&L's proposed electric vehicle program consisted of six sub-programs, including a consumer education and outreach initiative that would begin on January 1, 2022, and continue over a four-year period. On May 2, 2022, JCP&L filed with the NJBPU a stipulation entered into with the NJBPU staff, NJ Rate Counsel and others that provided a total budget of approximately \$40 million for JCP&L's electric vehicle program, including investments of approximately \$29 million and operations and maintenance expenses of approximately \$11 million. Electric vehicle related capital and operations and maintenance costs shall be deferred and placed in separate regulatory assets for recovery in JCP&L's next base rate case. The stipulation was approved without modification by the NJBPU on June 8, 2022.

On September 17, 2021, in connection with Mid-Atlantic Offshore Development, LLC, a transmission company jointly owned by Shell New Energies US and EDF Renewables North America, JCP&L submitted a proposal to the NJBPU and NJP to build transmission infrastructure connecting offshore wind-generated electricity to the New Jersey power grid. On October 26, 2022, the JCP&L proposal was accepted, in part, in an order issued by NJBPU. The proposal, as accepted, included approximately \$723 million in investments to both build new and upgrade existing transmission infrastructure. JCP&L's proposal projects an investment ROE of 10.2% and includes the option for JCP&L to acquire up to a 20% equity stake in Mid-Atlantic Offshore Development, LLC. The resulting rates associated with the project are expected to be shared among the ratepayers of all New Jersey electric utilities. Construction is expected to begin in 2025.

On March 16, 2023, JCP&L filed a base rate case with the NJBPU, utilizing a test year based on six months of actual data through January 1, 2022 and six months of forecasted data through June 30, 2023. The rate case requests an annual increase in base distribution rates of \$184.95 million, plus a request to establish a mechanism to track on an annual basis and recover or refund in a subsequent base rate case the net difference between the amount of pension and other post-employment benefits expense established in the proceeding and the actual amount of such expenses incurred yearly. In addition to the above, JCP&L's request includes, among other things, approval of two new proposed programs to assist low income customers, cost recovery of certain investments and expenses associated with its electric vehicle and AMI programs, an update of its depreciation rates, modifications to its storm cost recovery, and tariff modifications to update standard construction costs. JCP&L has proposed a rate effective date of April 26, 2023. Provided the NJBPU follows its typical procedures, JCP&L expects that the revised rates will become effective by the end of 2023.

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for interstate wholesale sales, transmission of electric power, accounting and other matters, including construction and operation of hydroelectric projects. With respect to its wholesale services and rates, JCP&L is subject to regulation by FERC. FERC regulations require JCP&L to provide open access transmission service at FERC-approved rates, terms and conditions. JCP&L's transmission facilities are subject to functional control by PJM and transmission service using their transmission facilities is provided by PJM under the PJM Tariff. Effective on January 1, 2020, JCP&L's rate orders in effect for transmission customer billings include an actual (13 month average) capital structure and an allowed 10.2% ROE.

FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. The Utilities and AE Supply each have been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC, although in the case of the Utilities major wholesale purchases remain subject to review and regulation by the relevant state commissions.

Federally enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on the Utilities, AE Supply, and the Transmission Companies. NERC is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy believes that it is in material compliance with all currently effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy develops internal recommendations that the specific devices or equipment be repaired or replaced, and FirstEnergy will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities, that could have a material adverse effect on its financial condition, results of operations, and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has agreed to implement. The findings and recommendations that included requirements for allocating corporate support costs to regulatory capital accounts and recording accounts receivable and unbilled revenue. FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs and how it impacted certain FERC-jurisdictional wholesale transmission customer rates for the audit period of 2015 through 2021. As a result of this analysis, JCP&L recorded in 2022 approximately \$8 million pre-tax in expected customer refunds, plus interest, due to its wholesale transmission customers and reclassified approximately \$77 million of certain transmission capital assets to operating expenses for the audit period, of which \$64 million are not expected to be recoverable and impacted JCP&L's earnings since they relate to costs capitalized during stated transmission rate time periods. These reclassifications also resulted in a reduction to JCP&L's rate base by approximately \$57 million, which is not expected to materially impact JCP&L's future earnings. The expected wholesale transmission customer refunds were recognized as a reduction to revenue. Additionally, JCP&L reclassified approximately \$55 million of certain distribution capital assets to Account 182.3, Other regulatory assets.

Transmission ROE Incentive

On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. FirstEnergy submitted comments through EEI and as part of a consortium of PJM Transmission Owners. In a supplemental rulemaking proceeding that was initiated on April 15, 2021, FERC requested comments on, among other things, whether to require utilities that have been members of an RTO for three years or more and that have been collecting an "RTO membership" ROE incentive adder to file tariff updates that would terminate collection of the incentive adder. Initial comments on the proposed rule were filed on June 25, 2021, and reply comments were filed on July 26, 2021. The rulemaking remains pending before FERC. FirstEnergy is a member of PJM and its transmission subsidiaries could be affected by the supplemental proposed rule. FirstEnergy participated in comments on the supplemental rulemaking that were submitted by a group of PJM transmission owners and by various industry trade groups. If there were to be any changes to FirstEnergy's transmission incentive ROE, such changes will be applied on a prospective basis.

**6. COMMITMENTS AND CONTINGENCIES
ENVIRONMENTAL MATTERS**

Various federal, state and local authorities regulate JCP&L with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While JCP&L's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. JCP&L cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Regulation of Waste Disposal

FE or its subsidiaries have been named as potentially responsible parties at waste disposal sites, which may require cleanup under the CERCLA. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all potentially responsible parties for a particular site may be liable on a joint and several basis. Environmental liabilities that are considered probable have been recognized on the Consolidated Balance Sheets as of December 31, 2022, based on estimates of the total costs of cleanup. FirstEnergy's proportionate responsibility for such costs and the financial ability of other unaffiliated entities to pay. Total liabilities of approximately \$67 million have been accrued through December 31, 2022, of which, approximately \$62 million are for environmental remediation of former MGP and gas holder facilities in New Jersey, which are being recovered by JCP&L through a non-bypassable SBC. FE or its subsidiaries could be found potentially responsible for additional amounts or additional sites, but the loss or range of losses cannot be determined or reasonably estimated at this time.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recognized in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "—United States v. Larry Householder, et. al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In re FirstEnergy Corp. Securities Litigation* (S.D. Ohio): on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2023. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* and *Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio) on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex rel. Ohio Attorney General v. FirstEnergy Corp., et al.* and *City of Cincinnati v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated): on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUCO to set their respective decoupling riders (CSR) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2022, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2022, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp., et al.*, *Baldas v. FirstEnergy Corp., et al.*, and *Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp., et al.* (S.D. Ohio, all actions have been consolidated): on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the *Emmons* lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.
- Emmons v. FirstEnergy Corp., et al.* (Common Pleas Court, Cuyahoga County, OH): on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- Gendrich v. Anderson, et al.* and *Stoan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated): on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- Miller v. Anderson, et al.* (N.D. Ohio), *Bloom, et al. v. Anderson, et al.*, *Employee Workers Pension Fund v. Anderson et al.*, *Massachusetts Laborers Pension Fund v. Anderson et al.*, *The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.*, *Alterton v. Dowling et al.*, *Behar v. Anderson, et al.* (S.D. Ohio, all actions have been consolidated): beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:

- Six then-members of the FE Board did not stand for re-election at FE's 2022 annual shareholder meeting;
- A special FE Board committee of at least three recently appointed independent directors was formed to initiate a review process of the then current senior executive team. The review of the senior executive team by the special FE Board committee and the FE Board was completed in September 2022;
- The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;
- An FE Board committee of recently appointed independent directors will oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;
- FE will implement enhanced disclosure to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; and
- FE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations.

The settlement also includes a payment to FE of \$180 million, to be paid by insurance after the judgment has become final, less \$36 million in court-ordered attorney's fees awarded to plaintiffs. On September 20, 2022, a purported FE stockholder filed a motion for reconsideration of the S.D. Ohio's final settlement approval. The parties filed oppositions to that motion on October 11, 2022 and the motion is under consideration by the S.D. Ohio. The N.D. Ohio matter remains pending. On June 2, 2022, the N.D. Ohio entered an order to show cause why the court should not appoint new plaintiffs' counsel, and thereafter, on June 10, 2022, the parties filed a joint motion to dismiss the matter without prejudice, which the N.D. Ohio denied on July 5, 2022. On August 15, 2022, the N.D. Ohio issued an order stating its intention to appoint one group of applicants as new plaintiffs' counsel, and on August 22, 2022, the N.D. Ohio ordered that any objections to the appointment be submitted by August 26, 2022. The parties filed their objections by that deadline, and on September 2, 2022, the applicants responded to those objections. In the meantime, on August 25, 2022, a purported FE stockholder represented by the applicants filed a motion to intervene, attaching a proposed complaint-in-intervention purporting to assert claims that the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act as well as a claim against a third party for professional negligence and malpractice. The parties filed oppositions to that motion to intervene on September 8, 2022, and the proposed intervenor's reply in support of his motion to intervene was filed on September 22, 2022.

On August 24, 2022, the parties filed a joint motion to dismiss the action pending in the N.D. Ohio based upon and in light of the approval of the settlement by the S.D. Ohio. On August 30, 2022, the parties filed a joint motion to dismiss the state court action, which the court granted on September 2, 2022.

In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. On December 30, 2022, FERC approved a Stipulation and Consent Agreement that resolves the investigation. The agreement includes a FirstEnergy admission of violating FERC's "duty of candor" rule and related laws, and obligates FirstEnergy to pay a civil penalty of \$3.86 million, and to submit two annual compliance monitoring reports to FERC's Office of Enforcement regarding improvements to FirstEnergy's compliance programs. On January 4, 2023, FirstEnergy paid the civil penalty.

FE terminated Charles E. Jones as its chief executive officer effective October 29, 2020. As a result of Mr. Jones' termination, and due to the determination of a committee of independent members of the FE Board that Mr. Jones violated certain FirstEnergy policies and its code of conduct, all grants, awards and compensation under FirstEnergy's short-term incentive compensation program and long-term incentive compensation program with respect to Mr. Jones that were outstanding on the date of termination were forfeited. In November 2021, after a determination by the Compensation Committee of the FE Board that a demand for recoupment was warranted pursuant to the Recoupment Policy, FE made a recoupment demand to Mr. Jones of compensation previously paid to him totaling approximately \$56 million, the maximum amount permissible under the Recoupment Policy. As such, any amounts payable to Mr. Jones under the EDCP will be set off against FE's recoupment demand. There can be no assurance that the efforts to seek recoupment from Mr. Jones will be successful.

The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or its subsidiaries' reputation, business, financial condition, results of operations, liquidity, and cash flows.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to FirstEnergy's normal business operations pending against FE or its subsidiaries. The loss or range of loss in these matters is not expected to be material to FE or its subsidiaries. The other potentially material items not otherwise discussed above are described under Note 5, "Regulatory Matters."

FirstEnergy accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where FirstEnergy determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that FE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on FE's or its subsidiaries' financial condition, results of operations, and cash flows.

7. TRANSACTIONS WITH AFFILIATED COMPANIES

JCP&L's operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. These affiliated company transactions include support service billings, interest on affiliated company notes including the money pools and other transactions.

FE does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days.

JCP&L recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. JCP&L also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

JCP&L is party to an intercompany income tax allocation agreement with FirstEnergy that provides for the allocation of consolidated tax liabilities. Prior to tax returns for years before 2022, net tax benefits attributable to FE, excluding any tax benefits derived from certain interest expense, were generally reallocated to the subsidiaries of FE that have taxable income. Effective January 1, 2022, the intercompany income tax allocation agreement was amended and revised whereas FE no longer reallocates such tax benefits to the FE subsidiaries.

8. STATEMENT OF CASH FLOWS

As of December 31,

Cash (Account 131)
Working Fund (Account 135)
Temporary Cash Investments (Account 136)
Cash and Cash Equivalents at End of Year

2022		2021	
\$	227,012	\$	8,020
	1,300		1,300
	—		170,000,000
\$	228,312	\$	170,009,320

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,

Cash paid:
Interest – net of amount capitalized
Income Taxes

2022		2021	
\$	99,342,330	\$	93,053,594
\$	44,905,969	\$	2,844,687

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(5,600,403)			(5,600,403)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(10,234)			(10,234)		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				(10,234)			(10,234)	266,867,140	266,856,906

5	Balance of Account 219 at End of Preceding Quarter/Year				(5,610,637)			(5,610,637)		
6	Balance of Account 219 at Beginning of Current Year				(5,610,637)			(5,610,637)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				367,458			367,458		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				367,458			367,458	118,101,104	118,468,562
10	Balance of Account 219 at End of Current Quarter/Year				(5,243,179)			(5,243,179)		

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	7,571,384,429	7,571,384,429					
4	Property Under Capital Leases	52,063,886	52,063,886					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	220,794,656	220,794,656					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	7,844,242,971	7,844,242,971					
9	Leased to Others							
10	Held for Future Use	14,757,076	14,757,076					
11	Construction Work in Progress	379,430,669	379,430,669					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	8,238,430,716	8,238,430,716					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,376,692,365	2,376,692,365					
15	Net Utility Plant (13 less 14)	5,861,738,351	5,861,738,351					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	2,257,399,888	2,257,399,888					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	119,292,477	119,292,477					
22	Total in Service (18 thru 21)	2,376,692,365	2,376,692,365					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							

27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,376,692,365	2,376,692,365					

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	49,293					49,293
3	(302) Franchise and Consents	2,995					2,995
4	(303) Miscellaneous Intangible Plant	145,052,182	33,577,523	1,563,550			177,066,155
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	145,104,470	33,577,523	1,563,550			177,118,443
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						

36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	55,164,182	15,639		(1,377,112)	(3,415,503)	50,387,206
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	62,728,235	3,690,827	3,810	(5,242,008)		61,173,244
50	(353) Station Equipment	993,852,706	61,874,178	3,011,872	(50,651,255)		1,002,063,757
51	(354) Towers and Fixtures	37,627,872					37,627,872
52	(355) Poles and Fixtures	348,125,967	11,287,555	6,167,790	(19,771,206)		333,474,526
53	(356) Overhead Conductors and Devices	368,249,736	14,617,431	4,629,958	(9,016,966)		369,220,243
54	(357) Underground Conduit	2,488,023	5,501		(58)		2,493,466
55	(358) Underground Conductors and Devices	28,219,998	651,473	231,533	(1,101,915)		27,538,023
56	(359) Roads and Trails	2,395,410	559		(39,170)		2,356,799
57	(359.1) Asset Retirement Costs for Transmission Plant	3,410					3,410
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,898,855,539	92,143,163	14,044,963	(87,199,690)	(3,415,503)	1,886,338,546
59	4. Distribution Plant						
60	(360) Land and Land Rights	32,657,627					32,657,627
61	(361) Structures and Improvements	93,552,112	483,656	1,297	(2,502,288)		91,532,183
62	(362) Station Equipment	570,005,944	23,131,909	2,120,030	(4,150,574)	33,483	586,900,732
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	779,486,141	27,679,788	2,169,416	(5,734,968)		799,261,545
65	(365) Overhead Conductors and Devices	1,238,405,589	50,208,857	19,132,177	(16,622,916)		1,252,859,353
66	(366) Underground Conduit	121,183,561	3,488,056	26,470	(285,940)		124,359,207
67	(367) Underground Conductors and Devices	668,772,233	33,112,464	7,989,795	(8,010,219)		685,884,683
68	(368) Line Transformers	891,536,979	32,149,181	13,755,118	(6,952,517)		902,978,525
69	(369) Services	480,080,049	6,373,593	1,770,872	(1,980,796)		482,701,974
70	(370) Meters	196,708,813	17,573,100	1,318,073	(3,504,546)		209,459,294
71	(371) Installations on Customer Premises	27,044,325	570,463	276,286	(188,612)		27,149,890
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	253,553,036	11,848,170	2,931,082	(3,148,368)		259,321,756
74	(374) Asset Retirement Costs for Distribution Plant	45,657					45,657
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,353,032,066	206,619,237	51,490,616	(53,081,744)	33,483	5,455,112,426
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						

79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	7,292,488			(486,597)		6,805,891
87	(390) Structures and Improvements	120,378,124	2,211,454	18,445	(1,724,988)	36,234	120,882,379
88	(391) Office Furniture and Equipment	25,828,839	14,907,446	4,067,017	(672,822)		35,996,446
89	(392) Transportation Equipment	58,878,925	2,822,009	34,140	(4,695,296)	(157,759)	56,813,739
90	(393) Stores Equipment	1,353,469		129,122			1,224,347
91	(394) Tools, Shop and Garage Equipment	25,583,646	1,485,733	399,522	(400,299)	157,759	26,427,317
92	(395) Laboratory Equipment	489,484		22,799			466,685
93	(396) Power Operated Equipment	4,003,276	871	1,764,926	(732)		2,238,489
94	(397) Communication Equipment	75,738,370	127,517	140,660	(2,694,724)		73,030,503
95	(398) Miscellaneous Equipment	200,591	241	8,684			192,148
96	SUBTOTAL (Enter Total of lines 86 thru 95)	319,747,212	21,555,271	6,585,315	(10,675,458)	36,234	324,077,944
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	1,595,612					1,595,612
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	321,342,824	21,555,271	6,585,315	(10,675,458)	36,234	325,673,556
100	TOTAL (Accounts 101 and 106)	7,718,334,899	353,895,194	73,684,444	(150,956,892)	(3,345,786)	7,844,242,971
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,718,334,899	353,895,194	73,684,444	^(a) (150,956,892)	(3,345,786)	7,844,242,971

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments include (\$145,326,924) in support cost capital allocation adjustments – see Note 5, "Regulatory Matters", of the Note to Financial Statements.

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Atlantic Substation Land	12/31/2022		1,381,936	
3	Gilbert - Smithburg 500KV	12/31/1957		282,449	
4	New Freedom - Forked River 500KV	12/31/1980		3,987,729	
5	Whippany - Kinnelon	12/31/1983		755,502	
6	Future 230KV Line - Smithburg Forked River	12/31/1980		6,693,039	
7	Miscellaneous Substation Sites	12/31/1966		1,013,619	
8	Items Under \$250,000			642,803	
21	Other Property:				
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47	TOTAL				14,757,077

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantPropertyClassifiedAsHeldForFutureUseOriginalDate

Date Expected to be used in utility Service is not presently determinable for all items.

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Belford-Keyport No2 - Install New 34.5kV Circuit	26,260,131
2	Wood Pole Replacement Program	23,997,527
3	Morristown - 230kV, 34.5kV Station Rebuild	20,000,174
4	Allenhurst-Oceanview New 34.5kV Line	18,208,230
5	Atlantic-Freneau Construct a New 34.5 kV Line	18,115,971
6	Montville Area Reinforcement Project	15,367,911
7	Outage Management System/GIS Upgrade	11,500,215
8	Substation Condition Upgrades - Distribution	6,621,494
9	Oyster Creek - Install 230kV Bus Support	5,785,163
10	Werner Substation - Install 115-34.5 kV 90 MVA Transformer	5,629,072
11	Van Hiseville Substation Capacity Addition	4,767,541
12	Whippany- Replace 34.5 kV Breakers	4,210,149
13	New Business Residential Underground	3,954,568
14	Transmission GIS (Geographic Information System)	3,915,284
15	Substation Condition Upgrades - Transmission	3,599,705
16	Whippany Substation - Replace Breakers	3,301,538
17	Red Bank-Aberdeen New 230kV Line	3,211,075
18	West Wharton - Install New West Wharton Control Building	3,121,262
19	Manitou-Motts Corner No.1-Marine Cable	3,057,285
20	IT ED Legacy Circuit Replacements	2,938,724
21	Cookstown - 230-34.5kV 2 Transformer Upgrade	2,902,917
22	Oyster Creek - Install 230-34.5 kV 125 MVA Transformer	2,813,871
23	Atlantic-Red Bank - New 34.5kV Line	2,773,184
24	Freneau-Parlin 230kV - Replace Line Relays/Install Communication Monitoring	2,686,273
25	Franklin Transformer Addition - Add a third 90 MVA bank	2,621,077
26	Oracle OPDM/Unifier/broker	2,583,452
27	SAGE Estimate Tool JC	2,428,247
28	New Service Commercial Underground	2,357,897
29	Flanders-Gilbert-Pequest River 115kV - Rebuild Lines	2,301,555
30	Unscheduled Replacement of Overhead Facilities	2,273,840

31	Rocktown Substation - Replace Bank 2 Transformer	2,265,477
32	Readington- Extend the Readington Old York 34.5 kV line to East Flemington Substation	2,147,924
33	Leisure Village-Drum Point - Build a 34kV Line	2,131,123
34	Misoperation Relays: East Flemington-Pleasant Valley 230 KV	2,100,576
35	34.5kV New/Additional Construction - Various Lines	2,014,008
36	New Service Commercial Dev Underground	1,950,070
37	34.5kV LiDAR Survey	1,929,241
38	Vermont MOD Bank 1 upgrade to 22 MVA#	1,780,372
39	West Wharton 115 kV - Replace 115 kV Breaker	1,755,768
40	Pohatcong Mt Sub, W Wharton Sub - Line relay replacement	1,729,705
41	Distribution Asset Mgmt Analytics	1,707,941
42	Line Follow Up Work initiated from PowerOn	1,666,847
43	Major Storm 12/22/2022	1,632,362
44	Unscheduled Replacement of Underground Facilities	1,571,663
45	Highway Relocation - Overhead Facility	1,571,115
46	Gilbert Camera Installation	1,527,639
47	Newton Remove UST/Add AST	1,527,588
48	Manitou Camera Installation	1,523,390
49	Dynamic Eng Millihurst/Rt 33 Relo	1,488,819
50	Substation Emergent Condition Program	1,468,648
51	OTCM Phase III Implementation	1,364,838
52	IT Advancing Mobile Solutions 717	1,363,520
53	MGO ECC Switchgear Upgrade	1,349,210
54	Lakewood Line Pavement Replacement	1,340,272
55	Nejesco -230 kV, 34.5 kV-Replace-Transformer #3	1,337,339
56	New Service - Commercial Overhead	1,335,010
57	Whitings Camera Installation	1,333,953
58	Montville-Riverdale - Construct new 34.5kV Line	1,324,358
59	Windsor Camera Installation	1,315,147
60	IT Work Management System for Vegetation Management	1,260,216
61	Long Branch Install UST/AST Remove	1,255,905
62	Point Pleasant SS- Autoreclosing	1,254,318
63	Kittatinny-Pohatcong Upgrade Equipment, Replace Relaying	1,248,299
64	Werner - Clark Street Construct a 34.5 kV line	1,225,605
65	Allenhurst-Long Branch Reconductor	1,218,555
66	Farmingdale UST Replacement	1,216,474
67	Counter UAS - Tier 2 substations	1,209,990
68	Pequest River - Inst 115kV Ring Bus	1,199,721
69	Raritan River 230/115 kV #13 Transformer	1,194,725
70	Nejesco 230/34.5 kV Transformer #2	1,162,369
71	34.5 kV Line projects	1,140,578
72	Stanton Bank 2 Failure 527 Route 31 Flemington	1,128,492
73	Counter UAS - Tier 1 Substations	1,126,171
74	Replace Gilbert 115 kV Bus Tie Relaying	1,113,801
75	Misoperation Relays: Raritan River-Werner	1,104,460

76	Foreign Utility Request- Dist OH Work	1,101,230
77	Underground Commercial Service Upgrade	1,084,340
78	New 34.5-4.16 kV Transformer at Branchport	1,060,750
79	Air Reduction Bank 2 Failure	1,036,626
80	Data Governance System Phase IV	1,030,538
81	Projects < \$ 1m	94,198,251
43	Total	379,430,669

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	2,173,044,255	2,173,044,255		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	196,864,186	196,864,186		
4	(403.1) Depreciation Expense for Asset Retirement Costs	82,159	82,159		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	196,946,345	196,946,345		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	=(72,120,894)	(72,120,894)		
13	Cost of Removal	(31,999,178)	(31,999,178)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(104,120,072)	(104,120,072)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(8,470,640)	=(8,470,640)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,257,399,888	2,257,399,888		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	466,968,019	466,968,019		

26	Distribution	1,687,830,902	1,687,830,902	
27	Regional Transmission and Market Operation			
28	General	102,600,967	102,600,967	
29	TOTAL (Enter Total of lines 20 thru 28)	2,257,399,888	2,257,399,888	

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant	
Retirements reported on page 219, line 12, column (a)	\$ (72,120,894)
Retirement of intangible assets	\$ (1,563,550)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	\$ (73,684,444)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Other debits and credits are the result of the following:	
Support cost capital allocation adjustments - see Note 5, "Regulatory Matters", of the Notes to the Financial Statements	\$ (8,491,891)
Other miscellaneous transfers and adjustments	21,251
Total debits and credits	\$ (8,470,640)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies. 2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1. 4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.								
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Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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41							
42	Total Cost of Account 123.1 \$		Total				

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MATERIALS AND SUPPLIES					
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)				

10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies			

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances.</div> <div>2. Report all acquisitions of allowances at cost.</div> <div>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</div> <div>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</div> <div>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</div> <div>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</div> <div>7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</div> <div>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</div> <div>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</div> <div>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												

21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40. 6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												

4	Issued (Less Withheld Allow)																
5	Returned by EPA																
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15	Total																
16																	
17	Relinquished During Year:																
18	Charges to Account 509																
19	Other:																
20	Allowances Used																
21	Cost of Sales/Transfers:																
22																	
23																	
24																	
25																	
26																	
27																	
28	Total																
29	Balance-End of Year																
30																	
31	Sales:																
32	Net Sales Proceeds(Assoc. Co.)																
33	Net Sales Proceeds (Other)																
34	Gains																
35	Losses																
	Allowances Withheld (Acct 158.2)																
36	Balance-Beginning of Year																
37	Add: Withheld by EPA																
38	Deduct: Returned by EPA																
39	Cost of Sales																
40	Balance-End of Year																
41																	
42	Sales																
43	Net Sales Proceeds (Assoc. Co.)																
44	Net Sales Proceeds (Other)																
45	Gains																
46	Losses																

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
20	TOTAL						

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		

21	Oyster Creek Design Basis Doc.					
22	Authorization 8/03.					
23	(Amortized as Costs are Recovered					
24	from Customers)					
25	Period 42 Years, Ending 12/52	2,577,151		407.3	(83,004)	2,494,147
26	TMI-1 Design Basis Documentation					
27	Authorization 9/90.					
28	Period 58 Years, Ending 12/68	1,221,720		407.3	(26,004)	1,195,716
49	TOTAL	3,798,871			(109,008)	3,689,863

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Transmission Service and Generation Interconnection Study Costs					
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</div> <div>2. List each study separately.</div> <div>3. In column (a) provide the name of the study.</div> <div>4. In column (b) report the cost incurred to perform the study at the end of period.</div> <div>5. In column (c) report the account charged with the cost of the study.</div> <div>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</div> <div>7. In column (e) report the account credited with the reimbursement received for performing the study.</div>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	<div>(a)</div> Total Transmission Service Studies	222,031	561.6	241,789	561.6
20	Total				
21	Generation Studies				
22	<div>(a)</div> Total Generation Interconnection	(667,349)	561.7	(678,269)	561.7
39	Total				
40	Grand Total				

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA					

<div>(a) Concept: DescriptionOfStudyPerformed</div>					
Description (a)	Costs Incurred During Per (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)	
Larrabee 230 kV Facility Study JC AD2-083	1,201	561.6		561.6	
Oyster Creek 230 kV System Impact Study JC AE1-020	3,501	561.6		561.6	
Newton Liff 34.5 kV Facility Study JC AE1-060	-35	561.6		561.6	
Oceanview Wind 230 kV Facility Study JC AE1-238	11,208	561.6	4,837	561.6	
Warren Glen Storage 34.5 kV Facility Study AE1-243	-36	561.6		561.6	
Larrabee I 230 kV Facility Study JCPL AE2-024	18,732	561.6	9,967	561.6	
Larrabee II 230 kV Facility Study JCPL AE2-025	27,870	561.6	16,334	561.6	
Oyster Creek 230 kV Facility StudyJCPL AE1-020	5,024	561.6	5,320	561.6	
Merrill Creek 115 kV Facility Study JCP&L AF1-320	2,431	561.6	5,484	561.6	
Chester-Glen Gardner 34.5 kV Feasibility Study AG1-191	136	561.6		561.6	
Branchville-Holiday Lakes 34.5 AF1-019	60	561.6	1,382	561.6	
Sparta Woodruff's Gap 34.5 kV AF1-325	1,127	561.6	3,242	561.6	
Gilbert-Warren Glen 34.5 kV System Impact Study AF2-139	3,301	561.6		561.6	
Glen Gardner 34.5 kV Facility Study JCP&L AF1-105	4,335	561.6	7,372	561.6	
Oyster Creek 230 kV Facility Study JCP&L AE1-020	-61	561.6		561.6	
East Flemington 34.5kV JCP&L AF1-108 Facility Study	3,485	561.6	11,939	561.6	
Ocean Wind 2 230 kV JCP&L AF1-222 Facility Study	8,075	561.6	11,393	561.6	
Oyster Creek 230 kV II JCP&L AF1-101 Facility Study	483	561.6		561.6	
Flanders 34.5 kV JCP&L AF2-136 Facility Study	14,629	561.6	22,477	561.6	

Oyster Creek-Bamber Lake 34.5kV AG1-189	119	561.6	749	561.6
Larrabee – Allaire 34.5 kV System Impact Study AG1-223	119	561.6		561.6
Larrabee 230 kV System Impact Study JCP&L AG1-108	119	561.6	793	561.6
Pequest River-Washington 34.5 kV AG1-348	2,477	561.6		561.6
Cookstown-New Lisbon 34.5 kV Facility Study AF2-254	1,464	561.6	2,304	561.6
Chester- Pohatcong Mountain 34.5 AG1-191	1,552	561.6		561.6
Vernon 115 kV Facility Study JCP&L AF2-442	13,280	561.6	15,232	561.6
Vernon 115 kV Facility Study JCP&L AF2-443	3,565	561.6	8,102	561.6
Merril Creek - Pequest River 3 AG2-600		561.6	-1,337	561.6
Kittatinny 230 kV System Impact Study JCP&L AG1-511	653	561.6		561.6
Pequest River 34.5 kV Feasibility Study JCP&L AG2-624		561.6	1,292	561.6
Pequest River-Furnace Brook Tap AG2-625		561.6	1,292	561.6
Pequest River-Furnace Brook Tap AG2-626		561.6	1,292	561.6
Flanders-Pohatcong Mountain 34. AG1-062	1,013	561.6	3,567	561.6
Manitou-Oyster Creek 34.5 kV System Impact Study AG1-188	161	561.6	87	561.6
AF2-192 Frenchtown Solar-West Flemington	6,962	561.6	5,602	561.6
AG1-191 Chester- Pohatcong Mountain 34.5	9,655	561.6	12,060	561.6
Whitings 34.5kV Feasibility Study JCP&L AH1-054	-67	561.6	-1,304	561.6
Gilbert-Rocktown 34.5 kV Facility Study JCP AG1-495	11,678	561.6	8,271	561.6
Gilbert-Morris Park 34.5 kV Feasibility Study AH1-411	207	561.6	207	561.6
Taylor Lane 34.5 kV-1 Feasibility Study JCP&L AH1-258	44	561.6	159	561.6
Sparta Solar 34.5kV Feasibility Study JCP&L AH1-344	147	561.6	230	561.6
Merril Creek-Morris Park 34.5 Feasibility Study AH1-257		561.6	234	561.6
Oceanview Wind 4 230 kV Feasibility Study JCP AH1-507		561.6	104	561.6
Oceanview Wind 3 230 kV Feasibility Study JCP AH1-506		561.6	104	561.6
Pequest River 34.5kV Feasibility Study JCP&L AH1-335		561.6	177	561.6
Larrabee 230 kV II Feasibility Study JCP&L AH1-556		561.6	219	561.6
Larrabee 230 kV IV Feasibility Study JCP&L AH1-557		561.6	219	561.6
Kittatinny-Blairstown 34.5kV Facility Study AG1-510	14,877	561.6	6,709	561.6
Kittatinny 230 kV Facility Study JCP&L AG1-511	14,782	561.6	11,525	561.6
Gilbert 230 kV Facility Study JCP&L AG1-487	14,960	561.6	7,929	561.6
Pequest River-Washington 34.5 kV AG1-348	2,265	561.6	2,975	561.6
Larrabee– Allaire 34.5 kV Facility JC AG1-223	119	561.6	115	561.6
Oceanview Wind 230 kV Facility Study JC AE1-238	-1,036	561.6	4,446	561.6
Larrabee I 230 kV Facility Study JCPL AE2-024	-1,515	561.6	8,551	561.6
Larrabee II 230 kV Facility Study JCPL AE2-025	-1,161	561.6	12,041	561.6
Cookstown-New Lisbon 34.5 kV Facility Study AF2-254	80	561.6	80	561.6
AG1-191 Chester- Pohatcong Mountain 34.5	3,134	561.6	837	561.6
Kittatinny 230 kV Facility Study JCP&L AG1-511	-121	561.6	3,526	561.6
Gilbert 230 kV Facility Study JCP&L AG1-487	-1,123	561.6	5,341	561.6
Pequest River-Washington 34.5 kV AG1-348	240	561.6		561.6
Vernon 115 kV Facility Study JCP&L AF2-443	1,765	561.6		561.6
Kittatinny-Blairstown 34.5kV Facility Study AG1-510	1,284	561.6	1,060	561.6
Gilbert-Rocktown 34.5 kV Facility Study JCP AG1-495	613	561.6	468	561.6
AF2-192 Frenchtown Solar-West Flemington	723	561.6	783	561.6
Glen Gardner 34.5 kV Facility Study JCP&L AF1-105	399	561.6	1,828	561.6
East Flemington 34.5kV JCP&L AF1-108 Facility Study	-40	561.6		561.6
Higbee 69 kV (ACE) Facility Study JCP&L AE2-222	1,713	561.6	1,662	561.6
Larrabee 230 kV Facility Study JCP&L AE2-251	-5	561.6	109	561.6
Higbee 69 kV (ACE) Facility Study JCP&L AE2-222	4,178	561.6	6,099	561.6
Larrabee 230 kV Facility Study JCP&L AE2-251	7,060	561.6	6,203	561.6
AF1-257 Hawks 2 12 kV FAC JCPL	46	561.6		561.6
Total Transmission Services Study	222,031	561.6	241,789	561.6

(b) Concept: DescriptionOfStudyPerformed

Description (a)	Costs Incurred During Per (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Oyster Creek 230kV-Feasibility Study AE1-020	12,277	561.7		561.7
NJ Ocean Wind Interconnection Study (1)	112,164	561.7	-113,622	561.7
NJ Ocean Wind Interconnection Study (1)	-791,790	561.7	791,891	561.7
Total Generator Interconnection Studies	-667,349	561.7	678,269	561.7

(1) The costs incurred for this project were reclassified to capital following completion of the study and inception of the project

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Smart Meter - AMI		26,029,818			26,029,818
2	Environmental Cleanup Costs	3,398,637	18,000			3,416,637
3	Divestiture Activities	3,416,904				3,416,904
4	Oyster Creek: Sales Price Adjustment	(2,000,000)				(2,000,000)
5	Basic Generation Service Rider	49,107,156		407.3 / 431 / 419 / 557	36,938,820	12,168,336
6	FAS 109 - Accounting for Income Taxes	13,345,135	4,613,340			17,958,475

7	Asset Removal Costs	3,486,124	474,132			3,960,256
8	Storm Damages	339,368,698		407.4	29,170,285	310,198,413
9	Manufactured Gas Site Investigation & Cleanup	89,337,733		407.3 / 407.4 / 419	3,576,038	85,761,695
10	Manufactured Gas Site net of Insurance Recovery (amortize thru February 2028)	41,244,032		407.3	13,386,728	27,857,304
11	Vegetation Management - Distribution (amortize thru December 2026)	12,332,106		407.3	2,485,080	9,847,026
12	Spent Nuclear Fuel Unrealized Gains	4,838,768	20,581,034			25,419,802
13	FERC Opinion 494 RJM Regional Transmission Expansion Plan Costs (amortize thru December 2025) -- Docket # ER18040356	9,077,704		407.4	2,736,699	6,341,005
14	Transition Deferral Unbilled Revenue	265,768		407.3	53,011	212,757
15	Rider TAA (Tax Adjustment Act) Unbilled Revenue	313,277		407.3	32,328	280,949
16	Retiree Benefits OPEB	869,300		407.4	26,900	842,400
17	Oth Reg Asset - UNC Uncollectibles	9,474,594	2,305,983			11,780,577
18	Deficient Accumulated Deferred Income Taxes due to the Tax Cuts and Jobs Act (Amortize thru December 2027) -- Docket # AX18010001	55,599,998		283 / 410.1 / 411.1	27,781,377	27,818,621
19	Deferral of Amortized Deficient Deferred Income Taxes -- Docket # AX18010001	36,216,424		407.4	165,832	36,050,592
20	COVID-19 Incremental Costs -- Docket # AO20060471	19,835,232	10,216,237			30,051,469
21	Contra COVID-19 Incremental Costs	(3,007,212)		407.4	5,416,684	(8,423,896)
22	Energy Efficiency Program Costs	1,485,538				1,485,538
23	Management Audit Fees	1,469,584				1,469,584
24	Energy Efficiency Investment	422,135	20,016,205			20,438,340
25	MTC Deferred Balance effective 8/2003		1,624,727			1,624,727
26	Regional Greenhouse Gas Initiative		4,559,841			4,559,841
27	Electric Vehicle		1,086,124			1,086,124
28	Corporate support overhead cost adjustment per time study results		54,917,355			54,917,355
29	Other Regulatory Assets under \$100,000	61,889		407.4	51,307	10,582
44	TOTAL	689,959,524	146,442,796		121,821,089	714,581,231

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssets	
Distribution	\$ 44,991,402
Transmission	10,608,596
Total	\$ 55,599,998
(b) Concept: OtherRegulatoryAssets	
All Distribution related	
(c) Concept: OtherRegulatoryAssets	
Distribution	\$ 18,143,941
Transmission	9,674,680
Total	\$ 27,818,621
(d) Concept: OtherRegulatoryAssets	
All Distribution related	

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS DEFFERED DEBITS (Account 186)			

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Goodwill	1,810,936,125				1,810,936,125
2	Reimbursable BGS Consult. Fees	214,246	25,825			240,071
3	ST Credit Facility-Revolver	3,094,414		431	630,590	2,463,824
4	Deferred Charge - EIB	1,391,745		924	659,330	732,415
5	FERC 494 Remand Transmission Enhancement	2,431,729		232	2,183,655	248,074
6	PJM Collateral		6,311,200			6,311,200
7	Progress payments not included in CWIP	118,565	1,765,224			1,883,789
8	Minor items under \$100,000	21,827	2,220			24,047
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,818,208,651				1,822,839,545

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
7	Other	816,074,846	836,523,664	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	816,074,846	836,523,664	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	816,074,846	836,523,664	
Notes				

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Other Electric: (a)		Balance at Beginning of Year (b)	Balance at End of Year (c)	
263A MSC-Fed-Norm		323,479	247,578	
263A-Fed-Norm		7,191,468	6,998,230	
Accelerated Tax Depreciation-Fed-Norm		132,685,189	131,246,728	

Accrued Site Cleanup Reserve	21,430,569	18,963,916
Accrued Taxes: FICA on Vacation Accrual	268,324	255,497
Accrued Taxes: Tax Audit Reserves	63,248	63,248
Accumulated Provision For Injuries and Damage-General Liability	667,289	5,622
Accumulated Provision For Injuries and Damage-Workers Compensation	1,121,722	953,059
AFUDC Debt-Fed-Norm	832,278	626,893
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	2,593,891	2,866,958
AFUDC Equity/FAS 43-NJ-FT-Reversal-CWIP	878,217	970,670
Asset Retirement Obligation Liability	800,865	790,458
Bad Debt Expense	7,260,030	7,459,025
Bond Transition Property	1,266,602	—
Cap Vertical Tree Trimming-Fed-Norm	1,074,692	1,049,794
Casualty Loss-NJ-Norm	55,502	81,095
Charitable Contribution Carryforward	118,296	46,941
CIAC-Fed-Norm	26,814,588	29,155,219
CIAC-Fed-Norm-Incurred-CWIP	54,321,502	60,228,125
CIAC-NJ-Norm	9,439,109	10,179,983
CIAC-NJ-Norm-Incurred-CWIP	19,066,516	21,095,663
Company Debt - Issuance Discount	69,150	44,773
Contra Asset Reserve - Misc	845,327	2,367,957
Cost of Removal-Fed-FT	—	1,296,942
Cost of Removal-Fed-Norm	—	6,154,198
Cost of Removal-NJ-Norm	—	3,163,820
Customer Advances for Construction Refundable	15,237,789	19,363,603
Customer Collection Nuclear Fuel Disposal Fee	24,733,629	24,733,629
Decommissioning TMS	22,166	—
Deferred Compensation - SERP - Inc Only	7,466	4,573
Deferred Compensation Expense	714,058	647,100
Deferred Tax Correction	4,301	4,301
Deferral Amortization of Excesses Deferred Income Taxes	4,883,907	3,591,551
Deferral of Federal Social Security Taxes (Employer Portion)	841,028	—
Demand Side Management Costs	2,293,966	2,522,737
DOE SNF Sharded Cost Amortization	486,789	486,789
DOE Spent Nuclear Fuel Disposal	3,239,577	3,340,702
DOE Spent Nuclear Fuel Disposal Interest - OC	38,771,757	39,565,967
DOE Spent Nuclear Fuel Disposal Interest Customer Funds	2,299,630	2,299,630
EDCF OCI Offset	9,460	5,570
EEEC Deferral	1,011,934	2,441,017
Energy Efficiency-Unbilled	205,078	184,477
Excess Deferrals-Fed-Norm	10,727,272	—
FAS 112 - Medical Benefits Accrual	2,151,243	2,901,199
FAS 123R - Performance Shares	102,353	102,974
FAS 123R - Performance Shares-Fed-Norm	2,939	2,846
FAS 123R - Restricted Stock	82,103	—
FAS 123R - Restricted Stock Units	213,458	300,414
FAS 123R - Restricted Stock-Fed-Norm	458	443
FAS 123R - RSU Capital-Fed-Norm	10,020	9,775
FAS 158 OFES OCI Offset	1,002,937	863,146
Federal NOL	103,977,244	104,073,178
G Overheads-Fed-Norm	2,810,755	2,746,159
Gain on Sale of Utility Plant	114,684	86,013
Gas Site Invest and Cleanup-OC Split (B1102)	21,078	—
General Business Credit Carryforward	2,044,875	2,168,313
GR&P Tax Audit	372,613	372,613
Incentive Compensation	3,997,192	2,858,504
Interest Accrued-Customer Deposits	4,773	2,047
Interest on Deferred Demand Side Management	21,446	—
Interest on RRC Deferred	14,021	15,517
ITC Basis Reduction-Fed-FT	84	80
ITC FAS 109	—	493,206
JC ARAM BaseRate Def	544,507	159,788
JC Rider TAA Def	—	1,425,982
Lease ROU Asset & Liability	641,717	4,002,069
Life Insurance-NJ-Norm	3,983,233	—
LTC Capacity Agreement Interest	860	774
NJ Universal Service Fund	62,085	62,085
NJBPU Rate Case Expenditure	5,807,740	5,575,565
NOL Deferred Tax Asset NJ - Post	—	9,011
Ocean Peaking Power	55,902,882	56,951,048
OFEDs-Fed-Norm	268,418	235,254
Other Basis Differences-NJ-Norm	107,118	99,215
Other Deferred Cr-NUCEP/Rider DSF Trans Peri	170,121	160,004
Other Reg Liability	115,867	115,867
Other Reg Liability Misc	7,979	7,979
Oyster Creek Investment	911,651	3,860,456
Pension EDCP-SERP Payments	562,200	562,200
Pension-OFED - Other Deferred Credit or Debit	1,737,546	1,295,510
Pensions and Benefits in Excess of Max	74,416,356	133,822,217
Pensions Expense	720,373	650,691
Pensions-NJ-Norm	17,473,128	17,537,516
PJM Payable	27,733	27,749
PJM Receivable	—	235,690
PJM Revenue Over/Under Recovery	4,048,628	2,773,742
PJM Unbilled Deferral	23,643	1,266,602
Post Retirement Benefits SFAS 106 Accrual	1,676,276	1,600,425
Purchase Power-Unbilled	57,651,690	—
R&D Cost-Fed-Norm	15,933,609	16,068,124
RGCI Recovery-Unbilled Deferral	15,818	14,159
RRC Over/Under Recovery	182,512	164,326
Smart Growth CIAC	1,676,606	—
Special Deposit- SNF Unreal Gain(Loss)	1,232,524	1,232,524
Tax Interest Capitalized-Fed-Norm	1,360,178	7,145,506
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	8,569,042	8,259,211
Tax Interest Capitalized-NJ-Norm	23,417,838	24,216,366
Tax Interest Capitalized-NJ-Norm	4,376,299	4,042,465
Tax Interest Capitalized-NJ-Norm-Incurred-CWIP	10,336,413	10,606,772
Tax Udp-Repair Exp-Fed-Norm	1,484,011	1,791,602
Unbilled Distribution Deferrals	2,577,136	2,629,095
Universal Service Fund (Interest)	82,051	95,625
Vacation Pay Accrual	3,060,939	2,857,550
Year-End Additional Temp Adjustments LIT	658,115	137,613
ZEC Rider	704,458	954,815
ZEC Rider Deferral	1,312,671	1,203,888
	816,074,846	836,523,664

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CAPITAL STOCKS (Account 201 and 204)			
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>			

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	16,000,000	10.00		13,628,447	136,284,470				
7	Total	16,000,000			13,628,447	136,284,470				
8	Preferred Stock (Account 204)									
9	Undesignated as to series	15,600,000								
11	Total	15,600,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

FERC FORM NO. 1 (ED. 12-91)

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
Other Paid-in Capital				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	61,674,229		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	5,494,698		
16	Ending Balance Amount	67,168,927		
17	Historical Data - Other Paid in Capital			
18	Beginning Balance Amount			

19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	67,168,927

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital			
Account 211 - description of changes per instruction (d) as follows:			
Restricted Stock-based Compensation	\$	575,081	
Employee Stock Ownership Plan		4,926,160	
Directors' Deferred Stock Compensation		(6,543)	
Total	\$	5,494,698	

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)		
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	4.30% Senior Notes (\$250M)		250,000,000		2,113,488		800,000	08/18/2015	01/15/2026	08/18/2015	01/15/2026	250,000,000	10,750,000
18	4.30% Senior Notes (\$400M)		400,000,000		3,020,247	(5,884,000)		02/08/2019	01/15/2026	02/08/2019	01/15/2026	400,000,000	17,200,000
19	6.40% Senior Notes (\$200M)		200,000,000		2,346,873		1,216,000	05/19/2006	05/15/2036	05/19/2006	05/15/2036	200,000,000	12,800,000
20	6.15% Senior Notes (\$300M)		300,000,000		327,221		3,693,000	05/21/2007	06/01/2037	05/21/2007	06/01/2037	300,000,000	18,450,000
21	4.70% Senior Notes (\$500M)		500,000,000		4,207,350		2,595,000	08/21/2013	04/01/2024	08/21/2013	04/01/2024	500,000,000	23,500,000
22	2.75% Senior Notes (\$500M)		500,000,000		4,509,046		1,370,000	06/10/2021	03/01/2032	06/10/2021	03/01/2032	500,000,000	13,750,000
23	Subtotal		2,150,000,000		16,524,225	(5,884,000)	9,674,000					2,150,000,000	96,450,000
33	TOTAL		2,150,000,000									2,150,000,000	96,450,000

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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	(2) A Resubmission		
FOOTNOTE DATA			
(a) Concept: InterestExpenseOnLongTermDebtIssued			
Reconciliation of Column (m) to accounts 427 & 430			
Account 427 Interest	\$	96,450,000	
Account 430 Interest		530,171	
Total Interest in accounts 427 & 430	\$	96,980,171	
Total interest Form 1 Page 257 Column (m)	\$	96,450,000	
Interest on short term money pool borrowings		530,171	
	\$	96,980,171	

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.			
Line No.	Particulars (Details) (a)	Amount (b)	
1	Net Income for the Year (Page 117)	118,101,104	
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books		
5		66,997,190	
9	Deductions Recorded on Books Not Deducted for Return		
10		593,027,810	
14	Income Recorded on Books Not Included in Return		
15		(108,343,833)	
19	Deductions on Return Not Charged Against Book Income		
20		(538,923,291)	
27	Federal Tax Net Income	130,858,980	
28	Show Computation of Tax:		
29	Net Liability @ 21%	27,480,386	
30	Basis of Allocation		
31	(a) See Footnote		

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			
(a) Concept: TaxableIncomeNotReportedOnBooks			
TAXABLE INCOME NOT REPORTED ON BOOKS			
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	2,426,193	
CIAC-Fed-Norm		11,716,530	
CIAC-Fed-Norm-Incurred-CWIP		28,684,138	
Interest on RRC Deferred		5,323	
Interest On UNC Deferral		82,320	
Other Regulatory Asset		2,736,699	
Purchase Power-Unbilled		478,530	
Reverse Capital Gain		281	

Special Deposit: SNF Unrealized Gain(Loss)	20,581,034
Transition-Unbilled Deferred	53,011
Unbilled Distribution Deferrals	184,843
Universal Service Fund (Interest)	48,288
	<u>\$ 66,997,190</u>
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn	
DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN	
263A Miscellaneous-Fed-Norm	\$ 6,302,366
Accelerated Tax Depreciation-Fed-FT	1,198,641
Accrued Gas Site Cleanup Expense	8,050,000
AFUDC Debt-Fed-Norm-Reversal-CWIP	1,494,603
ARO-Fed-Norm	82,517
Bad Debt Expense	707,917
Capitalized Benefits-Fed-Norm-Reversal-CWIP	5,783,917
Capitalized Vertical Tree Trimming-Fed-Norm	4,156,652
Casualty Loss-Fed-Norm	16,267,861
Contra Asset Reserve - Misc	5,416,684
Corporate support overhead cost adjustment per time study results	958,244
Current Income Taxes	25,793,043
Customer Advances for Construction Refundable	14,677,392
Deferred Charge-EIB	659,329
Demand Side Management Costs	813,842
DOE Spent Nuclear Fuel Disposal	359,747
DOE Spent Nuclear Fuel Disposal Interest - OC	2,825,364
EEC-C Deferral	5,083,895
FAS 112 - Medical Benefit Accrual	425,597
FAS 123R - Performance Shares	2,238
FAS 123R - Performance Shares-Fed-Norm	34,611
FAS 123R - Restricted Stock Units	311,988
FAS 123R - Restricted Stock-Fed-Norm	1,598
FE Service Permanent M Allocation	5,328,869
G Overheads-Fed-Norm	410,834
Gas Site Investigation and Cleanup	9,776,060
Incremental Costs-OPEB	26,900
ITC Basis Reduction-Fed-FT	38
JC ARAM Base Rate Deferral	874,192
JC Rider TAA Deferral	2,788,564
Lease Right of Use Asset & Liability	1,489,955
Life Insurance	267,076
Lobbying	75,658
Meals and Entertainment - 50% Disallowance	63,535
Meters and Transformers-Fed-Norm	4,339,359
MTC Deferred Balance	33,686,056
NJBPU Rate Case Expenditure	87,310
Non-Deductible Transportation Fringe Benefit	23,207
OPEBs-Fed-Norm	1,274,129
Other Basis Differences-Fed-Norm	79,940,953
Other Regulatory Liability Miscellaneous	10,490,236
Penalties	223,990
Pension/OPEB - Other Deferred Credit or Debit	211,333,763
PJM Payable	838,456
R&D Cost-Fed-Norm	2,857,659
Step Up-Fed-Norm	1,591
Storm Damage	29,170,286
TAA Rider Deferral	32,328
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	8,923,882
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP	82,834,391
Unamortized Loss on Recquired Debt	877,379
Unrecovered Plant and Regulatory Study	109,008
Vegetation Management	2,485,080
Year-End Additional Temp Adjustments L/T	98,417
ZEC Rider	890,633
	<u>\$ 593,027,810</u>
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn	
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN	
AFUDC Equity/FAS 43-Fed-FT	\$ (1,494,412)
AFUDC Equity-Perm	(10,947,118)
AMI Regulatory Asset	(20,475,878)
CIAC-Fed-Norm-Reversal-CWIP	(28,684,138)
Decommissioning TM2	(78,854)
Deferred Income Taxes	(961,197)
DOE SNF Unreal Gain-Loss	(20,581,034)
Energy Efficiency-Unbilled	(73,289)
ESOP Dividends	(2,123,507)
EV Investment Asset	(497,246)
Gain on Sale of Utility Plant	(101,996)
Interest Accrued-Customer Deposits	(9,695)
Interest on Deferred Demand Side Management	(76,293)
Investment Tax Credit	(131,199)
Manufactured Gas Plant - Interest	(863,294)
Ocean Peaking Power	(117,979)
Other Regulatory Asset-COVID 19	(10,216,237)
PJM Unbilled Deferral	(269,838)
RGGI Recovery-Unbilled Deferral	(64,696)
RRC (Over)-Under Recovery	(10,575,933)
	<u>\$ (108,343,833)</u>
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome	
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME	
263A-Fed-Norm	\$ (46,190,137)
Accelerated Tax Depreciation-Fed-Norm	(19,656,224)
Accrued Site Cleanup Expense	(18,000)
Accrued Site Cleanup Reserve	(8,775,000)
Accrued Taxes: FICA on Vacation Accrual	(45,634)
Accumulated Provision For Injured and Damage-General Liability	(2,353,850)

Accumulated Provision For Injured and Damage-Workers Comp	(600,010)
AFUDC Debt-Fed-Norm	(52,261)
AFUDC Debt-Fed-Norm-Incurred-CWIP	(4,975,236)
Asset Retirement Obligation Liability	(62,159)
Capitalized Benefits-Fed-Norm-Incurred-CWIP	(7,697,081)
Company Debt - Issuance Discount	(86,721)
Cost of Removal-Fed-FT	(369,169)
Cost of Removal-Fed-Norm	(602,655)
Decommissioning TM12 Qualified Investment	(916,846)
Deferral Amortization of Excess Deferred Income Taxes	(4,597,137)
Deferral of Federal Social Security Taxes (Employer Portion)	(3,358,300)
Deferred Compensation Expense	(238,199)
Deferred Gain-Fed-Norm	(47,866)
EE Investment	(25,100,100)
FAS 123R - RSU Capital-Fed-Norm	(97,207)
FE Service Timing Allocation	(29,386,835)
Gas Site Invest and Cleanup-OC Spill (91102)	(77,119)
Incentive Compensation	(4,050,829)
Interest Due DOE Nuclear Waste OC	(2,825,364)
Interest Due DOE Nuclear Waste TMI	(359,747)
Life Insurance-Fed-Norm	(240,207)
MD Electric Vehicle Pilot Deferral	(588,878)
Miscellaneous Deferred Credit Customer Refunds	(292,212)
NJ Universal Service Fund	(825,952)
NJ Universal Service Fund Arrears	(2,683,484)
Pension EDCP-SERP Payments	(1,181,391)
Pensions and Benefits in Excess of Max	(247,889)
Pensions Expense	(1,181,191)
Pensions-Fed-Norm	(1,453,024)
PJM Receivable	(4,535,346)
Post Retirement Benefits SFAS 106 Accrual	(213,328,028)
Post Retirement Benefits SFAS 106 Payments	(7,370,017)
Smart Meter - AMI	(5,553,940)
Tax Interest Capitalized-Fed-Norm	(2,880,640)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(2,312,045)
Tax UoP Repair Expense-Fed-Norm	(54,703,592)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(73,610,000)
UNC (Uncollectibles)	(2,388,303)
Vacation Pay Accrual	(596,528)
VOSA Rider	(3,946)
ZEC Rider Deferral	(386,992)
	\$ (538,923,291)

(a) Concept: ComputationOfTaxDescription

Basis of Allocation:
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries.
Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal income tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Heavy Highway Vehicle Use	Federal Tax		2022	0	0	490	490		0	0	490			
2					0	0				0					
3	Subtotal Federal Tax				0	0	490	490	0	0	0	490	0	0	0
4	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
5	Subtotal Local Tax				0	0	0	0	0	0	0	0	0	0	0
6	Subtotal Other Tax				0	0	0	0	0	0	0	0	0	0	0
7	Subtotal Property Tax				0	0	0	0	0	0	0	0	0	0	0

8	Local Real Estate - 2018	Real Estate Tax	NJ	2018	0	575,015	0	(216,000)		(359,015)	0	0		0
9	Local Real Estate - 2021	Real Estate Tax	NJ	2021	0	279,126	0	(279,126)		0	0	0		0
10	Local Real Estate - 2022	Real Estate Tax	NJ	2022	0	0	6,880,608	6,513,463		367,145	0	6,768,985		111,623
11	Public Utility Realty - 2013	Real Estate Tax	PA	2013	0	13,973	0	0		0	13,973	0		0
12	Public Utility Realty - 2018	Real Estate Tax	PA	2018	0	124	0	0		0	124	0		0
13	Subtotal Real Estate Tax				0	868,238	6,880,608	6,018,337	0	8,130	14,097	6,768,985	0	111,623
14	Federal Unemployment	Unemployment Tax		2022	0	0	64,397	64,397		0	0	64,397		0
15	NJ Unemployment	Unemployment Tax	NJ	2022	0	126	408,137	408,011		0	0	313,541		94,596
16	Subtotal Unemployment Tax				0	126	472,534	472,408	0	0	0	377,938	0	94,596
17	NJ State Other/S&U - 2016	Sales And Use Tax	NJ	2016	40,044	0	0	40,044		0	0	0		0
18	NJ State Other/S&U - 2017	Sales And Use Tax	NJ	2017	267,520	0	0	267,520		0	0	0		0
19	NJ State Other/S&U - 2018	Sales And Use Tax	NJ	2018	22,913	0	0	(52,087)		75,000	0	0		0
20	NJ State Other/S&U - 2019	Sales And Use Tax	NJ	2019	66,726	0	0	(8,274)		75,000	0	0		0
21	NJ State Other/S&U - 2020	Sales And Use Tax	NJ	2020	(95,542)	0	0	(170,542)		75,000	0	0		0
22	NJ State Other/S&U - 2021	Sales And Use Tax	NJ	2021	57,020	0	0	57,020		0	0	0		0
23	NJ State Other/S&U - 2022	Sales And Use Tax	NJ	2022	0	0	(264,623)	(484,384)		219,761	0	(1,904,299)		1,639,676
24	Subtotal Sales And Use Tax				358,681	0	(264,623)	(350,703)	0	444,761	0	(1,904,299)	0	1,639,676
25	Federal Income Tax	Income Tax		2022	19,976,025	872,611	17,113,145	44,903,969		442,551	9,129,961	23,039,161		(5,926,016)
26	NJ Corp. Business Tax	Income Tax	NJ	2022	0	23,377,425	0	2,000		0	23,379,425	(1,240,994)		1,240,994
27	PA Corp. Net Income	Income Tax	PA	2022	0	201				0	201			
28	Subtotal Income Tax				19,976,025	24,250,237	17,113,145	44,905,969	0	442,551	32,509,587	21,798,167	0	(4,685,022)
29	Federal Excise Tax	Excise Tax		2022	0	0	0	0		0	0	0		
30	Subtotal Excise Tax				0	0	0	0	0	0	0	0	0	0
31	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0
32	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0
33	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0
34	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0
36	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0
37	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0
38	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0
39	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0
40	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0
41	FICA	Payroll Tax		2022	5,361,695	0	9,125,521	12,838,670		1,648,546	0	4,457,424		4,668,097
42	NJ Disability Payroll Tax	Payroll Tax	NJ	2022	0	0	0	0		0	0	0		
43	Subtotal Payroll Tax				5,361,695	0	9,125,521	12,838,670	0	1,648,546	0	4,457,424	0	4,668,097
44	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0
45	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0
46	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0
47	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0
48	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0

40	TOTAL				25,696,401	25,118,601	33,327,675	63,885,171	0	2,543,988	32,523,684	31,498,705	0	0	1,828,970
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FOOTNOTE DATA			

(a) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(b) Concept: PrepaidTaxes
Reclassified to Account 146 due to filing a Federal Consolidated Return.
(c) Concept: TaxesIncurredOther
\$2,753,882 offset to Account 409.2 : (\$8,679,898) offset to Account 207.
(d) Concept: TaxesIncurredOther
\$1,240,994 offset to Account 409.2.

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	1,392,551			411	131,199		1,261,352	9.61	
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,392,551				131,199		1,261,352		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	1,392,551				131,199		1,261,352		

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome
Investment Tax Credit - 4% The Respondent is amortizing the previously created deferred credit by a ratable flow-through amount to income over the useful life of the property. On March 9, 1972, General Public Utilities Corporation (former parent company of respondent) filed with the District Director of Internal Revenue, Manhattan District, on behalf of its affiliated companies (the Respondent being one of the affiliates), an election under paragraph (2) of Section 46(e) of the Internal Revenue Code of 1954, as amended, for allowance, with respect to public utility property, of the credit allowed by Section 38 of the code. Such an election provides (a) to reduce the cost of service for ratemaking purposes or in its regulated books of account by no more than ratable portion of the credit allowable by Section 38, and (b) not to reduce the base to which its rate of return is applied for ratemaking purposes by any portion of the credit allowable by Section 38.

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Name of Respondent:	This report is: (1) An Original	Date of Report:	Year/Period of Report
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Jersey Central Power & Light Company			(2) A Resubmission		03/24/2023		End of: 2022/ Q4	
OTHER DEFERRED CREDITS (Account 253)								
<div>1. Report below the particulars (details) called for concerning other deferred credits.</div> <div>2. For any deferred credit being amortized, show the period of amortization.</div> <div>3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.</div>								
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)		
			Contra Account (c)	Amount (d)				
1	Mfg Gas Plant Site Investigation & Cleanup	70,381,000	182.3	8,050,000		62,331,000		
2	Nuclear Fuel Disposal	208,945,518			3,185,111	212,130,629		
3	Affiliated Company Pension and OPEB Valuation Adjustment	264,732,679			211,333,764	476,066,443		
4	Minor Items	34,358,057			9,498,264	43,856,321		
47	TOTAL	578,417,254		8,050,000	224,017,139	794,384,393		

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Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission			Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
<div>1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.</div> <div>2. For other (Specify),include deferrals relating to other income and deductions.</div> <div>3. Use footnotes as required.</div>											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										

19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

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Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,231,294,522	156,023,736	165,475,607	376,500	488,683	182	27,888,259	182	47,135,565	1,240,977,774
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	1,231,294,522	156,023,736	165,475,607	376,500	488,683		27,888,259		47,135,565	1,240,977,774
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,231,294,522	156,023,736	165,475,607	376,500	488,683		27,888,259		47,135,565	1,240,977,774
10	Classification of TOTAL										
11	Federal Income Tax	896,036,881	103,790,948	129,006,205	236,934	352,744		21,973,161		44,992,447	893,725,100
12	State Income Tax	335,257,641	52,232,788	36,469,402	139,566	135,939		5,915,098		2,143,118	347,252,674
13	Local Income Tax										

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Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For other (Specify), include deferrals relating to other income and deductions. 3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		459,224,477	99,430,253	57,932,881			182	30,574,069	Various	23,305,705	493,453,485
9	TOTAL Electric (Total of lines 3 thru 8)	459,224,477	99,430,253	57,932,881				30,574,069		23,305,705	493,453,485
10	Gas										

11												
12												
13												
14												
15												
16												
17	TOTAL Gas (Total of lines 11 thru 16)											
18	TOTAL Other											
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	459,224,477	99,430,253	57,932,881				30,574,069		23,305,705	493,453,485	
20	Classification of TOTAL											
21	Federal Income Tax	370,271,895	76,664,052	42,042,521				27,459,023		16,123,317	393,557,720	
22	State Income Tax	88,952,582	22,766,201	15,890,360				3,115,046		7,182,388	99,895,765	
23	Local Income Tax											

NOTES

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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther												
Account Subdescription	Balance at Beginning of Year (a)	Amounts Debited to Acct 410.1 (b)	Amounts Credited to Acct 411.1 (c)	Amounts Debited to Acct 410.2 (d)	Amounts Credited to Acct 411.2 (e)	Acct Credit (f)	Debits Amount (g)	Acct Debit (h)	Credits Amount (i)	Balance at End of Year (j)		
283A MISC/NL Norm	26,113	—	—	—	—	182	7,289	182	459	22,282		
283A-NL Norm	847,248	—	—	—	—	182	17,447	182	17,084	844,125		
Accelerated Tax Depreciation-Fed FT	101,240	—	—	—	—	182	287,250	182	487,413	331,403		
Accelerated Tax Depreciation-NL Norm	6,020,989	—	—	—	—	182	58,180	182	237,458	6,219,286		
Accounts Receivable - Deferred Revenue	1,075	18,413	—	—	—	—	—	—	—	18,484		
Accrued Gas Site Cleanup Expense	19,784,099	152,145	2,415,000	—	—	—	—	—	—	17,521,244		
Accrued Site Cleanup Expense	955,359	40,798	—	—	—	—	—	—	—	985,416		
AFUDC Cost/NL Norm	14,903	—	—	—	—	182	2,135	182	2,751	75,519		
AFUDC Equip/FAS 43-Fed FT	2,178,148	—	—	—	—	182	335,588	182	542,470	2,385,020		
AFUDC Equip/FAS 43-NL FT-Income-CWIP	3,142,947	—	—	—	—	182	128,098	182	1,262,201	4,278,052		
AFUDC Equip/FAS 43-NL FT	737,458	—	—	—	—	182	113,624	182	183,885	807,499		
AFUDC Equip/FAS 43-NL FT-Income-CWIP	1,084,009	—	—	—	—	182	42,980	182	427,378	1,448,425		
AFUDC Regulatory Asset	—	6,142,782	388,594	—	—	—	—	—	—	5,755,790		
ARCO-Fed Norm	172,305	—	17,589	—	—	—	—	—	—	154,708		
ARCO-NL Norm	95,338	1,584	7,542	—	—	—	—	—	—	92,384		
Cashier Vertical Tree Trimming-NL Norm	98,791	—	—	—	—	182	2,367	182	1,330	95,144		
Cashier Loss-Fed Norm	586,988	—	—	—	—	182	18,624	182	288,750	876,964		
CHAC-Fed Norm-Reversal-CWIP	51,801,502	6,020,989	119,046	—	—	—	—	—	—	57,798,128		
CHAC-NL Norm-Reversal-CWIP	18,213,318	2,902,397	885,189	—	—	—	—	—	—	20,212,453		
Decommissioning T&E Qualified Investment	22,108	277,897	26,172	—	—	—	—	—	—	279,891		
Deferred Charge-ER	391,219	79,703	285,940	—	—	—	—	—	—	295,882		
Dissemination Activities Generation	980,482	—	—	—	—	—	—	—	—	980,482		
DOE-SMF Unrec Gain-Loss	1,361,177	10,963,952	5,208,223	—	—	—	—	—	—	7,145,306		
EE Investment	1,150,086	7,589,039	474,783	—	—	—	—	—	—	8,188,234		
Excess Deferreds-NL Local Norm (See Note 2 Below)	994,494	—	—	—	—	182	1,081,359	182	68,885	—		
EV Investment Asset	—	149,174	9,398	—	—	—	—	—	—	139,776		
FAS 122R - Performance Shares-NL Norm	209	—	—	—	—	182	8	182	8	362		
FAS 122R - Restricted Stock-NL Norm	41	—	—	—	—	182	1	182	1	41		
FAS 122R - RSU Capital-NL Norm	961	—	—	—	—	182	22	182	15	984		
FE Service Tax Interest Allocation	7,220	—	—	—	—	—	—	—	—	7,220		
FE Service Timing Allocation	57,183,622	9,979,061	628,429	—	—	—	—	—	—	68,530,554		
Fed 100 Gross-Up on Non-Property Items (See Note 1 Below)	19,629,180	19,972,032	—	—	—	182	28,368,445	182	525,085	7,818,815		
FIR 4b - R&D Credit	657,885	49,375	—	—	—	—	—	—	—	707,260		
G Overheads-NL Norm	253,173	—	—	—	—	182	6,515	182	5,309	251,367		
Gas Site Investigation and Cleanup	16,458,051	208,917	2,966,968	—	—	—	—	—	—	13,689,901		
Incremental Costs-CP&B	244,380	8,070	—	—	—	—	—	—	—	236,798		
Interest Due DOE Nuclear Waste OC	38,717,198	847,809	53,403	—	—	—	—	—	—	39,565,987		
Interest Due DOE Nuclear Waste T&E	4,908,224	107,354	8,789	—	—	—	—	—	—	5,023,849		
Interest On UNC Deferral	231,449	44,819	87,969	—	—	—	—	—	—	—		
ERC Basic Reduction ALP FT	—	—	—	—	—	—	—	—	—	—		
ERC Annual BaseRate Def	89,947	734,676	986,412	—	—	—	—	—	—	1,069,789		
Life Insurance-Fed Norm	9,059	—	—	—	—	182	974	182	69	8,184		
L7 Capacity Agreement Profit	62,088	—	—	—	—	—	—	—	—	62,088		
Management Audit Fees	413,100	—	—	—	—	—	—	—	—	413,100		
MD Electric Variable Profit Deferral	—	170,884	11,130	—	—	—	—	—	—	182,014		
M&G Gas Plant - Interest	458,484	284,585	58,316	—	—	—	—	—	—	798,186		
MFC Deferral Balance	13,348,380	21,375,358	35,844,508	—	—	—	—	—	—	3,877,230		
NJ Universal Service Fund Awards	4,850,005	805,945	58,718	—	—	—	—	—	—	5,445,422		
NLRBP Non-Cash Expenditure	15,521	11,855	—	—	—	100	—	100	9,072	—		
CP&B-NL Norm	9,638	—	—	—	—	182	421	182	348	9,960		
Other Basic Differences	841,413	—	—	—	—	182	229	182	478,710	478,710		
Other Regulatory Asset	2,551,743	51,724	821,010	—	—	—	—	—	—	1,782,457		
Other Regulatory Asset-COVID 19	5,975,684	3,084,871	183,087	—	—	—	—	—	—	8,447,488		
CP&B-CE Program Costs	417,585	—	—	—	—	—	—	—	—	417,585		
Pennsylvania-Fed Norm	308,138	—	—	—	—	182	7,002	182	7,500	308,636		
Plant Retirement Benefits SFAS 108 Payments	35,848,612	2,218,418	146,708	—	—	—	—	—	—	38,913,334		
Plant Retirement Benefits SFAS 108 Accrual	—	—	—	—	—	—	—	180	2,379,185	2,379,185		
R&D Cost-NL Norm	1,609	—	—	—	—	182	183	182	13	1,429		
Revenue Capital Gain	445	130	209	—	—	—	—	—	—	784		
RRCO (Over-Lender Recovery)	—	—	104,969	—	—	—	—	100	1,297,289	1,297,289		
Smart Meter - AMI	—	13,339,998	—	—	—	—	—	—	—	13,339,998		
Smart-Fed General Interest	—	—	—	—	—	—	—	—	—	1,951,213		
State Income Tax Deductible	4,689,268	184,532	—	—	—	—	—	—	—	4,880,688		
Storm Damage	95,385,540	834,942	8,024,710	—	—	—	—	—	—	104,245,192		
T&E Rate Deferral	86,063	76,091	85,178	—	—	—	—	—	—	247,332		
Tax Interest Capitalized-Fed Norm-Reversal-CWIP	1,231,723	533,723	338,594	—	—	—	—	—	—	1,901,288		
Tax Interest Capitalized-NL Norm-Reversal-CWIP	8,788,814	375,916	—	—	—	182	5,319	182	2,389	9,164,119		
Tax LUMP Payment Expense-NL Norm	188,010	—	—	—	—	—	—	—	—	188,010		
Transmission-Deferred Deferral	74,707	56,454	71,355	—	—	—	—	—	—	161,916		
Unrecorded Loss on Recaptured Debt	777,189	18,582	283,214	—	—	—	—	—	—	1,078,985		
UNC (Unrecorded)	2,640,168	823,832	182,280	—	—	—	—	—	—	3,646,280		
Unrecorded Plant and Regulatory Study	1,067,883	2,080	32,762	—	—	—	—	—	—	1,072,725		
Vegetation Management	3,486,558	48,585	745,524	—	—	—	—	—	—	4,280,667		
VCS&A Rider	1,884	75	—	—	—	—	—	—	—	1,959		
Corporate support overhead cost adjustment per time study results	—	—	—	—	—	—	—	262	15,437,289	15,437,289		
	489,238,417	99,430,253	57,932,881				30,574,069		23,305,705	493,453,485		

Notes: Note 1: This line item represents the total FAS 108 Gross-Up deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

Note 2: Referenced to FERC Account 283 in column (a) and (b) represent gross-up associated with distribution related excess or deficient deferred income taxes previously recorded in FERC Account 283 on individual unrecorded plant related book-to-tax timing differences that are being released to this line item. This was done in 2010 as a way to centralize the unrecorded plant related excess and deficient deferred income taxes as they are now being amortized via the Straight-Line Method over a period of 5 years based on the Stipulation Settlement that was approved by the NLRBP.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DOE Spent Nuclear Fuel High Level Waste Disposal	106,270,945			3,509,133	109,780,078
2	FAS 109 - Accounting for Income Taxes	544,507	410.1 / 411.1	51,301		493,206
3	Gross Receipts and Franchise Tax Audit	1,325,554				1,325,554
4	TMI -2 Decommissioning: Demand Side Management Deferral	8,315,823			658,695	8,974,518
5	Purchased Power Deferral Unbilled Revenue	56,683,062			478,531	57,161,593
6	Regional Greenhouse Gas Initiative Deferral Unbilled Revenue	649,277	407.3	64,696		584,581
7	Distribution Unbilled Revenue Deferrals	9,168,038			184,843	9,352,881
8	Smart Growth Refund Unbilled Revenue	4,384,648				4,384,648
9	PJM Unbilled Revenue deferral	5,963,274	407.4	269,838		5,693,436
10	Zero Emission Certificate Program - Unbilled Revenue	4,669,766	407.3	386,992		4,282,774
11	Energy Efficiency deferral - Unbilled Revenue	729,557	407.4	73,289		656,268
12	Universal Services Fund Rider	4,410,158	Various	3,461,148		949,010
13	Gain on Sale of Assets (amortize thru Dec 2025)	407,982	407.4	101,996		305,986
14	MTC Deferred Balance effective 8/2003	1,628,037	407.3 / 557	1,628,037		
15	Regional Greenhouse gas initiative	6,010,768	407.3 / 431	6,010,768		
16	Tax Adjustment Act (Rider TAA)	2,282,876			2,788,565	5,071,441
17	Zero Emission Certificate Program — Docket # EO18080899	2,506,075			890,633	3,396,708
18	PJM Over Recovery Revenue / Interest	14,402,803	143 / 456.1	3,696,889		10,705,914
19	Other amounts expected to be refunded	3,535,368			10,198,024	13,733,392
20	Deferral of Amortized Excess Deferred Income taxes due to the Tax Cuts and Jobs Act — Docket # AX18010001	53,284,583	440 / 442 / 444 / 407.4	3,888,778		49,395,805
21	Excess Deferred Income Taxes due to the Tax Cuts and Jobs Act and State Tax Rate Changes (Protected EDIT amortized, via ARAM over remaining book like of assets, Unprotected EDIT amortized thru 2022) — Docket # AX18010001	524,010,297	410.1 / 411.1 / 283	47,397,694		476,612,603
22	Other Regulatory Liabilities under \$100,000	105,505	Various	45,064		60,441
41	TOTAL	811,288,903		67,076,490	18,708,424	762,920,837

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA						
(a) Concept: OtherRegulatoryLiabilities						
All Distribution related						
(b) Concept: OtherRegulatoryLiabilities						
Distribution	\$	(363,706,583)				
Transmission		(160,303,714)				
Total	\$	(524,010,297)				
(c) Concept: OtherRegulatoryLiabilities						

All Distribution related		
(d) Concept: OtherRegulatoryLiabilities		
Distribution	\$	(319,394,360)
Transmission		(157,218,243)
Total	\$	(476,612,603)

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,254,992,239	1,171,081,217	9,845,282	9,932,391	1,023,019	1,017,987
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	598,642,898	466,124,179	8,638,622	7,933,279	128,356	128,191
5	Large (or Ind.) (See Instr. 4)	76,530,419	61,900,061	1,880,835	1,909,152	2,238	2,253
6	(444) Public Street and Highway Lighting	17,673,814	17,061,907	83,046	90,732	1,802	1,816
7	(445) Other Sales to Public Authorities		(4,848,698)				
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,947,839,370	1,711,318,666	20,447,785	19,865,554	1,155,415	1,150,247
11	(447) Sales for Resale	7,737,956	16,496,786	5,950	24,166		
12	TOTAL Sales of Electricity	1,955,577,326	1,727,815,452	20,453,735	19,889,720	1,155,415	1,150,247
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	1,955,577,326	1,727,815,452	20,453,735	19,889,720	1,155,415	1,150,247
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,905,841	1,994,586				
17	(451) Miscellaneous Service Revenues	2,044,096	2,680,745				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	10,921,739	10,567,813				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	1,250,361	1,406,871				
22	(456.1) Revenues from Transmission of Electricity of Others	83,085,400	66,622,897				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	99,207,437	83,272,912				

27	TOTAL Electric Operating Revenues	2,054,784,763	1,811,088,364			
Line12, column (b) includes \$ (5,815,528) of unbilled revenues. Line12, column (d) includes (224,865) MWH relating to unbilled revenues						

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting		
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.		
(b) Concept: MiscellaneousServiceRevenues		
The dollars represent the following:		
Service Charges	\$	1,679,262
Temporary Facilities Charges		(1,824,600)
Facilities Maintenance		338,589
Disconnect / Reconnect Charges		469,079
Merrill Creek		332,054
Field Collection Charges		337,377
Return Check Charges		261,810
Other - Numerous Items under \$250,000		450,525
Total	\$	2,044,096
(c) Concept: OtherElectricRevenue		
The dollars represent the following:		
Solar Renewable Energy Credits-Transaction & Administration Fees		931,128
Allegheny Electric Cooperative Inc. - Grandfather Agreement		(469,360)
PJM - Other Supporting Facilities Credits		312,443
Other - Numerous Items under \$250,000 each		476,150
Total		1,250,361
(d) Concept: PublicStreetAndHighwayLighting		
Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.		
(e) Concept: OtherSalesToPublicAuthorities		
These revenues include an adjustment for Jersey Central Power & Light Company Transition Funding revenues which are included in the customer revenue lines (Lines 2-6) above.		
(f) Concept: MiscellaneousServiceRevenues		
The dollars represent the following:		
Service Charges	\$	1,795,715
Temporary Facility Charges		(1,516,204)
Facilities Maintenance		694,278
Disconnect / Reconnect Charges		523,870
Merrill Creek		447,364
Other - Numerous Items under \$250,000 each		735,722
Total	\$	2,680,745
(g) Concept: OtherElectricRevenue		
The dollars represent the following:		
Solar Renewable Energy Credits-Transaction & Administration Fees	\$	1,609,587
Allegheny Electric Cooperative Inc. - Grandfather Agreement		(1,167,642)
PJM - Other Supporting Facilities Credits		329,368
Other - Numerous Items under \$250,000 each		635,558
Total	\$	1,406,871

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES OF ELECTRICITY BY RATE SCHEDULES			
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.			

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate RS	9,670,949	1,231,661,478	1,009,029	9,584	0.1274
2	Rate RT	172,083	20,756,163	13,172	13,064	0.1206
3	Rate RGT	14,748	1,733,006	539	27,362	0.1175
4	Rate OL	1,022	187,528	91	11,231	0.1835
5	Other	3,245	261,167	188	17,261	0.0805
41	TOTAL Billed Residential Sales	9,862,047	1,254,599,342	1,023,019	9,640	0.1272
42	TOTAL Unbilled Rev. (See Instr. 6)	(16,765)	392,897			(0.0234)
43	TOTAL	9,845,282	1,254,992,239	1,023,019	9,624	0.1275

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ResidentialSalesUnbilled	
Residential The dollars represent the following	
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 2,997,803
Unbilled	-2,604,906
Total	\$ 392,897

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES OF ELECTRICITY BY RATE SCHEDULES			

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate GS	6,550,812	498,425,269	126,871	51,634	0.0761
2	Rate GST	371,563	20,955,723	162	2,293,599	0.0564
3	Rate GP	1,019,175	46,885,335	290	3,514,397	0.0460
4	Rate GT	874,891	30,858,656	115	7,607,748	0.0353
5	Rate OL	23,992	4,963,018	882	27,202	0.2069
6	Other	66	10,588	36	1,833	0.1604
41	TOTAL Billed Small or Commercial	8,840,499	602,098,589	128,356	68,875	0.0681
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(201,877)	(3,455,691)			0.0171
43	TOTAL Small or Commercial	8,638,622	598,642,898	128,356	67,302	0.0693

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenueUnbilled	
Commercial The dollars represent the following	
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 1,368,995
Unbilled	-4,824,686
Total	\$ -3,455,691

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate GS	360,044	25,339,210	2,000	180,022	0.0704
2	Rate GST	54,096	2,629,307	22	2,458,909	0.0486
3	Rate GP	542,216	22,028,920	131	4,139,053	0.0406
4	Rate GT	929,761	24,687,940	74	12,564,338	0.0266
5	Rate OL	728	139,596	11	66,182	0.1918
41	TOTAL Billed Large (or Ind.) Sales	1,886,845	74,824,973	2,238	843,094	0.0397
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	(6,010)	1,705,446			(0.2838)
43	TOTAL Large (or Ind.)	1,880,835	76,530,419	2,238	840,409	0.0407

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: LargeOrIndustrialSalesElectricOperatingRevenueUnbilled	
Industrial The dollars represent the following	
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 186,087
Unbilled	1,519,359
Total	\$ 1,705,446

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES OF ELECTRICITY BY RATE SCHEDULES			
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p>			

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					

42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate ISL	4,744	600,069	128	37,063	0.1265
2	Rate MVL	20,331	3,834,986	297	68,455	0.1886
3	Rate SVL	57,533	12,889,655	1,336	43,064	0.2240
4	Rate LED	569	196,510	32	17,781	0.3454
5	Other	83	13,638	9	9,222	0.1643
41	TOTAL Billed Public Street and Highway Lighting	83,260	17,534,858	1,802	46,204	0.2106
42	TOTAL Unbilled Rev. (See Instr. 6)	(214)	138,956			(0.6493)
43	TOTAL	83,046	17,673,814	1,802	46,085	0.2128

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PublicStreetAndHighwayLightingUnbilled

Public St. & Highway Lighting
The dollars represent the following

Deferred Excess Revenue Related to the Tax Cuts and Jobs	\$	44,252
Unbilled		94,704
Total	\$	138,956

(b) Concept: PublicStreetAndHighwayLighting

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Other Sales to Public Authorities					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

	This report is:		
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Name of Respondent: Jersey Central Power & Light Company	(1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	20,672,651	1,949,057,762	1,155,415	17,892	0.0943
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(224,866)	(1,218,392)			0.0054
43	TOTAL - All Accounts	20,447,785	1,947,839,370	1,155,415	17,697	0.0953

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: RevenueFromSalesOfElectricityByRateSchedulesUnbilled	
Total	
The dollars represent the following	
Deferred Excess Revenue Related to the Tax Cuts and Jobs Act	\$ 4,597,137
Unbilled	-5,815,529
Total	\$ -1,218,392

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1	^(a) PJM Power Agreement	OS							448,764		448,764
2	Solar Renewable Energy Credits	OS								7,289,192	7,289,192
15	Subtotal - RQ										
16	Subtotal-Non-RQ						5,950		448,764	7,289,192	7,737,956
17	Total						5,950		448,764	7,289,192	7,737,956

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

^(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Represents power sold through the PJM Interconnection, LLC.

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Page 310-311

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		

20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses	(743,000)	1,021,000
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	(743,000)	1,021,000
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)	(743,000)	1,021,000
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	51,499	27,091
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	51,499	27,091
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	51,499	27,091
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		

64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	971,909,441	931,118,722
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	35,673,023	(2,916,934)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,007,582,464	928,201,788
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,006,890,963	929,249,879
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	396,864	228,669
85	(561.1) Load Dispatch-Reliability	1,600,056	1,539,181
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	224,890	207,392
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	(1,339)	13,302
89	(561.5) Reliability, Planning and Standards Development	424,616	394,681
90	(561.6) Transmission Service Studies	(19,758)	(19,565)
91	(561.7) Generation Interconnection Studies	10,920	291,183
92	(561.8) Reliability, Planning and Standards Development Services		799
93	(562) Station Expenses	625,887	1,737,134
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,682,486	1,701,621
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	4,635	2,085
97	(566) Miscellaneous Transmission Expenses	21,099,049	(7,146,971)
98	(567) Rents	14,459,780	13,330,182
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	40,508,086	12,279,693
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	3,275,904	3,247,563
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	44,051	33,458
104	(569.2) Maintenance of Computer Software	109,351	69,807

105	(569.3) Maintenance of Communication Equipment	181,283	199,868
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,122,354	5,347,958
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	16,810,069	15,237,331
109	(572) Maintenance of Underground Lines	57,545	(91,757)
110	(573) Maintenance of Miscellaneous Transmission Plant	383,557	369,422
111	TOTAL Maintenance (Total of Lines 101 thru 110)	25,984,114	24,413,650
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	66,492,200	36,693,343
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	10,518	(116)
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	10,518	(116)
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	10,518	(116)
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	211,635	(30,747)
135	(581) Load Dispatching	1,433,745	1,359,127
136	(582) Station Expenses	599,841	480,799
137	(583) Overhead Line Expenses	1,033,099	1,351,476
138	(584) Underground Line Expenses	4,075,906	3,971,577
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	8,159,797	1,098,787
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	23,831,407	22,497,680
143	(589) Rents	3,987,374	3,952,483
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	43,332,804	34,681,182
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,964,988	2,025,549

147	(591) Maintenance of Structures	19,348	37,042
148	(592) Maintenance of Station Equipment	12,904,371	10,838,638
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	81,821,718	96,361,893
150	(594) Maintenance of Underground Lines	5,246,147	5,368,371
151	(595) Maintenance of Line Transformers	288,486	311,906
152	(596) Maintenance of Street Lighting and Signal Systems	5,749,799	4,650,640
153	(597) Maintenance of Meters	4,728,268	4,953,204
154	(598) Maintenance of Miscellaneous Distribution Plant	3,115,536	2,344,835
155	TOTAL Maintenance (Total of Lines 146 thru 154)	116,838,661	126,892,078
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	160,171,465	161,573,260
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	81,185	110,827
160	(902) Meter Reading Expenses	15,555,422	13,978,926
161	(903) Customer Records and Collection Expenses	18,651,206	15,182,767
162	(904) Uncollectible Accounts	11,182,472	3,933,766
163	(905) Miscellaneous Customer Accounts Expenses	1,217,290	1,345,325
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	46,687,575	34,551,611
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	33,192	257,936
168	(908) Customer Assistance Expenses	133,699,896	110,906,609
169	(909) Informational and Instructional Expenses	2,412	36,159
170	(910) Miscellaneous Customer Service and Informational Expenses	9,374,586	9,326,151
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	143,110,086	120,526,855
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	6	48
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	6	48
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	34,660,053	28,129,983
182	(921) Office Supplies and Expenses	1,353,653	748,648
183	(Less) (922) Administrative Expenses Transferred-Credit	12,709,470	32,031,267
184	(923) Outside Services Employed	83,764,425	67,992,650
185	(924) Property Insurance	340,049	(215,783)
186	(925) Injuries and Damages	13,685,650	6,270,290
187	(926) Employee Pensions and Benefits	(17,101,561)	(143,682,166)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,649,800	4,077,041

190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	423,468	599,498
192	(930.2) Miscellaneous General Expenses	2,862,358	2,114,308
193	(931) Rents	2,628,860	2,555,783
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	114,557,285	(63,441,015)
195	Maintenance		
196	(935) Maintenance of General Plant	4,094,513	4,298,995
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	118,651,798	(59,142,020)
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,542,014,611	1,223,452,860

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1	M&M Mars	OS					5,950					400,232		400,232
2	PJM Interconnection, LLC	OS										(263,540)	36	(263,504)
3	Broker's Fees	OS											6,172	6,172
4	Administrative Expense	OS											657,800	657,800
5	Xpo U.S. LLC	OS					1,343,045					88,343,804		88,343,804

6	BP Energy Company	OS						1,049,443					62,110,178		62,110,178
7	Calpine Energy Services L.P.	OS						945,736					61,511,673		61,511,673
8	ConocoPhillips Company	OS						591,282					46,144,508		46,144,508
9	CPV Shore, LLC	OS						360,422					23,519,815		23,519,815
10	DTE Energy Trading Inc.	OS						1,300,317					86,698,899		86,698,899
11	Dynegy Marketing and Trade	OS						282,759					21,881,993		21,881,993
12	Constellation Energy Generation, LLC	OS						3,418,167					227,511,697		227,511,697
13	Hartree Partners, LP	OS						746,596					55,273,519		55,273,519
14	NextEra Energy Marketing LLC	OS						300,363					20,445,531		20,445,531
15	PSE&G Energy Resource & Trade LLC	OS						1,837,637					113,451,205		113,451,205
16	TransAlta Energy Marketing (U.S.) Inc	OS						180,706					14,863,361		14,863,361
17	Vitol Incorporated	OS											(4,332)		(4,332)
18	Borough of Butler	LF						35					4,423		4,423
19	Borough of Madison	LF						120					22,840		22,840
20	Renewable Energy Credits	OS											7,265,365		7,265,365
21	Renewable Auction Expense	OS											1,500		1,500
22	Customer Net Metering Credits	OS						37,964					2,136,121		2,136,121
23	494 Remand Transmission Enhancement	OS											59,818,799		59,818,799
24	Zero Emmission Credits	OS											80,107,842		80,107,842
15	TOTAL							12,400,542					824,051,927	147,857,514	971,909,441

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Page 326, line 1 - Represents power purchased from non-utility generation (NUG).

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Represents power purchased from PJM interconnections.

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Page 326, Lines 5 through 17.

Represents power purchased from awarded suppliers through the auction.

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO	42	PJM Network	PJM Network	0	0	0	23,969,505			23,969,505
2	PJM - Point to Point	Various	Various	OS	42	Various	Various						644,544	644,544
3	PJM - Transmission Ancillaries	Various	Various	OS	42	Various	Various						332,983	332,983
35	TOTAL							0	0	0	23,969,505		977,527	24,947,032

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: BillingDemand

NITS revenues is based on the previous year's peak load, the number of days in the period, and the NITS rate.

(b) Concept: TransmissionOfElectricityForOthersEnergyReceived

MWH will be reported for Jersey Central Power & Light by PJM Interconnection in the FERC Form 582.

(c) Concept: TransmissionOfElectricityForOthersEnergyDelivered

MWH will be reported for Jersey Central Power & Light by PJM Interconnection in the FERC Form 582.

(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Firm Point to Point Transmission revenue is allocated to PJM transmission owners based on transmission revenue requirement ratio shares.

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Jersey Central Power & Light Company				
2	(a) Network Integrated Transmission			78,950,182	78,950,182
3	Point to Point Transmission			2,599,392	2,599,392
4	Transmission Ancillaries			(a) 1,535,826	1,535,826
40	TOTAL			83,085,400	83,085,400

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionPaymentByCompanyOrPublicAuthority

Network Integrated Transmission revenue is based on a Blackbox settlement.

(b) Concept: RevenuesByRateOrTariff

Point to Point Transmission revenue is based on a Blackbox settlement.

FERC FORM NO. 1 (REV 03-07)

Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM Interconnection,LLC	OS					1,325	1,325
	TOTAL		0	0	0	0	1,325	1,325

FERC FORM NO. 1 (REV. 02-04)

FOOTNOTE DATA	
(a) Concept: OtherChargesTransmissionOfElectricityByOthers	
The Respondent is a member of the PJM Interconnection, LLC.	
The dollars represent the following:	
1. Transmission Loss Expense	\$ 1,325
Total	\$ 1,325

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)	Amount (b)					
1	Industry Association Dues	363,512					
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses						
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000						
6	Miscellaneous Regulatory Expenses	923,389					
7	Bank Fees	362,415					
8	Membership Dues - Civic	328,331					
9	Financing Administration Fees	694,090					
10	License, Permits and Regulations	88,286					
11	Membership Dues - Trade	93,754					
12	Environmental Expenses	5,950					
13	All Other (Under \$5,000 each)	2,631					

FERC FORM NO. 1 (ED. 12-94)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			10,900,893		10,900,893
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	34,150,516	48			34,150,564
8	Distribution Plant	151,674,826	885			151,675,711
9	Regional Transmission and Market Operation					
10	General Plant	11,038,844	81,226	275,990		11,396,060
11	Common Plant-Electric					
12	TOTAL	196,864,186	82,159	11,176,883		208,123,228

B. Basis for Amortization Charges

Column (d) represents amortization of the following:Software-----Amortized over 7 yearsLeasehold improvements (Holmdel)-----Amortized over 8 yearsOther Leasehold Improvements-----5.00%

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Jersey Central Power & Light Company				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
REGULATORY COMMISSION EXPENSES												
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p> <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.</p> <p>5. Minor items (less than \$25,000) may be grouped.</p>												
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	New Jersey Board of Public Utilities - Annual Assessment	4,616,796		4,616,796		Electric	928	4,616,796				
2	NJBPU Rate Case				55,254	Electric	928	33,004	33,004	407.4	120,314	(32,056)
46	TOTAL	4,616,796		4,616,796	55,254			4,649,800	33,004		120,314	(32,056)

FERC FORM NO. 1 (ED. 12-96)

Page 350-351

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:
Classifications:

Electric R, D and D Performed Internally:

Generation

hydroelectric

Recreation fish and wildlife
Other hydroelectric

Fossil-fuel steam
Internal combustion or gas turbine
Nuclear
Unconventional generation
Siting and heat rejection

Transmission

Overhead
Underground

Distribution
Regional Transmission and Market Operation
Environment (other than equipment)
Other (Classify and include items in excess of \$50,000.)
Total Cost Incurred

Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute
Research Support to Edison Electric Institute
Research Support to Nuclear Power Groups
Research Support to Others (Classify)
Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""

7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	ED Transmission Line Research (Int)					14,819
2	B(3)	CEATI Transmission Line Research (Ext)					27,691
3	Total						42,510

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			

4	Transmission	1,514,229		
5	Regional Market			
6	Distribution	10,588,843		
7	Customer Accounts	16,392,002		
8	Customer Service and Informational	765,703		
9	Sales			
10	Administrative and General	793,538		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	30,054,315		
12	Maintenance			
13	Production			
14	Transmission	5,329,225		
15	Regional Market			
16	Distribution	46,370,314		
17	Administrative and General	1,084		
18	TOTAL Maintenance (Total of lines 13 thru 17)	51,700,623		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	6,843,454		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	56,959,157		
24	Customer Accounts (Transcribe from line 7)	16,392,002		
25	Customer Service and Informational (Transcribe from line 8)	765,703		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	794,622		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	81,754,938		81,754,938
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	81,754,938		81,754,938
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	55,691,144		55,691,144
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	55,691,144		55,691,144
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,247,008		7,247,008
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,247,008		7,247,008
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing and Contracting	454,049		454,049
79	Temporary Facilities	163,583		163,583
80	Storm Mutual Assistance Support	184,338		184,338
81	Work Performed for Associated Companies	449,149		449,149
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				

93				
94				
95	TOTAL Other Accounts	1,251,119		1,251,119
96	TOTAL SALARIES AND WAGES	145,944,209		145,944,209

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			
Use this space to enter the disclosure required for Schedule 356.			

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	^(a) Purchases (Account 555)				
8	Day Ahead (DA) - Purchases				
9	Real Time (RT) - Purchases				
10	^(b) Sales (Account 447)				
11	Day Ahead (DA) - Sales				
12	Real Time (RT) - Sales	(76,084)	(166,383)	(267,179)	(535,278)
46	TOTAL	(76,084)	(166,383)	(267,179)	(535,278)

FERC FORM NO. 1 (NEW. 12-05)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IsoOrRtoSettlementsDescriptionOfOtherItems

This schedule reflects reporting requirements of FERC Order 668.

(b) Concept: IsoOrRtoSettlementsDescriptionOfOtherItems

This schedule reflects reporting requirements of FERC Order 668.

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission			Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES								
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure. 1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year. 2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year. 3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year. 4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year. 5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period. 6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.								
		Amount Purchased for the Year			Amount Sold for the Year			
		Usage - Related Billing Determinant			Usage - Related Billing Determinant			
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)	
1	Scheduling, System Control and Dispatch		MWH	218			(1,535,909)	
2	Reactive Supply and Voltage		MWD					
3	Regulation and Frequency Response		MWH					
4	Energy Imbalance							
5	Operating Reserve - Spinning							
6	Operating Reserve - Supplement			85				
7	Other			11,364				
8	Total (Lines 1 thru 7)			11,667	0		(1,535,909)	

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
FOOTNOTE DATA							
(a) Concept: AncillaryServicesPurchasedAmount							
PJM Settlement Charge				\$		11,364	
Total				\$		11,364	

Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission			Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4			
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: JERSEY CENTRAL POWER & LIGHT COMPANY									

1	January	3,568	11	19	0	6,169	0	0	0	0
2	February	3,323	14	19		6,169				
3	March	2,986	28	21		6,169				
4	Total for Quarter 1				0	18,507	0			0
5	April	2,910	14	18		6,169				
6	May	5,320	31	18		6,169				
7	June	4,832	17	18		6,169				
8	Total for Quarter 2				0	18,507	0			0
9	July	5,992	20	18		6,169				
10	August	6,122	9	18		6,169				
11	September	4,392	1	18		6,169				
12	Total for Quarter 3				0	18,507	0			0
13	October	2,744	3	20		6,169				
14	November	2,986	21	19		6,169				
15	December	3,497	24	18		6,169				
16	Total for Quarter 4				0	18,507	0			0
17	Total				0	74,028	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: FirmNetworkServiceForSelf
The amounts in column (e) exclude wholesale suppliers and alternative retail suppliers.
(b) Concept: FirmNetworkServiceForOther
The amounts in column (f) include wholesale suppliers and alternative retail suppliers.
(c) Concept: LongTermFirmPointToPointReservations
For column (g) the service was provided by PJM as the transmission provider.
(d) Concept: OtherLongTermFirmService
For column (h) the service was provided by PJM as the transmission provider.
(e) Concept: ShortTermFirmPointToPointReservations
For column (i) the service was provided by PJM as the transmission provider.
(f) Concept: OtherService
For column (j) the service was provided by PJM as the transmission provider.

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4							
Monthly ISO/RTO Transmission System Peak Load										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service Usage (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: JERSEY CENTRAL POWER & LIGHT COMPANY									

1	January	3,568	11	19				6,169		
2	February	3,323	14	19				6,169		
3	March	2,986	28	21				6,169		
4	Total for Quarter 1				0	0	0	18,507	0	18,507
5	April	2,910	14	18				6,169		
6	May	5,320	31	18				6,169		
7	June	4,832	17	18				6,169		
8	Total for Quarter 2				0	0	0	18,507	0	18,507
9	July	5,992	20	18				6,169		
10	August	6,122	9	18				6,169		
11	September	4,392	1	18				6,169		
12	Total for Quarter 3				0	0	0	18,507	0	18,507
13	October	2,744	3	20				6,169		
14	November	2,986	21	19				6,169		
15	December	3,497	24	18				6,169		
16	Total for Quarter 4				0	0	0	18,507	0	18,507
17	Total Year to Date/Year				0	0	0	74,028	0	74,028

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

Name of Respondent: Jersey Central Power & Light Company			This report is: (1) An Original (2) A Resubmission		Date of Report: 2023-03-24		Year/Period of Report End of: 2022/ Q4	
ELECTRIC ENERGY ACCOUNT								
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.								
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)			
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,447,785			
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)				
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,950			
5	Hydro-Conventional		25	Energy Furnished Without Charge	(8,391,330)			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	3,485			
7	Other		27	Total Energy Losses	334,652			
8	Less Energy for Pumping		27.1	Total Energy Stored				
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	12,400,542			
10	Purchases (other than for Energy Storage)	12,400,542						
10.1	Purchases for Energy Storage							
11	Power Exchanges:							
12	Received							
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)	0						
15	Transmission For Other (Wheeling)							
16	Received							
17	Delivered							
18	Net Transmission for Other (Line 16 minus line 17)	0						

19	Transmission By Others Losses	
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	12,400,542

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: NonChargedEnergy
<small>Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.</small>

FERC FORM NO. 1 (ED. 12-90)

Page 401a

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: JERSEY CENTRAL POWER & LIGHT COMPANY					
29	January	1,067,812	593	3,568	11	19
30	February	933,882	390	3,323	14	19
31	March	864,960	303	2,986	28	21
32	April	763,864	117	2,910	14	18
33	May	835,552	337	5,320	31	18
34	June	1,140,980	1,136	4,832	17	18
35	July	1,732,282	31	5,992	20	18
36	August	1,566,564	432	6,122	9	18
37	September	963,097	432	4,392	1	18
38	October	650,526	21,048	2,744	3	20
39	November	741,687	(19,949)	2,986	21	19
40	December	1,139,336	1,080	3,497	24	18
41	Total	12,400,542	5,950			

FERC FORM NO. 1 (ED. 12-90)

Page 401b

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
Steam Electric Generating Plant Statistics			
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.</p> <p>7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.</p> <p>8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p>			

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		

40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year
41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen
44	Average BTU per kWh Net Generation

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					

29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				

26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))				

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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Name of Respondent: Jersey Central Power & Light Company				This report is: (1) An Original (2) A Resubmission				Date of Report: 03/24/2023				Year/Period of Report End of: 2022/ Q4							
ENERGY STORAGE OPERATIONS (Large Plants)																			
<p>1. Large Plants are plants of 10,000 Kw or more.</p> <p>2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.</p> <p>3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.</p> <p>4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.</p> <p>5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.</p> <p>6. In column (k) report the MWHs sold.</p> <p>7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.</p> <p>8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.</p> <p>9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.</p>																			
Line	Name of the Energy	Functional	Location of the	MWHs	MWHs delivered to the grid	MWHs delivered to the grid to	MWHs delivered to the grid to	MWHs Lost During Conversion, Storage and	MWHs Lost During Conversion, Storage and	MWHs Lost During Conversion, Storage and	MWHs	Revenues from Energy	Power Purchased for Storage	Fuel Costs from associated fuel accounts for Storage	Other Costs Associated with Self-	Project Costs	Production	Transmission	Distribution

No.	Storage Project (a)	Classification (b)	Project (c)	(d)	to support Production (e)	support Transmission (f)	support Distribution (g)	Discharge of Energy Production (h)	Discharge of Energy Transmission (i)	Discharge of Energy Distribution (j)	Sold (k)	Storage Operations (l)	Operations (555.1) (Dollars) (m)	Operations Associated with Self- Generated Power (Dollars) (n)	Generated Power (Dollars) (o)	included in (p)	(Dollars) (q)	(Dollars) (r)	(Dollars) (s)
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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION LINE STATISTICS			
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.			

3. Exclude from this page any transmission lines for which plant costs are included in Account 121. Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)		(f)	(g)			(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Smithburg	Deans	500	500	SPH; SP	17.91		1	2493 ACAR	8,542,123	15,920,716	24,462,839				
2	ATLANTIC	FRENEAU	230	230	TWR	13.15		1	1590 ACSR	327,045	945,672	1,272,717				
3	ATLANTIC	LARRABEE	230	230	SP	4.03	7.57	1	A	302,926	17,861,884	18,164,810				
4	ATLANTIC	OCEANVIEW NO1	230	230	SP; TWR	0.11	4.49	1	1590 ACSR	126,817	22,391,855	22,518,672				
5	ATLANTIC	OCEANVIEW NO2	230	230	SP; TWR	4.61		1	1590 ACSR	127,071	2,911,736	3,038,807				
6	ATLANTIC	RED BANK NO1	230	230	SPH; SP; TWR	7.06		1	1590 ACSR	1,007,394	3,584,829	4,592,223				
7	ATLANTIC	RED BANK NO2	230	230	SP	0.77	6.67	1	1590 ACSR	1,062,884	810,282	1,873,166				
8	ATLANTIC	SMITHBURG	230	230	WPH; SP; TWR; WP	23.66		1	A; B	386,031	34,958,984	35,345,015				
9	ATLANTIC	SOUTH RIVER	230	230	TWR; SP	7.81	11.04	1	1590 ACSR		2,998,210	2,998,210				
10	BRANCHBURG	EAST FLEMINGTON	230	230	TWR	3.10	0.07	1	1590 ACSR	40,664	398,902	439,566				
11	BRIDGEWATER	GILLETTE-LAKE NELSON	230	230	TWR	0.31	9.31	1	B; A	191,221	762,480	953,701				
12	BUCKINGHAM	ROCKTOWN RD	230	230	SP	0.19	0.06	1	1590 ACSS		500,127	500,127				
13	CEDAR	OYSTER CREEK	230	230	1 SPAN SUB TO SUB	0.08		1	795 ACSR		34,015	34,015				
14	CHESTER	GLEN GARDNER	230	230	TWR	0.29	15.05	1	1590 ACSR	85,593	2,138,383	2,223,976				
15	CHESTER	WEST WHARTON	230	230	TWR	0.10	10.28	1	1590 ACSR	87,908	2,652,548	2,740,456				
16	CLARKSVILLE	LAWRENCE	230	230	TWR	3.71		1	1590 ACSR		735,428	735,428				
17	CLARKSVILLE	WINDSOR	230	230	TWR	7.44		1	1590 ACSR		2,888,941	2,888,941				
18	COOKSTOWN	LARRABEE-WHITINGS	230	230	SP; TWR; WP	39.75		1	1590 ACSR	1,248,858	34,489,506	35,738,364				
19	COOKSTOWN	LUMBERTON	230	230	TWR	10.93		1	1590 ACSR	801,936	1,716,506	2,518,442				
20	EAST FLEMINGTON	PLEASANT VALLEY	230	230	TWR	0.12	3.05	1	1590 ACSR	40,794	163,054	203,848				
21	EAST WINDSOR	SMITHBURG	230	230	TWR; SP	8.99		1	1590 ACSR		1,080,452	1,080,452				
22	EAST WINDSOR	WINDSOR NO 1	230	230	TWR	2.64		1	1590 ACSR		2,524,418	2,524,418				
23	EAST WINDSOR	WINDSOR NO 2	230	230	TWR	2.57		1	1590 ACSR		2,457,658	2,457,658				

24	ENGLISHTOWN	SMITHBURG	230	230	WPH; WP; SP	7.25		1	C; B		6,057,038	6,057,038			
25	FRENEAU	NJT ABERDEEN	230	230	SP	2.11		1	1590 ACSR		249,662	249,662			
26	FRENEAU	PARLIN	230	230	WP; SP; TWR	2.22	8.75	1	1590 ACSR		1,297,192	1,297,192			
27	GILBERT	GLEN GARDNER	230	230	TWR	0.11	15.77	1	1590 ACSS	86,679	3,346,043	3,432,722			
28	GILBERT	MARTINS CREEK	230	230	TWR; SP; WPH	18.58		1	1590 ACSR	109,302	10,047,390	10,156,692			
29	GILBERT	MORRISTOWN	230	230	TWR	47.83	3.38	1	1590 ACSR		9,562,387	9,562,387			
30	GILBERT	SPRINGFIELD	230	230	TWR	0.22		1	1590 ACSR	12,322	2,529	14,851			
31	GILLETTE	GREENBROOK	230	230	TWR	0.13	5.93	1	1590 ACSR	120,316	2,357,166	2,477,482			
32	GILLETTE	TRAYNOR NO1	230	230	TWR	5.90		1	1590 ACSR	117,152	1,312,198	1,429,350			
33	GILLETTE	TRAYNOR NO2	230	230	TWR; SP	0.11	5.79	1	1590 ACSR	117,152	1,167,543	1,284,695			
34	GREENBROOK	LAKE NELSON	230	230	TWR	3.58		1	1590 ACSR	71,092	776,635	847,727			
35	GREYSTONE	PORTLAND	230	230	TWR; SP	1.57	31.58	1	1590 ACSS	2,322,701	17,038,153	19,360,854			
36	GREYSTONE	WEST WHARTON	230	230	TWR	8.03		1	1590 ACSR		1,317,014	1,317,014			
37	GREYSTONE	WHIPPANY NO1	230	230	TWR	7.84		1	1590 ACSR	266,066	1,636,390	1,902,456			
38	GREYSTONE	WHIPPANY NO2	230	230	TWR	0.13	7.73	1	1590 ACSR		545,039	545,039			
39	HOPEWELL	LAWRENCE	230	230	TWR; WP	0.04	3.38	1	1590 ACSR	4,744	779,491	784,235			
40	HOPEWELL	PLEASANT VALLEY	230	230	TWR; WP	0.51	8.38	1	1590 ACSR	12,295	2,020,405	2,032,700			
41	KITTATINNY	NEWTON	230	230	TWR	0.11	1.98	1	1590 ACSS	864,445	1,078,731	1,943,176			
42	KITTATINNY	POHATCONG	230	230	TWR	17.73		1	1590 ACSR		107,291	107,291			
43	KITTATINNY	PORTLAND	230	230	TWR	0.13	7.43	1	1590 ACSS	194,358	3,904,078	4,098,436			
44	LAKE NELSON	RARITAN RIVER NO1	230	230	TWR; WP; SP	7.89		1	1590 ACSR	285,449	1,593,164	1,878,613			
45	LAKE NELSON	RARITAN RIVER NO2	230	230	TWR; WP; SP	0.43	7.48	1	1590 ACSR	285,745	740,495	1,026,240			
46	LAKEWOOD	LEISURE VILLAGE NO1	230	230	TWR; SP; SPH	2.39		1	1590 ACSR		621,339	621,339			
47	LAKEWOOD GEN	LARRABEE NO1	230	230	TWR; SP; SPH	5.24		1	1590 ACSR		780,231	780,231			
48	LAKEWOOD GEN	LARRABEE NO2	230	230	SP; SPH	0.19	5.05	1	1590 ACSR		781,793	781,793			
49	LAKEWOOD GEN	LEISURE VILLAGE NO2	230	230	SP	0.14	2.23	1	1590 ACSR		616,142	616,142			
50	LARRABEE	OCEANVIEW	230	230	TWR; SP; WP	12.49	3.44	1	A; B	1,349,203	41,144,663	42,493,866			
51	LARRABEE	SMITHBURG NO1	230	230	TWR	12.05		1	1590 ACSR		2,030,483	2,030,483			
52	LARRABEE	SMITHBURG NO2	230	230	SP	0.16	11.85	1	1590 ACSR		1,475,024	1,475,024			
53	LEISURE VILLAGE	MANITOU NO1	230	230	TWR	7.17		1	1590 ACSR	566,571	797,785	1,364,356			
54	LEISURE VILLAGE	MANITOU NO2	230	230	TWR	0.16	6.99	1	1590	564,987	795,555	1,360,542			

									ACSR						
55	MANITOU	OYSTER CREEK NO1	230	230	TWR	11.08		1	1590 ACSR	281,511	930,164	1,211,675			
56	MANITOU	OYSTER CREEK NO2	230	230	TWR	0.15	10.91	1	1590 ACSR	280,948	928,306	1,209,254			
57	MANITOU	WHITINGS	230	230	SP	3.19	5.58	1	1590 ACSR		9,734,508	9,734,508			
58	MONTVILLE	NEWTON	230	230	TWR	2.10		1	1590 ACSR	315,760	845,204	1,160,964			
59	MORRISTOWN	WHIPPANY	230	230	SP; TWR	6.73		1	1590 ACSR	139,257	2,724,645	2,863,902			
60	PARLIN	RARITAN RIVER	230	230	TWR; WPH; WP; SP	3.35	1.18	1	1590 ACSR		2,725,564	2,725,564			
61	PLEASANT VALLEY	ROCKTOWN RD	230	230	SP	0.12	0.16	1	1590 ACSS		4,162,975	4,162,975			
62	POHATCONG	WEST WHARTON	230	230	TWR; WP	18.85		1	1590 ACSR		1,192,924	1,192,924			
63	RARITAN RIVER	SOUTH RIVER	230	230	SP	0.46	3.48	1	1590 ACSR		1,087,203	1,087,203			
64	RARITAN RIVER	WERNER	230	230	TWR	4.23		1	1590 ACSR	114,592	1,282,304	1,396,896			
65	RED BANK	NEW JERSEY TRANSIT RED BANK	230	230	SP	0.43		1	1590 ACSR		121,718	121,718			
66	ROSELAND	WHIPPANY	230	230	SP	2.55	0.11	1	1590 ACSS	117,965	198,109	316,074			
67	TRAYNOR	WHIPPANY NO1	230	230	TWR	9.41		1	1590 ACSR	288,280	1,580,603	1,868,883			
68	TRAYNOR	WHIPPANY NO2	230	230	TWR	0.12	9.26	1	1590 ACSR		944,008	944,008			
69	115kV Lines		115	115		161.72				6,130,808	70,319,604	76,450,412			
70	34.5kV Lines		35	35		1,808.27				14,131,138	415,422,828	429,553,966			
71	Operations and Maintenance												1,682,486	16,810,069	14,459,780
36	TOTAL					2,365	235	68		43,530,103.00	785,106,302.00	828,636,405.00	1,682,486	16,810,069	14,459,780

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType

Supporting Structure Legend	
SPH	2-Pole Steel H-Frame
SP	Steel Pole
WPH	Wood H-Frame
UND	Underground
TWR	Tower
WP	Wood Pole

(b) Concept: SizeOfConductorAndMaterial

Conductor Size and Material Legend	
A	1590 ACSS
B	1590 ACSR
C	795 ACSR

FERC FORM NO. 1 (ED. 12-87)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION LINES ADDED DURING YEAR			

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL															

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ACADEMY, LIVINGSTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
2	ACADEMY, LIVINGSTON, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
3	AIRREDUCTION, NEW PROVIDENCE, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
4	ALDERNEY, Morris Plains, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
5	ALLENHURST, ALLENHURST, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
6	ALLENWOOD, Wall Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
7	ALPHA, ALPHA, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
8	ALPHA, ALPHA, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
9	ANDOVER, ANDOVER, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
10	ANDOVER, ANDOVER, NJ	Distribution	Unattended	34.5	13.20		9	1	0		0	0
11	APPLEGARTH, Monroe Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
12	ASBURY PARK, ASBURY PARK, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
13	ASBURY PARK, ASBURY PARK, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
14	ATLANTIC, Tinton Falls, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
15	ATLANTIC, Tinton Falls, NJ	Transmission	Unattended	230.0	34.50	34.5	215	2	0		0	0
16	AZOPLATE, Branchburg, NJ	Distribution	Unattended	34.5	12.47		9	1	0		0	0
17	AZOPLATE, Branchburg, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
18	BATHAVENUE, Pottstown, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
19	BATHAVENUE, Pottstown, NJ	Distribution	Unattended	34.5	12.50		14	1	0		0	0
20	BATHAVENUE, Pottstown, NJ	Distribution	Unattended	34.5	13.20		12	1	0		0	0
21	BAY, UNION BEACH, NJ	Distribution	Unattended	34.5	4.16		12	2	0		0	0
22	BAY, UNION BEACH, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
23	BEACHGLEN, Rockaway, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0

24	BEACHGLEN, Rockaway, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
25	BELFORD, Middletown, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
26	BELFORD, Middletown, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
27	BELMAR, WALL TOWNSHIP, NJ	Distribution	Unattended	34.5	4.16		29	3	0		0	0
28	BENNETT, WALL TOWNSHIP, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
29	BERKELEYHEIGHTS, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
30	BERNARDSVILLE, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
31	BLAIRSTOWN, BLAIRSTOWN, NJ	Distribution	Unattended	34.5	12.47		9	1	0		0	0
32	BLAIRSTOWN, BLAIRSTOWN, NJ	Distribution	Unattended	34.5	13.20		9	1	0		0	0
33	BRADEVELT, Marlboro Township, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
34	BRADLEYBEACH, BRADLEY BEACH, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
35	BRADLEYBEACH, BRADLEY BEACH, NJ	Distribution	Unattended	34.5	12.50		14	1	0		0	0
36	BRANCHPORT, LONG BRANCH, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
37	BRANCHVILLE, Branchville, NJ	Distribution	Unattended	34.5	13.20		20	2	0		0	0
38	BRIANTPARK, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
39	BRIELLE, Manasquan, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
40	BRIELLE, Manasquan, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
41	BROWNTOWN, Old Bridge Township, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
42	CAMPUSDRIVE, MORRISTOWN, NJ	Distribution	Unattended	34.5	12.47		12	1	0		0	0
43	CANOE BROOK, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
44	CEDARBRIDGE, Prosperity, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
45	CEDARKNOLLS, Hanover, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
46	CEDARKNOLLS, Hanover, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
47	CHAMBERSBROOK, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
48	CHANGEBRIDGE, BOONTON, NJ	Distribution	Unattended	34.5	4.16		8	1	0		0	0
49	CHANGEBRIDGE, BOONTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
50	CHANGEBRIDGE, BOONTON, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
51	CHAPINROAD, BOONTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
52	CHAPINROAD, BOONTON, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
53	CHEESEQUAKE, Old Bridge Township, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
54	CHERRYVILLE, FLEMINGTON, NJ	Distribution	Unattended	34.5	4.80		2	1	0		0	0
55	CHERRYVILLE, FLEMINGTON, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
56	CHESTER, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
57	CHESTER, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
58	CLINTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	4.80		6	1	0		0	0
59	CLINTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
60	COLLINSVILLE, MORRISTOWN, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
61	COLLINSVILLE, MORRISTOWN, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
62	COLONIAL OAKS, OLD BRIDGE, NJ	Distribution	Unattended	15.0	4.60		2	3	0		0	0
63	COLONIAL OAKS, OLD BRIDGE, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
64	COLTSNECK, Clairton, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
65	COLTSNECK, Clairton, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
66	CONVENT, Evans City, NJ	Distribution	Unattended	34.5	4.16		6	1	0		0	0
67	CONVENT, Evans City, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
68	COOKSTOWN, Cookstown, NJ	Transmission	Unattended	230.0	34.50	68	250	2	0		0	0

69	COZYLAKE, DOVER, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
70	COZYLAKE, DOVER, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
71	CRANBURY, Monroe Township, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
72	CRANBURY, Monroe Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
73	CRAWFORDSCORNER, McDonald, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
74	CRAWFORDSCORNER, McDonald, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
75	CROSSMANS, Sayreville, NJ	Distribution	Unattended	34.5	4.16		8	1	0		0	0
76	CROSSMANS, Sayreville, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
77	CSC, SUMMIT, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
78	DEAD DRIVER, East Liverpool, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
79	DEAD DRIVER, East Liverpool, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
80	DEEPRUN, North Versailles, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
81	DEEPRUN, North Versailles, NJ	Transmission	Unattended	115.0	34.50	13.8	90	1	0		0	0
82	DEEPRUN, North Versailles, NJ	Transmission	Unattended	230.0	34.50		90	1	0		0	0
83	DENVILLE, DENVILLE, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
84	DEPOT, RED BANK, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
85	DICKERSON, Dayton, NJ	Distribution	Unattended	34.5	4.80		29	2	0		0	0
86	DOVER, DOVER, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
87	DRAKESTOWN, WASHINGTON TWP, NJ	Distribution	Unattended	115.0	12.47		18	1	0		0	0
88	DREW, BOONTON, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
89	DRUMPOINT, BRICK, NJ	Distribution	Unattended	34.5	13.20		50	2	0		0	0
90	EASTDOVER, Petersburg, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
91	EASTDOVER, Petersburg, NJ	Distribution	Unattended	34.5	13.20		18	1	0		0	0
92	EASTFLEMINGTON, Toronto, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
93	EASTFLEMINGTON, Toronto, NJ	Transmission	Unattended	230.0	34.50	13.8	128	2	0		0	0
94	EASTNEWTON, NEWTON, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
95	EASTWINDSOR, HIGHTSTOWN, NJ	Transmission	Unattended	500.0	230.00	34.5	1740	2	0		0	0
96	EATONCREST, LONG BRANCH, NJ	Distribution	Unattended	34.5	4.16		20	1	0		0	0
97	EATONCREST, LONG BRANCH, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
98	EATONCREST, LONG BRANCH, NJ	Transmission	Unattended	230.0	34.50	13.8	125	1	0		0	0
99	EHWERNER, SOUTH AMBOY, NJ	Transmission	Unattended	115.0	34.50	13.0	88	1	0		0	0
100	EHWERNER, SOUTH AMBOY, NJ	Transmission	Unattended	230.0	115.00	13.2	224	1	0		0	0
101	ELBERON, Deal, NJ	Distribution	Unattended	34.5	4.16		19	3	0		0	0
102	ENGLISHTOWN, Manalapan Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
103	ENGLISHTOWN, Manalapan Township, NJ	Distribution	Unattended	115.0	13.20	7.2	14	1	0		0	0
104	ENGLISHTOWN, Manalapan Township, NJ	Transmission	Unattended	115.0	34.50	13.8	50	1	0		0	0
105	ENGLISHTOWN, Manalapan Township, NJ	Transmission	Unattended	230.0	34.50	13.8	250	2	0		0	0
106	ENGLISHTOWN, Manalapan Township, NJ	Transmission	Unattended	230.0	115.00	34.5	224	1	0		0	0
107	ERNSTON, SAYREVILLE, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
108	FADEMROAD, SUMMIT, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
109	FAIRHAVEN, Port Washington, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
110	FAIRHAVEN, Port Washington, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
111	FAIRVIEW, BELFORD, NJ	Distribution	Unattended	34.5	12.50		9	1	0		0	0
112	FAIRVIEW, BELFORD, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
113	FARMINGDALE, FREEHOLD, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0

114	FELTUSSTREET, UNION BEACH, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
115	FELTUSSTREET, UNION BEACH, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
116	FLANDERS, Mount Olive Township, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
117	FLANDERS, Mount Olive Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
118	FLANDERS, Mount Olive Township, NJ	Transmission	Unattended	115.0	34.50	13.8	114	2	0		0	0
119	FLEETWOOD, Rockaway, NJ	Distribution	Unattended	34.5	4.80		10	1	0		0	0
120	FLEETWOOD, Rockaway, NJ	Distribution	Unattended	34.5	13.20		12	1	0		0	0
121	FLORHAMPARK, MORRISTOWN, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
122	FLORHAMPARK, MORRISTOWN, NJ	Distribution	Unattended	34.5	13.20		45	2	0		0	0
123	FORKEDRIVER2, LACEY TOWNSHIP, NJ	Distribution	Unattended	34.5	4.16		20	1	0		0	0
124	FOXHILL, BOONTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
125	FOXHILL, BOONTON, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
126	FRANKLIN, FRANKLIN, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
127	FRANKLIN, FRANKLIN, NJ	Distribution	Unattended	34.5	13.20		9	1	0		0	0
128	FRANKLIN, FRANKLIN, NJ	Transmission	Unattended	115.0	34.50	13.80	114	2	0		0	0
129	FREEHOLD, FREEHOLD, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
130	FREEHOLD, FREEHOLD, NJ	Distribution	Unattended	34.5	13.20		40	1	0		0	0
131	FRENEAU, MATAWAN, NJ	Distribution	Unattended	230.0	12.47		110	2	0		0	0
132	FRENEAU, MATAWAN, NJ	Transmission	Unattended	230.0	34.40	68.80	125	1	0		0	0
133	FRENEAU, MATAWAN, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
134	FURNACEBROOK, WASHINGTON, NJ	Distribution	Unattended	34.5	13.20		23	2	0		0	0
135	GILBERT, MILFORD, NJ	Distribution	Unattended	34.5	4.80	13.80	6	1	0		0	0
136	GILBERT, MILFORD, NJ	Distribution	Unattended	34.5	13.20	13.20	6	1	0		0	0
137	GILBERT, MILFORD, NJ	Distribution	Unattended	115.0	13.20	34.50	100	2	0		0	0
138	GILBERT, MILFORD, NJ	Transmission	Unattended	230.0	34.50	69.00	125	1	0		0	0
139	GILLETTE, GILLETTE, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
140	GILLETTE, GILLETTE, NJ	Distribution	Unattended	34.5	13.20		12	2	0		0	0
141	GILLETTE, GILLETTE, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
142	GLENDOLA, WALL TOWNSHIP, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
143	GLENGARDNER, WASHINGTON, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
144	GLENGARDNER, WASHINGTON, NJ	Transmission	Unattended	230.0	34.50	13.80	270	3	0		0	0
145	GORDONSCORNER, Bethel Park, NJ	Distribution	Unattended	34.5	12.50		80	2	0		0	0
146	GRANDIN, Union Township, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
147	GREATADVENTURE, COOKSTOWN, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
148	GREATADVENTURE, COOKSTOWN, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
149	GREATERCROSSROAD, Monaca, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
150	GREENGROVE, Ligonier, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
151	GREENVILLAGE, Beaver Falls, NJ	Distribution	Unattended	34.5	12.47		9	1	0		0	0
152	GREENVILLAGE, Beaver Falls, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
153	GREYSTONE, MORRIS PLAINS, NJ	Distribution	Unattended	230.0	13.20		110	2	0		0	0
154	GREYSTONE, MORRIS PLAINS, NJ	Transmission	Unattended	230.0	34.50	14	336	2	0		0	0
155	HACKETTSTOWN, HACKETTSTOWN, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
156	HALSEY, Fombell, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
157	HAMBURG, Ravenna, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
158	HASKELL, WANAQUE, NJ	Distribution	Unattended	34.5	12.47		29	2	0		0	0

159	HAWKS, Salineville, NJ	Distribution	Unattended	34.5	13.20		19	2	0		0	0
160	HAZLET, HAZLET, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
161	HAZLET, HAZLET, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
162	HERBERTSVILLE, BRICK, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
163	HERBERTSVILLE, BRICK, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
164	HOOPERAVENUE, TOMS RIVER, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
165	HOOPERAVENUE, TOMS RIVER, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
166	HORNERSTOWN, COOKSTOWN, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
167	HOWELL, FREEHOLD, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
168	HOWELL, FREEHOLD, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
169	HURDTOWN, North Benton, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
170	HURDTOWN, North Benton, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
171	HYSON, JACKSON, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
172	HYSON, JACKSON, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
173	ISLANDHEIGHTS, Cambridge, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
174	ISLANDHEIGHTS, Cambridge, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
175	JERSEYVILLE, FREEHOLD, NJ	Distribution	Unattended	34.5	4.80		12	1	0		0	0
176	JERSEYVILLE, FREEHOLD, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
177	KEANSBURG, Middletown, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
178	KEANSBURG, Middletown, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
179	KENVIL, Roxbury Township, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
180	KENVIL, Roxbury Township, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
181	KEYPORT, UNION BEACH, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
182	KEYPORT, UNION BEACH, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
183	KINGGEORGE, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
184	KITTATINNY, Columbia, NJ	Distribution	Unattended	34.5	12.47		34	2	0		0	0
185	KITTATINNY, Columbia, NJ	Transmission	Unattended	230.0	34.50	13.8	125	2	0		0	0
186	LACEY, Lacey Township, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
187	LAKEWOOD, LAKEWOOD, NJ	Distribution	Unattended	34.5	4.80		40	2	0		0	0
188	LAKEWOODGENERATION, LAKEWOOD, NJ	Transmission	Unattended	230.0	34.50	13.8	90	1	0		0	0
189	LANDING, Roxbury Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
190	LANESMILL, Kimbolton, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
191	LARRABEE, LAKEWOOD, NJ	Distribution	Unattended	34.5	12.50		0	0	1		0	0
192	LARRABEE, LAKEWOOD, NJ	Distribution	Unattended	230.0	12.47		55	1	0		0	0
193	LARRABEE, LAKEWOOD, NJ	Distribution	Unattended	230.0	13.20		55	1	2		0	0
194	LARRABEE, LAKEWOOD, NJ	Distribution	Unattended	34.5	13.20	13.80	0	0	1		0	0
195	LARRABEE, LAKEWOOD, NJ	Distribution	Unattended	34.5	19.90	13.80	10	1	0		0	0
196	LARRABEE, LAKEWOOD, NJ	Transmission	Unattended	230.0	34.50	13.80	599	4	0		0	0
197	LAURELTON, BRICK, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
198	LAVALLETTE, LAVALLETTE, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
199	LEBANON, LEBANON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
200	LEISUREVILLAGE, Wheeling, NJ	Distribution	Unattended	230.0	12.47		55	1	0		0	0
201	LEISUREVILLAGE, Wheeling, NJ	Distribution	Unattended	230.0	13.20		35	1	0		0	0
202	LEISUREVILLAGE, Wheeling, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
203	LINCOLNPARK, BOONTON, NJ	Distribution	Unattended	34.5	4.16		29	2	0		0	0

204	LINCROFT, BELFORD, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
205	LITTLESILVER, Bradenville, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
206	LITTLESILVER, Bradenville, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
207	LOCUSTGROVE, LONG BRANCH, NJ	Distribution	Unattended	34.5	4.80		28	3	0		0	0
208	LONGBRANCH, Mingo Junction, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
209	LYONS, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	12.47		25	1	0		0	0
210	MANALAPAN, MANALAPAN, NJ	Distribution	Unattended	230.0	12.50		14	1	0		0	0
211	MANALAPAN, MANALAPAN, NJ	Distribution	Unattended	230.0	13.20		14	1	0		0	0
212	MANASQUAN, Manasquan, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
213	MANCHESTER, Manchester Township, NJ	Distribution	Unattended	230.0	13.20		125	1	0		0	0
214	MANITOU, Bayville, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
215	MANITOU, Bayville, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
216	MANITOU, Bayville, NJ	Distribution	Unattended	230.0	34.50	13.80	503	5	0		0	0
217	MATAWAN, MATAWAN, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
218	MCGRAWHILL, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
219	MCGRAWHILL, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	13.20		9	1	0		0	0
220	MCGUIRE, COOKSTOWN, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
221	MENDHAM, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
222	METEDECONK, Lakewood Township, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
223	METEDECONK, Lakewood Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
224	MIDDLETOWN, Middletown, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
225	MIDDLETOWN, Middletown, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
226	MIDMONMOUTH, Dillonvale, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
227	MILLBURN, Millburn, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
228	MILLHURST, Manalapan Township, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
229	MILLHURST, Manalapan Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
230	MONMOUTHBEACH, LONG BRANCH, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
231	MONMOUTHBEACH, LONG BRANCH, NJ	Distribution	Unattended	34.5	12.50		9	1	0		0	0
232	MONROE, Monroe Township, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
233	MONROE, Monroe Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
234	MONTVILLE, MONTVILLE, NJ	Distribution	Unattended	34.5	11.90		10	1	0		0	0
235	MONTVILLE, MONTVILLE, NJ	Transmission	Unattended	230.0	34.50	13.80	470	4	0		0	0
236	MORRISPARK, LOPATCONG, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
237	MORRISPARK, LOPATCONG, NJ	Transmission	Unattended	115.0	34.50	13.80	50	1	0		0	0
238	MORRISPARK, LOPATCONG, NJ	Transmission	Unattended	230.0	34.50	13.80	125	1	0		0	0
239	MORRISPLAINS, MORRISTOWN, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
240	MORRISTOWN, MORRISTOWN, NJ	Distribution	Unattended	34.5	12.47		100	2	0		0	0
241	MORRISTOWN, MORRISTOWN, NJ	Distribution	Unattended	34.5	13.20		25	2	0		0	0
242	MORRISTOWN, MORRISTOWN, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
243	MOTTSCORNER, TOMS RIVER, NJ	Distribution	Unattended	34.5	13.20		19	2	0		0	0
244	MOUNTAIN, WARREN, NJ	Distribution	Unattended	34.5	13.20		34	2	0		0	0
245	MTARLINGTON, HOPATCONG, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
246	MTARLINGTON, HOPATCONG, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
247	MTFERN, DOVER, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
248	MTFERN, DOVER, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0

249	MTPLEASANT, MORRISTOWN, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
250	MTPLEASANT, MORRISTOWN, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
251	NEJESCO, SAYREVILLE, NJ	Transmission	Unattended	230.0	34.50	13.80	155	3	0		0	0
252	NEPTUNE, NEPTUNE CITY, NJ	Distribution	Unattended	34.5	4.16		30	3	0		0	0
253	NESHANIC, BRANCHBURG, NJ	Distribution	Unattended	34.5	4.80		6	1	0		0	0
254	NESHANIC, BRANCHBURG, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
255	NETCONG, NETCONG, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
256	NETCONG, NETCONG, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
257	NEWBURGH, HOPATCONG, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
258	NEWCANTON, ROBBINSVILLE, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
259	NEWLISBON, COOKSTOWN, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
260	NEWPROSPECTROAD, FORT DIX, NJ	Distribution	Unattended	230.0	13.20		36	2	0		0	0
261	NEWPROVIDENCE, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
262	NEWTON, NEWTON, NJ	Transmission	Unattended	230.0	34.50	13.80	215	2	1		0	0
263	NORTHBRANCH, FLEMINGTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
264	NORTHBRANCH, FLEMINGTON, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
265	NORTHNEWTON, NEWTON, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
266	NORTHNEWTON, NEWTON, NJ	Distribution	Unattended	34.5	12.47		14	1	0		0	0
267	OCEANBEACH, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.16		29	2	0		0	0
268	OCEANVIEW, NEPTUNE CITY, NJ	Transmission	Unattended	230.0	34.50	13.80	336	2	0		0	0
269	OKNER, LIVINGSTON, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
270	OLDBRIDGE, OLD BRIDGE, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
271	OLDBRIDGE, OLD BRIDGE, NJ	Distribution	Unattended	34.5	4.36		9	1	0		0	0
272	OLDBRIDGE, OLD BRIDGE, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
273	OLDYORK, BRANCHBURG, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
274	ORTLEYBEACH, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.16		6	1	0		0	0
275	ORTLEYBEACH, TOMS RIVER, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
276	OYSTERCREEK, FORKED RIVER, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	2		0	0
277	PARSIPPANY, Parsippany-Troy Hills, NJ	Distribution	Unattended	34.5	12.47		60	2	0		0	0
278	PEAPACK, Far Hills, NJ	Distribution	Unattended	34.5	12.47		25	1	0		0	0
279	PEQUANNOCK, Pequannock Township, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
280	PEQUANNOCK, Pequannock Township, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
281	PEQUESTRIVER, WASHINGTON, NJ	Distribution	Unattended	34.5	12.47		9	1	0		0	0
282	PEQUESTRIVER, WASHINGTON, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
283	PEQUESTRIVER, WASHINGTON, NJ	Transmission	Unattended	115.0	34.50	13.80	114	2	0		0	0
284	PERRYVILLE, HAMPTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
285	PHILLIPSBURG, PHILLIPSBURG, NJ	Distribution	Unattended	34.5	4.80		28	3	0		0	0
286	PINEBEACH, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
287	PINEBEACH, TOMS RIVER, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
288	PINEWALD, Berkeley Township, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
289	PINEWALD, Berkeley Township, NJ	Distribution	Unattended	34.5	12.50		14	1	0		0	0
290	PLEASANTPLAINS, TOMS RIVER, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
291	POHATCONG, HACKETTSTOWN, NJ	Transmission	Unattended	230.0	34.50	13.80	125	1	0		0	0
292	POINTPLEASANT, PT.PLEASANT BEACH, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
293	POINTPLEASANT, PT.PLEASANT BEACH, NJ	Distribution	Unattended	34.5	12.50		29	2	0		0	0

294	POMPTONLAKES, BOONTON, NJ	Distribution	Unattended	34.5	4.16		29	2	0		0	0
295	POMPTONPLAINS, PEQUANNOCK, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
296	POPLAR, Ocean Township, NJ	Distribution	Unattended	34.5	12.50		80	2	0		0	0
297	RACEWAYMALL, FREEHOLD, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
298	RACEWAYMALL, FREEHOLD, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
299	RARITANRIVER, SAYREVILLE, NJ	Transmission	Unattended	115.0	34.50	13.80	140	2	0		0	0
300	RARITANRIVER, SAYREVILLE, NJ	Transmission	Unattended	230.0	115.00	13.80	448	2	0		0	0
301	READINGTON, BRIDGEWATER, NJ	Distribution	Unattended	34.5	13.20		12	1	0		0	0
302	READINGTON, BRIDGEWATER, NJ	Transmission	Unattended	230.0	34.50	69.00	293	2	1		0	0
303	REDBANK, RED BANK, NJ	Distribution	Unattended	34.5	4.80		42	2	0		0	0
304	REDBANK, RED BANK, NJ	Transmission	Unattended	230.0	34.50	13.80	500	4	0		0	0
305	RIDGE, BERNARDSVILLE, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
306	RINGOES, East Amwell Township, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
307	RINGOES, East Amwell Township, NJ	Distribution	Unattended	34.5	13.20	7.62	20	1	0		0	0
308	RIVERDALE, RIVERDALE, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
309	RIVERDALE, RIVERDALE, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
310	ROCKAWAY, DOVER, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
311	ROCKTOWNROAD, FLEMINGTON, NJ	Distribution	Unattended	34.5	4.80		23	1	0		0	0
312	ROCKTOWNROAD, FLEMINGTON, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
313	ROCKTOWNROAD, FLEMINGTON, NJ	Transmission	Unattended	230.0	34.50		100	1	0		0	0
314	RUMSON, RUMSON, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
315	RUMSON, RUMSON, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
316	SAYREVILLE, SAYREVILLE, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
317	SAYREVILLE, SAYREVILLE, NJ	Distribution	Unattended	34.5	12.50		16	1	0		0	0
318	SEASIDEHEIGHTS, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.16		20	1	0		0	0
319	SEASIDEPARK, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
320	SEASIDEPARK, TOMS RIVER, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
321	SHORTHILLS, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
322	SHORTHILLS, SUMMIT, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
323	SILVERTON, Toms River, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
324	SILVERTON, Toms River, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
325	SMITHBURG, FREEHOLD, NJ	Transmission	Unattended	230.0	34.50	6.88	125	1	0		0	0
326	SMITHBURG, FREEHOLD, NJ	Transmission	Unattended	500.0	230.00	34.50	870	1	1		0	0
327	SOMERSET, BRIDGEWATER, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
328	SOUTHLAKEWOOD, LAKEWOOD, NJ	Distribution	Unattended	34.5	12.50		40	1	0		0	0
329	SOUTHLAKEWOOD, LAKEWOOD, NJ	Distribution	Unattended	34.5	13.20		40	1	0		0	0
330	SPARTA, Sparta Township, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
331	SPOTSWOOD, SPOTSWOOD, NJ	Distribution	Unattended	34.5	13.20		40	2	0		0	0
332	SPRINGLAKEHEIGHTS, POINT PLEASANT, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
333	SPRINGLAKEHEIGHTS, POINT PLEASANT, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
334	STANTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	4.80		6	1	0		0	0
335	STANTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	13.20		9	1	0		0	0
336	STEWARTSVILLE, STEWARTSVILLE, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
337	STEWARTSVILLE, STEWARTSVILLE, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
338	STIRLING, STIRLING, NJ	Distribution	Unattended	34.5	12.47		26	2	0		0	0

339	STOCKTON, POINT PLEASANT, NJ	Distribution	Unattended	34.5	4.16		16	2	0		0	0
340	STONECHURCH, BELFORD, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
341	STONEBROOK, MORRISTOWN, NJ	Distribution	Unattended	115.0	13.20		55	1	0		0	0
342	STONEBROOK, MORRISTOWN, NJ	Distribution	Unattended	230.0	13.20		55	1	0		0	0
343	SUMMIT, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
344	SUSSEX, NEWTON, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
345	TAYLORLANE, MIDDLETOWN, NJ	Distribution	Unattended	34.5	12.50		40	2	0		0	0
346	TAYLORTOWN, BOONTON, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
347	TEWKSBURY, CALIFON, NJ	Distribution	Unattended	230.0	13.20		14	1	0		0	0
348	TEXASROAD, OLD BRIDGE, NJ	Distribution	Unattended	34.5	12.50		40	1	0		0	0
349	TEXASROAD, OLD BRIDGE, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
350	THATCHER, DOVER, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
351	TOMSRIVER, TOMS RIVER, NJ	Distribution	Unattended	34.5	4.80		40	2	0		0	0
352	TRAYNOR, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
353	TRAYNOR, SUMMIT, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
354	TRAYNOR, SUMMIT, NJ	Transmission	Unattended	230.0	34.50	68.80	500	4	0		0	0
355	TROYHILLS, BOONTON, NJ	Distribution	Unattended	34.5	4.16		40	2	0		0	0
356	TWINRIVERS, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
357	TWINRIVERS, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
358	UPTON, Pemberton Township, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
359	UPTON, Pemberton Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
360	VALLEYVIEW, SUMMIT, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
361	VANHISEVILLE, LAKEWOOD, NJ	Distribution	Unattended	34.5	12.50		9	1	0		0	0
362	VERMONTAVENUE, VERMONT AVENUE, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
363	VERNON, Vernon Township, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
364	VERNON, Vernon Township, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
365	VERNON, Vernon Township, NJ	Transmission	Unattended	115.0	34.50	13.80	128	2	0		0	0
366	WALLCHURCH, WALL, NJ	Distribution	Unattended	34.5	13.20		14	1	0		0	0
367	WARETOWN, Ocean Township, NJ	Distribution	Unattended	34.5	12.50		65	3	0		0	0
368	WASHINGTON, WASHINGTON, NJ	Distribution	Unattended	34.5	4.80		19	2	0		0	0
369	WASHINGTON, WASHINGTON, NJ	Distribution	Unattended	34.5	12.50		14	1	0		0	0
370	WAVERLY, Springfield Township, NJ	Distribution	Unattended	34.5	12.47		40	2	0		0	0
371	WESTEND, LONG BRANCH, NJ	Distribution	Unattended	34.5	4.16		19	2	0		0	0
372	WESTFLEMINGTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
373	WESTFLEMINGTON, FLEMINGTON, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
374	WESTWHARTON, WHARTON, NJ	Transmission	Unattended	230.0	34.50	13.80	375	3	1		0	0
375	WESTWHARTON, WHARTON, NJ	Transmission	Unattended	230.0	115.00	13.80	168	1	0		0	0
376	WHIPPANY, EAST HANOVER, NJ	Distribution	Unattended	34.5	12.47		20	1	0		0	0
377	WHIPPANY, EAST HANOVER, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
378	WHIPPANY, EAST HANOVER, NJ	Transmission	Unattended	230.0	34.50	13.80	336	2	0		0	0
379	WHIPPANY, EAST HANOVER, NJ	Transmission	Unattended	230.0	115.00	13.20	200	1	0		0	0
380	WHITESVILLE, NEPTUNE CITY, NJ	Distribution	Unattended	34.5	4.16		13	2	0		0	0
381	WHITINGS, MANCHESTER TOWNSHIP, NJ	Distribution	Unattended	34.5	13.20		45	2	0		0	0
382	WHITINGS, MANCHESTER TOWNSHIP, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
383	WHITNEY, MORRISTOWN, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0

384	WINDSOR, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
385	WINDSOR, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	12.50		20	1	0		0	0
386	WINDSOR, HIGHTSTOWN, NJ	Transmission	Unattended	230.0	34.50	13.80	250	2	0		0	0
387	WOODBINE, West Long Branch, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
388	WOODBINE, West Long Branch, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
389	WOODLAND, POINT PLEASANT, NJ	Distribution	Unattended	34.5	4.80		9	1	0		0	0
390	WOODLAND, POINT PLEASANT, NJ	Distribution	Unattended	34.5	13.20		20	1	0		0	0
391	WOODRUFFSGAP, NEWTON, NJ	Distribution	Unattended	34.5	4.80		5	1	0		0	0
392	WOODRUFFSGAP, NEWTON, NJ	Distribution	Unattended	34.5	13.20		25	1	0		0	0
393	WYCKOFFSTREET, HIGHTSTOWN, NJ	Distribution	Unattended	34.5	4.16		9	1	0		0	0
394	WYCKOFFSTREET, HIGHTSTOWN, NJ	Distribution	Unattended	35	13		25	1	0			
395	WYCKOFFSTREET, HIGHTSTOWN, NJ	Transmission	Unattended	115	35	14	72	1	0			
396	TotalDistributionSubstationMember											0
397	TotalGenerationSubstationMember											0
398	TotalTransmissionSubstationMember											0
399	Total											0

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Jersey Central Power & Light Company		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	^(b) Various	1,260,103
3	Provide President & CEO Support	FirstEnergy Service Company	^(b) 923	4,113,055
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	^(b) 923	5,957,353
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	^(b) Various	41,960,318
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	^(b) Various	2,628,848
7	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	530,171
8	Provide Customer Support	FirstEnergy Service Company	^(b) Various	21,434,191
9	Provide SVP & Chief Financial Officer	FirstEnergy Service Company	^(b) 923	253,836
10	Transmission Charge - TMI Unit 1	Mid-Atlantic Interstate Transmission, LLC	567	1,998,563
11	Provide Information Technology Support	FirstEnergy Service Company	^(b) Various	25,814,738
12	Transmission Investment Power Pool Agreement	Mid-Atlantic Interstate Transmission, LLC	567	1,762,524
13	Provide Supply Chain Support	FirstEnergy Service Company	^(b) Various	7,845,765
14	Rent - Akron Control Facility	American Transmission Systems, Inc.	567	2,181,112
15	Provide Accounting & Tax Support	FirstEnergy Service Company	^(b) Various	14,649,082

16	Rent - Wadsworth Facility	American Transmission Systems, Inc.	567	2,119,460
17	Provide Treasury Support	FirstEnergy Service Company	^(a) 923	723,779
18	Rent - Center for Advanced Energy Technology (CAET)	American Transmission Systems, Inc.	567	1,302,684
19	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	^(a) Various	809,078
20	Rent - West Akron Campus	FE Properties Inc	588	577,272
21	Provide Risk Support	FirstEnergy Service Company	^(a) 923	1,995,713
22	Rent -Bethel Warehouse	Metropolitan Edison Company	588	284,559
23	Provide Internal Auditing Support	FirstEnergy Service Company	^(a) 923	773,409
24	Rent - Pottsville Pike building	Metropolitan Edison Company	588	614,427
25	Provide Legal Support	FirstEnergy Service Company	^(a) Various	5,748,185
26	Rent - Fairmont Corporate Center	Monongahela Power Company	588	929,617
27	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	^(a) Various	2,959,793
28	Rent - Monongahela Power Headquarter Facility	Trans-Allegheny Interstate Line Company	588	347,798
29	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	^(a) Various	461,569
30	Rent - Greensburg Corporate Center	West Penn Power Company	588	949,680
31	Provide External Affairs Support	FirstEnergy Service Company	^(a) Various	608,894
32	^(a) Allocation Factors			
33	Provide Ethics & Compliance Support	FirstEnergy Service Company	^(a) 923	1,264,449
34	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	^(a) Various	10,240,077
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(666,016)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: Jersey Central Power & Light Company	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService			
Factor Abbreviations			
MA Multiple Factor – All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility MU Multiple Factor Utility CR Customer Ratio DCR Direct Charge Ratio HC Head Count IS Inserting Service NIS Number of Intel Servers PE Participating Employees PV Print Volume SH Shopping Customers SSC Server Support Composite WS Workstation Support			
'Direct' indicates that 100% of the costs assess to one legal entity			
MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.			
MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.			
MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.			
MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.			
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	
	426.1	\$	1,241

Provide Corporate Responsibility and Communications Support Cost Allocation Factors Used - Direct, MA, MT, MU	903		87,856
	923		1,046,623
	930.1	\$	115,895
	107		7,923
	108		565
		\$	1,260,103
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide President & CEO Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 4,113,055
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Inventory Carrying Charges on Service Company Assets Cost Allocation Factors Used - Direct	Account 923	\$	Amount 5,957,353
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Transmission & Distribution Support Cost Allocation Factors Used - Direct, CR, DCR MA, MT, MU	Account 426.1 560 561 561.2 561.5 566 568 571 580 583 586 588 590 905 908 921 923 930.2 107 108 185 186	\$	Amount (856) 396,100 9,768 223,671 631,723 166,615 2,349,674 154,872 185,070 774,599 1,007,077 8,321,582 6,079,175 1,621,444 17,891 1,093 4,179,114 8,443 15,011,375 688,664 3,128 130,096 41,960,318
(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Compliance & Regulated Services Support Cost Allocation Factors Used - Direct, MA, MU	Account 557 566 568 590 923 107 108	\$	Amount 438 340,613 1,193,714 153,081 889,180 51,136 686 2,628,848
(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Customer Support Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	Account 416 901 902 903 908 910 911 923 107 108 184	\$	Amount 1,194,129 102,519 550,221 6,337,329 434,607 10,765,564 7 1,215,090 708,182 59,223 67,320 21,434,191
(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide SVP & Chief Financial Officer Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 253,836
(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Information Technology Support Cost Allocation Factors Used - Direct, CR, DCR, MA MT, MU, PV, WS	Account 560 569.1 569.2 569.3 588 598 903 923 926 107 108	\$	Amount 362,122 4,577 9,119 55,237 29 419,233 3,037,247 16,699,846 25 5,201,298 26,005 25,814,738
(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Supply Chain Support	Account 588		Amount 5,945,594

Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	923		1,471,811
	107		404,186
	108		24,112
	186		62
		\$	7,845,765
(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Accounting & Tax Support	Account	Amount	
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	416		24,143
	426.3		17,263
	426.5		18,127
	560		32,105
	561		444
	561.2		10,428
	561.5		29,277
	566		12,273
	568		147,095
	571		6,456
	580		8,074
	583		34,586
	586		44,158
	588		538,420
	590		223,349
	901		3,533
	902		8,252
	903		348,044
	905		39,340
	908		20,789
	910		386,998
	923		12,639,655
	107		55,459
	108		904
		\$	14,649,082
(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Treasury Support	Account	Amount	
Cost Allocation Factors Used - MA, PE	923	\$	723,779
(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Strategy, LT Planning & Business Performance Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	802,999
	107		6,079
		\$	809,078
(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Risk Support	Account	Amount	
Cost Allocation Factors Used - MA	923	\$	1,995,713
(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Internal Auditing Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	923	\$	773,409
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MT, MU	568	\$	200
	590		1,780
	923		5,663,758
	928		71,893
	107		8,314
	108		1,667
	186		573
		\$	5,748,185
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support	Account	Amount	
Cost Allocation Factors Used - Direct, CR, MA, MU	426.5	\$	455,738
	923		2,503,886
	107		169
		\$	2,959,793
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support	Account	Amount	
Cost Allocation Factors Used - MA, MU	426.1	\$	100,006
	426.4		(19,319)
	923		332,371
	930.2		48,511
		\$	461,569
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support	Account	Amount	
Cost Allocation Factors Used - Direct, MA, MU	426.4	\$	140,060
	426.5		205,314
	923		263,520
		\$	608,894
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
	Account	Amount	

Provide Ethics & Compliance Support	923	1,264,449
Cost Allocation Factors Used - MA		
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies		
	Account	Amount
Provide Human Resources & Corporate Services Support	416	\$ 67,409
Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	426.2	1,767,367
	426.3	50,630
	431	935,058
	560	89,489
	561	1,239
	561.2	29,063
	561.5	81,021
	566	33,707
	568	398,311
	571	17,939
	580	22,538
	583	92,161
	586	114,558
	588	1,227,106
	590	627,653
	901	9,866
	902	21,746
	903	831,186
	905	108,920
	908	57,709
	910	1,002,024
	923	13,248,912
	926	(10,686,674)
	107	88,356
	108	2,803
		\$ 10,240,077

FERC FORM NO. 1 ((NEW))

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