

THIS FILING IS	
Item 1:	An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) American Transmission Systems, Incorporated	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or
500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- "project' means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1 (ED. 03-07)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent American Transmission Systems, Incorporated		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 03/24/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)

Jason J. Lisowski	/s/ Jason J. Lisowski	03/24/2023
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM No. 1 (REV. 02-04)

Page 1

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103	None	
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	None	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	None	
18	Electric Plant Held for Future Use	214	None	
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224	None	
22	Materials and Supplies	227		
23	Allowances	228	None	
24	Extraordinary Property Losses	230a	None	
25	Unrecovered Plant and Regulatory Study Costs	230b	None	
26	Transmission Service and Generation Interconnection Study Costs	231		
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234		
30	Capital Stock	250		

31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310	None
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	None
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401a	None
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	None
64	Hydroelectric Generating Plant Statistics	406	None
65	Pumped Storage Generating Plant Statistics	408	None
66	Generating Plant Statistics Pages	410	None
0	Energy Storage Operations (Large Plants)	414	None
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	None
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		

	Two copies will be submitted No annual report to stockholders is prepared		
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FERC FORM No. 1 (ED. 12-96)

Page 2

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jason J. Lisowski Vice President and Controller 76 South Main Street, Akron, OH, 44308			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: OH Date of Incorporation: 1998-10-08 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Transmission Service - Ohio and Pennsylvania			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
FirstEnergy Transmission, LLC (FET) controlled the Respondent through its direct ownership of 100% of the voting stock of the Respondent. FET is a majority-owned subsidiary of FirstEnergy Corp. who holds 80.1% of the issued and outstanding membership interests of FET, with North American Transmission Company II LLC holding 19.9%. See Note 1 of the Notes to Financial Statements.			

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CORPORATIONS CONTROLLED BY RESPONDENT			
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary.			

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OFFICERS					
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions. 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	769,039	2022-01-01	2022-12-31
2	Senior Vice President and General Counsel	Park, Hyun	259,423	2022-01-01	2022-05-17
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	820,923	2022-01-01	2022-12-31
4	Vice President and Controller	Lisowski, Jason J.	365,319	2022-01-01	2022-12-31
5	Vice President and Treasurer	Staub, Steven R.	427,545	2022-01-01	2022-12-31

6	Corporate Secretary	Swann, Mary M.	277,665	2022-01-01	2022-12-31
7	Salary information presented for each officer represents the individuals base salary, not the portion allocated to this affiliate company.				

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent. 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Henry, Michelle R.	76 South Main Street, Akron, Ohio 44308	false	false
3	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
4	Taylor, K. Jon (SVP and CFO)	76 South Main Street, Akron, Ohio 44308	false	false

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			Yes	No
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	PJM Open Access transmission Tariff - Attachment H-21A	Docket No. ER15-303-000 Commission approval of uncontested settlement in proceedings for ATSI's proposed forward looking formula rate.		
2	PJM Open Access Transmission Tariff - Attachment H-21A	Docket No. ER20-1740-000 Commission approval of uncontested settlement in proceedings for ATSI's proposed tariff revisions.		
3	PJM Open Access Transmission Tariff - Attachment H-21A	Docket No. ER20-1739 Order on compliance to comply with the requirements of Order No. 864 and establishing hearing and settlement judge procedures, issued November 18, 2021.		

FERC FORM No. 1 (NEW. 12-08)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		Yes No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20220427-5396	04/27/2022	ER22-1711-000	Annual Informational Filing	PJM Open Access Transmission Tariff - Attachment H-21A

FERC FORM NO. 1 (NEW. 12-08)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None			
2. None			
3. None			
4. See Note 3, "Leases", of the Notes to Financial Statements.			
5. None			
6. American Transmission Systems, Incorporated (ATSI) has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the internal utility money pool. ATSI has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2022 was 2.27% per annum.			
7. None			
8. None			
9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.			
10. Please refer to the "Certain Relationships and Related Person Transactions" section of FirstEnergy's 2023 Proxy Statement.			
12. None			
13. See pages 104 and 105. If applicable, see below for changes to directors.			
Effective September 16, 2022, Strah, Steven E. was removed as Director. Effective October 6, 2022, Henry, Michelle R. was named Director.			
14. None			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)

1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	6,364,010,975	6,057,089,370
3	Construction Work in Progress (107)	200	264,653,804	214,263,475
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,628,664,779	6,271,352,845
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	1,398,264,485	1,291,855,845
6	Net Utility Plant (Enter Total of line 4 less 5)		5,230,400,294	4,979,497,000
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		5,230,400,294	4,979,497,000
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		183,776	183,776
19	(Less) Accum. Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		183,776	183,776
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)		43,728,945	40,477,038
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		10,940,533	7,947,816
45	Fuel Stock (151)	227		

46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	702,168	687,493
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		4,371,311	1,709,545
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)		2,926,150	
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		62,669,107	50,821,892
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,809,044	10,291,831
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	153,599,651	133,756,725
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,454,213	2,672,575
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		8,123	8,034
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	248,994,264	240,102,104
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	106,649	106,649
81	Unamortized Loss on Reaquired Debt (189)			742,197
82	Accumulated Deferred Income Taxes (190)	234	225,950,113	216,753,536
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		640,922,057	604,433,651
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		5,934,175,234	5,634,936,319

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,555,310,673	1,343,434,236
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	692,593,516	601,713,177
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)		2,247,905,189	1,945,148,413
17	LONG-TERM DEBT			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,500,000,000	1,500,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,353,822	4,650,118
24	Total Long-Term Debt (lines 18 through 23)		1,495,646,178	1,495,349,882
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		406,474,025	406,947,609
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		3,454,123	3,240,765
35	Total Other Noncurrent Liabilities (lines 26 through 34)		409,928,148	410,188,374
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		21,792	153,946
39	Notes Payable to Associated Companies (233)		39,489,616	80,691,097
40	Accounts Payable to Associated Companies (234)		15,988,672	1,832,735
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	232,401,108	243,682,819

43	Interest Accrued (237)			19,294,415	13,287,749
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)				
48	Miscellaneous Current and Accrued Liabilities (242)			157,987	203,516
49	Obligations Under Capital Leases-Current (243)			5,596,942	5,578,721
50	Derivative Instrument Liabilities (244)				
51	(Less) Long-Term Portion of Derivative Instrument Liabilities				
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			312,950,532	345,430,583
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)				
57	Accumulated Deferred Investment Tax Credits (255)	266		938,017	1,360,754
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		240,202,428	236,202,428
60	Other Regulatory Liabilities (254)	278		429,280,626	427,961,815
61	Unamortized Gain on Reaquired Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272			
63	Accum. Deferred Income Taxes-Other Property (282)			712,139,774	698,202,313
64	Accum. Deferred Income Taxes-Other (283)			85,184,342	75,091,757
65	Total Deferred Credits (lines 56 through 64)			1,467,745,187	1,438,819,067
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			5,934,175,234	5,634,936,319

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4						
STATEMENT OF INCOME												
Quarterly												
<div>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</div> <div>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</div> <div>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</div> <div>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</div> <div>5. If additional columns are needed, place them in a footnote.</div>												
Annual or Quarterly if applicable												
<div>Do not report fourth quarter data in columns (e) and (f)</div> <div>Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</div> <div>Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</div> <div>Use page 122 for important notes regarding the statement of income for any account thereof.</div> <div>Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</div> <div>Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</div> <div>If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</div> <div>Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</div> <div>Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</div> <div>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</div>												
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter	Prior 3 Months Ended - Quarterly Only - No 4th Quarter	Electric Utility Current Year to Date (in	Electric Utility Previous Year to Date (in	Gas Utility Current Year to Date	Gas Utility Previous Year to Date (in	Other Utility Current Year to Date	Other Utility Previous Year to Date (in

					(e)	(f)	dollars (g)	dollars (h)	(in dollars) (i)	dollars (j)	(in dollars) (k)	dollars (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	923,966,039	820,483,367			923,966,039	820,483,367				
3	Operating Expenses											
4	Operation Expenses (401)	320	151,539,445	53,691,044			151,539,445	53,691,044				
5	Maintenance Expenses (402)	320	78,742,160	67,861,961			78,742,160	67,861,961				
6	Depreciation Expense (403)	336	135,916,220	131,656,425			135,916,220	131,656,425				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	440	440			440	440				
8	Amort. & Depl. of Utility Plant (404-405)	336	14,755,636	13,909,174			14,755,636	13,909,174				
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		5,231,791	5,231,791			5,231,791	5,231,791				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	233,702,522	223,590,108			233,702,522	223,590,108				
15	Income Taxes - Federal (409.1)	262	36,478,068	34,647,147			36,478,068	34,647,147				
16	Income Taxes - Other (409.1)	262	408,780	1,054,186			408,780	1,054,186				
17	Provision for Deferred Income Taxes (410.1)	234, 272	133,814,972	116,914,075			133,814,972	116,914,075				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	121,572,008	96,410,644			121,572,008	96,410,644				
19	Investment Tax Credit Adj. - Net (411.4)	266	(422,737)	(433,385)			(422,737)	(433,385)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		213,358	199,928			213,358	199,928				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		668,808,647	551,912,250			668,808,647	551,912,250				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		255,157,392	268,571,117			255,157,392	268,571,117				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		39,983									
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,437									
33	Revenues From Nonutility Operations (417)			547								
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		11,580,129	5,141,996								
38	Allowance for Other Funds Used During Construction (419.1)		12,639,786	2,019,977								
39	Miscellaneous Nonoperating Income (421)		106,023	388,060								

40	Gain on Disposition of Property (421.1)			260,415										
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		24,363,484	7,810,995										
42	Other Income Deductions													
43	Loss on Disposition of Property (421.2)													
44	Miscellaneous Amortization (425)													
45	Donations (426.1)		157,091	40,019										
46	Life Insurance (426.2)		1,631,650	(933,501)										
47	Penalties (426.3)		149,051	130,104										
48	Exp. for Certain Civic, Political & Related Activities (426.4)		15,893	51,070										
49	Other Deductions (426.5)		2,750,854	49,485,357										
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,704,539	48,773,049										
51	Taxes Applic. to Other Income and Deductions													
52	Taxes Other Than Income Taxes (408.2)	262												
53	Income Taxes-Federal (409.2)	262	2,004,419	(8,282,641)										
54	Income Taxes-Other (409.2)	262	153,125	(678,284)										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272												
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272												
57	Investment Tax Credit Adj.-Net (411.5)													
58	(Less) Investment Tax Credits (420)													
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,157,544	(8,960,925)										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		17,501,401	(32,001,129)										
61	Interest Charges													
62	Interest on Long-Term Debt (427)		57,012,500	63,379,167										
63	Amort. of Debt Disc. and Expense (428)		1,195,748	859,675										
64	Amortization of Loss on Required Debt (428.1)		742,197	146,000										
65	(Less) Amort. of Premium on Debt-Credit (429)													
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)													
67	Interest on Debt to Assoc. Companies (430)		29,528	2,830,224										
68	Other Interest Expense (431)		1,849,953	4,700,232										
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,051,472	4,938,247										
70	Net Interest Charges (Total of lines 62 thru 69)		56,778,454	66,977,051										
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		215,880,339	169,592,937										
72	Extraordinary Items													
73	Extraordinary Income (434)													
74	(Less) Extraordinary Deductions (435)													
75	Net Extraordinary Items (Total of line 73 less line 74)													
76	Income Taxes-Federal and Other (409.3)	262	0											
77	Extraordinary Items After Taxes (line 75 less line 76)													
78	Net Income (Total of line 71 and 77)		215,880,339	169,592,937										

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		601,713,177	612,120,240
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		215,880,339	169,592,937
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock		(125,000,000)	(180,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(125,000,000)	(180,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		692,593,516	601,713,177
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		692,593,516	601,713,177
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS				
<div>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</div>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	215,880,339	169,592,937	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	150,885,654	145,765,967	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization (Deferral) of Regulatory Assets, Net	5,231,791	(15,641,891)	
5.2	Under/Over Recovery of Revenue from PJM	35,916,735	93,540,035	
5.3	Pension and OPEB Mark-to-Market Adjustment	4,660,137	(9,941,127)	
8	Deferred Income Taxes (Net)	12,242,964	20,503,431	
9	Investment Tax Credit Adjustment (Net)	(422,737)	(433,385)	
10	Net (Increase) Decrease in Receivables	5,631,304	9,123,112	
11	Net (Increase) Decrease in Inventory	(14,675)	(17,195)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(725,702)	(5,046,109)	
14	Net (Increase) Decrease in Other Regulatory Assets			
15	Net Increase (Decrease) in Other Regulatory Liabilities			
16	(Less) Allowance for Other Funds Used During Construction	12,639,786	2,019,977	
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other (provide details in footnote):			
18.1	Other (provide details in footnote):	(4,923,114)	3,562,222	
18.2	Regulatory Charges		47,591,377	
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	411,722,910	456,579,397	
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(425,156,874)	(306,986,148)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Construction	(12,639,786)	(2,019,977)	
31	Other (provide details in footnote):			
31.1	Other (provide details in footnote):			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(412,517,088)	(304,966,171)	
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
39	Investments in and Advances to Assoc. and Subsidiary Companies			

40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Asset Removal Costs	(27,794,229)	(35,110,650)
53.2	Other (provide details in footnote):	(4,808,329)	3,367,752
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(445,119,646)	(336,709,069)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		600,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Equity Contributions from Parent	200,000,000	75,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	200,000,000	675,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(400,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(401,783)	(8,680,442)
78	Net Decrease in Short-Term Debt (c)	(41,201,481)	(356,189,886)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(125,000,000)	(180,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	33,396,736	(269,870,328)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)		(150,000,000)
88	Cash and Cash Equivalents at Beginning of Period		150,000,000
90	Cash and Cash Equivalents at End of Period		

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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	(2) A Resubmission		
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify American Transmission Systems, Incorporated and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating affiliated company
FE	FirstEnergy Corp., a public utility holding company
FES	Energy Harbor LLC (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy-related products and services
FESC	FirstEnergy Service Company, which provides legal, financial and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, MAIT and TriAL, and has a joint venture in PATH
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating affiliated company
KATCo	Keystone Appalachian Transmission Company, a former subsidiary of FET which became a subsidiary of FE in May 2022
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating affiliated company
MP	Monongahela Power Company, a West Virginia electric utility operating affiliated company
OE	Ohio Edison Company, an Ohio electric utility operating affiliated company
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating affiliated company
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating affiliated company
TE	The Toledo Edison Company, an Ohio electric utility operating affiliated company
TriAL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TriAL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating affiliated company

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
A&R FET LLC Agreement	Fourth Amended and Restated Limited Liability Company Operating Agreement of FET
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AEPPSC	American Electric Power Service Corporation
AFS	Available-for-sale
AFSI	Adjusted Financial Statement Income
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AMT	Alternative Minimum Tax
AOCl	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standards Codification
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II L.P., a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSP
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act of 1980
CFRUS	Committee on Foreign Investments in the United States
CFR	Code of Federal Regulations
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustments
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and U.S. Attorney's Office for the Southern District of Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDCP	FE Amended and Restated Executive Deferred Compensation Plan
EEl	Edison Electric Institute
EGS	Electric Generation Supplier
EGU	Electric Generation Units
EH	Energy Harbor Corp
ELG	Effluent Limitation Guidelines
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization

ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	The Board of Directors of FirstEnergy Corp.
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET Minority Equity Interest Sale	Sale of membership interests of FET, such that Brookfield will own 49.9% of FET
FET P&SA I	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield, and Brookfield Guarantors
FET P&SA II	Purchase and Sale Agreement entered into on February 2, 2023, by and between FE, FET, Brookfield, and the Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
IBA	ICE Benchmark Administration Limited
IRA of 2022	Inflation Reduction Act of 2022
IRS	Internal Revenue Service
kV	Kilovolt
kWh	Kilowatt-hour
LIBOR	London Inter-Bank Offered Rate
LOC	Letter of Credit
LTIIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Federal District Court, Northern District of Ohio
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	Stipulation and Recommendation, dated November 1, 2021, entered into by and among the Ohio Companies, the OCC, PUCO Staff, and several other signatories
OPEB	Other Post-Employment Benefits
OVEC	Ohio Valley Electric Corporation
PA Consolidation	Consolidation of the Pennsylvania Companies
PA NewCo	In connection with the PA Consolidation, a new Pennsylvania corporation as a wholly-owned, indirect subsidiary of FE
PJM	PJM Interconnection, LLC
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
Recompment Policy	FirstEnergy Executive Compensation Recompment Policy
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
SBC	Societal Benefits Charge
S.D. Ohio	Federal District Court, Southern District of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOFR	Secured Overnight Financing Rate
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
S&P	Standard & Poor's Ratings Service
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

ATSI is a wholly owned subsidiary of FET, a majority-owned subsidiary of FE, and is incorporated in Ohio. ATSI owns high-voltage transmission facilities consisting of approximately 7,900 circuit miles of transmission lines with nominal voltages of 345 kV, 138 kV and 69 kV in the PJM region. Effective October 1, 2003, ATSI transferred operational control of its transmission facilities to MISO. On December 17, 2009, FERC authorized ATSI to transfer operational control of its facilities to PJM. On June 1, 2011, ATSI successfully integrated into PJM. ATSI plans, operates, and maintains its transmission system in accordance with NERC reliability standards, and other applicable regulatory requirements. In addition, ATSI follows GAAP and complies with the regulations, orders, policies and practices prescribed by FERC and applicable state regulatory authorities, including the PPUC and PUCO.

On November 6, 2021, FirstEnergy, along with FET, entered into the FET P&SA I, with Brookfield and the Brookfield Guarantors, pursuant to which FET agreed to issue and sell to Brookfield at the closing, and Brookfield agreed to purchase from FET, certain newly issued membership interests of FET, such that Brookfield would own 19.9% of the issued and outstanding membership interests of FET, for a purchase price of \$2.375 billion. The transaction closed on May 31, 2022. KATCO, which was a subsidiary of FET, became a wholly owned subsidiary of FE prior to the closing of the transaction.

Pursuant to the terms of the FET P&SA I, on May 31, 2022, Brookfield, FET and FE entered into the FET LLC Agreement. The FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the FET LLC Agreement, Brookfield is entitled to appoint a number of directors to the FET Board, in approximate proportion to Brookfield's ownership percentage in FET (rounded to the next whole number). The FET Board now consists of five directors, one appointed by Brookfield and four appointed by FE. The FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the FET LLC Agreement, for so long as Brookfield holds a 9.9% interest in FET, Brookfield's consent is required for FET or any of its subsidiaries to incur indebtedness (other than the refinancing of existing indebtedness on commercially reasonable terms reflecting then-current credit market conditions) that would reasonably be expected to result in FET's consolidated Debt-to-Capital Ratio (as defined in the FET LLC Agreement) equaling or exceeding (i) prior to the fifth anniversary of the effective date, 65%, and (ii) thereafter, 70%. As discussed below, pursuant to the terms of the FET P&SA II and in connection with the closing thereof, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the FET LLC Agreement.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Other Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC, such as interest expense related to finance leases.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- Vegetation management that is shown as a regulatory asset for FERC purposes and utility plant for GAAP.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as an offset to income tax expense under GAAP.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Regulatory assets and liabilities presented on a gross basis on the FERC balance sheet with regulatory assets and liabilities netted for GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long and an offset to long GAAP balance sheet.
- ATSI recognized a \$48 million pre-tax charge in 2021 as a result of a filed settlement with FERC. This charge was included in Other deductions on the FERC income statement and in Other operating expense on the GAAP income statement. See note 4, "Regulatory Matters" for additional information.

- A corporate support overhead cost adjustment per time study results was recorded in operating expenses for GAAP reporting. See note 4, "Regulatory Matters" for additional information.

The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

ATSI reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, ATSI will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, ATSI will write off that regulatory asset as a charge against earnings.

These assets and liabilities are amortized in the Statements of Income concurrent with the recovery or refund through customer rates. ATSI believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

Under a formula rate mechanism approved by the FERC, ATSI makes annual filings in order to recover incurred costs and an allowed return. An initial rate filing is made for each calendar year using estimated costs, which is used to determine the initial billings to customers. All prudently incurred allowable operation and maintenance costs, a return earned on rate base and an income tax allowance are recovered or refunded through a subsequent true-up mechanism. As such, ATSI recognizes revenue as it incurs recoverable costs and earns the allowed return. Any differences between revenues earned based on actual costs and the amounts billed based on estimated costs are recognized as a regulatory asset or liability and will be recovered or refunded, respectively, in subsequent periods.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. ATSI recognizes liabilities for planned major maintenance projects as they are incurred.

ATSI provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annual composite rates for ATSI's transmission facilities were 2.6% and 2.7% in 2022 and 2021, respectively.

ATSI evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

COMMON STOCK

In addition to paying dividends from retained earnings, ATSI has authorization from the FERC to pay cash dividends to FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy), from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

ECONOMIC CONDITIONS

Economic conditions following the global pandemic, have increased lead times across numerous material categories, with some as much as doubling from pre-pandemic lead times. Some key suppliers have struggled with labor shortages and raw material availability, which along with increasing inflationary pressure, have increased costs and decreased the availability of certain materials, equipment and contractors. FirstEnergy has taken steps to mitigate these risks and does not currently expect service disruptions or any material impact on its capital spending plan. However, the situation remains fluid and a prolonged continuation or further increase in supply chain disruptions could have an adverse effect on FirstEnergy's results of operations, cash flow and financial condition.

SALE OF MINORITY INTEREST IN FIRSTENERGY TRANSMISSION, LLC

On February 2, 2023, FE, along with FET, entered into the FET P&SA II with Brookfield and the Brookfield Guarantors, pursuant to which FE agreed to sell to Brookfield at the closing, and Brookfield agreed to purchase from FE, an incremental 30% equity interest in FET for a purchase price of \$3.5 billion. The purchase price will be payable in part by the issuance of a promissory note expected to be in the principal amount of \$1.75 billion. The remaining \$1.75 billion of the purchase price will be payable in cash at the closing. As a result of the consummation of the transaction, Brookfield's interest in FET will increase from 19.9% to 49.9%, while FE will retain the remaining 50.1% ownership interests of FET. The transaction is subject to customary closing conditions, including approval from the FERC and certain state utility commissions, and completion of review by the CFIUS. In addition, pursuant to the FET P&SA II, FirstEnergy has agreed to make the necessary filings with the applicable regulatory authorities for the PA Consolidation. The FET Minority Equity Interest Sale is expected to close by early 2024. Upon closing, FET will continue to be consolidated in FirstEnergy's GAAP financial statements.

Pursuant to the terms of the FET P&SA II, in connection with the closing, Brookfield, FET and FE will enter into the A&R FET LLC Agreement, which will amend and restate in its entirety the current limited liability company agreement of FET. The A&R FET LLC Agreement, among other things, provides for the governance, exit, capital and distribution, and other arrangements for FET from and following the closing. Under the A&R FET LLC Agreement, at the closing, the FET Board will consist of five directors, two appointed by Brookfield and three appointed by FE. Each of Brookfield's and FE's respective appointment rights are subject to such party maintaining certain minimum ownership percentages. The A&R FET LLC Agreement contains certain investor protections, including, among other things, requiring Brookfield's approval for FET and its subsidiaries to take certain major actions. Under the terms of the A&R FET LLC Agreement, for so long as Brookfield holds at least a 30.0% interest in FET, Brookfield's consent is required for FET or any of its subsidiaries to, among other things, undertake certain acquisitions or dispositions in excess of certain dollar thresholds, establish or amend the annual budget, incur cost overruns on certain capital expenditures projects during any fiscal year in excess of a certain percentage overage of the budgeted amounts or incur cost overruns on the aggregate capital expenditure budget of FET's subsidiaries during any fiscal year in excess of a certain percentage overage of the aggregated budgeted amount, make material decisions relating to litigation where other the potential liability exposure is in excess of a certain threshold dollar amount or such proceeding would reasonably be expected to have an adverse effect on Brookfield or FET, make certain material regulatory filings, incur or refinance indebtedness by FET or its subsidiaries, which, in the case of its subsidiaries, would reasonably be expected to cause such subsidiary to deviate from its targeted capital structure, enter into joint ventures, appoint or replace any member of its transmission leadership team, amend the accounting policies of FET or its subsidiaries (but only if FirstEnergy Corp is no longer the majority owner of FET), take any action that would reasonably be expected to cause a default or breach of any material contract of FET or any of its subsidiaries, create certain material liens (excluding certain permitted liens), or cause any reorganization of FET or any of its subsidiaries. The A&R FET LLC Agreement also includes provisions relating to the resolution of disputes and to address deadlines.

CONSOLIDATION OF PENNSYLVANIA COMPANIES

FirstEnergy is proceeding with the consolidation of the Pennsylvania Companies into a new, single operating entity. The PA Consolidation includes, among other steps: (a) the transfer of certain Pennsylvania-based transmission assets owned by WP to KATCo, (b) the transfer of Class B equity interests of MAIT currently held by PN and ME to FE (and ultimately transferred to FET as part of the FET Minority Equity Interest Sale), (c) the formation of PA NewCo and (d) the merger of each of the Pennsylvania Companies with and into PA NewCo, with PA NewCo surviving such mergers as the successor-in-interest to all assets and liabilities of the Pennsylvania Companies. Following completion of the PA Consolidation, PA NewCo will be FE's only regulated utility in Pennsylvania encompassing the operations previously conducted individually by the Pennsylvania Companies. Consummation of the PA Consolidation is contingent upon numerous conditions, including the approval of NYPSC, PPUC and FERC, which applications were filed on March 6, 2023. Subject to receipt of such regulatory approvals, FirstEnergy expects that the PA Consolidation will close by early 2024.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements - ATSI has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

ATSI accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP.

ATSI has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on ATSI are not subject to the election and are included in revenue.

ATSI provides transmission infrastructure owned and operated by ATSI to transmit electricity from generation sources to distribution facilities. ATSI's transmission revenue is primarily derived from forward-looking formula transmission rates. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on rate base and actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. LEASES

ATSI primarily leases fiber optics, land and other property and equipment under cancellable and noncancelable leases. ATSI has a ground lease with OE, Penn, CEI and TE under an operating lease agreement. Land use is rented to ATSI under the terms and conditions of a ground lease. ATSI, OE, Penn, CEI, and TE reserve the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair ATSI's ability to satisfy its service obligations. Additional uses of such land for ATSI's facilities requires prior written approval from the applicable operating companies. ATSI purchases directly any new property acquired for transmission use. ATSI makes fixed quarterly lease payments of approximately \$5 million through December 31, 2049, unless terminated prior to maturity, or extended by ATSI for up to 10 additional successive periods of 50 years each.

ATSI accounts for leases under, "Leases (Topic 842)". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at ATSI's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. ATSI has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on ATSI's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

	(In millions)	2022	2021
Property Under Capital Lease (Account 101.1)		\$412	\$413
Obligations Under Capital Leases - Current (Account 243)		\$6	\$6
Obligations Under Capital Leases - Noncurrent (Account 227)		\$406	\$407

Lease terms and discount rates were as follows:

	As of December 31, 2022	As of December 31, 2021
Weighted-average remaining lease terms (years)		
Operating leases	76.8	77.8
Finance leases	17.0	14.9
Weighted-average discount rate ⁽¹⁾		
Operating leases	5.00 %	5.00 %

⁽¹⁾ When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Supplemental cash flow information related to leases was as follows:

(In millions)	For the Year Ended December 31, 2022	For the Year Ended December 31, 2021
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	\$	21 \$
Maturities of lease liabilities as of December 31, 2022, were as follows:		21

(In millions)	Operating Leases
2023	\$
2024	21
2025	21
2026	21

2027	21
Thereafter	1,500
Total lease payments	1,605
Less imputed interest	1,193
Total net present value	\$ 412

4. REGULATORY MATTERS

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for transmission of electric power, accounting and other matters. With respect to its transmission services and rates, ATSI is subject to regulation by FERC. FERC regulations require ATSI to provide open access transmission service at FERC-approved rates, terms and conditions. ATSI's transmission facilities are subject to functional control by PJM and transmission service using ATSI's transmission facilities is provided by PJM under the PJM Tariff. The key terms of ATSI's rate orders in effect for transmission customer billings, which have been effective since January 1, 2015, include an actual (13 month average) capital structure and an allowed 10.38% ROE.

Federally enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on ATSI. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of ATSI, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including ATSI, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including ATSI, believes that it is in material compliance with all currently effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including ATSI, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including ATSI, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including ATSI's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities that could have a material adverse effect on ATSI's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations that FirstEnergy has accepted. The audit report included a finding and related recommendation on FirstEnergy's methodology for allocation of certain corporate support costs to regulatory capital accounts under certain FERC regulations and reporting. Effective in the first quarter of 2022 and in response to the finding, FirstEnergy had implemented a new methodology for the allocation of these corporate support costs to regulatory capital accounts for its regulated distribution and transmission companies on a prospective basis. With the assistance of an independent outside firm, FirstEnergy completed an analysis in 2022 of these costs and how it impacted certain FERC-jurisdictional wholesale transmission customer rates for the audit period of 2015 through 2021. As a result of this analysis, ATSI recorded in 2022 approximately \$24 million pre-tax in expected customer refunds, plus interest, due to its wholesale transmission customers and reclassified approximately \$55 million of certain transmission capital assets to operating expenses for the audit period, of which \$1 million are not expected to be recoverable and impacted ATSI's earnings since they relate to capitalized interest costs that are not recoverable. These reclassifications also resulted in a reduction to ATSI's rate base by approximately \$43 million, which is not expected to materially impact ATSI's future earnings. The expected wholesale transmission customer refunds were recognized as a reduction to revenue.

ATSI Transmission Formula Rate

On May 1, 2020, ATSI filed amendments to its formula rate to recover regulatory assets for certain costs that ATSI incurred as a result of its 2011 move from MISO to PJM, certain costs allocated to ATSI by FERC for transmission projects that were constructed by other MISO transmission owners, and certain costs for transmission-related vegetation management programs. A portion of these costs would have been charged to the Ohio Companies. Additionally, ATSI proposed certain income tax-related adjustments and certain tariff changes addressing the revenue credit components of the formula rate template. On June 30, 2020, FERC issued an initial order accepting the tariff amendments subject to refund and setting the matter for hearing and settlement proceedings. ATSI and the parties to the FERC proceeding subsequently were able to reach settlement, and on October 14, 2021, filed the settlement with FERC. As a result of the filed settlement, ATSI recognized a \$48 million pre-tax charge during the third quarter of 2021, which was recognized in Other Operating Expenses on the Statements of Income. In addition, the settlement provides for partial recovery of future incurred costs allocated to ATSI by MISO for the above-referenced transmission projects that were constructed by other MISO transmission owners, which is not expected to have a material impact on FirstEnergy or ATSI. The uncontested settlement was approved by FERC on March 24, 2022 without modification. ATSI's compliance filing to implement the terms of the settlement was accepted by FERC without modification on June 23, 2022.

FERC Actions on Tax Act

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to ADIT and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to: (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; to maintain rate base neutrality (ii) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (iii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. ATSI filed a response to certain intervenors' filings on May 1, 2020. On November 18, 2021, FERC issued an order that: (i) accepted ATSI's proposed tariff amendments to its rate base adjustment mechanism, effective January 27, 2020; (ii) directed ATSI to make a further compliance filing by January 17, 2022; and (iii) set the amount of ATSI's recorded ADIT balances as of December 31, 2017, for hearing and settlement proceedings. ATSI submitted the compliance filing, and following settlement negotiations, filed an uncontested settlement agreement with FERC on October 18, 2022. On February 16, 2023, FERC accepted the compliance filing and settlement agreement without modification. ATSI submitted a required compliance filing to add a footnote to its formula rate that references the settlement agreement on March 20, 2023.

Transmission ROE Incentive

On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. FirstEnergy submitted comments through EEI and as part of a consortium of PJM Transmission Owners. In a supplemental rulemaking proceeding that was initiated on April 15, 2021, FERC requested comments on, among other things, whether to require utilities that have been members of an RTO for three years or more and that have been collecting an "RTO membership" ROE incentive adder to file tariff updates that would terminate collection of the incentive adder. Initial comments on the proposed rule were filed on June 25, 2021, and reply comments were filed on July 26, 2021. The rulemaking remains pending before FERC. FirstEnergy is a member of PJM and its transmission subsidiaries could be affected by the supplemental proposed rule. FirstEnergy participated in comments on the supplemental rulemaking that were submitted by a group of PJM transmission owners and by various industry trade groups. If there were to be any changes to FirstEnergy's transmission incentive ROE, such changes will be applied on a prospective basis.

ATSI ROE – Ohio Consumers Counsel v. ATSI, et al.

On February 24, 2022, the OCC filed a complaint with FERC against ATSI, AEP's Ohio affiliates and AEPSC, and Duke Energy Ohio, LLC asserting that FERC should reduce the ROE utilized in the utilities' transmission formula rates by eliminating the 50 basis point adder associated with RTO membership, effective February 24, 2022. The OCC contends that this result is required because Ohio law mandates that transmission owning utilities join an RTO and that the 50 basis point adder is applicable only where RTO membership is voluntary. ATSI disagrees with the OCC's characterization and set forth its reasons for such disagreement in a combined motion to dismiss and answer that was filed with FERC on March 31, 2022. On that same date, AEP and Duke filed separate motions to dismiss and answers to the OCC complaint, and several other parties filed comments. ATSI filed a response to certain intervenors' filings on April 28, 2022. On December 15, 2022, FERC denied the complaint as to ATSI and Duke, but granted it as to AEP. On January 17, 2023, AEP and the OCC filed requests for rehearing and on February 1, 2023, FirstEnergy filed an answer to the OCC's rehearing request, and on February 17, 2023, FERC denied the rehearing. FirstEnergy is unable to predict the outcome of this proceeding, but it is not expected to have a material impact.

5. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate ATSI with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While ATSI's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. ATSI cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2020, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling \$230 million within sixty days, which shall consist of (x) \$115 million paid by FE to the United States Treasury and (y) \$115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The \$230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021 and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, and July 11, 2022, the SEC issued additional subpoenas to FE, with which FE has complied. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "—United States v. Larry Householder, et. al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- In re FirstEnergy Corp. Securities Litigation* (S.D. Ohio); on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. The class certification hearing was held on March 17, 2021. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- MFS Series Trust I, et al. v. FirstEnergy Corp., et al. and Brighthouse Funds II – MFS Value Portfolio, et al. v. FirstEnergy Corp., et al.* (S.D. Ohio) on December 17, 2021 and February 21, 2022, purported stockholders of FE filed complaints against FE, certain current and former officers, and certain current and former officers of EH. The complaints allege that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seek the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur losses in connection with the resolution of these lawsuits.
- Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- State of Ohio ex. rel. Dave Yost, Ohio Attorney General v. FirstEnergy General Corp., et al. and City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated); on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUCO to set their respective decoupling riders (CSR) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021. The OAG renewed its motion to lift the stay on March 9, 2023, and in an order dated March 15, 2023, the stay was lifted. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- Smith v. FirstEnergy Corp., et al., Bultas v. FirstEnergy Corp., et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp., et al.* (S.D. Ohio, all actions have been consolidated); on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to these lawsuits and the *Emmons* lawsuit below. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The settlement amount was satisfied on December 7, 2022.
- Emmons v. FirstEnergy Corp., et al.* (Common Pleas Court, Cuyahoga County, OH); on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. FE agreed to a class settlement to resolve these claims on April 11, 2022. In the fourth quarter of 2021, FirstEnergy recognized a pre-tax reserve of \$37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with *Smith* in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act. On June 22, 2022, the court preliminarily approved the class settlement and the final fairness hearing was held on November 9, 2022. The S.D. Ohio issued a final written order approving the settlement on December 5, 2022. The settlement amount was satisfied on December 7, 2022.
- On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- Gendrich v. Anderson, et al. and Sloan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated); on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- Miles v. Anderson, et al.* (N.D. Ohio); *Bloom, et al. v. Anderson, et al.* (Massachusetts Laborers Pension Fund v. Anderson et al.; *The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.*; *Alterton v. Dowling et al.*; *Behar v. Anderson, et al.* (S.D. Ohio, all actions have been consolidated); beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion the same day requesting preliminary settlement approval in the S.D. Ohio, which the S.D. Ohio granted on May 9, 2022. Subsequently, following a hearing on August 4, 2022, the S.D. Ohio granted final approval of the settlement on August 24, 2022. The settlement agreement is expected to resolve fully these shareholder derivative lawsuits and includes a series of corporate governance enhancements, that have resulted in the following:

6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								215,880,339	215,880,339
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 1 (NEW 06-02)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,532,641,114	5,532,641,114					
4	Property Under Capital Leases	421,530,226	421,530,226					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	409,839,635	409,839,635					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	6,364,010,975	6,364,010,975					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress	264,653,804	264,653,804					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	6,628,664,779	6,628,664,779					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,398,264,485	1,398,264,485					
15	Net Utility Plant (13 less 14)	5,230,400,294	5,230,400,294					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,322,822,769	1,322,822,769					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	75,441,716	75,441,716					
22	Total in Service (18 thru 21)	1,398,264,485	1,398,264,485					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							

28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,398,264,485	1,398,264,485				

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	114,494,731	10,974,712	12,005			125,457,438
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	114,494,731	10,974,712	12,005			125,457,438
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						

37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						
40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	464,287,738	1,206,191		(806,897)		464,687,032
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	209,686,966	10,384,360	98,311	(1,932,974)		218,040,041
50	(353) Station Equipment	2,740,131,397	198,931,830	7,543,858	(32,269,960)	(673,329)	2,898,576,080
51	(354) Towers and Fixtures	219,472,508	43,903	1,689	(59,286)		219,455,436
52	(355) Poles and Fixtures	1,052,574,029	76,221,824	1,149,003	(14,258,626)		1,113,388,224
53	(356) Overhead Conductors and Devices	1,032,870,176	52,837,118	5,464,569	(8,652,009)		1,071,590,716
54	(357) Underground Conduit	3,869,704	48,328		(1,347)		3,916,685
55	(358) Underground Conductors and Devices	6,742,912	353		(39,626)		6,703,639
56	(359) Roads and Trails	10,823,611	455,238		(160,021)		11,118,828
57	(359.1) Asset Retirement Costs for Transmission Plant	1,831,146					1,831,146
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	5,742,290,187	340,129,145	14,257,430	(58,180,746)	(673,329)	6,009,307,827
59	4. Distribution Plant						
60	(360) Land and Land Rights						
61	(361) Structures and Improvements						
62	(362) Station Equipment						
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures						
65	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit						
67	(367) Underground Conductors and Devices						
68	(368) Line Transformers						
69	(369) Services						
70	(370) Meters						
71	(371) Installations on Customer Premises						
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems						
74	(374) Asset Retirement Costs for Distribution Plant						
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)						
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						

80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	2,056,855	(4,746)		(6,257)		2,045,852
87	(390) Structures and Improvements	27,516,529	2,790,197		(366,313)		29,940,413
88	(391) Office Furniture and Equipment	41,196,676	15,859,109	1,427,918	(582,405)		55,045,462
89	(392) Transportation Equipment	18,876,642	2,945,777		(493,789)		21,328,630
90	(393) Stores Equipment						
91	(394) Tools, Shop and Garage Equipment	6,817,945	1,003,712	158,763	(73,802)		7,589,092
92	(395) Laboratory Equipment	9,554,744		142,683	(46,323)		9,365,738
93	(396) Power Operated Equipment						
94	(397) Communication Equipment	94,285,061	7,957,495	2,726,426	4,414,393		103,930,523
95	(398) Miscellaneous Equipment						
96	SUBTOTAL (Enter Total of lines 86 thru 95)	200,304,452	30,551,544	4,455,790	2,845,504		229,245,710
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant						
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	200,304,452	30,551,544	4,455,790	2,845,504		229,245,710
100	TOTAL (Accounts 101 and 106)	6,057,089,370	381,655,401	18,725,225	(55,335,242)	(673,329)	6,364,010,975
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,057,089,370	381,655,401	18,725,225	(a)(55,335,242)	(673,329)	6,364,010,975

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantInServiceAdjustments

Adjustments include (\$59,988,426) in support cost capital allocation adjustments -- see Note 4, "Regulatory Matters", of the Note to Financial Statements

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4			
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	(Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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43						
44						
45						
46						
47	TOTAL					

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6					
7					
8					
9					
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11					
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14					
15					
16					
17					
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20					
21	Other Property:				
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27					
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46				
47	TOTAL			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Beaver-Wellington 138kV Project	15,106,152		
2	Holloway-Nottingham-Knox-Rehab 2 circuit	13,220,111		
3	Eliminate 3-T Line near Wauseon Substation	11,960,455		
4	Mohican (Longview) 69kV Line	11,382,113		
5	Maroe-Malinta Network and 69kV Conversion	11,266,835		
6	Install Transmission Facility Youngstown	6,843,057		
7	Lemoyne-Woodville-Fostoria 138kV	6,474,376		
8	Fairlawn Renovation	5,814,746		
9	Richland-East Leipsic 138kV Line Rebuild	5,284,950		
10	Pine-Cranberry #3 138kV Line	5,260,197		
11	Ashtabula East-Ashtabula 138kV-new	4,866,403		
12	ATSI Transmission Enhancement Program (TREP)	4,711,580		
13	Carlisle-Wellington Line Rebuild	4,023,208		
14	Seville 69kV Ring Bus Reconfigure	3,795,425		
15	Greenfield-Lakeview 138kV rebuild	3,498,352		
16	Counter UAS-Tier 2, Physical Security - Enhanced	5,298,901		
17	ATSI +/- 50 MVAR Mobile STATCOM	2,707,522		
18	New Switching Station Near Exit 2	2,706,327		
19	Lincoln Park-Riverbend 138 kV Line	2,630,475		
20	Oracle OPPM/Unifier/libroker	4,601,992		
21	East Akron 138kV Substation	2,500,111		
22	IT Advanced Analytics-Transmission Asset 5708	2,359,152		
23	Chippewa 69kV Ring Bus	2,189,981		
24	SAGE Estimate Tool	3,642,843		
25	DWDM Diversification, FE Wide Area Network Infrastructure (OE)	1,978,133		
26	OTCM Phase III Implementation ATSI-OE	1,941,791		

27	CEI 138kV Static Wire Bonding Program	1,906,526
28	Ravenna-West Ravenna #2 69kV Line	1,825,349
29	Qualitrol Traveling Wave-CE Group1	1,787,908
30	Wadsworth Control Center -Install access control enhancements	1,737,497
31	Shenango Switching Station Alternative Location	1,603,358
32	Project < \$ 1m	109,727,978
43	Total	264,653,804

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	1,231,150,132	1,231,150,132		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	135,916,220	135,916,220		
4	(403.1) Depreciation Expense for Asset Retirement Costs	440	440		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	135,916,660	135,916,660		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(18,713,220)	(18,713,220)		
13	Cost of Removal	(27,778,270)	(27,778,270)		
14	Salvage (Credit)	(15,959)	(15,959)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(46,507,449)	(46,507,449)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	2,263,426	2,263,426		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,322,822,769	1,322,822,769		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	1,263,775,833	1,263,775,833		

26	Distribution				
27	Regional Transmission and Market Operation				
28	General	59,046,936	59,046,936		
29	TOTAL (Enter Total of lines 20 thru 28)	1,322,822,769	1,322,822,769		

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FOOTNOTE DATA

(a) Concept: BookCostOfRetiredPlant	
Retirements reported on page 219, line 12, column (a)	\$ (18,713,220)
Retirement of intangible assets	\$ (12,005)
Total Electric Plant in service retirements (Page 207, Line 104, column d)	\$ (18,725,225)
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation	
Other debits and credits are a result of the following:	
Transmission assets purchase	\$ 2,455,192
Support cost capital allocation adjustments - see Note 4, "Regulatory Matters", of the Notes to the Financial Statements	\$ (22,477)
Other transfers and adjustments	\$ (169,289)
Total other Debit or Cr. Items	\$ 2,263,426

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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41								
42	Total Cost of Account 123.1 \$		Total					

FERC FORM No. 1 (ED. 12-89)

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Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
MATERIALS AND SUPPLIES								
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>								
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)				
1	Fuel Stock (Account 151)							
2	Fuel Stock Expenses Undistributed (Account 152)							
3	Residuals and Extracted Products (Account 153)							
4	Plant Materials and Operating Supplies (Account 154)							
5	Assigned to - Construction (Estimated)							
6	Assigned to - Operations and Maintenance							
7	Production Plant (Estimated)							
8	Transmission Plant (Estimated)	687,493	702,168	Property/Plant				

9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	687,493	702,168	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	687,493	702,168	

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances.</div> <div>2. Report all acquisitions of allowances at cost.</div> <div>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</div> <div>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</div> <div>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</div> <div>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</div> <div>7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</div> <div>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</div> <div>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</div> <div>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												

20	Allowances Used													
21	Cost of Sales/Transfers:													
22														
23														
24														
25														
26														
27														
28	Total													
29	Balance-End of Year													
30														
31	Sales:													
32	Net Sales Proceeds(Assoc. Co.)													
33	Net Sales Proceeds (Other)													
34	Gains													
35	Losses													
	Allowances Withheld (Acct 158.2)													
36	Balance-Beginning of Year													
37	Add: Withheld by EPA													
38	Deduct: Returned by EPA													
39	Cost of Sales													
40	Balance-End of Year													
41														
42	Sales													
43	Net Sales Proceeds (Assoc. Co.)													
44	Net Sales Proceeds (Other)													
45	Gains													
46	Losses													

FERC FORM No. 1 (ED. 12-95)

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Name of Respondent: American Transmission Systems, Incorporated				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4					
Allowances (Accounts 158.1 and 158.2)													
<div>1. Report below the particulars (details) called for concerning allowances.</div> <div>2. Report all acquisitions of allowances at cost.</div> <div>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</div> <div>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</div> <div>5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</div> <div>6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.</div> <div>7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).</div> <div>8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.</div> <div>9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.</div> <div>10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.</div>													
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													

3	Acquired During Year:														
4	Issued (Less Withheld Allow)														
5	Returned by EPA														
6															
7															
8															
9															
10															
11															
12															
13															
14															
15	Total														
16															
17	Relinquished During Year:														
18	Charges to Account 509														
19	Other:														
20	Allowances Used														
21	Cost of Sales/Transfers:														
22															
23															
24															
25															
26															
27															
28	Total														
29	Balance-End of Year														
30															
31	Sales:														
32	Net Sales Proceeds(Assoc. Co.)														
33	Net Sales Proceeds (Other)														
34	Gains														
35	Losses														
	Allowances Withheld (Acct 158.2)														
36	Balance-Beginning of Year														
37	Add: Withheld by EPA														
38	Deduct: Returned by EPA														
39	Cost of Sales														
40	Balance-End of Year														
41															
42	Sales														
43	Net Sales Proceeds (Assoc. Co.)														
44	Net Sales Proceeds (Other)														
45	Gains														
46	Losses														

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29	TOTAL						

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr	Total Amount of Charges	Costs Recognized During Year	WRITTEN OFF DURING YEAR		Balance at End of Year	
				Account Charged	Amount		

No.	to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Transmission Service and Generation Interconnection Study Costs							
<div>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</div> <div>2. List each study separately.</div> <div>3. In column (a) provide the name of the study.</div> <div>4. In column (b) report the cost incurred to perform the study at the end of period.</div> <div>5. In column (c) report the account charged with the cost of the study.</div> <div>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</div> <div>7. In column (e) report the account credited with the reimbursement received for performing the study.</div>							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
2	(a) Total Transmission Service Studies	267,705	561.6	284,282	561.6		

20	Total				
21	Generation Studies				
22	a Total Generator Interconnection	265,830	561.7	430,629	561.7
39	Total				
40	Grand Total				

FERC FORM No. 1 (NEW. 03-07)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DescriptionOfStudyPerformed

Description	Costs Incurred During Period	Account Charged	Reimbursements Received During Period	Account Credited With Reimbursement
(a)	(b)	(c)	(d)	(e)
Galion-Roberts Facility Study - AC2-195	15,434	561.6		561.6
Beaver-Dav System Impact Study - AC2-103	159	561.6		561.6
Glen Gardner 34.5 kV Feasibility JC AF1-105		561.6	2,779	561.6
Beaver-Davis Besse Facility Study AD1-103	5,434	561.6	5,554	561.6
Montpelier meter generation Detailed Load Study	-7,065	561.6	(7,065)	561.6
WL-2088 ATSI-Buckeye Initial Load Stud/Detailed Load Study	-4,862	561.6	(5,172)	561.6
ATSI-Buckeye Union Mitchell 138kV Delivery Point Initial Load Study TE WL-2113	13,562	561.6	12,628	561.6
Weston 69 kV System Impact Study TE AF1-064	1,091	561.6	1,091	561.6
Feasibility TE#238	1,121	561.6	1,121	561.6
Holiday City 69 kV Facility Study TE AE2-181	10,189	561.6	7,997	561.6
East Fayette 2 138 kV Facility Study TE AF1-120	8,650	561.6	15,738	561.6
Fayette Lyons 138 kV Facility Study TE AF1-206	26,534	561.6	18,311	561.6
Weston 69 kV Facility Study TE AF1-064	4,372	561.6	5,498	561.6
East Leipsic-Richland 138kV AE2-072 Facility Study	160	561.6	16,582	561.6
Northside 138 kV TE AF1-205 Facility Study	3,974	561.6	460	561.6
Cardington 138 kV OE AF1-122 Facility Study	16,399	561.6	20,942	561.6
London-Tangy 69 kV System Impact Study OE AG1-068	9,357	561.6	12,085	561.6
National-Tangy 138 kV Facility Study OE AF2-123	23,117	561.6	24,899	561.6
Galion 138 kV System Impact Study OE AG1-039	1,869	561.6	3,850	561.6
Weston 69 kV II Facility Study TE AF2-126	18,163	561.6	16,891	561.6
Brookside-Cloverdale 138 kV Facility Study AF2-187	23,642	561.6	26,775	561.6
Galion 138 kV Facility Study OE AF2-150	1,417	561.6	2,758	561.6
OE#214 Feasibility	73	561.6	115	561.6
Allen Junction 345 kV System Impact Study TE AG1-199	298	561.6	2,169	561.6
ATSI-FENOC Davis Besse Hydrogen TO-1619	-6,862	561.6	(6,535)	561.6
Blue Jacket 138 kV Facility Study OE AF1-270	339	561.6	230	561.6
Cardington-Liberty 69 kV Feasibility StudyS OE AH1-060	630	561.6	191	561.6
Jerome-Mohicanville 69kV Feasibility Study OE AH1-069	630	561.6	1,398	561.6
Jerome-Mohicanville 69kV Feasibility Study OE AH1-070	630	561.6	1,398	561.6
London-Tangy 69kV II Feasibility Study OE AH1-062	656	561.6		561.6
AG1-239 Blue Bell-South East Canton 138 Facility Study	24,639	561.6	11,030	561.6
LM Troy 138 kV Feasibility Study OE AH1-597	159	561.6	232	561.6
Kilgore Compressor Facility 138k AH1-235	249	561.6	322	561.6
South Canton -Sammis 345 kV Feasibility Study AH1-526	257	561.6	207	561.6
LM Troy 138 kV Feasibility Study OE AH1-598	156	561.6	223	561.6
Sunnyside -Carrolton 138kV Feasibility Study AH1-350	42	561.6	115	561.6
Dowling 138kV II Feasibility Study AH1-122		561.6	1,379	561.6
Leomoyne 345kV Feasibility Study TE AH1-565		561.6	343	561.6
WL-2247 ATSI-AMPT Pioneer 69kV Load Incr - Detailed Load Stud	7,496	561.6	7,496	561.6
Pigeon - Ohio Edison 69 kV Feasibility Study AG2-063	598	561.6	1,379	561.6
National- Tangy 138kV III Feasibility Study AH1-031	573	561.6		561.6
Galion 138kV Feasibility Study OE AH1-058	294	561.6	234	561.6
Wells-Shinrock 69kV III Feasibility Study AH1-096	671	561.6	1,379	561.6
Wells-Shinrock 69kV II Feasibility Study AH1-095	731	561.6	1,379	561.6
Wells-Shinrock 69kV Feasibility Study AH1-094	1,659	561.6	1,379	561.6
Castalia 69 kV Feasibility Study OE AH1-417	323	561.6	396	561.6
Blue Jacket-Kirby 138 kV/II Feasibility Study v	323	561.6	396	561.6
AH1-319 East Springfield-London 138kV Feasibility Study	610	561.6	1,547	561.6
Maroe 69 kV Feasibility Study OE AH1-315	610	561.6	1,547	561.6
Milliron-Brookside 138kV Feasibility Study OE AH1-609	617	561.6	1,204	561.6
East Springfield-Tangy 138 kV Feasibility Study AH1-553	167	561.6	227	561.6
Lordstown -Mansfield 345kV Feasibility Study AH1-639	284	561.6	234	561.6
Spence 12.47kV Feasibility Study OE AH1-275	42	561.6	115	561.6
PA21-841 Decant-Ottawa 138kV PA TE-Pre-App	-300	561.6		561.6
Dual Feed - Load Study Application	210	561.6	210	561.6
Galion 138 kV Facility Study OE AG1-039	8,594	561.6	8,893	561.6
Buckeye Gorham New DP Initial Load Study TE WL-2275	24,868	561.6	24,757	561.6
Beaver 138 kV Facility Study OE AF2-005	1,362	561.6	2,758	561.6
ATSI-Oberlin 69kV Breaker Replac WL-2248	3,730	561.6	3,730	561.6
Beaver 345 kV Facility Study OE AF2-004	399	561.6	919	561.6
Beaver 128 kV Facility Study OE AG1-501	181	561.6	345	561.6
Beaver-Davis Besse Facility Study AD1-103	207	561.6		561.6
Brookside-Cloverdale 138 kV Facility Study AF2-187	289	561.6	999	561.6
AG1-239 Blue Bell-South East Canton 138 Facility Study	-590	561.6	4,648	561.6
Fayette Lyons 138 kV Facility Study TE AF1-206	485	561.6	545	561.6
Holiday City 69 kV Facility Study TE AE2-181	-827	561.6	1,425	561.6
Feasibility TE#238	10,752	561.6	10,752	561.6

Weston 69 kV II Facility Study TE AF2-126	120	561.6		561.6
Gallon-Roberts Facility Study - AC2-195	136	561.6		561.6
Weston 69 kV Facility Study TE AF1-064	241	561.6		561.6
Woodville BTM Generation Detailed Load Study WL-2274 AMP	185	561.6	119	561.6
Lockwood Road 138 kV Facility Study TE AF1-063	1,928	561.6	2,614	561.6
Woodville BTM Generation Detailed Load Study WL-2274 AMP	3,696	561.6	3,645	561.6
Lockwood Road 138 kV Facility Study TE AF1-063	1,124	561.6	2,558	561.6
ATSI-FENOC Davis Besse Hydrogen TO-1619	124	561.6	124	561.6
WL-2214 ATSI-AMP Bowling Green 69kV Batt	238	561.6		561.6
WL-2166 TE-AMP Haskins 12.47kV BTM Solar	238	561.6		561.6
WL-2277 AMP Bowling Green BTM Solar COMM	238	561.6		561.6
WL-2274 AMP Woodville BTM Generation COM	238	561.6		561.6
WL-2263 Woodville muni Lime Street Dese	238	561.6		561.6
Total Transmission Service Studies	267,705	561.6	284,282	561.6

(b) Concept: DescriptionOfStudyPerformed				
Description	Costs Incurred During	Account Charged	Reimbursements Received During	Account Credited With
(a)	Period (b)	(c)	Period (d)	Reimbursement (e)
WL-2002 ATSI AMP Montpelier 69 kV Constr-Detailed Load Study	(6,166)	561.7	(6,166)	561.7
East Fayette 138 kV System Impact Study TE AE2-282	2,954	561.7		561.7
East Springfield- Mill Creek 138 kV Facility Study AD2-163	48,404	561.7	55,172	561.7
Beatty London 138 kV Facility OE AD1-081	5,700	561.7	12,756	561.7
Beatty London 138kV-Facility Study AC1-078	152	561.7		561.7
Lemoynes 138 kV Facility TE AD1-118	399	561.7	919	561.7
Green Clark 138kV-Feasibility Study AD1-140	303	561.7		561.7
Congress-Toronto 138 kV Facility Study OE AE2-194	60	561.7	50,495	561.7
East Springfield-London 138 kV Facility Study OE AE2-217		561.7	42,948	561.7
Gallon 138 kV Feasibility Study OE AF2-150	2,683	561.7	2,683	561.7
Groton 138kV Solar Facility Study OE AE2-176	2,329	561.7	30,674	561.7
Industrial	292	561.7		561.7
WL-2190 ATSI-Buckeye - Jerome 138kV Del		561.7	39,895	561.7
Carlisle 138 kV Facility Study OE AF1-279	22,529	561.7	28,602	561.7
Gallon-Roberts South 138kV-System Impact Study AC2-195	1,154	561.7		561.7
E Springfield-Mill Creek System Impact Study AD2-163	8,198	561.7	6,839	561.7
Henderson 12.47 kV System Impact Study AG1-252	119	561.7		561.7
McDowell 12.47 kV System Impact Study PP AG1-251	119	561.7		561.7
Potter-Harlan 69 kV System Impact Study PP AG1-054	1,037	561.7		561.7
Davis Besse-Beaver 345kV-System Impact Study AC2-103	341	561.7	1,228	561.7
Maysville 69 kV III System Impact Study PP AG1-051	896	561.7		561.7
Maysville 138 kV IV Facility Study PP AF2-344	412	561.7		561.7
Masury-Maysville 138 kV Facility Study PP AF2-176	301	561.7	2,183	561.7
Hoytdale 138 kV Feasibility Study PP AG2-621	301	561.7	1,249	561.7
Shenango-McDowell 138 kV System Impact Study PP AG1-490	259	561.7		561.7
McClelland-Hoytdale 345 kV System Impact Study AG1-489	1,192	561.7		561.7
Sharon-Mercer 69 kV Facility Study PP AF2-129	1,818	561.7	15,663	561.7
Hoytdale-McClelland 345 kV Facility Study AF2-322	3,058	561.7	5,392	561.7
Blue Jacket-Kirby 138 kV Facility Study OE AE1-092	3,915	561.7	6,190	561.7
Hoytdale-McClelland 345 kV Facility Study AF1-146	2,286	561.7	6,206	561.7
McClelland-Hoytdale 345 kv Facility Study AG1-489	14,568	561.7	10,629	561.7
Maysville 69 kV 1 Feasibility Study PP AH1-486	153	561.7	115	561.7
Maysville 34.5 kV 2 Feasibility Study PP b	153	561.7	115	561.7
Maysville 34.5 kV 3 Feasibility Study PP AH1-488	203	561.7	230	561.7
Maysville 34.5 kV 4 Feasibility Study PP AH1-489	153	561.7	115	561.7
Lemoynes 138kV Feasibility Study ILL AH1-425		561.7	1,125	561.7
Ashtabula 138kVFeasibility Study ILL AH1-424		561.7	1,125	561.7
Matheny Feasibility Study PP AH1-037		561.7	(768)	561.7
Potter-Harlan 69 kV Facility Study PP AG1-054	438	561.7	3,533	561.7
Conneaut-Conneaut Tap 69kV Feasibility Study AH1-159		561.7	321	561.7
Canal 69kV Feasibility Study PP AH1-161		561.7	321	561.7
Pulaski Sub-Voltant Sub 25kV Feasibility Study AH1-518		561.7	1,217	561.7
Stoneboro 12.47kV Feasibility Study PP AH1-499		561.7	1,385	561.7
Jamestown 12.47kV Feasibility Study PP AH1-498		561.7	1,385	561.7
Hadley 12.47kV Feasibility Study PP AH1-497		561.7	115	561.7
West Middlesex 12.47kV Feasibility Study PP AH1-505		561.7	115	561.7
Maysville 69kV Pre-App PP PA21-850	(300)	561.7		561.7
Cedar 69kV Pre-App PP PA21-851	(300)	561.7		561.7
Dilworth-Maysville 69kV Pre-App PP PA21-853	(300)	561.7		561.7
Beatty-London 138kV-Feasibility Study AC1-078	312	561.7		561.7
Dilworth-Maysville 69kV Pre-Application PP PA21-749	399	561.7		561.7
Cedar Street 69kV Pre-App PP PA21-909	(300)	561.7		561.7
Campbell-Cedar 69kV Pre-Application PP PA22-962	99	561.7		561.7
Green Clark 138kV-System Impact Study AD1-140	5,406	561.7	6,550	561.7
Pine Run Solar 13.2 kV ATT Y Feasibility Study AH2-023	77	561.7	212	561.7
Beatty-London 138kV-System Impact Study AC1-078	1,298	561.7		561.7
Beatty London 138kV-System Impact Study AD1-081	6,079	561.7	6,550	561.7
Maysville 69 kV III Facility Study PP AG1-051	420	561.7	690	561.7
968 Leroy Center 138kV Pre-Application CEI PA22	207	561.7		561.7
Blue Bell-South East Canton 138 AG1-239	13,828	561.7	13,913	561.7
Project Accordion Detailed Load Study/ILS	2,028	561.7	1,543	561.7
Project Accordion Detailed Load Study/ILS	8,185	561.7	5,713	561.7
East Springfield- Mill Creek 138 kV Facility Study AD2-163	3,190	561.7		561.7
Groton 138kV Solar Facility Study OE AE2-176	5	561.7	5	561.7
Masury-Maysville 138 kV Facility Study PP AF2-176	25,193	561.7	18,020	561.7
Hoytdale-McClelland 345 kV Facility Study AF2-322	2,148	561.7	2,530	561.7
McClelland-Hoytdale 345 kv Facility Study AG1-489	12,013	561.7	15,165	561.7
Congress-Toronto 138 kV Facility Study OE AE2-194	23,377	561.7	11,874	561.7
Toledo Trade Center substation DLS (Nort	12,833	561.7	10,037	561.7
Gallon-Roberts South 138kV-System Impact Study AC2-195	1,254	561.7		561.7
Davis Besse-Beaver 345kV-System Impact Study AC2-103	784	561.7		561.7
Beatty-London 138kV-System Impact Study AC1-078	941	561.7		561.7
E.Springfield-Mill Creek System Impact Study AD2-163	1,164	561.7		561.7
East Fayette 138 kV System Impact Study TE AE2-282	289	561.7		561.7
Potter-Harlan 69 kV System Impact Study PP AG1-054	155	561.7		561.7
Hecate DLS study at former Peloton site	(8,102)	561.7		561.7

Maysville 138 kV III Facility Study PP AF2-343	8,384	561.7		561.7
GEM Energy - First Solar PG2 PV Carport	121	561.7		561.7
First Solar PGT4 Facility DLS/ILS	16,934	561.7	12,166	561.7
Potter-Harlan 69 kV Facility Study PP AG1-054	6,872	561.7	1,540	561.7
Mercy St. Vincent Hospital ILS/DLS	665	561.7		561.7
Maysville 69 kV III Facility Study PP AG1-051	60	561.7	115	561.7
Total Generator Interconnection Studies	265,830	561.7	430,629	561.7

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.								
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)		
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)			
1	RTO MISO Exit Fees Deferral	8,743,186		407	971,465	7,771,721		
2	MTEP Fees Deferral	28,310,692		407	3,145,632	25,165,060		
3	MISO Long-Term Transmission	1,262,069		407	140,230	1,121,839		
4	Rights (LTTR) Settlement							
5	RTO Study Deferral	358,930		407	39,881	319,049		
6	FAS 109 Deferred Income Taxes - Deprec Related	27,835,244	2,672,560	various		30,507,804		
7	Vegetation Management - Transmission	8,411,238		407	934,582	7,476,656		
8	Deficient Accumulated Deferred Income Taxes	35,942,240	2,589,133	Various	1,400,914	37,130,459		
9	Due to Tax Cut and Jobs Act and State Tax Rate changes							
10	(Amortized through 2050)							
11	ATSI PJM 2020 Under Recovered	22,893,126		419, 143	22,893,126			
12	Revenue/Interest Amortized 2020-2022							
13	ATSI PJM 2022 Under Recovered		44,107,063			44,107,063		
14	Revenue/Interest Amortized 2022-2024							
44	TOTAL	133,756,725	49,368,756		29,525,830	153,599,651		

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)								
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.								
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)		
				Credits Account Charged (d)	Credits Amount (e)			
1	Ohio Real & Personal Prop Tax	236,000,000	244,000,000	408,253	240,000,000	240,000,000		
2	ST Credit Facility-Revolver	2,845,379	1,653,956	431	2,236,969	2,262,366		
3	Captive Insurance-EIB, Inc.	1,231,724	178,075	610	734,905	674,894		
4	Minor Items	25,001			25,001			

5	Progress Payments Not Included in CWIP		6,057,478		474	6,057,004
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	240,102,104				248,994,264

FERC FORM No. 1 (ED. 12-94)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
7	Other	216,753,536	225,950,113	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	216,753,536	225,950,113	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	216,753,536	225,950,113	
Notes				

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA				
(a) Concept: AccumulatedDeferredIncomeTaxes				
Other Electric: (a)		1/1/22 Balances at Beginning of Year (b)		12/31/22 Balances at End of Year (c)
263A MSC-Fed-Norm	\$	258,182	\$	186,251
263A MSC-WV-Norm		9		7
263A-Fed-Norm		13,739,959		13,345,070
263A MSC-PA-Norm		—		229
263A-WV-Norm		1,399		1,361
263A-OH Local-Norm		265,083		240,102
Accelerated Tax Depr-Fed-Norm		72,744,077		70,158,307
Accelerated Tax Depr-OH Local-Norm		987,107		887,486
Accelerated Tax Depr-PA-Norm		—		85,099
Accelerated Tax Depr-WV-Norm		6,104		5,996
AFUDC Debt-Fed-Norm		898,192		811,375
AFUDC Debt-Fed-Norm-Incurred-CWIP		1,821,605		1,816,216
AFUDC Debt-OH Local-Norm		15,893		14,162
AFUDC Debt-OH Local-Norm-Incurred-CWIP		35,312		33,066
AFUDC Debt-PA-Norm-Incurred-CWIP		—		25
AFUDC Debt-PA-Norm-Reversal-CWIP		10,875		396
AFUDC Debt-WV-Norm		52		47
AFUDC Debt-WV-Norm-Incurred-CWIP		149		148
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP		7,108,640		7,368,132
AFUDC Equity/FAS 43-OH Local-FT-Reversal-CWIP		255,490		269,551
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP		181,798		165,709
ARO-Fed-Norm		125		106
ARO-OH Local-Norm		2		2
Asset Retirement Obligation Liability		722,426		768,216
Cap Vertical Tree Trimming-Fed-Norm		893,808		331,507
Cap Vertical Tree Trimming-OH Local-Norm		16,613		6,228
Cap Vertical Tree Trimming-PA-Norm		—		4,072
Cap Vertical Tree Trimming-WV-Norm		80		31
Casualty Loss-Fed-Norm		19,654		17,492
Casualty Loss-OH Local-Norm		1,697		1,439
Casualty Loss-PA-Norm		46		528

Casualty Loss-WV-Norm	5	5
Charitable Contribution Carryforward	6,413	1,171
CIAC-Fed-Norm	4,592,318	4,742,519
CIAC-Fed-Norm-Incurred-CWIP	5,360,911	6,256,419
CIAC-OH Local-Norm	169,765	174,309
CIAC-OH Local-Norm-Incurred-CWIP	193,363	229,866
CIAC-PA-Norm	160,411	127,186
CIAC-PA-Norm-Incurred-CWIP	152,294	140,599
CIAC-WV-Norm-Reversal-CWIP	60	—
Cost of Removal-Fed-Norm	—	1,209,018
Cost of Removal-OH Local-Norm	—	3,577
Cost of Removal-PA-Norm	—	3,073
Deferred Gain-OH-Norm	1,261	1,046
Deferred Gain-WV-Norm	3	3
FAS 123R - RSU Capital-Fed-Norm	44	42
Federal NOL	51,809,674	52,328,446
G Overheads-Fed-Norm	277,967	268,291
G Overheads-OH Local-Norm	616	342
G Overheads-WV-Norm	29	28
General Business Credit Carryforward	5,729,192	5,996,360
Highway Reimbursements-OH Local-Norm	23	28
Highway Reimbursements-PA-Norm	21	—
ITC Basis Reduction-Fed-Norm	11,104	7,681
ITC Basis Reduction-PA-Norm	—	9
ITC FAS 109 - FE	303,337	208,620
NOL Deferred Tax Asset - LT OH Local DIT	3,477,097	1,416,831
NOL Deferred Tax Asset - LT PA	999,383	638,352
NOL Deferred Tax Asset - LT WV	5,753	5,753
OPEBs-PA-Norm	282	213
Other Basis Differences-OH Local-Norm	25,985	31,527
Other Basis Differences-PA-Norm	33,234	—
Other Reg Liability Misc	—	666,450
Pension EDCP-SERP Payments	—	2,131
Pensions-Fed-Norm-Reversal-CWIP	7,095	7,074
Pensions-OH Local-Norm-Reversal-CWIP	123	116
Pensions-PA-Norm	12	—
Pensions-PA-Norm-Incurred-CWIP	49	16
Pensions-WV-Norm-Reversal-CWIP	1	1
PJM Payable	31,132	10,101,717
PJM Receivable	5,398,197	—
PJM Revenue Over/Under Recovery	60,681	—
Post Retirement Benefits SFAS 106 Accrual	—	3,647
Qualified Asset Adjustment - Local	67,187	68,036
R&D Cost-Fed-Norm	294,169	249,526
R&D Cost-OH Local-Norm	7,159	5,146
R&D Cost-WV-Norm	35	29
Tax Basis Step Up-Fed-Norm	144,024	129,504
Tax Basis Step Up-OH Local-Norm	3,118	2,702
Tax Basis Step Up-PA-Norm	6,784	6,900
Tax Basis Step Up-WV-Norm	10	9
Tax Interest Capitalized-Fed-Norm	8,289,783	8,453,231
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	19,696,161	20,449,834
Tax Interest Capitalized-OH Local-Norm	315,440	326,628
Tax Interest Capitalized-OH Local-Norm-Incurred-CWIP	755,746	801,522
Tax Interest Capitalized-PA-Norm	295,336	254,472
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	602,954	528,870
Tax Interest Capitalized-WV-Norm-Reversal-CWIP	213	213
Tax UoP Repair Disallow Loss-OH Local-Norm	3	3
Tax UoP Repair Disallow Loss-PA-Norm	3	—
Tax UoP Repair Exp-Fed-Norm	3,387,985	3,321,057
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	3,625,867	3,615,142
Tax UoP Repair Exp-OH Local-Norm	255,297	234,789
Tax UoP Repair Exp-OH Local-Norm-Incurred-CWIP	207,749	194,019
Tax UoP Repair Exp-PA-Norm	—	81,116
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	—	85,009
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	4,842	—
Tax UoP Repair Exp-WV-Norm	797	779
Tax UoP Repair Exp-WV-Norm-Incurred-CWIP	642	640
**PA 2023 – 2031 corporate income tax gradual rate reduction 9.99% - 4.99%	—	6,050,115
	\$ 216,753,536	\$ 225,950,113

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
CAPITAL STOCKS (Account 201 and 204)										
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>										
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent)	Held by Respondent As Reacquired Stock (Acct	Held by Respondent As Reacquired Stock (Acct	Held by Respondent In Sinking and Other Funds	Held by Respondent In Sinking and Other Funds

					respondent) Shares (e)	Amount (f)	217) Shares (g)	217) Cost (h)	Shares (i)	Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	850	1,000.00		1	1,000				
7	Total	850			1	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

FERC FORM NO. 1 (ED. 12-91)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	Miscellaneous Paid-In Capital (Account 211)	
14	Beginning Balance Amount	1,343,434,236
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	211,876,437
16	Ending Balance Amount	1,555,310,673
17	Historical Data - Other Paid in Capital	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	

20	Ending Balance Amount	
40	Total	1,555,310,673

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 2023-03-24	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IncreasesDecreasesDueToMiscellaneousPaidInCapital			
Account 211 - description of changes per instruction (d) as follows:			
2021 Federal Tax Allocation per the Intercompany Income Tax Allocation Agreement	\$	11,875,928	
2021 WV Tax Allocation per the Intercompany Income Tax Allocation Agreement		509	
Equity Contribution from FirstEnergy Transmission, LLC		200,000,000	
Total	\$	211,876,437	

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2													
3													
4													
5	Subtotal												
6	Reacquired Bonds (Account 222)												
7													
8													
9													
10	Subtotal												
11	Advances from Associated Companies (Account 223)												
12													
13													
14													
15	Subtotal												
16	Other Long Term Debt (Account 224)												
17	4.38% Senior Notes		100,000,000		539,385			04/15/2019	04/15/2031	04/15/2019	04/15/2031	100,000,000	4,380,000
18	5.23% Senior Notes		75,000,000		534,649			10/21/2015	10/15/2045	10/21/2015	10/15/2045	75,000,000	3,922,500
19	4.00% Senior Notes		75,000,000		534,649			10/21/2015	04/15/2026	10/21/2015	04/15/2026	75,000,000	3,000,000
20	5.00% Senior Notes		400,000,000		4,162,435		3,972,000	09/25/2014	09/01/2044	09/25/2014	09/01/2044	400,000,000	20,000,000
21	3.66% Senior Notes		150,000,000		864,085			08/31/2017	09/01/2032	08/31/2017	09/01/2032	150,000,000	5,490,000
22	4.32% Senior Notes		100,000,000		620,109			09/27/2018	10/01/2030	09/27/2018	10/01/2030	100,000,000	4,320,000
23	2.65% Senior Notes		600,000,000		5,460,940		1,656,000	12/01/2021	01/15/2032	12/01/2021	01/15/2032	600,000,000	15,900,000
24	Subtotal		1,500,000,000		12,716,252		5,628,000					1,500,000,000	57,012,500
33	TOTAL		1,500,000,000									1,500,000,000	57,012,500

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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	(2) A Resubmission		
FOOTNOTE DATA			

(a) Concept: InterestExpenseOnLongTermDebtIssued			
Reconciliation of Column (m) to accounts 427 & 430			
Account 427 Interest	\$	57,012,500	
Account 430 Interest		29,529	
Total Interest in accounts 427 & 430	\$	57,042,029	
Total Interest Form 1 Page 257 Column (m)	\$	57,012,500	
Interest on short-term money pool borrowings		29,529	
	\$	57,042,029	

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	215,880,339
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		(a)4,857,975
9	Deductions Recorded on Books Not Deducted for Return	
10		(b)257,471,525
14	Income Recorded on Books Not Included in Return	
15		(c)(24,132,575)
19	Deductions on Return Not Charged Against Book Income	
20		(d)(282,243,404)
27	Federal Tax Net Income	171,833,860
28	Show Computation of Tax:	
29	Net Liability @ 21%	36,085,111
30	Basis of Allocation	
31	(a) See Footnote	

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA			
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(a) Concept: TaxableIncomeNotReportedOnBooks			
TAXABLE INCOME NOT REPORTED ON BOOKS			
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	3,217,128	
CIAC-Fed-Norm-Incurred-CWIP		1,640,847	
	\$	4,857,975	
(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn			

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN		
263A Miscellaneous-Fed-Norm	\$	1,777,308
AFUDC Debt-Fed-Norm		620,396
AFUDC Debt-Fed-Norm-Reversal-CWIP		2,090,294
ARO-Fed-Norm		443
Asset Retirement Obligation Liability		213,358
Current Income Taxes		39,044,391
Deferred Charge-EIB		556,831
Deferred Gain-Fed-Norm		244,744
Deferred Income Taxes		12,815,656
FAS 123R - Performance Shares-Fed-Norm		1
FAS 123R - RSU Capital-Fed-Norm		30
G Overheads-Fed-Norm		256,244
ITC Basis Reduction-Fed-Norm		58,495
Lobbying		1,196
Meals and Entertainment - 50% Disallowance		2,708
MISO Exit Fees Deferral		4,257,328
Non-Deductible Transportation Fringe Benefit		13,274
Other Basis Differences-Fed-Norm		63,298,031
Other Regulatory Liability Miscellaneous		2,996,555
Penalties		134,960
Pension EDCP-SERP Payments		9,583
PJM Payable		45,280,624
Post Retirement Benefits SFAS 106 Accrual		16,400
R&D Cost-Fed-Norm		3,724,606
RTO Study Deferral		39,881
Tax Basis Step Up-Fed-Norm		396,185
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		6,764,042
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		72,115,764
Unamortized Loss on Reacquired Debt		742,197
	\$	257,471,525
(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn		
INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN		
AFUDC Equity/FAS 43-Fed-FT	\$	(69,287)
AFUDC Equity-Perm		(12,639,786)
CIAC-Fed-Norm		(1,883,262)
CIAC-Fed-Norm-Reversal-CWIP		(1,640,847)
Investment Tax Credit		(422,737)
Recovery of Vegetation Management for Transmission Companies		(7,476,656)
	\$	(24,132,575)
(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME		
263A-Fed-Norm	\$	(9,088,864)
Accelerated Tax Depreciation-Fed-Norm		(47,147,344)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(4,051,472)
Capitalized Vertical Tree Trimming-Fed-Norm		(451,170)
Casualty Loss-Fed-Norm		(374,345)
Cost of Removal-Fed-Norm		(5,673,429)
Dividend Received Deduction		(2,827)
Highway Reimbursements-Fed-Norm		(10,476)
Lease Right of Use Asset & Liability		(5,108,548)
Miscellaneous Deferred Credit Customer Refunds		(1,405,383)
OPEBs-Fed-Norm		(10,238)
Pensions Expense		(66,426)
Pensions-Fed-Norm		(4,026)
Percentage Depletion		(15)
PJM Receivable		(68,037,196)
State Income Tax Deduction		(515,582)
Tax Interest Capitalized-Fed-Norm		(2,875,601)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP		(2,971,015)
Tax UoP Repair Disallow Loss-Fed-Norm		(4,342)
Tax UoP Repair Expense-Fed-Norm		(62,872,414)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP		(71,000,000)
Vegetation Management - FERC Adjustment		(572,691)
	\$	(282,243,404)
(e) Concept: ComputationOfTaxDescription		
Basis of Allocation: Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).		

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR			
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes. 3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).			

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Heavy Highway Vehicle Use	Federal Tax		2022	0	0	0	0		0		0			
2					0	0				0					
3	Subtotal Federal Tax				0	0	0	0	0	0	0	0	0	0	0
4	Subtotal State Tax				0	0	0	0	0	0	0	0	0	0	0
5	City Local Tax	Local Tax	OH	2022	0	595,951	11,222	334,717		0	919,446	(76,235)			87,457
6	Subtotal Local Tax				0	595,951	11,222	334,717	0	0	919,446	(76,235)	0	0	87,457
7	Commercial Activity Tax	Other Taxes	OH	2021	0	0	(41,653)	(41,653)		0		(41,653)			
8	Commercial Activity Tax	Other Taxes	OH	2022	0	0	13,821	13,821		0		13,821			
9	Subtotal Other Tax				0	0	(27,832)	(27,832)	0	0	0	(27,832)	0	0	0
10	Real & Personal Property Tax	Property Tax	OH	2021	222,800,000	0	546,876	223,346,876		0		546,876			
11	Real & Personal Property Tax	Property Tax	OH	2022	0	0	232,000,000	0		232,000,000		232,000,000			
12	Real & Personal Property Tax	Property Tax	PA	2022	0	0	37,870	37,870		0		37,870			
13	Real & Personal Property Tax	Property Tax	WV	2022	0	0	3,788	3,788		0		3,788			
14	Subtotal Property Tax				222,800,000	0	232,588,534	223,388,534	0	232,000,000	0	232,588,534	0	0	0
15	Subtotal Real Estate Tax				0	0	0	0	0	0	0	0	0	0	0
16	Subtotal Unemployment Tax				0	0	0	0	0	0	0	0	0	0	0
17	Sales and Use Tax	Sales And Use Tax	OH	2021	13,909	0		13,909		0					
18	Sales and Use Tax	Sales And Use Tax	OH	2022	0	0	88,359	70,832		17,527					88,359
19	Subtotal Sales And Use Tax				13,909	0	88,359	84,741	0	17,527	0	0	0	0	88,359
20	Federal Income Tax	Income Tax		2022	20,446,709	0	26,606,559	51,315,440		0	4,262,172	36,478,068			(9,871,509)
21	PA Corporate Net Income	Income Tax	PA	2022	414,729	4,250	550,678	581,825		383,581	4,249	485,028			65,650
22	WV Corporate Net Income	Income Tax	WV	2022	1,381	3	(504)	877		0	3	(13)			(491)
23	Subtotal Income Tax				20,862,819	4,253	27,156,733	51,898,142	0	383,581	4,266,424	36,963,083	0	0	(9,806,350)
24	Gross Receipts Tax	Excise Tax	PA	2021	6,091	0	2,282	8,373		0		2,282			
25	Gross Receipts Tax	Excise Tax	PA	2022	0	0	252,000	252,000		0		252,000			
26	Federal Excise Tax	Excise Tax	n	2022	0	0	5,907	5,907		0		5,907			
27	Subtotal Excise Tax				6,091	0	260,189	266,280	0	0	0	260,189	0	0	0
28	Subtotal Fuel Tax				0	0	0	0	0	0	0	0	0	0	0
29	Subtotal Federal Insurance Tax				0	0	0	0	0	0	0	0	0	0	0
30	Subtotal Franchise Tax				0	0	0	0	0	0	0	0	0	0	0
31	Subtotal Miscellaneous Other Tax				0	0	0	0	0	0	0	0	0	0	0
32	Subtotal Other Federal Tax				0	0	0	0	0	0	0	0	0	0	0
33	Subtotal Other State Tax				0	0	0	0	0	0	0	0	0	0	0
34	Subtotal Other Property Tax				0	0	0	0	0	0	0	0	0	0	0
35	Subtotal Other Use Tax				0	0	0	0	0	0	0	0	0	0	0

36	Subtotal Other Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
37	Subtotal Other License And Fees Tax				0	0	0	0	0	0	0	0	0	0	0
38	FICA	Payroll Tax		2022	0	0				0		881,631			(881,631)
39	Subtotal Payroll Tax				0	0	0	0	0	0	0	881,631	0	0	(881,631)
40	Subtotal Advalorem Tax				0	0	0	0	0	0	0	0	0	0	0
41	Subtotal Other Allocated Tax				0	0	0	0	0	0	0	0	0	0	0
42	Subtotal Severance Tax				0	0	0	0	0	0	0	0	0	0	0
43	Subtotal Penalty Tax				0	0	0	0	0	0	0	0	0	0	0
44	Subtotal Other Taxes And Fees				0	0	0	0	0	0	0	0	0	0	0
40	TOTAL				243,682,819	600,204	260,077,205	275,944,582	0	232,401,108	5,185,870	270,589,370	0	0	(10,512,165)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PrepaidTaxes

Reclassified to Account 146 due to filing a Federal Consolidated Return.

(b) Concept: PrepaidTaxes

Reclassified to Account 146 due to filing a West Virginia Consolidated Return.

(c) Concept: PrepaidTaxes

Reclassified to Account 146 due to filing a West Virginia Consolidated Return.

Schedule Page: 262 Line No.: 17.3 Column: o

\$18 offset to Account 409.2 ; (\$509) offset to Account 211.

(d) Concept: TaxesIncurredOther

\$87,457 offset to Account 409.2

(e) Concept: TaxesIncurredOther

\$2,004,419 offset to Account 409.2 ; (\$11,875,928) offset to Account 211.

(f) Concept: TaxesIncurredOther

\$65,650 offset to Account 409.2

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	1,245,893			411.4	400,212		845,681	2.33	
6	6%	114,861			411.4	22,525		92,336	4.10	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,360,754				422,737		938,017		

9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)								
10									-
47	OTHER TOTAL			0		0	0	0	
48	GRAND TOTAL	1,360,754				422,737		938,017	

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Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
OTHER DEFERRED CREDITS (Account 253)								
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.								
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)		
			Contra Account (c)	Amount (d)				
1	Ohio Real & Personal Property Tax	236,000,000	186, 236	239,500,000	243,500,000	240,000,000		
2	Minor Item	202,428				202,428		
47	TOTAL	236,202,428		239,500,000	243,500,000	240,202,428		

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Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property. 2. For other (Specify),include deferrals relating to other income and deductions. 3. Use footnotes as required.											
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										

16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	698,202,313	90,615,534	86,222,708			182	12,785,131	Various	22,329,766	712,139,774
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	698,202,313	90,615,534	86,222,708				12,785,131		22,329,766	712,139,774
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	698,202,313	90,615,534	86,222,708				12,785,131		22,329,766	712,139,774
10	Classification of TOTAL										
11	Federal Income Tax	652,757,468	84,001,911	80,453,822				9,212,102		19,596,442	666,689,897
12	State Income Tax	45,444,845	6,613,623	5,768,886				3,573,029		2,733,324	45,449,877
13	Local Income Tax										

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount

Credit Account Debited (i)	Description	Credit Amount (j)
283	Vegetation Management	1,386,035
182	FAS109 Regulatory Asset	20,943,731
		\$ 22,214,375

Name of Respondent:
American Transmission Systems, Incorporated

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
03/24/2023

Year/Period of Report
End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	See Footnote	75,091,757	9,506,573	11,480,883			Various	4,484,328	Various	16,551,223	85,184,342
9	TOTAL Electric (Total of lines 3 thru 8)	75,091,757	9,506,573	11,480,883				4,484,328		16,551,223	85,184,342
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	75,091,757	9,506,573	11,480,883				4,484,328		16,551,223	85,184,342
20	Classification of TOTAL										
21	Federal Income Tax	67,975,155	8,917,810	9,658,287				4,011,460		15,456,495	78,679,713
22	State Income Tax	7,116,602	588,763	1,822,596				472,868		1,094,728	6,504,629
23	Local Income Tax										

NOTES

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FOOTNOTE DATA

[a] Concept: AccumulatedDeferredIncomeTaxesOther

	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct Credit	Debits Amount (h)	Acct Debit	Credits Amount (j)	Balance at End of Year (k)
283A MISC:OH Local Norm	994	0	0	0	0	182	365	182	288	897
283A MISC:PA-Norm	935	0	0	0	0	182	1,693	182/190	758	0
283A:PA-Norm	124,723	0	0	0	0	182	109,233	182	17,826	33,316
Accelerated Tax Degr-PA-Norm	177,548	0	0	0	0	182	388,789	182/190	131,243	0
AFUDC Debt:Fed-Norm-Reversal-CWIP	1,695,616	0	0	0	0	182	8,787	182	3,771	1,690,600
AFUDC Debt:OH Local-Norm-Reversal-CWIP	32,512	0	0	0	0	182	2,320	182	229	30,421
AFUDC Debt:PA-Norm	7,963	0	0	0	0	182	7,580	182	1,421	1,494
AFUDC Debt:PA-Norm-Incurred-CWIP	11,662	0	0	0	0	182	13,638	182/190	1,986	0
AFUDC Debt:WV-Norm-Reversal-CWIP	140	0	0	0	0	182	1	182	0	139
AFUDC Equity:FAS 43-Fed-FT	5,931,021	0	0	0	0	182	122,759	182	215,262	6,023,514
AFUDC Equity:FAS 43-Fed-FT-Incurred-CWIP	7,716,621	0	0	0	0	182	54,988	182	815,697	8,477,330
AFUDC Equity:FAS 43:OH Local-FT	213,180	0	0	0	0	182	4,400	182	11,595	220,361
AFUDC Equity:FAS 43:OH Local-FT-Incurred-CWIP	277,242	0	0	0	0	182	1,953	182	34,221	310,130
AFUDC Equity:FAS 43:PA-FT	151,682	0	0	0	0	182	24,723	182	8,521	135,470
AFUDC Equity:FAS 43:PA-FT-Incurred-CWIP	197,347	0	0	0	0	182	31,029	182	24,338	190,656
ARD-PA-Norm	1	0	0	0	0	182	1	182	0	0
Bad Debt Expense	749,250	12,048	761,298	0	0	182	0	0	0	0
Cap Vertical Tree Trimming-PA-Norm	5,094	0	0	0	0	182	10,391	182/190	5,297	0
CIAC:Fed-Norm-Reversal-CWIP	5,360,910	507,246	1,891,004	0	0	182	8,585	182	2,287,851	6,256,418
CIAC:OH Local-Norm-Reversal-CWIP	194,156	72,876	116,977	0	0	182	48,608	182	129,320	229,867
CIAC:PA-Norm-Reversal-CWIP	152,389	34,964	35,982	0	0	182	25,217	182	14,446	140,800
CIAC:WV-Norm	63	315	95	0	0	182	379	182	96	0
CIAC:WV-Norm-Incurred-CWIP	61	363	91	0	0	182	365	182	82	0
Deferred Charge-EIB	274,574	43,745	168,218	0	0	182	0	0	0	150,101
FE Service Tax Interest Allocation	144	0	1	0	0	182	0	0	0	143
FE Service Timing Allocation	222,885	461	974	0	0	182	0	0	0	222,372

FAS 109 Gross-Up on Non-Property Items (See Below)	8,012,178	1,064,982	2,007,364		182	1,427,686	182	2,615,905	8,258,015
FIN 48 - R&D Credit	2,291,677	106,867	0		0	0	0	0	2,398,544
Q Overheads-PA-Norm	1,411	0	0		182	1,525	182	271	167
Highway Reimbursements-Fed-Norm	6,154	0	0		182	351	182	253	6,056
Highway Reimbursements-PA-Norm	0	0	0		0	0	190	0	4
ITC Basis Reduction-OH Local-Norm	43	0	0		182	18	182	12	37
ITC Basis Reduction-PA-Norm	38	0	0		182	0	182/190	30	0
Lease RDU Asset & Liability	986,852	3,152,685	2,018,846		0	0	0	0	2,103,798
MISO East Fee Deferral	8,541,319	35,131	1,051,629		0	0	0	0	7,074,821
OPEBs- Fed-Norm	13,067	0	0		182	697	182	236	12,606
OPEBs-OH Local-Norm	152	0	0		182	18	182	2	86
OPEBs-WV-Norm	0	0	0		0	0	0	0	1
Other Basis Differences-Fed-Norm	7,128,514	0	0		182	526,569	182	117,529	6,719,474
Other Basis Differences-PA-Norm	0	0	0		0	0	190	11,319	11,319
Other Basis Differences-WV-Norm	0	0	0		182	16	182	4	255
Pension's Expense	341,579	20,638	347,344		0	0	0	0	14,773
Pensions-Fed-Norm	4,919	0	0		182	225	182	48	4,742
Pensions-Fed-Norm-Incurred-CWIP	7,167	0	0		182	37	182	16	7,146
Pensions-OH Local-Norm	17	0	0		0	6	0	0	11
Pensions-OH Local-Norm-Incurred-CWIP	124	0	0		0	8	0	0	116
Pensions-PA-Norm	0	0	0		0	0	190	11	11
Pensions-PA-Norm-Reversal-CWIP	49	0	0		182	39	182	6	16
Pensions-WV-Norm	1	0	0		0	0	0	0	1
Pensions-WV-Norm-Incurred-CWIP	1	0	0		0	0	0	0	1
PJM Receivable	0	0	0		0	0	190	9,746,080	9,746,080
Post Retirement Benefits SFAS 106 Accrual	25,781	482	29,510		0	0	190	3,647	0
Recovery of Vtg Mgmt for Transmission Companies	0	1,693,620	30,671		0	0	0	0	1,662,849
R&D Cost-PA-Norm	15,231	0	0		182	5,241	182	1,182	11,172
RTD Study Deferral	80,012	329	9,383		0	0	0	0	70,359
State Income Tax Deductible	179,052	22,749	164,647		0	0	0	0	37,154
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	15,291,029	2,289,096	1,007,632		182	5,596	182	13,515	16,489,922
Tax Interest Capitalized-OH Local-Norm-Reversal-CWIP	586,683	116,347	69,037		182	4,752	182	18,983	648,224
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	471,155	80,060	48,424		182	105,688	182	31,398	428,504
Tax Interest Capitalized-WV-Norm	119	73	23		182	82	182	24	105
Tax Interest Capitalized-WV-Norm-Incurred-CWIP	258	0	0		182	1	182	1	258
Tax UoP Repair Disallow Loss-Fed-Norm	764	0	0		182	181	182	5	588
Tax UoP Repair Disallow Loss-PA-Norm	0	0	0		0	0	190	1	1
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	3,774,879	0	0		182	19,562	182	8,396	3,763,713
Tax UoP Repair Exp-OH Local-Norm-Reversal-CWIP	180,120	0	0		182	18,048	182	2,664	175,736
Tax UoP Repair Exp-PA-Norm	918	0	0		182	96,817	182/190	90,899	0
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	1,287	0	0		182	99,959	182/190	98,672	0
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	0	0	0		0	0	190	80,500	80,500
Tax UoP Repair Exp-WV-Norm-Reversal-CWIP	601	0	0		182	3	182	1	599
Valuation Allowance NOL OH Local DT	1,783,119	251,796	1,168,840		0	0	0	0	836,035
Valuation Allowance NOL WV	5,752	0	0		0	0	0	0	5,752
Vegetation Management	1,868,726	0	872,691		263	1,388,035	0	0	0
	75,091,757	9,606,573	11,480,983	0	0	4,494,328		16,551,223	85,184,342

Footnote:
This line item represents the total FAS 109 grossup of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Accumulated Deferred Income	379,307,599	various	4,983,113		374,324,486
2	Taxes Due to the Tax Cuts & Jobs Act					
3	and State Tax Rate Changes					
4	(Amortized via ARAM over remaining					
5	book life of assets)					
6	ATSI PJM 2019 Over Recovery	4,919,446	419, 143	4,919,446		
7	Revenue/Interest Amortized 2019-2021					
8	ATSI PJM 2021 Over Recovery	42,329,387	419, 143		3,376,811	45,706,198
9	Revenue/Interest Amortized 2021-2023					
10	ATSI PJM 2022 Over Recovery					
11	Revenue/Interest Amortized 2022-2024					
12	Deferred Taxes from PA House Bill 1342 - Property and Non-Property		190, 410	400,934	6,654,321	6,253,387
13	Other amounts expected to be refunded	1,405,383	254	272,210	1,863,382	2,996,555
41	TOTAL	427,961,815		10,575,703	11,894,514	429,280,626

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	303,555	16,382				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	16,244,334	14,426,621				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	6,807,436	8,469,520				
22	(456.1) Revenues from Transmission of Electricity of Others	900,610,714	797,570,844				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	923,966,039	820,483,367				
27	TOTAL Electric Operating Revenues	923,966,039	820,483,367				

Line12, column (b) includes \$ of unbilled revenues.
Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherElectricRevenue

The dollars represent the following:

System Control and Dispatch Services:	\$	6,806,936
Other-Numerous Items Under \$250k:		500
	\$	6,807,436

(b) Concept: RevenuesFromTransmissionOfElectricityOfOthers

The annual revenue requirement and Point-to-Point rates are filed in FERC Docket No. ER22-1711. The annual revenue requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid to ATSI through PJM.

	1st Qtr 2022		2nd Qtr 2022		3rd Qtr 2022		4th Qtr 2022		Total 2022
PJM - Network Integrated Transmission	\$	207,104,210	\$	212,363,213	\$	244,098,427	\$	224,467,389	888,033,239
PJM - Point to Point Revenue		3,810,415		2,748,941		3,165,720		2,852,399	12,577,475
Total 456.1 Revenue	\$	210,914,625	\$	215,112,154	\$	247,264,147	\$	227,319,788	900,610,714

(c) Concept: OtherElectricRevenue

The dollars represent the following:

System Control and Dispatch Services:	\$	8,469,520
Other-Numerous Items Under \$250k:		—
	\$	8,469,520

(d) Concept: RevenuesFromTransmissionOfElectricityOfOthers

The annual revenue requirement and Point-to-Point rates are filed in FERC Docket No. ER21-1830. The annual revenue requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid to ATSI through PJM.

	1st Qtr 2021		2nd Qtr 2021		3rd Qtr 2021		4th Qtr 2021		Total 2021
PJM - Network Integrated Transmission	\$	196,754,540	\$	186,742,952	\$	190,339,402	\$	193,919,075	767,755,969
PJM - Point to Point Revenue		2,518,712		1,892,242		3,214,211		1,316,028	8,941,193
PJM - Admin/Other		5,218,421		5,218,420		4,735,492		5,701,349	20,873,682
Total 456.1 Revenue	\$	204,491,673	\$	193,853,614	\$	198,289,105	\$	200,936,452	797,570,844

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
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41					
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43					
44					
45					
46	TOTAL				

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4	
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						

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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed - All Accounts					
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts					
43	TOTAL - All Accounts					

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
SALES FOR RESALE (Account 447)			
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same</p>			

as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Subtotal - RQ										
16	Subtotal-Non-RQ										
17	Total										

FERC FORM NO. 1 (ED. 12-90)

Page 310-311

Name of Respondent:
American Transmission Systems, Incorporated

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
03/24/2023

Year/Period of Report
End of: 2022/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		

2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		

46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,335,542	633,409
85	(561.1) Load Dispatch-Reliability	964,260	876,730
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,807,637	4,330,689
87	(561.3) Load Dispatch-Transmission Service and Scheduling		

88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	483,903	504,839
90	(561.6) Transmission Service Studies	(16,577)	412,321
91	(561.7) Generation Interconnection Studies	(164,799)	163,029
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	7,879,246	6,764,186
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	3,775,691	4,049,003
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	15,752,831	15,529,755
98	(567) Rents	21,374,857	21,380,752
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	56,192,591	54,644,713
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	6,281,070	5,271,448
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	313,445	217,164
104	(569.2) Maintenance of Computer Software	1,842,666	1,259,975
105	(569.3) Maintenance of Communication Equipment	29,419	27,460
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	13,485,559	9,226,078
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	44,508,307	41,714,299
109	(572) Maintenance of Underground Lines	6,437	4,862
110	(573) Maintenance of Miscellaneous Transmission Plant	222,368	197,405
111	TOTAL Maintenance (Total of Lines 101 thru 110)	66,689,271	57,918,691
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	122,881,862	112,563,404
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		

130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines		
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)		
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses		
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	2,985	2,477
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	2,985	2,477
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	142	
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		3,903
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	142	3,903

172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		6
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		6
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	47,219,833	12,565,009
182	(921) Office Supplies and Expenses	(2,131)	
183	(Less) (922) Administrative Expenses Transferred-Credit	5,648,037	21,808,293
184	(923) Outside Services Employed	57,386,285	30,551,487
185	(924) Property Insurance	1,529,660	502,062
186	(925) Injuries and Damages	2,660,060	2,079,735
187	(926) Employee Pensions and Benefits	(8,703,967)	(25,704,383)
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	23,795	
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	7,000	
192	(930.2) Miscellaneous General Expenses	302,005	193,321
193	(931) Rents	569,224	661,007
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	95,343,727	(960,055)
195	Maintenance		
196	(935) Maintenance of General Plant	12,052,889	9,943,270
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	107,396,616	8,983,215
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	230,281,605	121,553,005

FERC FORM NO. 1 (ED. 12-93)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
PURCHASED POWER (Account 555)			
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p>			

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total (k+l+m) of Settlement (\$) (n)
1														
2														
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15	TOTAL													

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: American Transmission Systems, Incorporated					This report is: (1) An Original (2) A Resubmission			Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")														
<div>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</div> <div>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</div> <div>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</div> <div>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</div> <div>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</div> <div>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</div> <div>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</div> <div>8. Report in column (i) and (j) the total megawatthours received and delivered.</div> <div>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</div> <div>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</div> <div>11. Footnote entries and provide explanations following all required data.</div>														
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation)	Statistical Classification	Ferc Rate Schedule of Tariff Number	Point of Receipt (Substation or Other)	Point of Delivery (Substation or Other)	Billing Demand (MW)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received	Megawatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k+l+m)

	(a)	(b)	(c)	(d)	(e)	Designation (f)	Designation) (g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO	21	PJM Network	PJM Network						888,033,239	888,033,239
2	PJM - Point to Point	PJM Network	PJM Network	LFP	21	PJM Network	PJM Network						12,577,475	12,577,475
35	TOTAL							0	0	0			900,610,714	900,610,714

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers					
The annual revenue requirement and Point-to-Point rates are filed in FERC Docket No. ER22-1711. The annual revenue requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid to ATSI through PJM.					
	1st Qtr 2022	2nd Qtr 2022	3rd Qtr 2022	4th Qtr 2022	Total 2022
PJM - Network Integrated Transmission	\$ 207,104,210	\$ 212,363,213	\$ 244,098,427	\$ 224,467,389	\$ 888,033,239
PJM - Point to Point Revenue	3,810,415	2,748,941	3,165,720	2,852,399	12,577,475
Total 456.1 Revenue	\$ 210,914,625	\$ 215,112,154	\$ 247,264,147	\$ 227,319,788	\$ 900,610,714

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4		
TRANSMISSION OF ELECTRICITY BY ISO/RTOS					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RT0.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	PJM - Network Integrated Transmission	FNO	21	888,033,239	
2	PJM - Point to Point	LFP	21	12,577,475	
40	TOTAL			900,610,714	

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: RevenuesByRateOrTariff					
The annual revenue requirement and Point-to-Point rates are filed in FERC Docket No. ER22-1711. The annual revenue requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid to ATSI through PJM.					
	1st Qtr 2022	2nd Qtr 2022	3rd Qtr 2022	4th Qtr 2022	Total 2022
PJM - Network Integrated Transmission	\$ 207,104,210	\$ 212,363,213	\$ 244,098,427	\$ 224,467,389	\$ 888,033,239
PJM - Point to Point Revenue	3,810,415	2,748,941	3,165,720	2,852,399	12,577,475
Total 456.1 Revenue	\$ 210,914,625	\$ 215,112,154	\$ 247,264,147	\$ 227,319,788	\$ 900,610,714

FERC FORM NO. 1 (REV 03-07)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)			

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Miscellaneous Regulatory Expenses	3,280		
7	Association Fees & Dues - Corporate	(1,196)		
8	Licenses, Permits and Regulations	113,997		
9	Financing Administration Fees	106,344		
10	Membership Dues - Civic	27,936		
11	Membership Dues - Trade	51,557		

12	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	87
46	TOTAL	302,005

FERC FORM NO. 1 (ED. 12-94)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
- In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
- For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			14,755,636		14,755,636
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	123,302,522	440			123,302,962
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	12,613,698				12,613,698
11	Common Plant-Electric					
12	TOTAL	135,916,220	440	14,755,636		150,672,296

B. Basis for Amortization Charges

Column (d) represents amortization of the following:Software-----Amortized over 7 yearsOther Intangible - 2.41%

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	352 - Transmission	218,039	50 years	(12)	2.24	R4	
13	353- Transmission	2,898,576	49 years	(1)	2.06	R2	
14	354- Transmission	219,455	50 years	(12)	2.24	R4	
15	355- Transmission	1,113,388	47 years	(45)	3.09	R3	
16	356 - Transmission	1,071,590	51 years	(37)	2.69	R2	
17	357 - Transmission	3,916	60 years	(20)	2	R2	
18	358 - Transmission	6,704	49 years		2.04	O1	
19	359 - Transmission	11,119	75 years		1.33	SQ	
20	390- General	29,941	48 years	(2.1)	2.13	R2	
21	39110- General	5,516	21 years	7	4.44	L1	
22	39120- General	49,529	8 years	17.4	10.86	L1	
23	392- General	21,328	12 years	11.4	8.1		

24	394- General	7,589	29 years	3.04	3.46		
25	395- General	9,366	31 years	6.51	3.2		
26	397- General	94,477	17 years	1.7	5.93	L3	
27	The Depreciable Plant						
28	Base amounts in						
29	Column (b) are as of						
30	December 31, 2022						

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Public Utilities Commission of Ohio - Annual Assessment	23,795		23,795		Electric	928	23,795				
46	TOTAL	23,795		23,795					23,795			

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- Electric R, D and D Performed Internally:
- Generation
- hydroelectric
- Recreation fish and wildlife
- Other hydroelectric
- Fossil-fuel steam
- Internal combustion or gas turbine
- Nuclear
- Unconventional generation
- Siting and heat rejection
- Transmission
- Overhead
- Underground
- Distribution
- Regional Transmission and Market Operation
- Environment (other than equipment)
- Other (Classify and include items in excess of \$50,000.)
- Total Cost Incurred
- Electric, R, D and D Performed Externally:

Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred							
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.							
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).							
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.							
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""							
7. Report separately research and related testing facilities operated by the respondent.							

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	CEATI Transmission Line Research (Int)					50,629
2	B(3)	ED Transmission Line Research (Ext)					56,019
3	Total						106,649

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Regional Market			
6	Distribution			
7	Customer Accounts			
8	Customer Service and Informational			
9	Sales			
10	Administrative and General			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			
12	Maintenance			
13	Production			
14	Transmission			
15	Regional Market			
16	Distribution			
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)			

23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)			
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)			
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)			
66	Utility Plant			

67	Construction (By Utility Departments)			
68	Electric Plant			
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)			
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts			
96	TOTAL SALARIES AND WAGES			

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.</p>			
Use this space to enter the disclosure required for Schedule 356.			

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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42				
43				
44				
45				
46	TOTAL			

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			66,543,821			6,806,936
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)			66,543,821			6,806,936

FERC FORM NO. 1 (New 2-04)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: American Transmission Systems, Incorporated									
1	January	8,998	26	20		8,998				
2	February	8,751	15	9		8,751				
3	March	8,302	4	8		8,302				

4	Total for Quarter 1				0	26,051	0			0
5	April	7,790	18	14		7,790				
6	May	10,796	31	17		10,796				
7	June	11,876	15	16		11,876				
8	Total for Quarter 2				0	30,462	0			0
9	July	11,314	20	15		11,314				
10	August	11,566	3	19		11,566				
11	September	9,789	2	17		9,789				
12	Total for Quarter 3				0	32,669	0			0
13	October	7,504	20	11		7,504				
14	November	8,346	21	9		8,346				
15	December	9,315	23	18		9,315				
16	Total for Quarter 4				0	25,165	0			0
17	Total				0	114,347	0	0	0	0

FERC FORM NO. 1 (NEW. 07-04)

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Name of Respondent: American Transmission Systems, Incorporated				This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4		
Monthly ISO/RTO Transmission System Peak Load										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: American Transmission Systems, Incorporated									
1	January	8,998	26	20				8,998		8,998
2	February	8,751	15	9				8,751		8,751
3	March	8,302	4	8				8,302		8,302
4	Total for Quarter 1				0	0	0	26,051	0	26,051
5	April	7,790	18	14				7,790		7,790
6	May	10,796	31	17				10,796		10,796
7	June	11,876	15	16				11,876		11,876
8	Total for Quarter 2				0	0	0	30,462	0	30,462
9	July	11,314	20	15				11,314		11,314
10	August	11,566	3	19				11,566		11,566
11	September	9,789	2	17				9,789		9,789
12	Total for Quarter 3				0	0	0	32,669	0	32,669
13	October	7,504	20	11				7,504		7,504
14	November	8,346	21	9				8,346		8,346
15	December	9,315	23	18				9,315		9,315
16	Total for Quarter 4				0	0	0	25,165	0	25,165
17	Total Year to Date/Year				0	0	0	114,347	0	114,347

Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 2023-03-24		Year/Period of Report End of: 2022/ Q4	
ELECTRIC ENERGY ACCOUNT								
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.								
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)			
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)				
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)				
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)				
5	Hydro-Conventional		25	Energy Furnished Without Charge				
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)				
7	Other		27	Total Energy Losses				
8	Less Energy for Pumping		27.1	Total Energy Stored				
9	Net Generation (Enter Total of lines 3 through 8)		28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES				
10	Purchases (other than for Energy Storage)							
10.1	Purchases for Energy Storage							
11	Power Exchanges:							
12	Received							
13	Delivered							
14	Net Exchanges (Line 12 minus line 13)							
15	Transmission For Other (Wheeling)							
16	Received							
17	Delivered							
18	Net Transmission for Other (Line 16 minus line 17)							
19	Transmission By Others Losses							
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)							

Name of Respondent: American Transmission Systems, Incorporated			This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
MONTHLY PEAKS AND OUTPUT								
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).								
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)		
	NAME OF SYSTEM: American Transmission Systems, Incorporated							
29	January			8,998	26	20		
30	February			8,751	15	9		
31	March			8,302	4	8		

32	April			7,790	18	14
33	May			10,796	31	17
34	June			11,876	15	16
35	July			11,314	20	15
36	August			11,566	3	19
37	September			9,789	2	17
38	October			7,504	20	11
39	November			8,346	21	9
40	December			9,315	23	18
41	Total	0	0			

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		

21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		
35	Plant Name		
36	Fuel Kind		
37	Fuel Unit		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per kWh Net Gen		
44	Average BTU per kWh Net Generation		

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Hydroelectric Generating Plant Statistics							
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</p>							
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)						
6	Net Peak Demand on Plant-Megawatts (60 minutes)						
7	Plant Hours Connect to Load						
8	Net Plant Capability (in megawatts)						

9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	Cost of Plant					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					
22	Production Expenses					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
Pumped Storage Generating Plant Statistics							
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>							
Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)						
2	Year Originally Constructed						
3	Year Last Unit was Installed						
4	Total installed cap (Gen name plate Rating in MW)						
5	Net Peak Demand on Plant-Megawatts (60 minutes)						

6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

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Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission		Date of Report: 03/24/2023		Year/Period of Report End of: 2022/ Q4	
GENERATING PLANT STATISTICS (Small Plants)							
<p>1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).</p> <p>2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.</p> <p>3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.</p> <p>4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.</p>							
						Production Expenses	

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Fuel Production Expenses (i)	Maintenance Production Expenses (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l))	Generation Type (m)
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Project Costs included in (p)	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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2																			
3																			
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FERC FORM NO. 1 ((NEW 12-12))

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs	Operation Expenses	Maintenance Expenses	Rents	Total Expenses
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	ALLEN JUNCTION	FULTON	345	345	TWR; SP	14.32	0.00	1	(4)		4,877,223	4,877,223				
2	ALLEN JUNCTION	MIDWAY	345	345	TWR; SP	9.48	14.05	1	(4)		17,760,360	17,760,360				
3	ASHTABULA	ERIE WEST	345	345	TWR; WPH; SP	14.94	0.07	1	(4)		9,461,055	9,461,055				
4	ASHTABULA	PERRY	345	345	TWR; SP	23.29	1.16	1	(4)		15,386,033	15,386,033				
5	AVON	JUNIPER S-7	345	345	TWR; SPH; SP	44.04	0.00	1	(4)		32,490,366	32,490,366				
6	AVON	LAKE AVENUE NO1 S-25	345	345	TWR	8.04	0.00	1	(4)		1,312,697	1,312,697				
7	AVON	LAKE AVENUE NO2 S-22	345	345	TWR	3.44	4.66	1	(4)	20	2,806,016	2,806,036				
8	BAYSHORE	DAVIS BESSE	345	345	TWR; WPH	20.75	0.00	1	(4)		3,266,436	3,266,436				
9	BAYSHORE	LALLENDORF NO1	345	345	TWR; SP; WPH	2.07	1.95	1	(20)		926,699	926,699				
10	BEAVER	CARLISLE	345	345	TWR; WPH; SPH; WP; SP	18.22	0.00	1	(20)	3	7,512,302	7,512,305				
11	BEAVER	DAVIS BESSE S-26	345	345	TWR; SP	69.76	0.00	1	(4)		13,135,160	13,135,160				

12	BEAVER	HAYES	345	345	TWR	0.13	29.48	1	(4)		442,946	442,946				
13	BEAVER	LAKE AVENUE NO1 S-25	345	345	TWR; SP; WPH; WP	8.37	0.00	1	(4)	1	2,729,161	2,729,162				
14	BEAVER	LAKE AVENUE NO2 S-22	345	345	SP	0.45	7.67	1	(4)	17	3,639,021	3,639,038				
15	BEAVER VALLEY	HANNA	345	345	TWR; SP	59.97	0.00	1	(4)	9	962,174	962,183				
16	BEAVER VALLEY	MANSFIELD NO1	345	345	TWR	2.00	0.00	1	(20); (4)		1,433,361	1,433,361				
17	BEAVER VALLEY	MANSFIELD NO2	345	345	TWR	1.93	0.00	1	(20); (4)	88,023	1,181,439	1,269,462				
18	BEAVER VALLEY	SAMMIS	345	345	TWR	13.84	0.00	1	(20); (4)	376,041	3,490,353	3,866,394				
19	CANTON CENTRAL	HANNA S-29	345	345	TWR	26.59	0.00	1	(4)	1	2,624,338	2,624,339				
20	CARLISLE	NORTH MEDINA	345	345	TWR; WPH; WP; SP	15.10	1.58	1	(4)	1	2,374,101	2,374,102				
21	CHAMBERLIN	HANNA	345	345	TWR; SP	27.02	0.00	1	(4)		5,133,162	5,133,162				
22	CHAMBERLIN	HARDING S-21	345	345	SP; TWR	15.06	2.48	1	(4)	67	43,094,698	43,094,765				
23	CRESCENT	MANSFIELD	345	345	TWR	0.12	0.00	1	(4)		158,306	158,306				
24	DAVIS BESSE	HAYES	345	345	TWR	0.10	30.15	1	(4)		22,659,849	22,659,849				
25	DAVIS BESSE	LEMOYNE	345	345	TWR	21.67	0.00	1	(4)		2,834,544	2,834,544				
26	DOWLING	FULTON	345	345	TWR; SP	15.27	8.98	1	(4)		6,722,480	6,722,480				
27	DOWLING	LEMOYNE	345	345	TWR; SP	9.48	0.00	1	(4)		3,659,195	3,659,195				
28	EASTLAKE	GLENWILLOW S-7	345	345	TWR; SP	28.09	0.00	1	(4)		5,375,530	5,375,530				
29	FOSTORIA CENTRAL	LALLENDORF	345	345	TWR; SP; WPH; WP	18.49	0.00	1	(4)		8,945,141	8,945,141				
30	FOSTORIA CENTRAL	LEMOYNE	345	345	TWR	0.25	3.95	1	(20)		471,815	471,815				
31	FOX S-8	HARDING	345	345	SP; TWR	5.21	0.00	1	(20)		2,772,274	2,772,274				
32	FOX S-9	HARDING	345	345	SP; TWR	0.14	5.05	1	(4)		524,310	524,310				
33	FULTON	NORTH STAR STEEL	345	345	SP	9.82	0.00	1	(4)		5,945,064	5,945,064				
34	GALION	OHIO CENTRAL	345	345	TWR	0.06	0.00	1	(4)							
35	GALION	SOUTH BERWICK	345	345	TWR	0.06	0.00	1	(4)							
36	GLENWILLOW	INLAND S-5	345	345	SP; TWR	14.98	0.00	1	(4)		11,136,830	11,136,830				
37	GLENWILLOW	JUNIPER S-7	345	345	SP; TWR	8.71	0.15	1	(4)		13,034,046	13,034,046				
38	GLENWILLOW	MANSFIELD	345	345	TWR	74.48	40.03	1	(4)	2,163,563	56,109,528	58,273,091				
39	GLENWILLOW	PERRY S-5	345	345	TWR; SP	40.09	0.00	1	(4)		33,164,336	33,164,336				
40	HANNA	HIGHLAND	345	345	WPH; SP; TWR	2.61	21.83	1	(4)		150,619,525	150,619,525				
41	HANNA	JUNIPER S-27	345	345	SP	28.08	0.00	1	(4)	2	1,812,517	1,812,519				
42	HANNA	MANSFIELD	345	345	TWR	2.78	58.75	1	(4)	257,648	13,471,359	13,729,007				
43	HARDING	INLAND S-8	345	345	SP; TWR	0.04	4.20	1	(20); (4)		2,594,456	2,594,456				
44	HARDING	JUNIPER S-5	345	345	SP; TWR	0.04	7.82	1	(4)		21,228,551	21,228,551				
45	HARDING	LEROY CENTER S-6	345	345	SP; TWR	2.00	43.27	1	(4)		8,072,185	8,072,185				
46	HARMON	SOUTH CANTON	345	345	TWR; SPH	6.64	0.00	1	(4)		1,386,494	1,386,494				
47	HARMON	STAR	345	345	TWR; WPH; SPH	26.72	0.00	1	(4)		4,016,149	4,016,149				
48	HIGHLAND	LORDSTOWN NO1	345	345	TWR; SP	2.24	0.23	1	(4)		1,249,714	1,249,714				
49	HIGHLAND	LORDSTOWN NO2	345	345	TWR; SP	2.51	0.00	1	(4)		290,524	290,524				
50	HIGHLAND	NILES	345	345	WPH; TWR; SP	4.68	0.00	1	(4)	223,357	1,267,537	1,490,894				
51	HOYTDAL	MCCLELLAND	345	345	TWR; SP	13.42	7.10	1	(4)	33	2,800,103	2,800,136				
52	HYATT	TANGY	345	345	TWR	3.09	0.00	1	(4)	10	2,776,190	2,776,200				
53	JUNIPER	STAR S-26	345	345	TWR; SP	45.55	2.05	1	(4)	43	10,121,102	10,121,145				

54	LALLENDORF	MONROE	345	345	TWR; WPH	5.83	0.69	1	(4)		4,125,340	4,125,340				
55	LEMOYNE	MAJESTIC	345	345	TWR	0.23	19.21	1	(20); (27)		1,852,999	1,852,999				
56	LEMOYNE	MIDWAY	345	345	SP	0.18	24.13	1	(20); (27)		3,785,899	3,785,899				
57	LEMOYNE	TROY ENERGY	345	345	WPH; SPH; SP; WP	0.67	0.00	1	(4)		2,472,786	2,472,786				
58	LEROY CENTER	PERRY S-6	345	345	TWR; SP	1.28	8.41	1	(4)		2,802,215	2,802,215				
59	LORDSTOWN	MANSFIELD	345	345	SP	0.61	49.00	1	(4)		19,564,671	19,564,671				
60	LORDSTOWN	WELLSVILLE	345	345	TWR; WPH; SP; WPK	35.92	0.00	1	(4)		5,442,410	5,442,410				
61	MANSFIELD	HOYTDAL	345	345	TWR	14.17	7.60	1	(4)	331	8,538,117	8,538,448				
62	MARYSVILLE	TANGY	345	345	TWR	0.00	3.08	1	(4)	6	431,202	431,208				
63	MCCLELLAND	SHENANGO	345	345	TWR; SP	11.22	0.26	1	(4)	19	1,566,530	1,566,549				
64	NILES	SHENANGO	345	345	TWR	18.90	0.00	1	(4)	223,350	4,582,365	4,805,715				
65	NORTH MEDINA	STAR	345	345	TWR; WP; SPH	10.51	9.97	1	(4)	2	2,914,964	2,914,966				
66	PERRY	EASTLAKE S-8	345	345	TWR; SPH	18.35	2.20	1	(4)		4,178,101	4,178,101				
67	SAMMIS	SOUTH CANTON	345	345	TWR; SPH; WPH	46.63	0.00	1	(4)		4,564,889	4,564,889				
68	SAMMIS	STAR	345	345	TWR; WPH; WPK	68.63	0.00	1	(4)		12,419,835	12,419,835				
69	SAMMIS	TORONTO	345	345	TWR; SP	4.23	0.00	1	(23)		355,631	355,631				
70	TORONTO	WYLIE RIDGE	345	345	SP	0.14	0.00	1	(23)		3,880,702	3,880,702				
71	AETNA	BABB	138	138	TWR; SP; WPH	1.90	0.10	1	(8)		1,112,374	1,112,374				
72	AETNA	EVANS	138	138	WP; SP; TWR	2.83	0.00	1	(8)		1,581,918	1,581,918				
73	AETNA	WEST AKRON	138	138	WP; TWR; SPH; SP	6.56	1.87	1	(9)		4,811,542	4,811,542				
74	ALLEN JUNCTION	EAST FAYETTE	138	138	WP; SP	31.33	0.00	1	(1); (16); (3)		42,661,808	42,661,808				
75	ALLEN JUNCTION	JACKMAN	138	138	TWR; WP; SP	11.33	0.00	1	(2); (4)/SD; (7); (3)		1,094,351	1,094,351				
76	ALLEN JUNCTION	VULCAN	138	138	WP; SP; TWR	17.05	0.00	1	(4); (3)		2,160,770	2,160,770				
77	ALLEN JUNCTION	WESTGATE	138	138	WP; SP; SPH	6.76	4.12	1	(3); (4)/SD; (7); (4)		1,489,183	1,489,183				
78	ANGOLA	EBER-VULCAN	138	138	WP; SP	12.55	0.15	1	(3); (4); (22)		827,729	827,729				
79	ANGOLA	MIDWAY	138	138	SP; WP	20.31	1.46	1	(4); (3); (7)		5,356,099	5,356,099				
80	ASHTA CHEMICALS Q-31	ASHTABULA	138	138	WPH; WP; SP	0.50	0.00	1	(1)		784,815	784,815				
81	ASHTABULA	LEROY CENTER Q-1	138	138	TWR; SP	27.78	0.00	1	(5); (18); (14)		1,431,959	1,431,959				
82	ASHTABULA	LEROY CENTER Q-2	138	138	TWR; SP	0.21	27.58	1	(5); (18); (14); (1)		694,900	694,900				
83	ASHTABULA	LEROY CENTER Q-4	138	138	TWR	27.79	0.00	1	(5); (18); (1)		428,118	428,118				
84	ASHTABULA	PITTSCONN DOCKS Q-15	138	138	TWR; SP; WP	17.77	0.00	1	(1); (13); (7)		2,018,698	2,018,698				
85	ASHTABULA	PITTSCONN DOCKS Q-16	138	138	WP	0.45	17.29	1	(1); (13)		455,357	455,357				
86	ASHTABULA	STACY Q-3	138	138	WP	14.63	20.81	1	(5); (9)	4,326,194	19,059,778	23,385,972				
87	ASHTABULA EAST	ASHTABULA	138	138	WP; WPH	0.27	0.00	1	(7)		14,246	14,246				
88	AVERY	HAYES	138	138	WPH; WP	6.50	0.00	1	(8)		383,660	383,660				
89	AVERY	SHINROCK	138	138	WPH; WP	7.46	0.00	1	(8)		90,695	90,695				
90	AVON	EMILY Q-14	138	138	TWR; WP; SP	25.55	0.00	1	(1); (13)		3,642,963	3,642,963				

91	AVON	FOWLES Q-1	138	138	TWR; SP; WP	26.77	0.00	1	(1); (19); (4)		5,671,832	5,671,832				
92	AVON	FOWLES Q-2	138	138	TWR; WP; SP	17.92	0.00	1	(1)		114,983	114,983				
93	AVON	FOWLES Q-3	138	138	TWR; WP	0.35	26.47	1	(1); (19); (4)		2,952,767	2,952,767				
94	AVON	FOWLES Q-4	138	138	TWR; WP; SP	0.29	18.00	1	(1)		1,222,531	1,222,531				
95	AVON	FOX Q-11	138	138	TWR; SP; WP; WPH	7.58	21.85	1	(1); (13); (9); (17); (5)		7,041,951	7,041,951				
96	BABB	VALLEY	138	138	WP; SP; WPH	2.73	0.00	1	(9)		1,441,808	1,441,808				
97	BABB	WEST AKRON	138	138	TWR; WP	3.34	3.11	1	(9)		182,431	182,431				
98	BARBERTON	B&W	138	138	WP; TWR	0.76	0.00	1	(9); (7)		55,912	55,912				
99	BARBERTON	CLOVERDALE	138	138	TWR; SP	23.71	0.00	1	(8)		754,451	754,451				
100	BARBERTON	STAR NORTH	138	138	TWR; WPH; WP	3.73	1.13	1	(8)		162,062	162,062				
101	BARBERTON	STAR SOUTH	138	138	SP; WPH; WP; TWR	4.15	0.60	1	(8)		415,980	415,980				
102	BARBERTON	WEST AKRON	138	138	TWR; WP; SP	9.99	0.00	1	(16); (7)	8,492	2,755,396	2,763,888				
103	BAYSHORE	BP HUSKY NO1	138	138	TWR; WPH; SPH	2.69	0.00	1	(2); (1)		63,558	63,558				
104	BAYSHORE	BP HUSKY NO2	138	138	TWR; SP	2.64	0.05	1	(20); (2)		63,558	63,558				
105	BAYSHORE	DECANT	138	138	TWR; WP; WPH	7.24	0.00	1	(6); (20); (1)		285,100	285,100				
106	BAYSHORE	GM POWERTRAIN	138	138	TWR; WP; SP; WPH	8.42	2.38	1	636 ACSS; (3)		6,088,805	6,088,805				
107	BAYSHORE	IRONVILLE	138	138	TWR; WP	3.36	0.00	1	(2); (20); (12)		325,551	325,551				
108	BAYSHORE	JEEP NO2	138	138	TWR; WP; SP	3.40	3.17	1	(4); (20); (7)		1,234,786	1,234,786				
109	BAYSHORE	MACLEAN	138	138	TWR; WPH	9.57	2.61	1	(20)		2,199,791	2,199,791				
110	BAYSHORE	OTTAWA-TOUSSAINT	138	138	TWR; WP	16.17	6.93	1	(6); (20); (22); (4); (1)		151,124	151,124				
111	BEATTY	LONDON	138	138	WPH; WP; TWR	20.31	0.00	1	(9)		576,351	576,351				
112	BEAVER	BLACK RIVER	138	138	TWR; SP; WP	7.20	2.67	1	(7); (1); (23)	53,520	21,519,643	21,573,163				
113	BEAVER	FORD LORAIN	138	138	TWR	0.89	0.00	1	(1)		68,406	68,406				
114	BEAVER	HENRIETTA	138	138	TWR; WP; SP; WPH	7.78	0.00	1	(7); (1); (21); (8)		474,767	474,767				
115	BEAVER	JOHNSON	138	138	TWR; WP; WPH	8.78	3.41	1	(8); (1); (21)	32,871	314,682	347,553				
116	BEAVER	NASA	138	138	TWR; WP; SP	27.81	0.74	1	(7); (1); (9)	40,501	8,414,489	8,454,990				
117	BERLIN LAKE	BLUEBELL	138	138	TWR; WP	9.38	0.00	1	(7); (1)		95,060	95,060				
118	BERLIN LAKE	NILES	138	138	TWR; SP; WP; WPH	17.03	0.00	1	(7); (9); (1)		347,702	347,702				
119	BLACK RIVER	CHARLESTON	138	138	WPH; WP; SP	3.42	0.00	1	(1); (19); (4)	274,152	2,247,995	2,522,147				
120	BLACK RIVER	LAKE AVENUE NO1	138	138	TWR; WP; SP	3.13	0.60	1	(8); (7); (25); (14)		473,590	473,590				
121	BLACK RIVER	LAKE AVENUE NO2	138	138	WPH; WP; TWR; SP	2.29	0.83	1	(4)		3,928,072	3,928,072				
122	BLACK RIVER	REPUBLIC ARC	138	138	TWR; SP; WP	0.85	0.00	1	(8); (1)		35,519	35,519				
123	BLACK RIVER	REPUBLIC VINE	138	138	TWR; SP; WP	0.09	0.67	1	(8)	31,758	1,336,661	1,368,419				
124	BLUE JACKET	KIRBY	138	138	WP	6.33	0.00	1	(1)		1,177,704	1,177,704				
125	BLUEBELL	ALLIANCE CASTINGS	138	138	WP; SP	0.85	0.00	1	(7)		69,565	69,565				

126	BLUEBELL	CANTON CENTRAL	138	138	TWR	17.98	0.00	1	(7); (1)	2	10,465,901	10,465,903				
127	BLUEBELL	HIGHLAND	138	138	WP; TWR	1.23	21.52	1	(7); (9)		600,009	600,009				
128	BLUEBELL	KNOX	138	138	WP; TWR	8.95	0.00	1	(9); (1)	47	866,765	866,812				
129	BLUEBELL	PIDGEON	138	138	TWR	11.72	3.37	1	(1)		1,050,811	1,050,811				
130	BOARDMAN	SAMMIS	138	138	WP; WPH; TWR	1.86	35.41	1	(1)		4,730,472	4,730,472				
131	BOARDMAN	SHENANGO Z-113	138	138	TWR; WP; SP; WPH	20.27	0.08	1	(9); (1); (7); (1)	2,108	2,367,976	2,370,084				
132	BOARDMAN	TORONTO	138	138	TWR; WPH; WP; SP	40.59	0.00	1	(10); (9); (1)		2,184,556	2,184,556				
133	BOARDMAN	WICKLIFFE	138	138	TWR; WP	6.33	0.00	1	(1)		1,046,059	1,046,059				
134	BOWLING GREEN BELLARD	BRIM	138	138	SP	0.09	0.00	1	(1)							
135	BP HUSKY	JACKMAN	138	138	TWR; SP; WP; SPH	1.34	8.07	1	(2); (7); (1)		43,070	43,070				
136	BP HUSKY	LEMOYNE	138	138	TWR; WP	7.52	6.77	1	(4); (2); (3); (20)		2,825,191	2,825,191				
137	BRADY	DARROW	138	138	TWR; WP; WPH	11.59	0.00	1	(9)	5	1,232,202	1,232,207				
138	BRADY	HANNA	138	138	WPH; TWR; WP	6.22	1.61	1	(9); (8)	3	832,454	832,457				
139	BROADVIEW	CLARK	138	138	WP; SP; TWR	8.48	0.36	1	(1)	213,085	6,187,026	6,400,111				
140	BROADVIEW	EAST SPRINGFIELD	138	138	WPH; WP; SP	11.24	0.66	1	(7); (1)	236,310	3,099,564	3,335,874				
141	BROADVIEW	TANGY	138	138	WPH; WP; SP	36.46	6.99	1	(7); (1)	863,029	11,319,920	12,182,949				
142	BROADVIEW	URBANA	138	138	WP; SP	2.27	2.40	1	(1)	112,569	3,268,486	3,381,055				
143	BROOKSIDE	CLOVERDALE	138	138	TWR; WP; SP; WPH	41.91	0.00	1	(7); (21); (1)		7,128,243	7,128,243				
144	BROOKSIDE	HENRIETTA	138	138	TWR; WP	31.05	0.10	1	(7); (8)		1,321,529	1,321,529				
145	ASHLAND	BROOKSIDE	138	138	TWR; SP	4.42	0.00	1	(21); (7); (1)		975,447	975,447				
146	ASHLAND	HOWARD	138	138	TWR; SP	9.30	0.00	1	(21); (7); (1)		3,027,859	3,027,859				
147	BROOKSIDE	LEASIDE	138	138	TWR; WP; WPH	10.85	13.74	1	(7); (26)		1,912,306	1,912,306				
148	BROOKSIDE	LONGVIEW EAST	138	138	TWR	13.82	0.00	1	(7); (1)		339,585	339,585				
149	BROOKSIDE	MADISON	138	138	TWR	0.06	11.87	1	(7); (1)		229,954	229,954				
150	BROOKSIDE	NOTTINGHAM	138	138	TWR; WP; WPH; SP	82.87	0.00	1	(8); (1)	1,618	4,013,150	4,014,768				
151	BROOKSIDE	WELLINGTON	138	138	WPH; WP	4.24	19.85	1	(7)		411,728	411,728				
152	BRUNSWICK	NORTH MEDINA	138	138	WP	6.18	0.00	1	(8); (7)	26	2,150,668	2,150,694				
153	BRUNSWICK	WEST AKRON	138	138	WP	19.19	0.80	1	(8)	83	6,956,611	6,956,694				
154	CAMPBELL	KEISTERS	138	138	WP	3.22	0.00	1	(1)	109,455	3,918,013	4,027,468				
155	CAMPBELL	MCDOWELL	138	138	WP; SP; WPH	5.71	0.00	1	(1)	532,880	8,018,079	8,550,959				
156	CANTON CENTRAL	CLOVERDALE	138	138	TWR; SP; WP	12.21	0.00	1	(7)		3,197,278	3,197,278				
157	CARLISLE	GATES	138	138	WP; SP; TWR	7.96	0.00	1	(8)		1,331,157	1,331,157				
158	CARLISLE	JOHNSON	138	138	WP; SP	14.16	0.00	1	(8)	33	4,156,993	4,157,026				
159	CARLISLE	LORAIN Q-24	138	138	WP; WPH; SP	3.77	12.80	1	(1); (7); (8)	18	1,390,066	1,390,084				
160	CARLISLE	SHINROCK	138	138	WPH; WP; TWR	16.58	14.28	1	(8); (7)	8	2,566,396	2,566,404				
161	CEDAR STREET	SHENANGO Z-99	138	138	WP; TWR; WPH	13.57	0.00	1	(1)	3,404	1,727,459	1,730,863				
162	CEDAR STREET	NEW CASTLE	138	138	WP; TWR; WPH; SP	4.86	0.00	1	(19); (7)		6,757,679	6,757,679				
163	CHAMBERLIN	HUDSON EAST	138	138	WPH; WP	6.29	0.00	1	(9); (8)		4,138,419	4,138,419				

164	CHAMBERLIN	THEISS	138	138	SP; WP; WPH	15.26	0.00	1	(9); (8)	189,508	53	189,561				
165	CHAMBERLIN	WEST AKRON	138	138	WP; SP	0.97	16.91	1	(9); (8)		1,996,231	1,996,231				
166	CHARLESTON	LORAIN	138	138	WPH; WP	1.69	2.01	1	(1); (19); (2)		6,322,582	6,322,582				
167	CHRYSLER	DOWLING	138	138	WP; SP; WPH	9.53	0.00	1	(3); (4); (7)	1,008,112	1,921,686	2,929,798				
168	CHRYSLER	MACLEAN	138	138	WP	7.39	0.00	1	(3); (7)	268,633	3,889,483	4,158,116				
169	CLARK	EAST SPRINGFIELD	138	138	WP; TWR; WPH	12.97	0.00	1	(8); (9); (4); (7)	6	1,760,830	1,760,836				
170	CLARK	GREENE	138	138	WPH; WP; TWR	19.88	7.51	1	(8); (4)	16	5,842,194	5,842,210				
171	CLINIC HOSPITAL	INLAND NO1 Q-14	138	138	SP; WP	1.72	0.00	1	(1); (19)	168,284	3,003,803	3,172,087				
172	CLINIC HOSPITAL	INLAND NO2 Q-11	138	138	SP; WP	0.00	1.71	1	(19)	167,305	513,129	680,434				
173	CLINIC HOSPITAL	JORDAN NO1 Q-11	138	138	SP	3.69	0.03	1	(1); (19)		1,773,464	1,773,464				
174	CLINIC HOSPITAL	JORDAN NO2 Q-14	138	138	SP	0.07	3.63	1	(1); (19)		723,724	723,724				
175	CLOVERDALE	EAST WOOSTER	138	138	TWR; WPH	0.04	20.16	1	(7)		385,162	385,162				
176	CLOVERDALE	HARMON NO1	138	138	TWR; WPH; WP	3.37	0.00	1	(1)		1,005,385	1,005,385				
177	CLOVERDALE	HARMON NO2	138	138	WP	0.21	3.14	1	(1)		382,788	382,788				
178	CLOVERDALE	STAR	138	138	TWR	0.09	23.47	1	(8)		1,214,023	1,214,023				
179	CLOVERDALE	TORREY	138	138	TWR	0.22	6.62	1	(9)		1,395,721	1,395,721				
180	CLOVERDALE	YAGER	138	138	TWR; WPH; SP; WP	31.00	0.00	1	(1); (9)		8,618,545	8,618,545				
181	CRANBERRY	HOYTDAL	138	138	SP; WP; WPH; SPH	21.12	0.00	1	(1); (11)	524,942	7,042,456	7,567,398				
182	CRANBERRY	MAPLE	138	138	WP; SP; WPH	6.31	0.46	1	(11); (1)	315,357	1,970,728	2,286,085				
183	CRANBERRY	PINE NO1	138	138	SP; WP	8.36	0.00	1	(11); (1); (7)	178,278	4,980,674	5,158,952				
184	CRANBERRY	PINE NO2	138	138	WP; SP	7.52	2.84	1	(11); (1); (7)	387,483	4,829,985	5,217,468				
185	CRISSINGER	KIRBY	138	138	WP; SP	11.19	0.00	1	(1)		3,384,108	3,384,108				
186	CRISSINGER	ROBERTS NO 1	138	138	WP; SP; TWR	4.76	0.00	1	(9); (1); (7)		775,248	775,248				
187	CRISSINGER	ROBERTS NO 2	138	138	TWR; WP; WPH	4.54	1.04	1	(7); (1)		921,829	921,829				
188	CRISSINGER	TANGY	138	138	WPH; WP; TWR; SP	25.50	0.00	1	(7); (1); (16)		8,818,995	8,818,995				
189	CROSSLAND	DUFERCO FARRELL Z-74	138	138	TWR	0.61	0.00	1	(1)		223,371	223,371				
190	CROSSLAND	MASURY Z-70	138	138	WP	0.53	0.48	1	(9); (1)	1	569,686	569,687				
191	CROSSLAND	SHARON Z-112	138	138	TWR; WP; WPH	9.33	3.63	1	(9); (7); (1)	15	1,517,373	1,517,388				
192	CROSSLAND	SHENANGO NO1	138	138	TWR; WPH	8.04	0.00	1	(1)	11	890,368	890,379				
193	CROSSLAND	SHENANGO NO2	138	138	TWR; WPH	0.14	7.91	1	(1)		210,609	210,609				
194	DALE	SOUTH AKRON	138	138	WP; TWR; SP; WPH	10.64	0.00	1	(8)	2,492	1,375,613	1,378,105				
195	DALE	WEST CANTON	138	138	WP; WPH	4.96	0.00	1	(8)	5,548	2,011,444	2,016,992				
196	DARROW	HUDSON EAST	138	138	WPH; WP	4.23	3.45	1	(9)		5,052,950	5,052,950				
197	DECANT	OTTAWA	138	138	WP	0.03	15.82	1	(6); (4)		2,273,881	2,273,881				
198	DELTA	FULTON	138	138	WP	5.52	0.00	1	(3); (4)		57,351	57,351				
199	DELTA	WAUSEON	138	138	WP; SP; SPH	11.30	0.00	1	(3); (4); (7)	37,538	7,091,295	7,128,833				
200	DILLES BOTTOM	HOLLOWAY	138	138	TWR; SP	2.65	0.18	1	(1); (17)		2,427,024	2,427,024				
201	DIXIE	JACKMAN	138	138	TWR; WP	1.99	0.00	1	(6)		389,958	389,958				
202	DIXIE	JEEP NO2	138	138	TWR; WP; SP	2.37	0.12	1	(6); (1)		1,514,967	1,514,967				

203	DOBBINS	LOWELLVILLE	138	138	TWR; WP	4.04	0.00	1	(10); (1)		241,043	241,043				
204	DOBBINS	TORONTO	138	138	TWR; WP; SPH; SP; WPH	46.64	0.00	1	(1); (10); (7)		6,255,004	6,255,004				
205	DOWLING	LEMOYNE	138	138	TWR; WP; SP; WPH	9.80	0.00	1	(7)		2,595,458	2,595,458				
206	DOWLING	LEVIS PARK	138	138	WP; SP	2.15	3.59	1	(4); (3)	1,048,088	4,411,490	5,459,578				
207	DOWLING	MIDWAY	138	138	TWR	14.94	0.00	1	(7)		2,246,033	2,246,033				
208	EAST AKRON	EVANS	138	138	WP; SP; TWR	2.11	2.49	1	(8); (7)		2,576,906	2,576,906				
209	EAST AKRON	GILCHRIST	138	138	TWR; WP; SP	4.10	0.00	1	(9); (10)		85,457	85,457				
210	EAST AKRON	HANNA	138	138	TWR; WP; SP	15.46	0.00	1	(8); (7)		2,862,970	2,862,970				
211	EAST AKRON	KNOX	138	138	TWR; WP; SP	26.91	3.15	1	(10); (9); (1)	1	1,814,554	1,814,555				
212	EAST AKRON	WEST RAVENNA	138	138	WPH; WP; TWR	8.51	3.18	1	(9)		909,152	909,152				
213	EAST FAYETTE	STRYKER	138	138	WP	18.15	0.00	1	(12); (8)		2,147,765	2,147,765				
214	EAST SPRINGFIELD	LONDON NO1	138	138	TWR; SP	14.79	3.58	1	(9); (8)	3,674,314	3,675,368	7,349,682				
215	EAST SPRINGFIELD	NORTH TITUS	138	138	WP; TWR; SP	4.18	0.16	1	(9); (1)	868,074	845,449	1,713,523				
216	EASTLAKE	GRAND RIVER NO1	138	138	TWR; SP; WP	11.27	0.00	1	(1); (13)	2,118	3,034,858	3,036,976				
217	EASTLAKE	GRAND RIVER NO2	138	138	TWR; SP; WP	0.00	11.24	1	(1); (13)	2,119	665,466	667,585				
218	EASTLAKE	JORDAN Q-14	138	138	SP; TWR; WP; SPH	14.44	0.00	1	(1); (14); (13); (5)		2,168,994	2,168,994				
219	EASTLAKE	LLOYD Q-12	138	138	SP; TWR; WP	20.09	0.00	1	(13); (14); (1); (5)		1,797,129	1,797,129				
220	EASTLAKE	LLOYD Q-13	138	138	SP; TWR	3.99	17.56	1	(13); (14); (1); (5)		6,387,410	6,387,410				
221	EASTLAKE	MAYFIELD Q-1	138	138	TWR; WP	13.58	0.00	1	(1); (14); (13)		1,554,901	1,554,901				
222	EASTLAKE	MAYFIELD Q-2	138	138	TWR; WP	0.05	13.53	1	(1); (13)		868,590	868,590				
223	EASTLAKE	MAYFIELD Q-3	138	138	TWR; WP	11.15	2.43	1	(1); (13)		4,266,660	4,266,660				
224	EASTLAKE	MAYFIELD Q-4	138	138	TWR; WP	0.05	13.51	1	(1); (14); (13)		1,977,170	1,977,170				
225	EASTLAKE	NOTTINGHAM Q-11	138	138	SP	0.36	11.45	1	(14); (1); (13); (5)		793,266	793,266				
226	EBER	SWANTON	138	138	WP; SP	6.63	0.00	1	(3); (7)		540,505	540,505				
227	EMILY	FOX Q-14	138	138	WP; TWR; SP; WPH	12.01	7.35	1	(13); (4); (1); (17); (5)	91,636	4,983,561	5,075,197				
228	EVERGREEN	HIGHLAND NO1	138	138	TWR; WP; WPH	2.67	0.00	1	(9); (1)		332,122	332,122				
229	EVERGREEN	HIGHLAND NO2	138	138	TWR; WPH; WP	2.66	0.00	1	(9); (1)		303,801	303,801				
230	EVERGREEN	HIGHLAND NO3	138	138	WP; WPH; TWR	6.40	0.65	1	(9); (7); (1)		1,402,685	1,402,685				
231	EVERGREEN	IVANHOE	138	138	WPH; WP; TWR; SP	9.05	0.83	1	(9); (7); (1)		667,478	667,478				
232	EVERGREEN	NILES	138	138	TWR; WPH	0.58	6.45	1	(1)		1,561,638	1,561,638				
233	FORD LORAIN	NEW DEPARTURE	138	138	TWR; WP; SP	3.31	25.90	1	(9); (1)		1,605,331	1,605,331				
234	FOSTORIA WEST END (AEP)	LEMOYNE-WEST FREMONT	138	138	WP; TWR; SP	28.15	0.00	1	(3); (9); (4)		2,687,116	2,687,116				
235	FOWLES	FOX Q-12	138	138	TWR; SP; WP	2.41	7.08	1	(1); (5); (13); (5); (9); (17)		1,179,190	1,179,190				
236	FOWLES	FOX Q-13	138	138	WP; SP	0.40	8.80	1	(1); (5); (13); (5); (17)		45,007	45,007				
237	FOWLES	NASA Q-15	138	138	TWR; SP; WP; SPH	6.94	0.00	1	(2); (1); (8)	13,653	2,229,785	2,243,438				

238	FOWLES	NASA Q-16	138	138	TWR; SP	0.79	5.16	1	(2); (8); (1)	11,705	1,837,182	1,848,887				
239	FOWLES	NASA Q-17	138	138	TWR; SP; SPH; WP	10.88	0.19	1	(5); (1); (2); (8); (5)	21,777	3,661,531	3,683,308				
240	FOWLES	NASA Q-18	138	138	TWR; SP; WP	1.31	10.76	1	(1); (5); (2); (8)	23,745	4,055,515	4,079,260				
241	FOWLES	PLEASANT VALLEY Q-1	138	138	TWR; SP	9.89	0.00	1	(1)		789,048	789,048				
242	FOWLES	PLEASANT VALLEY Q-2	138	138	TWR; SP	0.04	9.83	1	(5); (1)		787,452	787,452				
243	FOWLES	PLEASANT VALLEY Q-3	138	138	TWR; SP	9.94	0.00	1	(1)		793,037	793,037				
244	FOWLES	PLEASANT VALLEY Q-4	138	138	TWR; SP	0.09	9.83	1	(5); (1)		791,441	791,441				
245	FOX	CLINTON Q-11	138	138	TWR	2.19	0.00	1	(13); (1)		305,198	305,198				
246	FOX	CLINTON Q-12	138	138	TWR	0.00	2.17	1	(13)		226,312	226,312				
247	FOX	CLINTON Q-13	138	138	TWR	2.19	0.00	1	(13); (1)		305,198	305,198				
248	FOX	CLINTON Q-14	138	138	TWR	0.04	2.15	1	(13); (1)		228,397	228,397				
249	FREMONT	FREMONT CENTER- WEST FREMONT	138	138	TWR	0.06	0.82	1	(4)		314,346	314,346				
250	FULTON	SWANTON	138	138	WP	1.39	1.07	1	(3); (4)		636,719	636,719				
251	GALION	CARDINGTON	138	138	WP	17.11	0.00	1	(8)		3,391,743	3,391,743				
252	GALION	LEASIDE	138	138	TWR; WPH; WP	8.25	0.30	1	(21)		3,258,476	3,258,476				
253	GALION	ONTARIO	138	138	WPH; TWR; SP; WP	4.14	12.62	1	(16); (9)		13,159,615	13,159,615				
254	GALION	ROBERTS NORTH	138	138	TWR; WP	23.21	0.00	1	(7)		513,374	513,374				
255	GALION	ROBERTS SOUTH	138	138	WP; TWR	0.91	21.93	1	(9); (7)		1,066,576	1,066,576				
256	GATES	JOHNSON	138	138	WP	0.29	4.85	1	(8)	2	636,810	636,812				
257	GEORGE WASHINGTON	HOLLOWAY	138	138	SP	2.76	0.07	1	(8); (17); (29)		121,647	121,647				
258	GILCHRIST	LAKEMORE	138	138	TWR; WP	5.71	6.92	1	(10); (9)		576,233	576,233				
259	GM LORDSTOWN	MAGELLAN	138	138		0.46	0.00		(19)	3	4,541,383	4,541,386				
260	GRAND RIVER	LEROY CENTER NO1 138KV	138	138	TWR; SP; WP	10.51	0.00	1	(1); (7)	1,977	2,832,714	2,834,691				
261	GRAND RIVER	LEROY CENTER NO2 138KV	138	138	TWR; SP; WP	0.00	10.47	1	(1); (7)	1,974	1,252,149	1,254,123				
262	GREENFIELD	HAYES NO1	138	138	WP; WPH; TWR	4.38	0.00	1	(1)		2,044,833	2,044,833				
263	GREENFIELD	HAYES NO2	138	138	WP; WPH	4.26	0.00	1	(8); (1)		361,126	361,126				
264	GREENFIELD	LAKEVIEW	138	138	TWR; WPH; WP	14.31	0.00	1	(7); (5); (1); (9)	2	4,039,817	4,039,819				
265	GREENFIELD	NASA	138	138	TWR	0.09	4.56	1	(7)		1,268,000	1,268,000				
266	GREENFIELD	NEW DEPARTURE	138	138	WP	0.27	0.00	1	(9)		31,780	31,780				
267	GREENFIELD	VISTEON	138	138	WP; WPH; TWR	1.89	0.00	1	(7); (8)	6,098	290,243	296,341				
268	GROTON	HAYES	138	138	WP; SP	7.64	0.42	1	(1)		33,699,448	33,699,448				
269	GROTON	WEST FREMONT	138	138	WP; SP	21.15	0.17	1	(1)		20,316,049	20,316,049				
270	HAGAN	KNOX	138	138	TWR; WP	8.01	0.17	1	(10); (1)		639,814	639,814				
271	HAGAN	SAMMIS	138	138	TWR; WP; WPH; SP	25.80	4.14	1	(10); (1)	1	2,031,806	2,031,807				
272	HAGAN	UTICA	138	138	WP	0.36	0.00	1	(7)							
273	HAMILTON	HORIZON NO1	138	138	UND	1.69	0.00	1			5,661,831	5,661,831				
274	HAMILTON	HORIZON NO2	138	138	UND	1.72	0.00	1			1,315,029	1,315,029				
275	HAMILTON	LAKESHORE NO1	138	138	UND	2.95	0.00	1			1,267,987	1,267,987				
276	HAMILTON	LAKESHORE NO2	138	138	UND	2.96	0.00	1			535,468	535,468				

277	HANNA	NEWTON FALLS	138	138	WPH; WP; TWR	18.89	1.53	1	(9); (8)	2	15,616,447	15,616,449				
278	HANNA	SHALERSVILLE	138	138	WP; SP; WPH	12.86	0.00	1	(1)	40,506	5,656,055	5,696,561				
279	HANNA	WEST RAVENNA NO1	138	138	TWR; SP	4.80	0.03	1	(8); (1)		3,760,738	3,760,738				
280	HANNA	WEST RAVENNA NO2	138	138	TWR; SP	0.10	4.74	1	(8); (1)	4	297,263	297,267				
281	HARDING	JENNINGS Q-11	138	138	TWR; SP	5.35	0.00	1	(17); (13); (1); (7)		3,896,119	3,896,119				
282	HARDING	JENNINGS Q-12	138	138	TWR	0.37	4.98	1	(17); (13); (1); (7)		1,260,818	1,260,818				
283	HARDING	JENNINGS Q-13	138	138	TWR; SP ;WPH; WP	3.22	0.28	1	(17); (1); (5)		504,437	504,437				
284	HARDING	JENNINGS Q-14	138	138	TWR; SP ;WPH; WP	0.17	3.13	1	(17); (1)		803,890	803,890				
285	HARMON	NOTTINGHAM	138	138	TWR; WP; WPH; SP	19.10	27.65	1	(1)		3,465,203	3,465,203				
286	HARMON	YAGER	138	138	WPH; WP; TWR	27.73	0.00	1	(9); (1)	30	3,304,875	3,304,905				
287	HARPER	WEST AKRON	138	138	TWR; WP	9.99	0.24	1	(15); (8); (5); (7)	10,077	2,928,504	2,938,581				
288	HAYES	WEST FREMONT	138	138	WP; SP	0.12	29.26	1	(1)		20,917,225	20,917,225				
289	HIGHLAND	MAGELLAN NO 1	138	138	TWR; SP ;WPH; WP	7.95	1.69	1	(19)	46,533	8,937,618	8,984,151				
290	HIGHLAND	MAHONINGSIDE	138	138	WP; WPH	4.17	0.79	1	(9); (1)	9	889,413	889,422				
291	HIGHLAND	SALT SPRINGS	138	138	TWR; WP; WPH	6.46	0.31	1	(19)	8	743,252	743,260				
292	HOLLOWAY	NOTTINGHAM NO1	138	138	WPH; WP; SP; SPH	20.75	0.00	1	(9); (1)	1	17,625,906	17,625,907				
293	HOLLOWAY	NOTTINGHAM NO2	138	138	WPH; WP; SP; SPH	20.37	0.39	1	(9); (1)		3,141,167	3,141,167				
294	HOLLOWAY	NOTTINGHAM NO3	138	138	TWR; WP; WPH; SP	20.77	0.00	1	(8); (1)		1,359,054	1,359,054				
295	HOLLOWAY	NOTTINGHAM NO4	138	138	WP	0.17	20.61	1	(8); (1)		257,192	257,192				
296	HOLLOWAY	NOTTINGHAM NO5	138	138	TWR; WP; WPH; SP	20.78	0.00	1	(1)		2,347,988	2,347,988				
297	HOLLOWAY	NOTTINGHAM NO6	138	138	WP	0.17	20.62	1	(1)		3,625,054	3,625,054				
298	HORIZON	JENNINGS Q-1	138	138	TWR; SP	2.36	0.00	1	(14); (13); (1)		799,376	799,376				
299	HORIZON	JENNINGS Q-2	138	138	SP	0.47	1.90	1	(14); (13); (1)		799,376	799,376				
300	HOYTDALE	MAPLE Z-111	138	138	WPH; TWR; WP	11.66	0.00	1	(1)		2,166,760	2,166,760				
301	INLAND	IVY Q-11	138	138	SP; TWR	0.26	0.00	1	(17)		737,508	737,508				
302	INLAND	IVY Q-14	138	138	SP; TWR	0.03	0.24	1	(17)		338,035	338,035				
303	IVANHOE	MAHONINGSIDE	138	138	WP; WPH	1.69	0.00	1	(9); (1)		299,631	299,631				
304	IVANHOE	PACKARD	138	138	WPH; WP; TWR	2.80	0.49	1	(9); (1)		339,316	339,316				
305	JACKMAN	GM	138	138	WP	0.45	1.25	1	(2); (3); (7)		623,497	623,497				
306	JACKMAN	TOLEDO HOSPITAL	138	138	TWR; WP; SP	2.03	0.08	1	(12); (8); (3); (6)		43,289	43,289				
307	JACKMAN	VULCAN	138	138	TWR; WP	2.20	1.82	1	(12); (3); (6)		386,421	386,421				
308	JACKMAN	WESTGATE	138	138	WP; SP	4.04	0.00	1	(3)		994,275	994,275				
309	JENNINGS	CLARK Q-12	138	138	WP	0.09	0.06	1	(1)		144,679	144,679				
310	JENNINGS	LTV WEST Q-12	138	138	TWR	0.13	0.00	1	(28)		74,161	74,161				
311	JENNINGS	LTV WEST Q-13	138	138	TWR	0.13	0.00	1	(5)		18,540	18,540				
312	JENNINGS	LTV WEST Q-14	138	138	TWR	0.00	0.13	1	(28)		18,540	18,540				

313	JOHNSON	LAKE AVENUE NO1	138	138	TWR; WP; SP	1.74	0.09	1	(8); (7); (4); (1)		152,962	152,962				
314	JOHNSON	LAKE AVENUE NO2	138	138	WP; WPH; TWR	1.64	0.20	1	(7); (4)		749,431	749,431				
315	JUNIPER	JENNINGS Q-15	138	138	TWR; SP; WP	13.78	0.00	1	(1); (5); (14)		3,494,924	3,494,924				
316	JUNIPER	JENNINGS Q-16	138	138	SP; TWR; WP	7.33	5.47	1	(1); (4)		3,498,477	3,498,477				
317	JUNIPER	NEWBURGH Q-17	138	138	TWR; WP; SP	3.46	7.01	1	(1); (4)		1,876,042	1,876,042				
318	JUNIPER	NEWBURGH Q-18	138	138	WP	0.41	11.14	1	(1); (14)		2,524,720	2,524,720				
319	JUNIPER	PLEASANT VALLEY Q-1	138	138	TWR	4.07	0.00	1	(1)		462,117	462,117				
320	JUNIPER	PLEASANT VALLEY Q-2	138	138	TWR	0.00	4.07	1	(1)		1,445,773	1,445,773				
321	JUNIPER	PLEASANT VALLEY Q-3	138	138	TWR; WPH	4.08	0.00	1	(1)		463,252	463,252				
322	JUNIPER	PLEASANT VALLEY Q-4	138	138	TWR; WPH	0.00	4.08	1	(1)		463,252	463,252				
323	KIRBY	TANGY	138	138	WP	21.94	0.00	1	(1); (7)		4,430,190	4,430,190				
324	KNOX	NOTTINGHAM	138	138	WPH; WP	43.91	0.12	1	(9); (1); (7)		31,683,527	31,683,527				
325	KOPPEL STEEL	HOYTDALE Z-109	138	138	TWR	0.06	1.66	1	(1)		143,401	143,401				
326	KRENDALE	MAPLE Z-108	138	138	WPH; WP	13.19	0.14	1	(4); (1); (7)	(340)	4,765,849	4,765,509				
327	LAKEMORE	SOUTH AKRON	138	138	TWR; WP; SP	7.29	0.33	1	(9)		347,656	347,656				
328	LAKESHORE	INLAND Q-4	138	138	SP; SPH	5.57	0.00	1	(13)		777,125	777,125				
329	LAKEVIEW	OTTAWA Q-21	138	138	TWR	10.45	0.00	1	(7); (6); (1); (4)		1,034,446	1,034,446				
330	LEMOYNE	MACLEAN	138	138	TWR; WPH; WP	0.16	10.12	1	(4); (23); (3)		254,082	254,082				
331	LEMOYNE	MIDWAY (BRIM)	138	138	WP; SP	5.32	24.09	1	(7); (3)		9,640,947	9,640,947				
332	LEMOYNE	WEST FREMONT	138	138	WP	0.18	5.17	1	(9); (4)		1,783,876	1,783,876				
333	LEROY CENTER	MAYFIELD Q-1	138	138	TWR; SP	19.32	0.00	1	(5); (1)		390,160	390,160				
334	LEROY CENTER	MAYFIELD Q-2	138	138	TWR; SP	0.14	19.17	1	(5); (1)		272,280	272,280				
335	LEROY CENTER	MAYFIELD Q-3	138	138	TWR; SP	16.64	0.00	1	(5)		3,789,543	3,789,543				
336	LEROY CENTER	MAYFIELD Q-4	138	138	TWR; SP	0.20	16.42	1	(5); (1)		275,219	275,219				
337	LEROY CENTER	STACY Q-3	138	138	WP	0.03	20.85	1	(9); (5)		4,739,272	4,739,272				
338	LEVIS PARK	MIDWAY	138	138	WP; WPH; SP	15.66	0.00	1	(4); (3); (22)	8,052	2,114,855	2,122,907				
339	LINCOLN PARK	LOWELLVILLE	138	138	TWR	8.51	0.00	1	(10); (9); (1)		728,289	728,289				
340	LINCOLN PARK	MASURY	138	138	TWR; WP; WPH	8.99	3.04	1	(10); (9); (1)	6	1,278,266	1,278,272				
341	LOCKWOOD	RICHLAND	138	138	WP	10.87	0.00	1	(12); (1)		760,190	760,190				
342	LONDON	NORTH TITUS	138	138	WP; SP	1.51	12.97	1	(9); (1)	2,896,247	4,607,934	7,504,181				
343	LONDON	TANGY	138	138	WP; SP	39.93	0.00	1	(8)		33,689,130	33,689,130				
344	LONGVIEW	EMPIRE	138	138	WPH; WP; TWR	2.25	0.00	1	(7); (9)		158,854	158,854				
345	LONGVIEW	MADISON	138	138	TWR	0.16	1.73	1	(7); (1)		4,448,579	4,448,579				
346	LONGVIEW	NOTTINGHAM	138	138	WPH; TWR; WP	19.41	74.40	1	(8); (1); (7)		1,157,404	1,157,404				
347	LONGVIEW	ONTARIO	138	138	WPH; WP; SP	8.38	0.00	1	(16); (9); (7)		6,220,709	6,220,709				
348	MASURY	MAYSVILLE Z-73	138	138	WP	15.27	3.25	1	(9); (1)	91	3,152,403	3,152,494				
349	MASURY	SALT SPRINGS	138	138	TWR; WPH	12.36	0.09	1	(10); (24); (1); (9)		5,580,612	5,580,612				
350	MASURY	SHENANGO Z-114	138	138	TWR; WP	5.90	4.93	1	(9); (1); (10)		749,303	749,303				
351	MAYFIELD	NORTHFIELD Q-1	138	138	TWR; SP; WP	26.98	1.56	1	(1); (13)		4,798,415	4,798,415				

352	MAYFIELD	NORTHFIELD Q-2	138	138	SP	0.17	17.51	1	(1)		393,511	393,511				
353	MAYFIELD	NORTHFIELD Q-3	138	138	TWR; SP; WP	17.85	9.17	1	(1); (13)		1,201,724	1,201,724				
354	MAYFIELD	NORTHFIELD Q-4	138	138	SP	0.17	17.53	1	(1)		359,275	359,275				
355	MIDWAY	NAPOLEON MUNI NORTHSIDE	138	138	TWR; WP	10.16	0.00	1	(7); (8)		1,036,439	1,036,439				
356	MIDWAY	RICHLAND-WAUSEON	138	138	TWR; WP; SP	28.40	9.94	1	(7)		3,911,128	3,911,128				
357	NAPOLEON MUNI NORTHSIDE	STRYKER	138	138	TWR; WP	5.89	11.24	1	(7); (8)		952,401	952,401				
358	NEW CASTLE	HOYTDAL E NO1 Z-110	138	138	TWR	8.10	0.00	1	(19)		2,481,985	2,481,985				
359	NEW CASTLE	HOYTDAL E NO2 Z-104	138	138	TWR	0.14	7.95	1	(19)	18	3,048,985	3,049,003				
360	NEWTON FALLS	GM	138	138	WPH; WP; TWR	5.94	1.25	1	(19); (4)	10	1,654,168	1,654,178				
361	NILES	NILES CENTRAL	138	138	TWR; WP	3.44	0.00	1	(9)		585,448	585,448				
362	NILES	SALT SPRINGS NO1	138	138	TWR; SP	3.16	0.00	1	(1)		579,739	579,739				
363	NILES	SALT SPRINGS NO2	138	138	TWR; SP	0.09	3.06	1	(1)		579,739	579,739				
364	NILES CENTRAL	PACKARD	138	138	WP; WPH; TWR	12.22	0.12	1	(9); (7)		1,538,833	1,538,833				
365	NORTH MEDINA	WEST MEDINA	138	138	WP	2.26	0.24	1	(8)	10	870,011	870,021				
366	NORTH STAR STEEL	SALT SPRINGS	138	138	WP; SP; TWR	2.26	0.00	1	(1); (4)	9	805,558	805,567				
367	NORTHFIELD	JUNIPER Q-1	138	138	TWR	2.39	0.00	1	(1); (14)		192,276	192,276				
368	NORTHFIELD	JUNIPER Q-2	138	138	TWR	0.04	2.35	1	(1); (14)		196,312	196,312				
369	NORTHFIELD	JUNIPER Q-3	138	138	TWR	2.38	0.00	1	(1); (14)		191,471	191,471				
370	NORTHFIELD	JUNIPER Q-4	138	138	TWR	0.04	2.35	1	(1); (14)		304,351	304,351				
371	NOTTINGHAM	JORDAN Q-11	138	138	SP	0.10	2.86	1	(1)		373,862	373,862				
372	NOTTINGHAM	YAGER NO1	138	138	WPH; WP; SP	18.90	0.28	1	(9); (1)		2,283,795	2,283,795				
373	NOTTINGHAM	YAGER NO2	138	138	WP; SP	0.39	18.85	1	(1)		1,078,507	1,078,507				
374	OTTAWA	WEST FREMONT NO1	138	138	TWR; WPH; WP; SP	9.03	0.00	1	(21)		4,389,986	4,389,986				
375	OTTAWA	WEST FREMONT NO2	138	138	WP	0.64	8.91	1	(21); (7)		39,725	39,725				
376	PIDGEON	SAMMIS	138	138	TWR; WP	27.26	2.52	1	(1); (7)	3	1,916,185	1,916,188				
377	PINE	WADSWORTH MUNI	138	138	TWR; WP	8.34	6.68	1	(8)		781,753	781,753				
378	PINE	WEST AKRON	138	138	SP	0.29	5.17	1	(8)		283,659	283,659				
379	PLEASANT VALLEY	HARDING Q-11	138	138	TWR; SP	5.94	0.00	1	(1); (17)		557,424	557,424				
380	PLEASANT VALLEY	HARDING Q-12	138	138	TWR; SP	0.26	5.93	1	(1); (17)		579,947	579,947				
381	PLEASANT VALLEY	HARDING Q-13	138	138	TWR; SP	5.97	0.00	1	(1); (17)		560,240	560,240				
382	PLEASANT VALLEY	HARDING Q-14	138	138	TWR; SP	0.00	5.96	1	(1); (17)		559,301	559,301				
383	PLEASANT VALLEY	HARPER Q-21	138	138	TWR; WP; SP	5.40	0.00	1	(5); (7)		743,868	743,868				
384	REPUBLIC ARC	REPUBLIC VINE	138	138	TWR	0.06	0.01	1	(8); (1)		2,507	2,507				
385	RICHLAND	AYERSVILLE	138	138	WP; WPH	3.34	0.00	1	(12)		1,189,800	1,189,800				
386	RICHLAND	DEFIANCE SW	138	138	WP; WPH; SP	5.49	0.00	1	(12); (22); (7)		1,534,672	1,534,672				
387	RICHLAND	EAST LEIPSI C	138	138	WPH; WP	15.73	0.00	1	(2)		747,753	747,753				
388	RICHLAND	STRYKER	138	138	WPH; WP	3.38	17.14	1	(7); (12)		1,140,879	1,140,879				
389	RICHLAND NO1	GENERAL MOTORS	138	138	WP; TWR	2.47	0.00	1	(12)		119,419	119,419				
390	RICHLAND NO2	GENERAL MOTORS	138	138	WP; TWR	2.39	0.00	1	(12)		190,153	190,153				
391	RIVERBEND	SALT SPRINGS	138	138	WP; TWR; SP	4.73	0.07	1	(1)		371,658	371,658				
392	RIVERBEND	WICKLIFFE	138	138	TWR; WP	1.32	3.02	1	(1)		715,551	715,551				
393	RYAN	SEVILLE	138	138	WP	8.38	0.00	1	(8)	10	2,142,734	2,142,744				
394	RYAN	WEST MEDINA	138	138	WP	1.91	1.23	1	(8)	4	802,886	802,890				

395	SAMMIS	TORONTO	138	138	WPH; WP; TWR	1.51	4.52	1	(1)		7,724,893	7,724,893				
396	SEVILLE	STAR	138	138	WP	14.81	0.52	1	(8)	17	3,921,080	3,921,097				
397	SHARON	SHENANGO Z-116	138	138	WP; TWR; WPH	9.87	0.16	1	(1)	1	509,492	509,493				
398	SHENANGO	MCDOWELL Z-115	138	138	WP; WPH; TWR; SP	15.42	1.18	1	(1)	88	1,565,881	1,565,969				
399	SOUTH AKRON	FIRESTONE	138	138	TWR; WP; SP	2.90	0.00	1	(8)	5,458	1,032,731	1,038,189				
400	SOUTH AKRON	TORONTO	138	138	WP	0.97	63.71	1	(10); (9); (1); (7)		3,516,770	3,516,770				
401	STAR	TUSC	138	138	WP; TWR	0.15	7.03	1	(8)		561,047	561,047				
402	STAR	WADSWORTH MUNI	138	138	WP; TWR	0.32	0.89	1	(8)		62,977	62,977				
403	THEISS	VALLEY	138	138	WP; SP; WPH	1.47	0.73	1	(9)		2,869,211	2,869,211				
404	TOLEDO HOSPITAL	VULCAN	138	138	TWR; WP	0.12	2.48	1	(12); (8)		60,607	60,607				
405	TUSC	URBAN	138	138	TWR; WP; SP	8.44	1.40	1	(8); (7); (1)		768,900	768,900				
406	URBAN	FIRESTONE	138	138	TWR; SP	0.06	2.87	1	(8); (1)		1,105,278	1,105,278				
407	WEST AKRON	PLEASANT VALLEY EAST Q-22	138	138	TWR; WP	0.44	15.09	1	(2); (1); (8); (7)		744,412	744,412				
408	Total 69kV Lines		69	69		2,462		227		15,423,111	903,008,803	918,431,914				
409	Operation and Maintenance												3,775,691	44,508,307	21,374,857	69,658,855
410	Expense															
36	TOTAL					6,183	1,739	633		37,625,499	2,456,742,181	2,494,367,680	3,775,691	44,508,307	21,374,857	69,658,855

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: SupportingStructureOfTransmissionLineType															
<table><tr><th colspan="2">Supporting Structure Legend</th></tr><tr><td>TWR</td><td>Tower</td></tr><tr><td>SP</td><td>Steel Pole</td></tr><tr><td>SPH</td><td>Pole Steel H-Frame</td></tr><tr><td>WP</td><td>Wood Pole</td></tr><tr><td>WPH</td><td>Wood H-Frame</td></tr><tr><td>WPK</td><td>Wood K-Frame</td></tr></table>		Supporting Structure Legend		TWR	Tower	SP	Steel Pole	SPH	Pole Steel H-Frame	WP	Wood Pole	WPH	Wood H-Frame	WPK	Wood K-Frame
Supporting Structure Legend															
TWR	Tower														
SP	Steel Pole														
SPH	Pole Steel H-Frame														
WP	Wood Pole														
WPH	Wood H-Frame														
WPK	Wood K-Frame														
(b) Concept: SizeOfConductorAndMaterial															
(1)	795 ACSR														
(2)	636 ACSR														
(3)	954 AAC														
(4)	954 ACSR														
(5)	4/0 CU														
(6)	739.8 ACAR														
(7)	336.4 ACSR														
(8)	605 ACSR														
(9)	477 ACSR														
(10)	300 CU														
(11)	795 SDC5														
(12)	636 AAC														
(13)	1192.5 ACSR														
(14)	1033.5 ACSR														
(15)	200 CU														
(16)	477 ACSS														
(17)	1590 ACSR														
(18)	1/2" Hi-Tenso														
(19)	795 ACSS														
(20)	1024.5 ACAR														
(21)	336.4 ACSS														
(22)	336.4 AAC														
(23)	954 ACSS														
(24)	5/8" Hi-Tenso														
(25)	556.5 ACSS														
(26)	397.5 ACSR														
(27)	2253.8 AACSR														
(28)	500 CU														

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST					Construction
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	
	(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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44	TOTAL																

FERC FORM NO. 1 (REV. 12-03)

Page 424-425

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	ALLEN JUNCTION, SYLVANIA, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
2	ASHTABULA YARD, ASHTABULA, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
3	AVERY, Milan, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	1	0.0000	0	0
4	AVON LAKE, AVON LAKE, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
5	BAY SHORE, OREGON, OH	Transmission	Unattended	345.00	138.00	13.80	1008	2	0	0.0000	0	0
6	BEAVER, LORAIN, OH	Transmission	Unattended	345.00	138.00	13.20	784	2	2	0.0000	0	0
7	BERLIN LAKE, BERLIN CENTER, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
8	BLACK RIVER, LORAIN, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
9	BLUEBELL, ALLIANCE, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
10	BOARDMAN, YOUNGSTOWN, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
11	BRIM, BOWLING GREEN, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	1	0.0000	0	0
12	BROOKSIDE, ASHLAND, OH	Transmission	Unattended	138.00	69.00	13.20	402	3	0	0.0000	0	0
13	CAMPBELL, SLIPPERY ROCK, PA	Transmission	Unattended	138.00	69.00	13.20	90	1	0	0.0000	0	0
14	CAPARO-1M, FARRELL, PA	Transmission	Unattended	138.00	69.00		149	2	0	0.0000	0	0
15	CARDINGTON, CARDINGTON, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
16	CARLISLE, GRAFTON, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
17	CARLISLE, GRAFTON, OH	Transmission	Unattended	345.00	138.00	13.20	448	1	0	0.0000	0	0

18	CEDAR STREET, NEW CASTLE, PA	Transmission	Unattended	138.00	69.00	13.80	140	1	0	0.0000	0	0
19	CHAMBERLIN, TWINSBURG, OH	Transmission	Unattended	138.00	69.00	13.20	269	2	0	0.0000	0	0
20	CHAMBERLIN, TWINSBURG, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
21	CLARK, SPRINGFIELD, OH	Transmission	Unattended	138.00	69.00	13.20	254	2	0	0.0000	0	0
22	CLOVERDALE, MASSILLON, OH	Transmission	Unattended	138.00	69.00	24.00	34	1	0	0.0000	0	0
23	CLOVERDALE, MASSILLON, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
24	CRANBERRY, CRANBERRY, PA	Transmission	Unattended	500.00	138.00	13.20	1120	2	1	0.0000	0	0
25	DALE, MASSILLON, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
26	DARROW, HUDSON, OH	Transmission	Unattended	138.00	69.00	13.20	134	2	0	0.0000	0	0
27	DIXIE, TOLEDO, OH	Transmission	Unattended	138.00	69.00	13.20	224	1	0	0.0000	0	0
28	DOWLING, BOWLING GREEN, OH	Transmission	Unattended	345.00	138.00	13.20	280	1	0	0.0000	0	0
29	EAST FAYETTE, FAYETTE, OH	Transmission	Unattended	138.00	69.00	13.20	112	1	0	0.0000	0	0
30	EAST SPRINGFIELD, SPRINGFIELD, OH	Transmission	Unattended	138.00	69.00	13.20	201	3	0	0.0000	0	0
31	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	23.00	4.36	0.12	38	2	0	0.0000	0	0
32	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	34.50	2.40	0.12	8	1	0	0.0000	0	0
33	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	138.00	2.40	2.40	10	1	0	0.0000	0	0
34	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	138.00	4.16	13.80	20	1	0	0.0000	0	0
35	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	138.00	4.36	13.80	30	1	0	0.0000	0	0
36	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	138.00	18.00	13.80	275	1	0	0.0000	0	0
37	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	138.00	33.00	13.80	450	3	0	0.0000	0	0
38	EASTLAKE SYNCH COND, EASTLAKE, OH	Transmission	Unattended	345.00	24.00	13.80	694	1	0	0.0000	0	0
39	EASTLAKE TRANSM, EASTLAKE, OH	Transmission	Unattended	345.00	138.00	13.80	1400	2	0	0.0000	0	0
40	FOX, Brooklyn, OH	Transmission	Unattended	345.00	138.00	13.80	1040	4	0			
41	FREMONT WEST, FREMONT, OH	Transmission	Unattended	138.00	72.00	13.20	134	1	0	0.0000	0	0
42	FULTON, SWANTON, OH	Transmission	Unattended	345.00	138.00	13.20	280	1	0	0.0000	0	0
43	GALION, GALION, OH	Transmission	Unattended	138.00	69.00	13.20	224	2	0	0.0000	0	0
44	GALION, GALION, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
45	GILCHRIST, MOGADORE, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
46	GREENFIELD, SANDUSKY, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
47	GROTON, BELLEVUE, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
48	HANNA, RAVENNA, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
49	HARDING, CLEVELAND, OH	Transmission	Unattended	345.00	138.00	13.20	1120	4	0	0.0000	0	0
50	HARMON, NAVARRE, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
51	HARMON, NAVARRE, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
52	HAYES, SANDUSKY, OH	Transmission	Unattended	345.00	138.00	13.20	280	1	0	0.0000	0	0
53	HENRIETTA, OBERLIN, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
54	HIGHLAND, WARREN, OH	Transmission	Unattended	345.00	138.00	13.20	1344	3	0	0.0000	0	0
55	HOYTDALE SVC, WAMPUM, PA	Transmission	Unattended	138.00	23.00		300	2	0	0.0000	0	0
56	HOYTDALE, WAMPUM, PA	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
57	INLAND, CLEVELAND, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
58	IRONVILLE, OREGON, OH	Transmission	Unattended	138.00	69.00	13.20	224	1	0	0.0000	0	0
59	JOHNSON, ELYRIA, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
60	JUNIPER, Walton Hills, OH	Transmission	Unattended	345.00	138.00	13.20	1456	4	0	0.0000	0	0
61	KIRBY, RICHWOOD, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
62	KNOX, MINERVA, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	1	0.0000	0	0

63	LAKE AVENUE, ELYRIA, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
64	LAKESHORE SVC, CLEVELAND, OH	Transmission	Unattended	138.00	23.00	13.80	260	3	1	0.0000	0	0
65	LEASIDE, Galion, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
66	LEMOYNE, LUCKEY, OH	Transmission	Unattended	345.00	138.00	13.20	560	2	0	0.0000	0	0
67	LEROY CTR, LEROY, OH	Transmission	Unattended	345.00	138.00	13.20	1120	2	0	0.0000	0	0
68	LONDON, LONDON, OH	Transmission	Unattended	138.00	69.00	13.20	201	2	0	0.0000	0	0
69	LONGVIEW, MANSFIELD, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
70	LOWELLVILLE, LOWELLVILLE, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
71	MACLEAN, Toledo, OH	Transmission	Unattended	138.00	69.00	13.20	448	2	0	0.0000	0	0
72	MAPLE, ZELIENOPLE, PA	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
73	MASURY, MASURY, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
74	MAYSVILLE, GREENVILLE, PA	Transmission	Unattended	138.00	69.00	13.80	84	1	0	0.0000	0	0
75	MCDOWELL, MERCER, PA	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
76	MIDWAY, LIBERTY CENTER, OH	Transmission	Unattended	138.00	69.00	13.20	134	2	0	0.0000	0	0
77	MIDWAY, LIBERTY CENTER, OH	Transmission	Unattended	345.00	138.00	13.20	336	1	0	0.0000	0	0
78	NEWTON FALLS, NEWTON FALLS, OH	Transmission	Unattended	138.00	69.00	13.20	224	2	0	0.0000	0	0
79	NILES, NILES, OH	Transmission	Unattended	345.00	138.00	13.20	448	1	0	0.0000	0	0
80	NORTH MEDINA, MEDINA, OH	Transmission	Unattended	345.00	138.00	13.20	280	1	0	0.0000	0	0
81	OTTAWA, OAK HARBOR, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
82	PIDGEON, SALEM, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
83	PINE, WEXFORD, PA	Transmission	Unattended	138.00	69.00	13.80	218	2	0	0.0000	0	0
84	RICHLAND, DEFIANCE, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
85	SALT SPRINGS, Girard, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
86	SEVILLE, SEVILLE, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
87	SHALERSVILLE, STREETSBORO, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
88	SHARON, HERMITAGE, PA	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
89	SHENANGO, WEST MIDDLESEX, PA	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
90	SHINROCK TRANS, BERLIN HEIGHTS, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
91	STAR, WADSWORTH, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	1	0.0000	0	0
92	STAR, WADSWORTH, OH	Transmission	Unattended	345.00	138.00	13.20	1344	3	2	0.0000	0	0
93	STRYKER, STRYKER, OH	Transmission	Unattended	138.00	69.00	13.80	134	1	1	0.0000	0	0
94	TANGY, DELAWARE, OH	Transmission	Unattended	138.00	69.00	13.20	268	2	0	0.0000	0	0
95	TANGY, DELAWARE, OH	Transmission	Unattended	345.00	138.00	13.20	1120	3	0	0.0000	0	0
96	TORONTO, TORONTO, OH	Transmission	Unattended	345.00	138.00	13.20	896	2	0	0.0000	0	0
97	TOUSSAINT, Graytown, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
98	VULCAN, TOLEDO, OH	Transmission	Unattended	138.00	69.00	12.47	200	1	0	0.0000	0	0
99	WAUSEON, WAUSEON, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
100	WELLINGTON, WELLINGTON, OH	Transmission	Unattended	138.00	69.00	13.20	134	1	0	0.0000	0	0
101	WEST AKRON, AKRON, OH	Transmission	Unattended	138.00	69.00	13.20	67	1	0	0.0000	0	0
102	WEST MEDINA, MEDINA, OH	Transmission	Unattended	138.00	69.00	13.20	0	0	1	0.0000	0	0
103	WEST RAVENNA, KENT, OH	Transmission	Unattended	138.00	69.00	13.20	240	2	0	0.0000	0	0
104	TotalDistributionSubstationMember											0
105	TotalGenerationSubstationMember											0
106	TotalTransmissionSubstationMember											0
107	Total											0

Name of Respondent: American Transmission Systems, Incorporated		This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
<div>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</div> <div>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</div> <div>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</div>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	<div>Various</div>	730,499
3	Provide President & CEO Support	FirstEnergy Service Company	<div>923</div>	2,714,983
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	<div>923</div>	4,206,392
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	<div>Various</div>	62,617,325
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	<div>Various</div>	2,651,835
7	Ground Lease	Cleveland Electric Illuminating Company	<div>567</div>	7,427,201
8	Provide Customer Support	FirstEnergy Service Company	<div>Various</div>	5,863
9	Ground Lease	Ohio Edison Company	<div>567</div>	10,833,803
10	Provide SVP & Chief Financial Officer Support	FirstEnergy Service Company	<div>923</div>	167,555
11	Ground Lease	Pennsylvania Power Company	<div>567</div>	1,317,791
12	Provide Information Technology Support	FirstEnergy Service Company	<div>Various</div>	16,501,298
13	Ground Lease	Toledo Edison Company	<div>567</div>	1,796,062
14	Provide Supply Chain Support	FirstEnergy Service Company	<div>Various</div>	4,548,056
15	Provide Accounting & Tax Support	FirstEnergy Service Company	<div>Various</div>	9,289,481
16	Rent - Pottsville Pike building	Metropolitan Edison Company	<div>566</div>	394,619
17	Provide Treasury Support	FirstEnergy Service Company	<div>923</div>	414,276
18	Rent - Greensburg Corporate Center	West Penn Power Company	<div>566</div>	900,509
19	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	<div>Various</div>	531,194
20	Provide Risk Support	FirstEnergy Service Company	<div>923</div>	1,314,125
21	Provide Internal Auditing Support	FirstEnergy Service Company	<div>923</div>	545,932
22	Provide Legal Support	FirstEnergy Service Company	<div>Various</div>	2,520,011
23	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	<div>Various</div>	607,983
24	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	<div>Various</div>	285,931
25	Provide External Affairs Support	FirstEnergy Service Company	<div>Various</div>	155,310
26	<div>Allocation Factors</div>			
27	Provide Ethics & Compliance Support	FirstEnergy Service Company	<div>923</div>	814,479
28	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	<div>Various</div>	5,480,657

19				
20	Non-power Goods or Services Provided for Affiliated			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(2,221,134)
22	Rent - Akron Control Facility	Jersey Central Power & Light Company	454	(2,181,112)
23	Rent - Wadsworth Facility	Jersey Central Power & Light Company	454	(2,119,460)
24	Rent -Center for Advanced Energy Technology (CAET)	Jersey Central Power & Light Company	454	(1,302,684)
25	Rent - Akron Control Facility	Mid-Atlantic Interstate Transmission, LLC	454	(2,951,733)
26	Rent - Wadsworth Facility	Mid-Atlantic Interstate Transmission, LLC	454	(2,868,298)
27	Rent -Center for Advanced Energy Technology (CAET)	Mid-Atlantic Interstate Transmission, LLC	454	(2,489,608)
28	Rent -Center for Advanced Energy Technology (CAET)	Potomac Edison Company	454	(353,626)
29	Rent -Center for Advanced Energy Technology (CAET)	Trans-Allegheny Interstate Line Company	454	(634,071)
30	Rent -Center for Advanced Energy Technology (CAET)	West Penn Power Company	454	(884,959)
42				

FERC FORM NO. 1 ((NEW))

Name of Respondent: American Transmission Systems, Incorporated	This report is: (1) An Original (2) A Resubmission	Date of Report: 03/24/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService			
Factor Abbreviations MA Multiple Factor – All MN Multiple Factor Non-Utility MT Multiple Factor Utility & Non-Utility MU Multiple Factor Utility CR Customer Ratio DCR Direct Charge Ratio HC Head Count IS Inserting Service NIS Number of Intel Servers PE Participating Employees PV Print Volume SH Shopping Customers SSC Server Support Composite WS Workstation Support 'Direct' indicates that 100% of the costs assess to one legal entity MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below. MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries. MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation. MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.			
(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Responsibility and Communications Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account 426.1 426.5 923 107 108	\$	Amount 849 106,829 601,604 20,359 858 <u>730,499</u>
(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide President & CEO Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 2,714,983
(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Inventory Carrying Charges on Service Company Assets Cost Allocation Factors Used - Direct	Account 923	\$	Amount 4,206,392
(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Transmission & Distribution Support Cost Allocation Factors Used - Direct, CR, DCR MA, MT, MU	Account 426.1 560 561 561.1 561.2 561.5 566 568 570	\$	Amount (1,357) 1,185,166 29,340 1,137,147 6,518,071 469,686 4,423,575 11,930,261 1,684,034

571	28
921	757
923	3,697,202
107	30,324,934
108	1,215,990
243	2,491
	<u>\$ 62,617,325</u>

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Compliance & Regulated Services Support	Account		Amount	
Cost Allocation Factors Used - Direct, MA, MU	566	\$		1,223,019
	568			1,001,029
	923			348,390
	107			68,844
	108			10,553
		\$		<u>2,651,835</u>

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Customer Support	Account		Amount	
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	911	\$		3
	923			3,377
	107			2,481
	108			2
		\$		<u>5,863</u>

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide SVP & Chief Financial Officer	Account		Amount	
Cost Allocation Factors Used - MA	923	\$		167,555

(i) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Information Technology Support	Account		Amount	
Cost Allocation Factors Used - Direct, CR, DCR, MA	560	\$		976,403
MT, MU, PV, WS	566			18
	569.1			23,934
	569.2			138,112
	569.3			3,575
	923			10,424,885
	926			13
	107			4,826,095
	108			108,263
		\$		<u>16,501,298</u>

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Supply Chain Support	Account		Amount	
Cost Allocation Factors Used -Direct, DCR, MA, MT, MU	566	\$		2,679,549
	923			935,795
	107			903,290
	108			29,422
		\$		<u>4,548,056</u>

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Accounting & Tax Support	Account		Amount	
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	426.3	\$		11,341
	426.5			1,816
	560			98,602
	561			2,556
	561.1			54,912
	561.2			315,389
	561.5			22,788
	566			329,340
	568			539,488
	570			125,641
	921			177
	923			7,711,679
	107			74,040
	108			1,712
		\$		<u>9,289,481</u>

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Treasury Support	Account		Amount	
Cost Allocation Factors Used - MA, PE	923	\$		414,276

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Strategy, LT Planning & Business Performance Support	Account		Amount	
Cost Allocation Factors Used - Direct, MA, MU	560	\$		75
	561			338
	566			1,670
	568			1,846
	921			1
	923			527,264
		\$		<u>531,194</u>

(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Risk Support	Account		Amount	
Cost Allocation Factors Used - MA	923	\$		1,314,125

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

Provide Internal Auditing Support Cost Allocation Factors Used - Direct, MA, MU	Account 923	\$	Amount 545,932
(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Legal Support Cost Allocation Factors Used - Direct, MA, MT, MU	Account 568 923 107	\$	Amount 724 2,507,930 11,357 2,520,011
(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Rates & Regulatory Affairs Support Cost Allocation Factors Used - Direct, CR, MA, MU	Account 426.5 923 107	\$	Amount 46,014 561,586 383 607,983
(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Corporate Affairs & Community Involvement Support Cost Allocation Factors Used - MA, MU	Account 426.1 426.4 923 930.2	\$	Amount 60,643 (11,715) 207,586 29,417 285,931
(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide External Affairs Support Cost Allocation Factors Used - Direct, MA, MU	Account 923 107 108	\$	Amount 134,388 20,754 168 155,310
(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Ethics & Compliance Support Cost Allocation Factors Used - MA	Account 923	\$	Amount 814,479
(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies			
Provide Human Resources & Corporate Services Support Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	Account 426.5 560 561 561.1 561.2 561.5 566 568 570 923 107 108	\$	Amount 2,337 126,165 1,871 67,433 392,340 29,321 383,595 693,308 126,432 3,574,869 80,090 2,896 5,480,657