THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Metropolitan Edison Company	End of: 2021/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or

500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying

Notes to Financial Statements -- 122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions,

reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and” firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods

entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309

adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

FERC FORM NO. 1 (ED. 03-07)

Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year/ Period of Report
Metropolitan Edison Company	End of: 2021/ Q4

03 Previous Name and Date of Change (If name changed during year)
/

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
76 South Main Street, Akron, OH, 44308

05 Name of Contact Person	06 Title of Contact Person
Tracy M. Ashton	Assistant Controller

07 Address of Contact Person (Street, City, State, Zip Code)
76 South Main Street, Akron, OH, 44308

08 Telephone of Contact Person, Including Area Code	09 This Report is An Original / A Resubmission	10 Date of Report (Mo, Da, Yr)
3307614111	(1) ☑ An Original (2) ☐ A Resubmission	04/01/2022

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
Jason J. Lisowski	Jason J. Lisowski	04/01/2022
02 Title		
Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	Identification	1	
	List of Schedules	2	
1	**General Information**	101	
2	**Control Over Respondent**	102	
3	**Corporations Controlled by Respondent**	103	None
4	**Officers**	104	
5	**Directors**	105	
6	**Information on Formula Rates**	106	None
7	**Important Changes During the Year**	108	
8	**Comparative Balance Sheet**	110	
9	**Statement of Income for the Year**	114	
10	**Statement of Retained Earnings for the Year**	118	
12	**Statement of Cash Flows**	120	
12	**Notes to Financial Statements**	122	
13	**Statement of Accum Other Comp Income, Comp Income, and Hedging Activities**	122a	
14	**Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep**	200	
15	**Nuclear Fuel Materials**	202	None
16	**Electric Plant in Service**	204	
17	**Electric Plant Leased to Others**	213	None
18	**Electric Plant Held for Future Use**	214	
19	**Construction Work in Progress-Electric**	216	
20	**Accumulated Provision for Depreciation of Electric Utility Plant**	219	
21	**Investment of Subsidiary Companies**	224	
22	**Materials and Supplies**	227	None
23	**Allowances**	228	None
24	**Extraordinary Property Losses**	230a	None
25	**Unrecovered Plant and Regulatory Study Costs**	230b	None
26		231	

	Transmission Service and Generation Interconnection Study Costs		
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	None
32	Capital Stock Expense	254b	None
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	None
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	None
49	Transmission of Electricity by ISO/RTOs	331	None
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	None

60	**Monthly ISO/RTO Transmission System Peak Load**	400a	None
61	**Electric Energy Account**	401a	
62	**Monthly Peaks and Output**	401b	
63	**Steam Electric Generating Plant Statistics**	402	None
64	**Hydroelectric Generating Plant Statistics**	406	None
65	**Pumped Storage Generating Plant Statistics**	408	None
66	**Generating Plant Statistics Pages**	410	None
0	**Energy Storage Operations (Large Plants)**	414	None
67	**Transmission Line Statistics Pages**	422	
68	**Transmission Lines Added During Year**	424	None
69	**Substations**	426	
70	**Transactions with Associated (Affiliated) Companies**	429	
71	**Footnote Data**	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☐ Two copies will be submitted ☐ No annual report to stockholders is prepared		

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jason J. Lisowski

Vice President and Controller

76 South Main Street, Akron, OH, 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Incorporation: PA

Date of Incorporation: 1917-08-24

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

(a) Name of Receiver or Trustee Holding Property of the Respondent: (a) Not applicable

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created: (c) Not applicable

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Pennsylvania

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☑ No

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Metropolitan Edison Company is a wholly owned subsidiary of FirstEnergy Corp.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President	Belcher, Samuel L.	694,148	2021-01-01	2021-12-31
2	Senior Vice President and General Counsel	Park, Hyun	635,714	2021-01-28	2021-12-31
3	Senior Vice President and Chief Financial Officer	Taylor, K. Jon	686,209	2021-01-01	2021-12-31
4	Vice President and Controller	Lisowski, Jason J.	337,300	2021-01-01	2021-12-31
5	Vice President and Treasurer	Staub, Steven R.	396,108	2021-01-01	2021-12-31
6	Vice President	Wyman, Scott R.	284,274	2021-01-01	2021-12-31
7	Corporate Secretary	Swann, Mary M.	259,462	2021-01-01	2021-12-31
8	Regional President	Moss, Linda L.	226,162	2021-01-01	2021-12-31

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Belcher, Samuel L. (President)	76 South Main Street, Akron, Ohio 44308	false	false
2	Strah, Steven E.	76 South Main Street, Akron, Ohio 44308	false	false
3	Taylor, K. Jon (SVP and Chief Financial Officer)	76 South Main Street, Akron, Ohio 44308	false	false

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	☐ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☐ Yes ☑ No (Checked by default - Not explicitly defined)

If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None

None

None

None

None

Metropolitan Edison Company (ME) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to $500 million through bank facilities and the internal utility money pool, and has authorization from the Pennsylvania Public Utility Commission (PPUC) to participate in the internal utility money pool. ME has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2021 was 1.01% per annum.

None

ME employees, represented by IBEW Local 777, were provided with a 2.5% general wage increase, effective May 1, 2021.

See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

Please refer to the “Certain Relationships and Related Person Transactions” section of FirstEnergy’s 2022 Proxy Statement.

None

See pages 104 and 105.

None

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	3,108,948,407	2,975,111,093
3	Construction Work in Progress (107)	200	67,891,595	71,262,631
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,176,840,002	3,046,373,724
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	945,181,587	901,974,607
6	Net Utility Plant (Enter Total of line 4 less 5)		2,231,658,415	2,144,399,117
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,231,658,415	2,144,399,117
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		1,223,874	1,223,874
19	(Less) Accum. Prov. for Depr. and Amort. (122)		627,342	612,886
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	304,303,830	301,998,048
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		47,786	42,151
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		5,268,971	1,005,953
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		310,217,119	303,657,140
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)		119,198	119,198
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		91,050,229	104,881,065
41	Other Accounts Receivable (143)		11,920,395	11,033,592
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		21,746,669	21,928,927
43	Notes Receivable from Associated Companies (145)			95,533,029
44	Accounts Receivable from Assoc. Companies (146)		27,832,699	28,364,870
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		12,537,112	12,624,090
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		6,596,826	8,431,990
61	Accrued Utility Revenues (173)		60,276,839	56,863,616
62	Miscellaneous Current and Accrued Assets (174)		42,047	312,623
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		188,628,676	296,235,146
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		4,066,575	4,960,880
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	284,406,044	257,826,301
73	Prelim. Survey and Investigation Charges (Electric) (183)		51,343	45,254
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		544,300	62,849
77	Temporary Facilities (185)		203,872	124,911
78	Miscellaneous Deferred Debits (186)	233	334,745,234	336,591,709
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352	26,878	26,878
81	Unamortized Loss on Reaquired Debt (189)		337,813	564,995
82	Accumulated Deferred Income Taxes (190)	234	262,958,110	270,235,754
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		887,340,169	870,439,531
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,617,844,379	3,614,730,934

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	841,546,520	838,638,747
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	243,653,391	174,271,961
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	5,855,755	3,663,671
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(818,154)	449,899
16	Total Proprietary Capital (lines 2 through 15)		1,090,237,512	1,017,024,278
17	**LONG-TERM DEBT**			
18	Bonds (221)	256		
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,050,000,000	1,050,000,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		688,637	855,549
24	Total Long-Term Debt (lines 18 through 23)		1,049,311,363	1,049,144,451
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		37,914,100	39,269,489
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		499,946	156,814
29	Accumulated Provision for Pensions and Benefits (228.3)		25,313,446	66,421,145

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		1,413,520	1,326,885
35	Total Other Noncurrent Liabilities (lines 26 through 34)		65,141,012	107,174,333
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)			100,000,000
38	Accounts Payable (232)		57,748,117	54,449,301
39	Notes Payable to Associated Companies (233)		24,372,625	
40	Accounts Payable to Associated Companies (234)		2,021,700	1,249,840
41	Customer Deposits (235)		30,967,663	28,354,131
42	Taxes Accrued (236)	262	13,977,915	11,827,759
43	Interest Accrued (237)		15,606,153	15,835,771
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		649,333	416,595
48	Miscellaneous Current and Accrued Liabilities (242)		20,970,434	21,139,756
49	Obligations Under Capital Leases-Current (243)		4,481,778	8,108,375
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		170,795,718	241,381,528
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266	1,587,367	1,913,528
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	211,304,748	214,488,898
60	Other Regulatory Liabilities (254)	278	329,072,997	319,276,984
61	Unamortized Gain on Reaquired Debt (257)		201,547	296,536
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		

63	Accum. Deferred Income Taxes-Other Property (282)		523,829,041	504,796,160
64	Accum. Deferred Income Taxes-Other (283)		176,363,074	159,234,238
65	Total Deferred Credits (lines 56 through 64)		1,242,358,774	1,200,006,344
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,617,844,379	3,614,730,934

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) t date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross r costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retair revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proc revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense ac
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, incl of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to th

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Oth Utili Curr Year Dat (in dolla (k)
1	UTILITY OPERATING INCOME										
2	Operating Revenues (400)	300	864,029,300	808,260,299			864,029,300	808,260,299			
3	Operating Expenses										
4	Operation Expenses (401)	320	388,959,340	421,357,983			388,959,340	421,357,983			
5	Maintenance Expenses (402)	320	69,460,565	70,680,807			69,460,565	70,680,807			
6	Depreciation Expense (403)	336	72,708,933	70,568,848			72,708,933	70,568,848			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	2,625	2,625			2,625	2,625			
8		336	7,764,671	8,409,661			7,764,671	8,409,661			

	Amort. & Depl. of Utility Plant (404-405)										
9	Amort. of Utility Plant Acq. Adj. (406)	336									
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)										
11	Amort. of Conversion Expenses (407.2)										
12	Regulatory Debits (407.3)		755,860	8,082,975			755,860	8,082,975			
13	(Less) Regulatory Credits (407.4)		10,240,175	34,317,754			10,240,175	34,317,754			
14	Taxes Other Than Income Taxes (408.1)	262	54,094,146	50,926,908			54,094,146	50,926,908			
15	Income Taxes - Federal (409.1)	262	16,554,391	10,291,907			16,554,391	10,291,907			
16	Income Taxes - Other (409.1)	262	6,690,783	5,419,656			6,690,783	5,419,656			
17	Provision for Deferred Income Taxes (410.1)	234, 272	112,889,763	287,294,937			112,889,763	287,294,937			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	84,223,664	286,235,540			84,223,664	286,235,540			
19	Investment Tax Credit Adj. - Net (411.4)	266	(326,161)	(326,161)			(326,161)	(326,161)			
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)										
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)		86,635	17,580,870			86,635	17,580,870			

25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		635,177,712	629,737,722			635,177,712	629,737,722			
27	Net Util Oper Inc (Enter Tot line 2 less 25)		228,851,588	178,522,577			228,851,588	178,522,577			
28	Other Income and Deductions										
29	Other Income										
30	Nonutilty Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,896,467	5,435,516							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,733,515	1,793,526							
33	Revenues From Nonutility Operations (417)										
34	(Less) Expenses of Nonutility Operations (417.1)		31								
35	Nonoperating Rental Income (418)		(14,457)	(17,707)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119	24,163,794	24,697,001							
37	Interest and Dividend Income (419)		2,932,894	1,870,896							
38	Allowance for Other Funds Used During Construction (419.1)		1,284,185	2,355,640							
39	Miscellaneous Nonoperating Income (421)		1,516,812	1,479,035							
40	Gain on Disposition of Property (421.1)		177,740	1,061,371							
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		31,223,889	35,088,226							

42	Other Income Deductions										
43	Loss on Disposition of Property (421.2)		215,231	53,860							
44	Miscellaneous Amortization (425)										
45	Donations (426.1)		532,777	166,294							
46	Life Insurance (426.2)		(539,189)	(688,720)							
47	Penalties (426.3)		685,635	3,390,298							
48	Exp. for Certain Civic, Political & Related Activities (426.4)		156,309	204,924							
49	Other Deductions (426.5)		(5,328)	(6,948,062)							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,045,435	(3,821,406)							
51	Taxes Applic. to Other Income and Deductions										
52	Taxes Other Than Income Taxes (408.2)	262									
53	Income Taxes-Federal (409.2)	262	1,551,832	3,002,082							
54	Income Taxes-Other (409.2)	262	820,163	1,586,638							
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	134,542	332,363							
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	862,436	61,178							
57	Investment Tax Credit Adj.-Net (411.5)										
58	(Less) Investment Tax Credits (420)										
59			1,644,101	4,859,905							

	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)										
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		28,534,353	34,049,727							
61	Interest Charges										
62	Interest on Long-Term Debt (427)		42,000,000	42,000,000							
63	Amort. of Debt Disc. and Expense (428)		1,061,217	1,061,217							
64	Amortization of Loss on Reaquired Debt (428.1)		227,182	247,467							
65	(Less) Amort. of Premium on Debt-Credit (429)										
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		94,989	143,636							
67	Interest on Debt to Assoc. Companies (430)		16,105	2,412							
68	Other Interest Expense (431)		8,558,891	6,012,016							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		955,979	1,105,700							
70	Net Interest Charges (Total of lines 62 thru 69)		50,812,427	48,073,776							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		206,573,514	164,498,528							
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										

75	Net Extraordinary Items (Total of line 73 less line 74)										
76	Income Taxes-Federal and Other (409.3)	262	0								
77	Extraordinary Items After Taxes (line 75 less line 76)										
78	Net Income (Total of line 71 and 77)		206,573,514	164,498,528							

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		174,271,961	125,656,147
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		182,409,720	139,801,527
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends on Common Stock		135,000,000	115,000,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		135,000,000	115,000,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		21,971,710	23,814,287
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		243,653,391	174,271,961
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		243,653,391	174,271,961
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		3,663,671	2,780,957
50	Equity in Earnings for Year (Credit) (Account 418.1)		24,163,794	24,697,001
51	(Less) Dividends Received (Debit)		21,971,710	23,814,287
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		5,855,755	3,663,671

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	206,573,514	164,498,528
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	80,562,864	96,562,004
5	Amortization of (Specify) (footnote details)		
5.1	Amortization (Deferral) of Regulatory Assets, Net	(8,156,088)	(24,897,653)
5.2	Pension and OPEB Mark-to-Market Adjustment	(27,194,459)	41,272,011
5.3	Retirement Benefits, Net of Payments	(33,768,509)	(26,339,703)
8	Deferred Income Taxes (Net)	27,938,205	1,330,582
9	Investment Tax Credit Adjustment (Net)	(326,161)	(326,161)
10	Net (Increase) Decrease in Receivables	13,752,542	(13,774,943)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	6,018,088	14,575,569
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,284,185	2,355,640
17	(Less) Undistributed Earnings from Subsidiary Companies	2,305,783	883,275
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	1,368,991	(1,888,300)
18.2	Changes in Prepayments and Other Current Assets	86,978	3,723,677
18.3	Changes in Cash Collateral, Net	2,425,576	(1,424,856)
18.4	Contributions in Aid of Construction	10,305,958	2,181,775
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	275,997,531	252,253,615
24	Cash Flows from Investment Activities:		

25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(146,347,695)	(155,383,436)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(1,284,185)	(2,355,640)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(145,063,510)	(153,027,796)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		(64,487,147)
40	Contributions and Advances from Assoc. and Subsidiary Companies	95,533,029	
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Dividends from MAIT Equity Investment		
53.2	Asset Removal Costs	(14,607,280)	(15,640,660)
53.3	Other (provide details in footnote):	571,059	3,593,167
53.4	Sale of Investment Securities Held in Trusts		77,544,811
53.5	Purchases of Investment Securities Held in Trusts		(81,359,025)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(63,566,702)	(233,376,650)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		

64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)	24,372,625	100,000,000
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	24,372,625	100,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Other (provide details in footnote):	(1,803,454)	(3,876,965)
78	Net Decrease in Short-Term Debt (c)	(100,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(135,000,000)	(115,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(212,430,829)	(18,876,965)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)		
88	Cash and Cash Equivalents at Beginning of Period		
90	Cash and Cash Equivalents at End of Period		

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GLOSSARY OF TERMS

The following abbreviations and acronyms may be used in these financial statements to identify Metropolitan Edison Company and its current and former affiliated companies:

AE Supply	Allegheny Energy Supply Company, LLC, an unregulated generation subsidiary of FE
AGC	Allegheny Generating Company, a generation subsidiary of MP
ATSI	American Transmission Systems, Incorporated, a subsidiary of FET, which owns and operates transmission facilities
CEI	The Cleveland Electric Illuminating Company, an Ohio electric utility operating subsidiary of FE
FE	FirstEnergy Corp., a public utility holding company
FENOC	Energy Harbor Nuclear Corp. (formerly known as FirstEnergy Nuclear Operating Company), a subsidiary of EH, which operates NG's nuclear generating facilities
FES	Energy Harbor LLC. (formerly known as FirstEnergy Solutions Corp.), a subsidiary of EH, which provides energy related products and services
FESC	FirstEnergy Service Company, which provides legal, financial, and other corporate support services
FET	FirstEnergy Transmission, LLC, the parent company of ATSI, KATCo, MAIT and TrAIL, and has a joint venture in PATH
FEV	FirstEnergy Ventures Corp., which invests in certain unregulated enterprises and business ventures
FirstEnergy	FirstEnergy Corp., together with its consolidated subsidiaries
GPU	GPU, Inc., former parent of JCP&L, ME and PN, that merged with FE on November 7, 2001
GPUN	GPU Nuclear, Inc., a subsidiary of FE, which formerly operated TMI-2
JCP&L	Jersey Central Power & Light Company, a New Jersey electric utility operating company
KATCo	Keystone Appalachian Transmission Company, a subsidiary of FET
MAIT	Mid-Atlantic Interstate Transmission, LLC, a subsidiary of FET, which owns and operates transmission facilities
ME	Metropolitan Edison Company, a Pennsylvania electric utility operating subsidiary of FE
MP	Monongahela Power Company, a West Virginia electric utility operating subsidiary of FE
NG	FirstEnergy Nuclear Generation, LLC, a subsidiary of FES, which owns nuclear generating facilities
OE	Ohio Edison Company, an Ohio electric utility operating subsidiary of FE
Ohio Companies	CEI, OE and TE
PATH	Potomac-Appalachian Transmission Highline, LLC, a joint venture between FE and a subsidiary of AEP
PATH-Allegheny	PATH Allegheny Transmission Company, LLC
PATH-WV	PATH West Virginia Transmission Company, LLC
PE	The Potomac Edison Company, a Maryland and West Virginia electric utility operating subsidiary of FE
Penn	Pennsylvania Power Company, a Pennsylvania electric utility operating subsidiary of OE
Pennsylvania Companies	ME, PN, Penn and WP
PN	Pennsylvania Electric Company, a Pennsylvania electric utility operating subsidiary of FE
TE	The Toledo Edison Company, an Ohio electric utility operating subsidiary of FE
TrAIL	Trans-Allegheny Interstate Line Company, a subsidiary of FET, which owns and operates transmission facilities
Transmission Companies	ATSI, MAIT and TrAIL
Utilities	OE, CEI, TE, Penn, JCP&L, ME, PN, MP, PE and WP
WP	West Penn Power Company, a Pennsylvania electric utility operating subsidiary of FE

The following abbreviations and acronyms may be used to identify frequently used terms in these financial statements:

2021 Credit Facilities	Collectively, the six separate senior unsecured five-year syndicated revolving credit facilities entered into by FE, FET, the Utilities, and the Transmission Companies, on October 18, 2021
ACE	Affordable Clean Energy
ADIT	Accumulated Deferred Income Taxes
AEP	American Electric Power Company, Inc.
AFS	Available-for-sale
AFUDC	Allowance for Funds Used During Construction
AMI	Advance Metering Infrastructure
AOCI	Accumulated Other Comprehensive Income (Loss)

ARO	Asset Retirement Obligation
ARP	Alternative Revenue Program
ASC	Accounting Standard Codification
ASU	Accounting Standards Update
Bath Power Station	Bath County Pumped Storage Hydro-Power Station
BGS	Basic Generation Service
BRA	Base Residual Auction
Brookfield	North American Transmission Company II LLC, a controlled investment vehicle entity of Brookfield Infrastructure Partners
Brookfield Guarantors	Brookfield Super-Core Infrastructure Partners L.P., Brookfield Super-Core Infrastructure Partners (NUS) L.P., and Brookfield Super-Core Infrastructure Partners (ER) SCSp
CAA	Clean Air Act
CCR	Coal Combustion Residuals
CFIUS	Committee on Foreign Investments in the United States
CO2	Carbon Dioxide
COVID-19	Coronavirus disease
CPP	EPA's Clean Power Plan
CSAPR	Cross-State Air Pollution Rule
CSR	Conservation Support Rider
CTA	Consolidated Tax Adjustment
CWA	Clean Water Act
CWIP	Construction Work in Progress
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
DCR	Delivery Capital Recovery
DMR	Distribution Modernization Rider
DPA	Deferred Prosecution Agreement entered into on July 21, 2021 between FE and S.D. Ohio
DSIC	Distribution System Improvement Charge
DSP	Default Service Plan
EDC	Electric Distribution Company
EDIS	Electric Distribution Investment Surcharge
EE&C	Energy Efficiency and Conservation
EGS	Electric Generation Supplier
EH	Energy Harbor Corp.
EmPOWER Maryland	EmPOWER Maryland Energy Efficiency Act
ENEC	Expanded Net Energy Cost
EPA	United States Environmental Protection Agency
ERO	Electric Reliability Organization
ESP	Electric Security Plan
ESP IV	Electric Security Plan IV
Exchange Act	Securities and Exchange Act of 1934, as amended
FASB	Financial Accounting Standards Board
FE Board	FE Board of Directors
FE Revolving Facility	FE and the Utilities' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
FERC	Federal Energy Regulatory Commission
FET Board	The Board of Directors of FET
FET LLC Agreement	Third Amended and Restated Limited Liability Company Operating Agreement of FET
FET P&SA	Purchase and Sale Agreement entered into on November 6, 2021, by and between FE, FET, Brookfield and Brookfield Guarantors
FET Revolving Facility	FET and certain of its subsidiaries' former five-year syndicated revolving credit facility, as amended, and replaced by the 2021 Credit Facilities on October 18, 2021
Fitch	Fitch Ratings Service
FMB	First Mortgage Bond
FPA	Federal Power Act
FTR	Financial Transmission Right
GAAP	Accounting Principles Generally Accepted in the United States of America
GHG	Greenhouse Gases
HB 128	House Bill 128, as passed by Ohio's 134th General Assembly
HB 6	House Bill 6, as passed by Ohio's 133rd General Assembly
ICE	IntercontinentalExchange, Inc.
IRS	Internal Revenue Service
kV	Kilovolt
KWH	Kilowatt-hour
LTIIP	Long-Term Infrastructure Improvement Plan
LTIIPs	Long-Term Infrastructure Improvement Plans
MDPSC	Maryland Public Service Commission
MGP	Manufactured Gas Plants
MISO	Midcontinent Independent System Operator, Inc.
MW	Megawatt
MWH	Megawatt-hour
N.D. Ohio	Northern District of Ohio
NAAQS	National Ambient Air Quality Standards
NDT	Nuclear Decommissioning Trust
NERC	North American Electric Reliability Corporation
NJ Rate Counsel	New Jersey Division of Rate Counsel
NJBPU	New Jersey Board of Public Utilities
NOL	Net Operating Loss
NOx	Nitrogen Oxide
NPDES	National Pollutant Discharge Elimination System
NUG	Non-Utility Generation
NYPSC	New York State Public Service Commission
OAG	Ohio Attorney General
OCA	Office of Consumer Advocate
OCC	Ohio Consumers' Counsel
ODSA	Ohio Development Service Agency
Ohio Stipulation	On November 1, 2021, the Ohio Companies, together with the OCC, PUCO Staff, and several other signatories, entered into a unanimous Stipulation and Recommendation with the intent of resolving the ongoing energy efficiency rider audits, various SEET proceedings, including the Ohio Companies' 2017 SEET proceeding, and the Ohio Companies' quadrennial ESP review, each of which was pending before the PUCO
OPEB	Other Post-Employment Benefits

OPIC	Other Paid-in Capital
OVEC	Ohio Valley Electric Corporation
PA DEP	Pennsylvania Department of Environmental Protection
PJM	PJM Interconnection, LLC
PJM Region	The aggregate of the zones within PJM
PJM Tariff	PJM Open Access Transmission Tariff
POLR	Provider of Last Resort
PPA	Purchase Power Agreement
PPUC	Pennsylvania Public Utility Commission
PUCO	Public Utilities Commission of Ohio
PURPA	Public Utility Regulatory Policies Act of 1978
RCRA	Resource Conservation and Recovery Act
REC	Renewable Energy Credit
RFC	ReliabilityFirst Corporation
RFP	Request for Proposal
RGGI	Regional Greenhouse Gas Initiative
ROE	Return on Equity
RTO	Regional Transmission Organization
S.D. Ohio	Southern District of Ohio
SCOH	Supreme Court of Ohio
SEC	United States Securities and Exchange Commission
SEET	Significantly Excessive Earnings Test
SIP	State Implementation Plan(s) Under the Clean Air Act
SLC	Special Litigation Committee of the FE Board
SO2	Sulfur Dioxide
SOS	Standard Offer Service
SPE	Special Purpose Entity
SREC	Solar Renewable Energy Credit
SVC	Static Var Compensator
Tax Act	Tax Cuts and Jobs Act adopted December 22, 2017
TMI-1	Three Mile Island Unit 1
TMI-2	Three Mile Island Unit 2
U.S. Supreme Court	United States Supreme Court
VEPCO	Virginia Electric and Power Company
VIE	Variable Interest Entity
VMS	Vegetation Management Surcharge
VSCC	Virginia State Corporation Commission
WVPSC	Public Service Commission of West Virginia

1. ORGANIZATION AND BASIS OF PRESENTATION

ME is a wholly owned subsidiary of FE, a public utility holding company, and is incorporated in Pennsylvania. ME conducts business in Pennsylvania, providing regulated electric distribution services to its customers. ME is subject to regulation by the PPUC and FERC.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred income taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt and Account 257, Unamortized gain on reacquired debt are regulatory assets and liabilities for GAAP statements but not for FERC statements.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Unbilled revenue is included in Accrued utility revenue on the FERC balance sheet and Customer accounts receivable on the GAAP balance sheet.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.
- Finance lease liabilities are included within other current and non-current liabilities on the FERC balance sheet while these amounts are included as a part of debt on the GAAP balance sheet.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as a component of income tax expense under GAAP.
- Unamortized debt issuance costs are included in deferred charges on the FERC balance sheet and an offset to long-term debt on the GAAP balance sheet.
- Regulatory Assets and Liabilities presented on a gross basis on the FERC balance sheet with regulatory Assets and Liabilities netted for GAAP.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and Regulatory Liability for GAAP.
- Pension and OPEB non-service costs are reported in Operation and Maintenance expenses on the FERC income statement and within Miscellaneous income, net on the GAAP income statement.
- Payments related to finance leases are included in the Operating Section of the FERC statement of cash flows and within the Financing Section of the GAAP statement of cash flows.

ME complies with the regulations, orders, policies and practices prescribed by FERC and the PPUC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

ME reviews the probability of recovery of regulatory assets, and settlement of regulatory liabilities, at each balance sheet date and whenever new events occur. Factors that may affect probability include changes in the regulatory environment, issuance of a regulatory commission order, or passage of new legislation. Upon material changes to these factors, where applicable, ME will record new regulatory assets or liabilities and will assess whether it is probable that currently recorded regulatory assets and liabilities will be recovered or settled in future rates. If recovery of a regulatory asset is no longer probable, ME will write off that regulatory asset as a charge against earnings.

REVENUES AND RECEIVABLES

ME's principal business is providing electric service to customers in Pennsylvania. ME's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, ME accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Unbilled customer receivables were $60 million and $57 million as of December 31, 2021 and 2020, respectively. Receivables from customers include retail electric sales and distribution deliveries to residential, commercial and industrial customers.

The allowance for uncollectible customer receivables is based on historical loss information comprised of a rolling 36-month average net write-off percentage of revenues, in conjunction with a qualitative assessment of elements that impact the collectability of receivables to determine if allowances for uncollectible accounts should be further adjusted in accordance with the accounting guidance for credit losses. Management contemplates available current information such as changes in economic factors, regulatory matters, industry trends, customer credit factors, amount of receivable balances that are past-due, payment options and programs available to customers, and the methods that the Utilities are able to utilize to ensure payment. FirstEnergy reviews its allowance for uncollectible customer receivables utilizing a quantitative and qualitative assessment, which includes consideration of the outbreak of COVID-19 and the impact on customer receivable balances outstanding and write-offs since the pandemic began.

During 2020, FirstEnergy analyzed the likelihood of loss based on increases in customer accounts in arrears since the pandemic began in mid-March 2020 as well as what collection methods at the time were suspended, and historically been utilized to ensure payment. Based on this assessment, and consideration of other qualitative factors described above, ME recognized incremental uncollectible expense of $15 million in the year 2020, of which approximately $3 million was deferred for future recovery.

During 2021, arrears levels continue to be elevated above 2019 pre-pandemic levels. Various regulatory actions have impacted the growth and recovery of past due balances including extensions on moratoriums, significant restrictions regarding disconnections, and extended installment plans. FirstEnergy has experienced a reduction in the amount of receivables that are past due by greater than 30 days since the end of 2020. While total customer arrears balances continue to decrease in 2021, balances that are over 120 days past due continue to be elevated. FirstEnergy considered other factors as part of its qualitative assessment, such as certain federal stimulus and state funding being made available to assist with past due utility bills. As a result of this qualitative analysis, ME did not recognize any incremental uncollectible expense for the twelve months ended December 31, 2021. Additionally, as a result of the pandemic-related moratoriums and certain customer installment or extended payment plans offered, the allowance for uncollectible accounts on receivables in 2021 and 2020 are elevated due to the extension of when certain write-offs would have otherwise occurred.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and financing costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. ME recognizes liabilities for planned major maintenance projects as they are incurred.

ME provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.7% of average depreciable property in both 2021 and 2020, respectively.

ME evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate that the carrying value of the long-lived assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value

On October 15, 2019, JCP&L, ME, PN and GPUN executed an asset purchase and sale agreement with TMI-2 Solutions, LLC, a subsidiary of EnergySolutions, LLC, concerning the transfer and dismantlement of TMI-2. With the receipt of all required regulatory approvals, the transaction was consummated, including the transfer of external trusts for the decommissioning and environmental remediation of TMI-2, on December 18, 2020. As a result, during the fourth quarter of 2020 ME recognized an after tax-gain of approximately $13 million, primarily associated with the write-off of a tax related regulatory liability.

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair value of the assets acquired and liabilities assumed is recognized as goodwill. ME evaluates goodwill for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, ME assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50%) that the fair value of a reporting unit is less than its carrying value (including goodwill). If ME concludes that it is not more likely than not that the fair value of a reporting unit is less than its carrying value, then no further testing is required. However, if ME concludes that it is more likely than not that the fair value of a reporting unit is less than its carrying value or bypasses the qualitative assessment, then the quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.
No impairment of goodwill was indicated as a result of testing in 2021 and 2020. In 2021 and 2020, ME performed a qualitative assessment, assessing economic, industry and market considerations in addition to ME's overall financial performance. Key factors used in the assessment included: growth rates, interest rates, expected capital investments, utility sector market performance, regulatory and legal developments, and other market considerations. It was determined that the fair value was, more likely than not, greater than its carrying value and a quantitative analysis was not necessary.

INVESTMENT IN UNCONSOLIDATED AFFILIATE

Following receipt of necessary regulatory approvals, on January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and transmission asset contributions. MAIT, a transmission-only subsidiary of FET, owns and operates all of the FERC-jurisdictional transmission assets previously owned by ME and PN, consisting of approximately 4,300 circuit miles of transmission lines with nominal voltages of 500 kV, 345 kV, 230 kV, 138 kV, 115 kV, 69 kV and 46 kV in the PJM Region.

ME's investment in an unconsolidated affiliate consisted of a 20% ownership of MAIT, which is accounted for under the equity method of accounting.

COMMON STOCK

In addition to paying dividends from retained earnings, ME has authorization from the FERC to pay cash dividends to FirstEnergy Corp. (together with its consolidated subsidiaries FirstEnergy) from paid-in capital accounts, as long as its FERC-defined equity-to-total-capitalization ratio remains above 35%.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

ASU 2019-12, "*Simplifying the Accounting for Income Taxes"* (Issued in December 2019): ASU 2019-12 enhances and simplifies various aspects of the income tax accounting guidance, including the elimination of certain exceptions related to the approach for intra-period tax allocation, the methodology for calculating income taxes in an interim period and the recognition of deferred tax liabilities for outside basis differences. The new guidance also simplifies aspects of the accounting for franchise taxes and enacted changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. ME adopted the guidance as of January 1, 2021, with no material impact to the financial statements.

Recently Issued Pronouncements - ME has assessed new authoritative accounting guidance issued by the FASB that has not yet been adopted and none are currently expected to have a material impact to the financial statements.

2. REVENUE

ME accounts for revenues from contracts with customers under ASC 606, "*Revenue from Contracts with Customers*." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the standard and accounted for under other existing GAAP. ME has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on ME are not subject to the election and are included in revenue.

ME's principal business is providing electric service to customers in Pennsylvania. ME's distribution customers are metered on a cycle basis. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts and prices in effect for each class of customer. In each accounting period, ME accrues the estimated unbilled amount as revenue and reverses the related prior period estimate. Customer payments are generally due within 30 days. Retail generation sales relate to generation sales in Pennsylvania that are regulated by the PPUC.

ME earns revenue from state-regulated rate tariffs under which it provides distribution services to residential, commercial and industrial customers in its service territory. ME is obligated under the regulated construct to deliver power to customers reliably, as it is needed, which creates an implied monthly contract with the end-use customer. See Note 5, "Regulatory Matters," for additional information on rate recovery mechanisms. Distribution revenues are recognized over time as electricity is distributed and delivered to the customer and the customers consume the electricity immediately as delivery occurs.

Retail generation sales relate to SOS requirements in Pennsylvania. Certain of the Utilities have default service obligations to provide power to non-shopping customers who have elected to continue to receive service under regulated retail tariffs. The volume of these sales varies depending on the level of shopping that occurs. Supply plans vary by state and by service territory. Default service ME is provided through a competitive procurement process approved by the state commission. Retail generation revenues are recognized over time as electricity is delivered and consumed immediately by the customer.

3. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy provides noncontributory qualified defined benefit pension plans that cover substantially all of its employees and non-qualified pension plans that cover certain employees, including employees of ME. The plans provide defined benefits based on years of service and compensation levels. Under the cash-balance portion of the pension plan (for employees hired on or after January 1, 2014), FirstEnergy makes contributions to eligible employee retirement accounts based on a pay credit and an interest credit. In addition, FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to certain employees, their dependents and, under certain circumstances, their survivors. ME recognizes its allocated portion of the expected cost of providing pension and OPEB to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. ME also recognizes its allocated portion of obligations to former or inactive employees after employment, but before retirement, for disability-related benefits.

FirstEnergy's pension and OPEB funding policy is based on actuarial computations using the projected unit credit method. On March 11, 2021, President Biden signed into law the American Rescue Plan Act of 2021, which among other things, extended shortfall amortization periods and modification of the interest rate stabilization rules for single-employer plans thereby impacting funding requirements. As a result, FirstEnergy does not currently expect to have a required contribution to the pension plan based on various assumptions including annual expected rate of returns for assets of 7.50%. However, FirstEnergy may elect to contribute to the pension plan voluntarily

Pension and OPEB costs are affected by employee demographics (including age, compensation levels and employment periods), the level of contributions made to the plans and earnings on plan assets. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations for pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of the measurement date.

Discount Rate - In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and OPEB obligations. The assumed rates of return on plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy. FirstEnergy utilizes a spot rate approach in the estimation of the components of benefit cost by applying specific spot rates along the full yield curve to the relevant projected cash flows.

Rate of Return - FirstEnergy's assumed rate of return on pension plan assets considers historical market returns and economic forecasts for the types of investments held by the pension trusts. In 2021, FirstEnergy's qualified pension and OPEB plan assets experienced gains of $689 million or 7.9%, compared to gains of $1,225 million, or 14.7% in 2020 and assumed a 7.50% rate of return on plan assets in 2021 and 2020 which generated $688 million and $651 million of expected returns on plan assets, respectively. The expected return on pension and OPEB assets is based on input from investment consultants, including the trusts' asset allocation targets and the historical performance of risk-based and fixed income securities. The gains or losses generated as a result of the difference between expected and actual returns on plan assets is recognized as a pension and OPEB mark-to-market adjustment in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for remeasurement.

Mortality Rates - During 2021, the Society of Actuaries published new mortality tables that include more current data than the RP-2014 tables as well as new improvement scales. An analysis of plan mortality data indicated the use of the Pri-2012 mortality table with projection scale MP-2021, actuarially adjusted to reflect increased mortality rates due to COVID-19 based on mortality experience reported by the Center for Disease and Control Prevention in 2020 and 2021, was most appropriate and such was utilized to determine the 2021 benefit cost and obligation as of December 31, 2021, for the FirstEnergy pension and OPEB plans. The impact of using the Pri-2012 mortality table with projection scale MP-2021 (adjusted by FirstEnergy's actuary for COVID-19 impacts) resulted in a decrease to the projected benefit obligation of approximately $32 million and $2 million for the pension and OPEB plans, respectively, and was included in the 2021 pension and OPEB mark-to-market adjustment.

Net Periodic Benefit Costs - In addition to service costs, interest on obligations, expected return on plan assets, and prior service costs, FirstEnergy recognizes in net periodic benefit costs a pension and OPEB mark-to-market adjustment for the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. Service costs, net of capitalization, are reported within Other operating expenses.

The annual pension and OPEB mark-to-market adjustments, (gains) or losses, for the years ended December 31, 2021 and 2020 were $(382) million and $477 million (including $423 million in the first quarter of 2020), respectively. Under the approved bankruptcy settlement agreement, upon emergence, FES and FENOC employees ceased earning years of service under the FirstEnergy pension and OPEB plans. The emergence on February 27, 2020, triggered a remeasurement of the affected pension and OPEB plans and as a result, FirstEnergy recognized a pension and OPEB mark-to-market adjustment in the first quarter of 2020 in addition to the annual remeasurement in December 2020. ME's pension and OPEB mark-to-market adjustments, (gains) or losses, for the years ended December 31, 2021 and 2020, were $(27) million and $41 million, respectively

ME's allocated share of pension and OPEB costs (credits) and ME's share of net liability, including the mark-to-market adjustment was as follows:

	Pension		OPEB	
For the Years Ended	**2021**	**2020**	**2021**	**2020**
		(in millions)		
ME's share of net liability [1]	$ 23	$ 51	$ (5)	$ 13
ME's share of net periodic costs (credits)[2]	(28)	15	(17)	1

(1) Excludes $130 million and $135 million as of December 31, 2021 and 2020, respectively, of affiliated non-current liabilities related to pension and OPEB mark-to-market costs allocated to ME.

(2) Includes annual pension and OPEB mark-to-market adjustment.

4. LEASES

ME primarily leases vehicles as well as land, and other property and equipment under cancelable and noncancelable leases.

In addition, MAIT has a ground lease with ME under an operating lease agreement. ME reserves the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair MAIT's ability to satisfy its service obligations. Additional uses of such land for MAIT's facilities requires prior written approval from the applicable operating company. MAIT purchases directly any new property acquired for transmission use. MAIT makes variable quarterly lease payments through January 1, 2043, unless terminated prior to maturity, or extended by MAIT for up to two additional successive periods of 25 years each and one successive term of 24 years. Revenue associated with this agreement was approximately $3 million for 2021 and 2020.

ME accounts for leases under, *"Leases (Topic 842)*". Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew, with renewal terms that can extend the lease term from 1 to 40 years, and certain leases include options to terminate. The exercise of lease renewal options is at ME's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise. ME has elected a policy to not separate lease components from non-lease components for all asset classes.

Adoption of the accounting guidance had no impact on ME's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

(In millions)	*2021*	*2020*
Property Under Capital Lease *(Account 101.1)*	$22	$20
Obligations Under Capital Leases - Current *(Account 243)*	$3	$6
Obligations Under Capital Leases - Noncurrent *(Account 227)*	$37	$37

Lease terms and discount rates were as follows:

	As of December 31, 2021	As of December 31, 2020
Weighted-average remaining lease terms (years)		
Operating leases	8.96	9.90
Finance leases	1.43	2.21
Weighted-average discount rate [1]		
Operating leases	6.40 %	6.60 %
Finance leases	3.42 %	3.37 %

(1) When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

Supplemental cash flow information related to leases was as follows:

	For the Years Ended,	
(In millions)	December 31, 2021	December 31, 2020
Cash paid for amounts included in the measurement of lease liabilities		
Operating cash flows from operating leases	$ 3	$ 6
Operating cash flows from finance leases	—	—
Finance cash flows from finance leases	2	2
Right-of-use assets obtained in exchange for lease obligations:		
Operating leases	$ 6	$ 6
Finance leases	—	—

Maturities of lease liabilities as of December 31, 2021, were as follows:

(In millions)	Operating Leases	Finance Leases	Total
2022	$ 7	$ 2	$ 9
2023	7	—	7
2024	7	—	7
2025	6	—	6
2026	6	—	6
Thereafter	24	—	24
Total lease payments [1]	57	2	59
Less imputed interest	17	—	17
Total net present value	$ 40	$ 2	$ 42

(1) Operating lease payments related to a reservoir are offset by sublease receipts of $2 million over 11 years

5. REGULATORY MATTERS

STATE REGULATION

ME's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the PPUC. The key terms of ME's current rate orders for distribution customer billings, which have been effective since January 2017, include an allowed debt/equity ratio of 48.8%/51.2% (reflecting the filed debt/equity as final settlement/orders do not specifically include capital structure). The PPUC-approved settlement agreement for such rates did not disclose ROE.

PENNSYLVANIA

The Pennsylvania Companies operate under rates approved by the PPUC, effective as of January 27, 2017. On November 18, 2021, the PPUC issued orders to each of the Pennsylvania Companies directing they operate under DSPs for the June 1, 2019 through May 31, 2023 delivery period, which DSPs provide for the competitive procurement of generation supply for customers who do not receive service from an alternative EGS. Under the 2019-2023 DSPs, supply will be provided by wholesale suppliers through a mix of 3, 12 and 24-month energy contracts, as well as two RFPs for 2-year SREC contracts for ME, PN and Penn. On December 14, 2021, the Pennsylvania Companies filed proposed DSPs for provision of generation for the June 1, 2023 through May 31, 2027 delivery period, to be sourced through competitive procurements for customers who do not receive service from an alternative EGS. Evidentiary hearings are scheduled for April 13 and 14, 2022. Under the 2023-2027 DSPs, supply is proposed to be provided through a mix of 12 and 24-month energy contracts, as well as long-term solar PPAs.

In March 2018, the PPUC approved adjusted customer rates of the Pennsylvania Companies to reflect the net impact of the Tax Act. As a result, the Pennsylvania Companies established riders that, beginning July 1, 2018, refunded to customers tax savings attributable to the Tax Act as compared to the amounts established in their most recent base rate proceedings on a current and going forward basis. The amounts recorded as savings for the total period of January 1 through June 30, 2018, were tracked and were to be addressed for treatment in a future proceeding. On May 17, 2021, the Pennsylvania Companies filed petitions with the PPUC proposing to refund the net savings for the January through June 2018 period to customers beginning January 1, 2022. On November 18, 2021, the PPUC approved the Pennsylvania Companies' proposed refunds, but also revised a previous methodology for calculating the net tax savings, which resulted in additional tax savings attributable to the Tax Act to be refunded to customers and directed the Pennsylvania Companies to file new petitions to propose the timing and methodology to provide these additional refunds to customers. The Pennsylvania Companies recalculated the net impact for 2018 through 2021 under the revised PPUC methodology in comparison to amounts already refunded to customers under the existing riders, which resulted in an additional $61 million in savings, with interest, to be provided to customers. As a result, FirstEnergy recognized a pre-tax charge of $61 million in the fourth quarter of 2021, $16 million at ME, within Amortization (deferral) of Regulatory Assets, net, on the Consolidated Statement of Income associated with the additional refund associated with the November 2021 PPUC order and methodology. The Pennsylvania Companies filed petitions to propose the timing and methodology of the refund of these amounts on February 17, 2022.

Pursuant to Pennsylvania Act 129 of 2008 and PPUC orders, Pennsylvania EDCs implement energy efficiency and peak demand reduction programs. The Pennsylvania Companies' Phase III EE&C plans for the June 2016 through May 2021 period, which were approved in March 2016, with expected costs up to $390 million, are designed to achieve the targets established in the PPUC's Phase III Final Implementation Order with full recovery through the reconcilable EE&C riders. On June 18, 2020, the PPUC entered a Final Implementation Order for a Phase IV EE&C Plan, operating from June 2021 through May 2026. The Final Implementation Order set demand reduction targets, relative to 2007 to 2008 peak demands at 2.9% megawatt for ME; and energy consumption reduction targets, as a percentage of the Pennsylvania Companies' historic 2009 to 2010 reference load at 3.1% megawatt-hour for ME. The Pennsylvania Companies' Phase IV plans were filed November 30, 2020 and subsequently approved by PPUC without modification on March 25, 2021.

Pennsylvania EDCs are permitted to seek PPUC approval of an LTIIP for infrastructure improvements and costs related to highway relocation projects, after which a DSIC may be approved to recover LTIIP costs. On January 16, 2020, the PPUC approved the Pennsylvania Companies' LTIIPs for the five-year period beginning January 1, 2020 and ending December 31, 2024 for a total capital investment of approximately $572 million for certain infrastructure improvement initiatives. On June 25, 2021, the Pennsylvania OCA filed a complaint against Penn's quarterly DSIC rate, disputing the recoverability of the Companies' automated distribution management system investment under the DSIC mechanism. On January 26, 2022, the parties filed a joint petition for settlement that resolves all issues in this matter pending PPUC approval.

Following the Pennsylvania Companies' 2016 base rate proceedings, the PPUC ruled in a separate proceeding related to the DSIC mechanisms that the Pennsylvania Companies were not required to reflect federal and state income tax deductions related to DSIC-eligible property in DSIC rates. The decision was appealed to the Pennsylvania Supreme Court and in July 2021 the court upheld the Pennsylvania Commonwealth Court's reversal of the PPUC's decision and remanded the matter back to the PPUC for determination as to how DSIC calculations shall account for accumulated deferred income taxes and state taxes. The matter awaits further action by the PPUC. The adverse ruling by the Pennsylvania Supreme Court is not expected to result in a material impact to ME.

The PPUC issued an order on March 13, 2020, forbidding utilities from terminating service for non-payment for the duration of the COVID-19 pandemic. On May 13, 2020, the PPUC issued a Secretarial letter directing utilities to track all prudently incurred incremental costs arising from the COVID-19 pandemic, and to create a regulatory asset for future recovery of incremental uncollectibles incurred as a result of the COVID-19 pandemic and termination moratorium. On October 13, 2020,
the PPUC entered an order lifting the service termination moratorium effective November 9, 2020, subject to certain additional notification, payment procedures and exceptions, and permits the Pennsylvania Companies to create a regulatory asset for all incremental expenses associated with their compliance with the order. On March 19, 2021, the PPUC entered an order lifting the moratorium in total effective March 31, 2021, subject to certain additional guidelines regarding the duration of payment arrangements and reporting obligations.

FERC REGULATORY MATTERS

Under the FPA, FERC regulates rates for interstate wholesale sales, accounting and other matters. With respect to its wholesale services and rates, ME is subject to regulation by FERC. FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. ME has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC, although major wholesale purchases remain subject to review and regulation by the PPUC.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on ME. NERC is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including RFC. All of the facilities that FirstEnergy operates, including those of ME, are located within RFC. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including ME, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including ME, believes that it is in material compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including ME, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including ME, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including ME's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build electric facilities that could have a material adverse effect on ME's financial condition, results of operations and cash flows.

FERC Audit

FERC's Division of Audits and Accounting initiated a nonpublic audit of FESC in February 2019. Among other matters, the audit is evaluating FirstEnergy's compliance with certain accounting and reporting requirements under various FERC regulations. On February 4, 2022, FERC filed the final audit report for the period of January 1, 2015 through September 30, 2021, which included several findings and recommendations. FirstEnergy has accepted recommendations of the final audit report. OCC and NJ Rate Counsel have each filed motions to intervene, which motions are pending before FERC for resolution. The audit report included a finding and related recommendation that FirstEnergy may have used an inappropriate methodology for allocation of certain costs to regulatory capital accounts under certain FERC regulations and reporting. As such, FirstEnergy is currently performing an analysis of these costs and how it impacted certain wholesale transmission customer rates. FirstEnergy is unable to predict or estimate the final outcome of this analysis and audit, however, it could result in refunds, with interest, to certain wholesale transmission customers and/or write-offs of previously capitalized costs if they are determined to be nonrecoverable.

6. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate ME with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While ME's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. ME cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Prior to November 1999, ME owned and operated electric generation facilities in Pennsylvania. In response to federal and state deregulation initiatives, it separated its electric generation business from its transmission and distribution businesses by transferring all of its generation assets to an affiliate. However, ME retained responsibility for certain liabilities and obligations arising under environmental laws up to the date of transfer. As a historic owner and operator of generation facilities, ME has been subject to claims alleging violations of environmental law and could have exposure for fines and penalties.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the S.D. Ohio. FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020.

On July 21, 2021, FE entered into a three-year DPA with the U.S. Attorney's Office that, subject to court proceedings, resolves this matter. Under the DPA, FE has agreed to the filing of a criminal information charging FE with one count of conspiracy to commit honest services wire fraud. The DPA requires that FirstEnergy, among other obligations: (i) continue to cooperate with the U.S. Attorney's Office in all matters relating to the conduct described in the DPA and other conduct under investigation by the U.S. government; (ii) pay a criminal monetary penalty totaling $230 million within sixty days, which shall consist of (x) $115 million paid by FE to the United States Treasury and (y) $115 million paid by FE to the ODSA to fund certain assistance programs, as determined by the ODSA, for the benefit of low-income Ohio electric utility customers; (iii) publish a list of all payments made in 2021 to either 501(c)(4) entities or to entities known by FirstEnergy to be operating for the benefit of a public official, either directly or indirectly, and update the same on a quarterly basis during the term of the DPA; (iv) issue a public statement, as dictated in the DPA, regarding FE's use of 501(c)(4) entities; and (v) continue to implement and review its compliance and ethics program, internal controls, policies and procedures designed, implemented and enforced to prevent and detect violations of the U.S. laws throughout its operations, and to take certain related remedial measures. The $230 million payment will neither be recovered in rates or charged to FirstEnergy customers nor will FirstEnergy seek any tax deduction related to such payment. The entire amount of the monetary penalty was recognized as expense in the second quarter of 2021, and paid in the third quarter of 2021. Under the terms of the DPA, the criminal information will be dismissed after FirstEnergy fully complies with its obligations under the DPA.

Legal Proceedings Relating to United States v. Larry Householder, et al.

On August 10, 2020, the SEC, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. On April 28, 2021, the SEC issued an additional subpoena to FE. While no contingency has been reflected in its consolidated financial statements, FE believes that it is probable that it will incur a loss in connection with the resolution of the SEC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FE cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the SEC investigation.

In addition to the subpoenas referenced above under "—United States v. Larry Householder, et. al." and the SEC investigation, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. The plaintiffs in each of the below cases seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). Unless otherwise indicated, no contingency has been reflected in FirstEnergy's consolidated financial statements with respect to these lawsuits as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

- *In re FirstEnergy Corp. Securities Litigation* (Federal District Court, S.D. Ohio); on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits alleging violations of the federal securities laws. Those actions have been consolidated and a lead plaintiff, the Los Angeles County Employees Retirement Association, has been appointed by the court. A consolidated complaint was filed on February 26, 2021. The consolidated complaint alleges, on behalf of a proposed class of persons who purchased FE securities between February 21, 2017 and July 21, 2020, that FE and certain current or former FE officers violated Sections 10(b) and 20(a) of the Exchange Act by issuing misrepresentations or omissions concerning FE's business and results of operations. The consolidated complaint also alleges that FE, certain current or former FE officers and directors, and a group of underwriters violated Sections 11, 12(a)(2) and 15 of the Securities Act of 1933 as a result of alleged misrepresentations or omissions in connection with offerings of senior notes by FE in February and June 2020. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- *MFS Series Trust I, et al. v. FirstEnergy Corp., et al.* (Federal District Court, S.D. Ohio) on December 17, 2021, purported stockholders of FE filed a complaint against FE, certain current and former officers, and certain current and former officers of EH. The complaint alleges that the defendants violated Sections 10(b) and 20(a) of the Exchange Act by issuing alleged misrepresentations or omissions regarding FE's business and its results of operations, and seeks the same relief as the *In re FirstEnergy Corp. Securities Litigation* described above. FE believes that it is probable that it will incur a loss in connection with the resolution of this lawsuit. Given the ongoing nature and complexity of such litigation, FE cannot yet reasonably estimate a loss or range of loss.
- *State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al. and City of Cincinnati and City of Columbus v. FirstEnergy Corp.* (Common Pleas Court, Franklin County, OH, all actions have been consolidated); on September 23, 2020 and October 27, 2020, the OAG and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE (the OAG also named FES as a defendant), each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies' decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the PUCO to set their respective decoupling riders (CSR) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cases are stayed pending final resolution of the United States v. Larry Householder, et al. criminal proceeding described above, although on August 13, 2021, new defendants were added to the complaint, including two former officers of FirstEnergy. On November 9, 2021, the OAG filed a motion to lift the agreed-upon stay, which FE opposed on November 19, 2021; the motion remains pending. On December 2, 2021, the cities and FE entered a stipulated dismissal with prejudice of the cities' suit.
- *Smith v. FirstEnergy Corp. et al., Buldas v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al.* (Federal District Court, S.D. Ohio, all actions have been consolidated); on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FE filed putative class action lawsuits against FE and FESC, as well as certain current and former FE officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. The court denied FE's motions to dismiss and stay discovery on February 10 and 11, 2021, respectively, and the defendants submitted answers to the complaint on March 10, 2021. The plaintiffs moved to certify the case as a class action on June 28, 2021, and moved for leave to amend the complaint to add FES as a defendant on September 27, 2021. The court granted the motion to amend on November 10, 2021. On November 9, 2021, the court issued an order granting Plaintiffs' motion for class certification, but vacated that order on November 19, 2021, to allow defendants to take the named plaintiffs' depositions and to file an opposition to the motion, which they filed on December 14, 2021. On November 19, 2021, FE and FESC moved for judgment on the pleadings. One of the individual defendants moved to dismiss the amended complaint on November 24, 2021. On December 28, 2021, the parties jointly moved the court to stay consideration of the pending motions for class certification, to dismiss, and for judgment on the pleadings for 45 days. The court granted the motion on December 29, 2021, and the cases are currently stayed. FE is engaged with the parties in settlement discussions, and believes that it is probable that it will incur a loss in connection with the resolution of these lawsuits. As a result, FirstEnergy recognized in the fourth quarter of 2021 a pre-tax reserve of $37.5 million in the aggregate with respect to these lawsuits and the *Emmons* lawsuit below; no impact to ME is anticipated.
- *Emmons v. FirstEnergy Corp. et al.* (Common Pleas Court, Cuyahoga County, OH); on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, the Ohio Companies, along with FES, alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. On October 1, 2020, plaintiffs filed a First Amended Complaint, adding as a plaintiff a purported customer of FirstEnergy and alleging a civil violation of the Ohio Corrupt Activity Act and civil conspiracy against FE, FESC and FES. On May 4, 2021, the court granted the defendants' motion to dismiss plaintiffs' breach of contract claims and denied the remainder of the motions to dismiss. The defendants submitted answers to the complaint on June 1, 2021. Discovery is proceeding. On December 30, 2021, the plaintiff filed a Second Amended Complaint removing one of the named plaintiffs and updating the class definition. FE is engaged with the parties in settlement discussions, and believes that it is probable that it will incur a loss in connection with the resolution of these lawsuits. As a result, FirstEnergy recognized in the fourth quarter of 2021 a pre-tax reserve of $37.5 million in the aggregate with respect to this lawsuit and the lawsuits above consolidated with *Smith* in the S.D. Ohio alleging, among other things, civil violations of the Racketeer Influenced and Corrupt Organizations Act; no impact to ME is anticipated.

On February 9, 2022, FE, acting through the SLC, agreed to a settlement term sheet to resolve the following shareholder derivative lawsuits relating to HB 6 and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder that were filed in the S.D. Ohio, the N.D. Ohio, and the Ohio Court of Common Pleas, Summit County:

- *Gendrich v. Anderson, et al. and Sloan v. Anderson, et al.* (Common Pleas Court, Summit County, OH, all actions have been consolidated); on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty.
- *Miller v. Anderson, et al.* (Federal District Court, N.D. Ohio); *Bloom, et al. v. Anderson, et al.; Employees Retirement System of the City of St. Louis v. Jones, et al.; Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.; Massachusetts Laborers Pension Fund v. Anderson et al.; The City of Philadelphia Board of Pensions and Retirement v. Anderson et al.; Atherton v. Dowling et al.; Behar v. Anderson, et al.* (Federal District Court, S.D. Ohio, all actions have been consolidated); beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the FE Board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Exchange Act.

The proposed settlement, which is subject to court approval, will fully resolve the shareholder derivative lawsuits above and stipulates a series of corporate governance enhancements, that is expected to

result in the following:

- Six members of the FE Board, Messrs. Michael J. Anderson, Donald T. Misheff, Thomas N. Mitchell, Christopher D. Pappas and Luis A. Reyes, and Ms. Julia L. Johnson will not stand for re-election at FE's 2022 annual shareholder meeting;
- A special FE Board committee of at least three recently appointed independent directors will be formed to initiate a review process of the current senior executive team, to begin within 30 days of the 2022 annual shareholder meeting;
- The FE Board will oversee FE's lobbying and political activities, including periodically reviewing and approving political and lobbying action plans prepared by management;
- The FE Board will form another committee of recently appointed independent directors to oversee the implementation and third-party audits of the FE Board-approved action plans with respect to political and lobbying activities;
- FE will implement enhanced disclosure to shareholders of political and lobbying activities, including enhanced disclosure in its annual proxy statement; and
- FE will further align financial incentives of senior executives to proactive compliance with legal and ethical obligations.

The settlement also includes a payment to FirstEnergy of $180 million, to be paid by insurance after court approval, less any court-ordered attorney's fees awarded to plaintiffs. On March 11, 2022, the parties executed a stipulation and agreement of settlement, and filed a motion for preliminary approval in the S.D. Ohio the same day.

In letters dated January 26, and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing non-public audit being conducted by FERC's Division of Audits and Accounting. While no contingency has been reflected in the consolidated financial statements, FirstEnergy believes that it is probable that it will incur a loss in connection with the resolution of the FERC investigation. Given the ongoing nature and complexity of the review, inquiries and investigations, FirstEnergy cannot yet reasonably estimate a loss or range of loss that may arise from the resolution of the FERC investigation.

The outcome of any of these lawsuits, governmental investigations and audit is uncertain and could have a material adverse effect on FE's or ME's reputation, business, financial condition, results of operations, liquidity, and cash flows.

Other Legal Matters

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to ME's normal business operations pending against ME. The loss or range of loss in these matters is not expected to be material to ME. The other potentially material items not otherwise discussed above are described under Note 5, "Regulatory Matters."

ME accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where ME determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that ME has legal liability or is otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on ME's financial condition, results of operations and cash flows.

7. TRANSACTIONS WITH AFFILIATED COMPANIES

ME's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's
competitive and regulated companies, support service billings, interest on affiliated company notes including the money pools and other transactions.

The primary affiliated company transactions for ME during the years ended December 31, 2021 and 2020 are as follows:

	For the Years Ended December 31,	
	2021	2020
	(In millions)	
Revenues [1]	$ 9	$ 9
Expenses:		
Support services	52	57
Miscellaneous income	3	2

(1) Includes ground lease revenue from MAIT. See Note 4, "Leases" for additional information.

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are charged to FE's subsidiaries for services received from FESC either through direct billing or through an allocation process. Allocated costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. Intercompany transactions are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

ME and FirstEnergy's other subsidiaries are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

8. STATEMENT OF CASH FLOWS

As of December 31,	**2021**	**2020**
Cash (Account 131)	$ —	$ —
Working Fund (Account 135)	—	—
Temporary Cash Investments (Account 136)	—	—
Cash and Cash Equivalents at End of Year	$ —	$ —

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,	**2021**	**2020**
Cash paid:		
Interest – net of amount capitalized	$ 48,611,526	$ 44,237,801
Income Taxes	$ 20,268,961	$ 10,941,619

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehens Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				1,700,481			1,700,481		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				(1,250,582)			(1,250,582)		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				(1,250,582)			(1,250,582)	164,498,528	163,247,
5	Balance of Account 219 at End of Preceding Quarter/Year				449,899			449,899		
6	Balance of Account 219 at Beginning of Current Year				449,899			449,899		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				(1,268,053)			(1,268,053)		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				(1,268,053)			(1,268,053)	206,573,514	205,305,
10	Balance of Account 219 at End of Current Quarter/Year				(818,154)			(818,154)		

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	2,997,397,936	2,997,397,936					
4	Property Under Capital Leases	23,812,323	23,812,323					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	87,141,821	87,141,821					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	3,108,352,080	3,108,352,080					
9	Leased to Others							
10	Held for Future Use	596,327	596,327					
11	Construction Work in Progress	67,891,595	67,891,595					
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	3,176,840,002	3,176,840,002					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	945,181,587	945,181,587					
15	Net Utility Plant (13 less 14)	2,231,658,415	2,231,658,415					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	867,147,697	867,147,697					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20								

	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	78,033,890	78,033,890					
22	Total in Service (18 thru 21)	945,181,587	945,181,587					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	945,181,587	945,181,587					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22						

	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	124,375					124,375
3	(302) Franchise and Consents	150,604					150,604
4	(303) Miscellaneous Intangible Plant	93,812,608	2,541,349				96,353,957
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	94,087,587	2,541,349				96,628,936
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights						
9	(311) Structures and Improvements						
10	(312) Boiler Plant Equipment						
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units						
13	(315) Accessory Electric Equipment						
14	(316) Misc. Power Plant Equipment						
15							

	(317) Asset Retirement Costs for Steam Production						
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)						
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights						
38	(341) Structures and Improvements						
39	(342) Fuel Holders, Products, and Accessories						

40	(343) Prime Movers						
41	(344) Generators						
42	(345) Accessory Electric Equipment						
43	(346) Misc. Power Plant Equipment						
44	(347) Asset Retirement Costs for Other Production						
44.1	(348) Energy Storage Equipment - Production						
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)						
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)						
47	3. Transmission Plant						
48	(350) Land and Land Rights	30,492,737	172				30,492,909
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	657,239	831,167				1,488,406
50	(353) Station Equipment	7,622,712	2,121,501	7,178		64,221	9,801,256
51	(354) Towers and Fixtures	36,126					36,126
52	(355) Poles and Fixtures	1,351,361	1,375,281	57,839			2,668,803
53	(356) Overhead Conductors and Devices	1,794,388	54,011	27,298			1,821,101
54	(357) Underground Conduit						
55	(358) Underground Conductors and Devices	1,241,800	1,353				1,243,153
56	(359) Roads and Trails	11,908					11,908
57	(359.1) Asset Retirement Costs for Transmission Plant						
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	43,208,271	4,383,485	92,315		64,221	47,563,662
59	4. Distribution Plant						
60	(360) Land and Land Rights	32,239,332	400,146				32,639,478
61	(361) Structures and Improvements	14,765,709	33,645	1,079			14,798,275
62	(362) Station Equipment	276,969,281	12,127,683	782,392		(561,376)	287,753,196
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	457,187,470	32,487,014	851,410			488,823,074
65		743,561,998	50,674,620	8,033,822			786,202,796

	(365) Overhead Conductors and Devices						
66	(366) Underground Conduit	33,673,204	640,753	24,138			34,289,819
67	(367) Underground Conductors and Devices	285,084,111	13,647,499	976,788			297,754,822
68	(368) Line Transformers	456,417,198	15,051,682	4,371,128			467,097,752
69	(369) Services	186,314,741	4,466,418	511,436			190,269,723
70	(370) Meters	130,154,362	8,488,722	4,129,588			134,513,496
71	(371) Installations on Customer Premises	4,742,649	60,002	8,222			4,794,429
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	16,907,746	971,313	576,308			17,302,751
74	(374) Asset Retirement Costs for Distribution Plant	37,210					37,210
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,638,055,011	139,049,497	20,266,311		(561,376)	2,756,276,821
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	3,066,539	(4,827)		(9,495)		3,052,217
87	(390) Structures and Improvements	118,111,719	2,878,359	110,442		11,055	120,890,691
88	(391) Office Furniture and Equipment	8,969,255	1,178,984	957,002			9,191,237
89	(392) Transportation Equipment	26,618,691	755,689	80,084	254,739		27,549,035
90	(393) Stores Equipment	296,960		9,237			287,723

91	(394) Tools, Shop and Garage Equipment	9,670,212	1,550,820	(31,629)			11,252,661
92	(395) Laboratory Equipment	86,322		623			85,699
93	(396) Power Operated Equipment	726,379	55,244				781,623
94	(397) Communication Equipment	31,147,306	4,722,959	920,028	(375,897)		34,574,340
95	(398) Miscellaneous Equipment	364,563	41	253,120			111,484
96	SUBTOTAL (Enter Total of lines 86 thru 95)	199,057,946	11,137,269	2,298,907	(130,653)	11,055	207,776,710
97	(399) Other Tangible Property						
98	(399.1) Asset Retirement Costs for General Plant	105,951					105,951
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	199,163,897	11,137,269	2,298,907	(130,653)	11,055	207,882,661
100	TOTAL (Accounts 101 and 106)	2,974,514,766	157,111,600	22,657,533	(130,653)	(486,100)	3,108,352,080
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)						
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,974,514,766	157,111,600	22,657,533	(130,653)	(486,100)	3,108,352,080

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1						
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46						
47	TOTAL					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	Germantown - Fairview 115 KV	12/31/1978		536,473
4	Items Under $250,000			59,854
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
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46				
47	TOTAL			596,327

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Outage Management System/GIS Upgrade	8,527,070
2	Snydersville Substation - Add 34.5kV Source	3,099,468
3	Klecknersville New Substation Equipment and Construction	2,777,746
4	Unscheduled Replacement of Overhead Facililties	2,678,674
5	Eisenhower Sub - New Mod Substation	2,223,470
6	Line Follow Up Work - initiated from PowerOn	2,049,765
7	Shoemakersville New Substation	1,767,206
8	New Service-Residential Underground	1,750,307
9	Replace Reading ECC Generator	1,631,097
10	Substation Forced Failure Program - Distribution	1,338,876
11	New Service-Commercial Underground	1,216,601
12	Foreign Utility Joint Use Request - Distribution	1,079,269
13	Bethel Warehouse Concrete Replacement	1,075,559
14	SCADA, Microwave & Fiber Optics	1,046,460
15	LTIIP Customer New Sources - Reduce Outage Exposures	1,005,919
16	Projects < $ 1m	34,624,108
43		67,891,595

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	831,701,392	831,701,392		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	72,708,933	72,708,933		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,625	2,625		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	72,711,558	72,711,558		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(22,657,533)	(22,657,533)		
13	Cost of Removal	(14,607,280)	(14,607,280)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(37,264,813)	(37,264,813)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):	(440)	[a](440)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	867,147,697	867,147,697		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				

21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	17,140,743	17,140,743		
26	Distribution	763,114,663	763,114,663		
27	Regional Transmission and Market Operation				
28	General	86,892,291	86,892,291		
29	TOTAL (Enter Total of lines 20 thru 28)	867,147,697	867,147,697		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

Other debits and credits are the result of the following:

Other miscellaneous adjustments	($440)

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Mid-Atlantic Interstate Transmission, LLC							
2	Capital Contributions	01/31/2017		298,334,379			298,334,379	
3	Equity in Undistributed Subsidiary Earnings			3,663,669	24,163,794	(21,971,710)	5,855,753	
4	Tax Accruals at MAIT					113,698	113,698	
42	Total Cost of Account 123.1 $ 298,448,077		Total	301,998,048	24,163,794	(21,858,012)	304,303,830	

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies			

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												

22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
21	Cost of Sales/Transfers:												

22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												
46	Losses												

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
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27						
28						
20	TOTAL					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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46						
47						
48						
49	TOTAL					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	(a) Total Transmission Service Studies	55,119	561.6	24,127	561.6
20	Total				
21	**Generation Studies**				
22	(b) Total Generator Interconnection	1,171	561.7	(68,020)	561.7
39	Total				
40	Grand Total				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

Description	Costs Incurred During Period	Account Charged	Reimburse-ments Received During Period	Account Credited With Reimburse-ment
(a)	(b)	(c)	(d)	(e)
Hunterstown 115 kV ME Feasibility Study AE2-345		561.6	-3,261	561.6
NH Gravel Hill 34.5 kV Feasibility Study ME AF1-133	480	561.6	-5,671	561.6
LE-Naftzinger 2 13.2kV Feasibiity Study ME AF1-211		561.6	-2,697	561.6
LE-Nafttzinger 13.2KV Feasibiity Study ME AF1-212		561.6	-3,080	561.6
Hokes 69 kV ME Facility Study AD2-116	1,383	561.6		561.6
Lyons Moselem 69 kV Facility Study ME AD2-115		561.6	29	561.6
Hamilton-Jackson 115 kV Facility Study ME AE1-138	1,762	561.6	5,374	561.6
Gardners-Hunterstown 115 kV Facility Study AE1-131	2,487	561.6	6,143	561.6
Orrtanna-Lincoln 115 kV Facility Study ME AE1-139	-1,054	561.6	1,518	561.6
Zion View-Middletown 115 kV Facility Study AE1-129	9,639	561.6	14,050	561.6
Hokes-Jackson 69 kV Facility Study ME AE1-185	528	561.6	1,896	561.6
Hokes-Grantley 69 kV Facility Study ME AE1-196	2,646	561.6	6,681	561.6
Kutxtown New Smithville 69kV Feasibility Study AF1-234		561.6	-2,294	561.6
The Hershey Company - Detailed Load Study		561.6	-2,541	561.6
Trammell Crow requesting Detailed Load Study		561.6	-1,010	561.6
Bell and Evans Realty II - Detailed Load Study	761	561.6	-4,876	561.6
Jackson-Three Mile Isalnd 230 kV System Impact Study ME AF1-057	346	561.6		561.6
Advanced Materials for II-VI Inc forwork at 2251 Detailed Load Study	13,603	561.6	14,017	561.6
Whiting-Turner Contracting Company		561.6	-2,758	561.6
Transmission Load Study:		561.6	-14,254	561.6
NP HAGERSTOWN INDUSTRIAL LLC		561.6	-4,896	561.6
VA in Martinsburg- Engineering Study		561.6	-1,707	561.6
Old Chapel-Millville 138 kV II S AF2-114		561.6	-1,061	561.6
Project Maple	1,172	561.6	1,135	561.6
Manticorp	6,097	561.6	5,995	561.6
For River Ponte Logistics Center to stud	2,594	561.6	5,612	561.6
Hamilton-Jackson 115 kV Facility Study ME AE1-138	36	561.6		561.6
Gardners-Hunterstown 115 kV Facility Study AE1-131	37	561.6		561.6
Orrtanna-Lincoln 115 kV Facility Study ME AE1-139	211	561.6		561.6
Hokes-Grantley 69 kV Facility Study ME AE1-196	35	561.6		561.6
Starbucks is asking to move to a Tr Detailed Load Study	2,356	561.6	1,783	561.6
60 Steam Boat Blvd adding transmiss Detailed Load Study	10,000	561.6	10,000	561.6
Total Transmission Services Study	55,119	561.6	24,127	561.6

(b) Concept: DescriptionOfStudyPerformed

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Hokes-Grantley 69 kV Feasibility Study AE1-196		561.7	(3,481)	561.7
Hokes 69 kV System Impact Study AD2-116	345	561.7	—	561.7
Lyons Moselem 69 kV System Impact Study AD2-115	692	561.7		561.7
Hokes 69kV-Feasibility Study AD2-116	134	561.7		561.7
Loudon-Meadowbrook 500kV-Feasibility Study X3-076		561.7	(1,775)	561.7
Three Mile Island 230kV-System Impact Study X3-044		561.7	(3,205)	561.7
North Temple 230kV-Facility Study V4-020		561.7	(15,360)	561.7
Ontelaunee-Feasibility Study AA1-043		561.7	(2,467)	561.7
Lincoln 13.2kV (Straban)-System Impact Study W2-094		561.7	(4,148)	561.7
S. Reading-Boyertown 230kV-Feasibility Study AA2-115		561.7	(3,036)	561.7
Ontelaunee-System Impact Study AA1-043		561.7	(1,760)	561.7
N. Lebanon 230kV-Feasibility Study		561.7	(1,008)	561.7
Gardners-Hunterstown 115kV-System Impact Study AB2-071		561.7	(9,530)	561.7
North Temple #2-Facility Study Z2-026		561.7	(11,597)	561.7
Cleona N Lebanon 69 kV Feasibility Study AE1-187		561.7	(2,308)	561.7
Zion View-Middletown 115 kV Feasibility Study AE1-129		561.7	(8,345)	561.7
Total Generator Interconnection Study	1,171	561.7	(68,020)	561.7

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS 109 - Accounting for Income Taxes	148,997,890	10,278,893			159,276,783
2	FAS 143 - ARO Accretion	920,683	89,261			1,009,944
3	Plant Held for Future Use - Carrying Charge	881,345				881,345
4	Deferred Storm Damage (P-2018-3005957)	33,572,157				33,572,157
5	Price to Compare Rider	9,103,319		407	2,120,851	6,982,468
6	PJM Transmission Enhancement	572,212		407	572,212	
7	Storm Reserve Deferral	53,833,577	12,442,987			66,276,564
8	Deficient Accumulated Deferred Income Taxes	4,963,185		407	709,020	4,254,165
9	Smart Meter Unbilled Revenue	122,448	352,976			475,424
10	COVID-19 Incremental Costs	4,859,485	1,463,975			6,323,460
11	COVID-19 Contra Asset			407	2,568,475	(2,568,475)
12	Universal Services Cost Rider and Interest		995,694			995,694
13	Default Service Support Rider		5,366,289			5,366,289
14	Solar Voltaic Req Charge		107,899			107,899
15	Smart Meter		1,452,327			1,452,327
44	TOTAL	257,826,301	32,550,301		5,970,558	284,406,044

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Min. Lease Pay't Receivable-(Amort. through 2026)	3,951,936		Various	817,642	3,134,294
2	Goodwill	324,279,508				324,279,508
3	ST Credit Facility-Revolver	1,923,792	637,329			2,561,121
4	FERC 494 Remand	5,353,270		565	1,328,227	4,025,043
5	Collateral - Margin Paid Reg.	412,000		146	412,000	
6	Deferred Charge-EIS	457,109	164,407			621,516
7	Other Deferred Debits under	133,077		Various	9,325	123,752
47	Miscellaneous Work in Progress	81,017				
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	336,591,709				334,745,234

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
7	Other	270,235,754	[a]262,958,110
8	TOTAL Electric (Enter Total of lines 2 thru 7)	270,235,754	262,958,110
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
16.0	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	270,235,754	262,958,110

Notes

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-Fed-Norm	$ 283,108	$ 230,490
263A-Fed-Norm	2,047,599	1,991,082
263A-PA-Norm	78,518	74,988
Accelerated Tax Depr-Fed-Norm	54,994,764	53,861,598
Accrued Taxes: FICA on Vacation Accrual	117,120	118,035
Accrued Taxes: Tax Audit Reserves	82,656	104,012
Accumulated Provision For Injuries and Damage-General Liability	31,781	34,959
Accumulated Provision For Injuries and Damage-Workers Comp	13,526	109,485
AFUDC Debt-Fed-Norm	487,485	463,129
AFUDC Debt-Fed-Norm-Incurred-CWIP	826,873	826,873
AFUDC Debt-PA-Norm-Reversal-CWIP	77,490	77,490
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	691,073	822,723
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	259,715	309,191
ARO-Fed-Norm	—	9
ARO-PA-Norm	—	43
Asset Retirement Obligation Liability	380,993	382,607
Bad Debt Expense	6,335,728	6,283,070
Capitalized Vertical Tree Trimming-Fed-Norm	2,896,556	2,801,855
Charitable Contribution Carryforward	477,162	517,078
CIAC-Fed-Norm	8,841,348	9,713,463
CIAC-Fed-Norm-Incurred-CWIP	8,165,914	10,256,830
CIAC-PA-FT	3,065,920	3,796,188
CIAC-PA-Norm	2,560,662	2,311,029
CIAC-PA-Norm-Incurred-CWIP	3,692,752	4,478,548
Contra Asset Reserve - Misc	—	742,086
Current Liability: Line Protection Deferred Revenue	14	—
Current Liability: Lease Expense Merrill Creek	2,318,601	2,217,003
Decommissioning TMI2	290,641	68,406
Default Service Support-Unbilled	285,866	481,422
Deferral of Excess Revenue - Tax Rate Change	1,815,928	4,741,002
Deferral of Federal Social Security Taxes (Employer Portion)	—	423,555
Deferred Compensation Expense	463,074	708,042
Deferred Gain-PA-Norm	462	282
Distribution System Impr Charge (DSIC)	174,468	217,184
DOE Spent Nuclear Fuel Disposal	10,141,238	10,148,156
DSSR Deferral and Interest	2,029,897	—
EEC-C Deferral	—	2,566,810
EDCP OCI Offset	13,293	10,560
Energy Efficiency Conservation Phase 3	2,390,643	1,484,835
Energy Efficiency Conservation Phase 3 - Unbilled Deferral	247,708	—
Energy Efficiency-Unbilled	—	340,285
Environmental Liability	14,799	14,799
FAS 112 - Medical Benefit Accrual	421,048	426,976
FAS 123R - Performance Shares	68,914	70,310
FAS 123R - Performance Shares-Fed-Norm	2,456	2,232
FAS 123R - Performance Shares-PA-Norm	73	66
FAS 123R - Restricted Stock Units	148,047	112,665
FAS 123R - Restricted Stock-PA-Norm	152	137
FAS 123R - RSU Capital-Fed-Norm	34,882	32,198
FAS 123R - RSU Capital-PA-FT	—	152
FAS 158 Pension OCI Offset	925	—

Federal NOL	6,874,598	5,641,115
G Overheads-Fed-Norm	7,478,017	7,227,649
G Overheads-PA-FT	462,226	255,669
General Business Credit Carryforward	539,198	4,116,330
Incentive Compensation	2,117,911	1,560,366
Interest Accrued: Customer Voluntary Pre-Pay	—	16
Interest Accrued-Customer Deposits	3,355	2,691
ITC FAS 109	777,492	644,969
Lease ROU Asset & Liability	6,118,025	5,369,179
Life Insurance-PA-FT	7,210	9,591
Life Insurance-PA-Norm	1,962	1,828
LT Deferral of Excess Rev-Oth Def Cr	2,234,695	—
Meters and Transformers-Fed-Norm	80,175	69,835
Other Reg Liability	1,933,252	1,549,499
OPEBs-PA-FT	246,655	272,367
OPEBs-PA-Norm	178,179	167,617
Other Basis Differences-Fed-Norm	936,960	1,095,746
Other Basis Differences-PA-FT	323,929	284,720
Other Reg Asset	—	2
Other Reg Asset-TCJA	359,496	3,379,061
Other Regulatory Liability Misc	226,290	307,782
Pension EDCP-SERP Payments	1,704,760	1,935,782
Pension/OPEB : Other Deferred Credit or Debit	38,971,132	37,585,020
Pensions and Benefits in Excess of Max	122,718	33,677
Pensions Expense	12,952,617	4,389,284
Pensions-Fed-Norm-Reversal-CWIP	920,264	920,264
Pensions-PA-Norm	64,959	62,209
Pensions-PA-Norm-Incurred-CWIP	114,263	114,263
Post Retirement Benefits SFAS 106 Accrual	21,009,785	16,082,002
Price to Compare-Unbilled	6,403,096	7,594,756
PT Rebal-Add'l Property RTA-All-Norm	76,030	—
PT Rebal-Add'l Property-All-Norm	46,972	—
PT Rebal-Add'l Property-PA-Norm	6,283	—
PT Rebal-Other CWIP Incurred-R&D-All-Norm	270,116	—
Smart Meter - AMI	1,234,761	—
Solar Photovoltaic Requirement-Unbilled	77,877	42,246
Solar Voltaic Requirement Charge	86,456	—
Tax Interest Capitalized-Fed-Norm	1,603,988	1,661,836
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	4,530,715	4,745,127
Tax Interest Capitalized-PA-FT	597,174	664,079
Tax Interest Capitalized-PA-Norm	391,252	351,038
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	2,290,179	2,370,758
Tax UoP Repair Exp-Fed-Norm	10,776,118	10,268,151
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	14,647,447	14,647,447
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	744,545	744,545
Unamortized Gain on Reacquired Debt	85,675	58,231
Universal Service Fund	60,662	—
Universal Service Fund (Interest)	454,198	478,124
USCR Unbilled Deferral	499,107	491,335
Vacation Pay Accrual	1,321,108	1,376,857
Year-End Additional Temp Adjustments L/T	—	11,109
Total Other (line 7 above)	$ 270,235,754	$ 262,958,110

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	900,000			740,905	841,546,520				
6	Total	900,000			740,905	841,546,520				
7	Preferred Stock (Account 204)									
8	Undesignated as to series	10,000,000								
10	Total	10,000,000								
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-01	Year/Period of Report End of: 2021/ Q4

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	
17	**Historical Data - Other Paid in Capital**	
18	Beginning Balance Amount	
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances fr Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)
1	Bonds (Account 221)									
2										
3										
4										
5	Subtotal									
6	Reacquired Bonds (Account 222)									
7										
8										
9										
10	Subtotal									
11	Advances from Associated Companies (Account 223)									
12										
13										
14										
15	Subtotal									
16	Other Long Term Debt (Account 224)									
17			500,000,000		4,423,719		610,000	01/10/2019	01/15/2029	01/10/2019

	4.3% Senior Note									
18	3.5% Senior Note		300,000,000		2,580,738		426,000	03/15/2013	03/15/2023	03/15/2013
19	4.0% Senior Note		250,000,000		2,070,640		687,500	06/11/2014	04/15/2025	06/11/2014
20	Subtotal		1,050,000,000		9,075,097		1,723,500			
33	TOTAL		1,050,000,000							

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: InterestExpenseOnLongTermDebtIssued

Reconciliation of Column (m) to accounts 427 & 430

Account 427 Interest	$42,000,000
Account 430 Interest	16,105
Total Interest in accounts 427 & 430	$42,016,105
Total interest Form 1 Page 257 Column (m)	$42,000,000
Interest on short term money pool borrowings	16,105
	$42,016,105

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	206,573,514
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		(a)37,186,367
9	Deductions Recorded on Books Not Deducted for Return	
10		(b)134,281,733
14	Income Recorded on Books Not Included in Return	
15		(c)(45,481,910)
19	Deductions on Return Not Charged Against Book Income	
20		(d)(267,625,781)
27	Federal Tax Net Income	64,933,923
28	Show Computation of Tax:	
29	Net Liability @ 21%	13,636,124
30	Basis of Allocation	
31	(e) See Footnote	

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TaxableIncomeNotReportedOnBooks

TAXABLE INCOME NOT REPORTED ON BOOKS

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	$	1,280,174
CIAC-Fed-Norm		1,234,227
CIAC-Fed-Norm-Incurred-CWIP		8,139,319
Deferral of Excess Revenue - Tax Rate Change		10,124,133
Energy Efficiency-Unbilled		1,177,780
Interest Accrued: Customer Voluntary Pre-Pay		6
Other Regulatory Asset		572,219
Other Regulatory Asset - Tax Reform		10,451,178
Price to Compare-Unbilled		4,124,518
Universal Service Fund (Interest)		82,813
	$	37,186,367

(b) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

263A Miscellaneous-Fed-Norm	$	925,007
Accelerated Tax Depreciation-Fed-FT		1,648,340
Accrued Taxes: FICA on Vacation Accrual		3,167
Accrued Taxes: Tax Audit Reserves		73,915
Accumulated Provision For Injured and Damage-General Liability		11,000
Accumulated Provision For Injured and Damage-Workers Comp		332,131
AFUDC Debt-Fed-Norm-Reversal-CWIP		842,361
ARO-Fed-Norm		2,627
Capitalized Benefits-Fed-Norm-Reversal-CWIP		4,023,876
Contra Asset Reserve - Misc		2,568,475
Current Income Taxes		25,617,169
Customer Acquisition Fees - Surge Protection		9,303
Decommissioning TMI2 Qualified Investment		769,190
Default Service Support-Unbilled		676,848
Deferred Compensation Expense		847,873
Deferred Gain-Fed-Norm		505,392
Deferred Income Taxes		27,938,204
Distribution System Impr Charge		147,848
DOE Spent Nuclear Fuel Disposal		23,946
EEC-C Deferral		8,884,124
FAS 112 - Medical Benefit Accrual		20,515
FAS 123R - Performance Shares		4,833
FAS 123R - Performance Shares-Fed-Norm		39,263
FAS 123R - Restricted Stock-Fed-Norm		2,825
FAS 123R - RSU Capital-Fed-Norm		172,516
FE Service Permanent M Allocation		799,469
ITC Basis Reduction-Fed-FT		41
Life Insurance-Fed-Norm		27,490
Lobbying		29,039
Meals and Entertainment - 50% Disallowance		68,593
Non-Deductible Transportation Fringe Benefit		159,151
Other Regulatory Liability Miscellaneous		282,056
Penalties		685,635
Pension EDCP-SERP Payments		841,769
Price to Compare Rider		2,120,851
PT Rebal-Other CWIP Incurred-R&D-All-Norm		5,275,571
Step Up-Fed-Norm		474
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		1,152,624
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		46,441,192
Unamortized Loss on Reacquired Debt		227,182
Vacation Pay Accrual		41,397
Year-End Additional Temp Adjustments L/T		38,451
	$	134,281,733

(c) Concept: IncomeRecordedOnBooksNotIncludedInReturn

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity/FAS 43-Fed-FT	$	(928,468)
AFUDC Equity-Perm		(1,284,185)
CIAC-Fed-Norm-Reversal-CWIP		(8,139,319)
Decommissioning TMI2		(769,190)
Equity Earnings - MAIT		(24,163,794)
ESOP Dividends		(273,663)
Interest Accrued-Customer Deposits		(2,298)
Investment Tax Credit		(326,161)
LT Deferral of Excess Revenue-Other Deferred Credit		(7,734,622)
Other Regulatory Asset-COVID 19		(1,463,975)
Reverse Capital Gain		(5,635)
Sale of Property - Book Gain or (Loss)		(10,725)
Smart Meter-Unbilled Deferral		(352,976)
USCR Unbilled Deferral		(26,899)
	$	(45,481,910)

(d) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

263A-Fed-Norm	$	(18,756,399)
Accelerated Tax Depreciation-Fed-Norm		(8,140,858)
AFUDC Debt-Fed-Norm		(383,797)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(955,979)
Asset Retirement Obligation Liability		(2,625)
Bad Debt Expense		(182,258)
Capitalized Benefits-Fed-Norm-Incurred-CWIP		(4,173,011)
Capitalized Vertical Tree Trimming-Fed-Norm		(9,744,048)
Casualty Loss-Fed-Norm		(2,405,278)
Current Liability: Lease Expense Merrill Creek		(351,644)
Deferral of Federal Social Security Taxes (Employer Portion)		(1,465,990)
Deferred Charge-EIB		(164,407)
DSSR Deferral and Interest		(12,392,073)
Energy Efficiency Conservation Phase 3		(3,135,143)
Energy Efficiency Conservation Phase 3 - Unbilled Deferral		(857,355)
FAS 123R - Restricted Stock Units		(210,127)
FAS 143 ARO Rec		(89,261)
FE Service Timing Allocation		(17,117,602)
Federal NOL		(5,873,767)
G Overheads-Fed-Norm		(1,621,968)
Incentive Compensation		(1,929,750)
Lease Right of Use Asset & Liability		(4,851,334)
Life Insurance		(196,761)
Meters and Transformers-Fed-Norm		(150,900)
OPEBs-Fed-Norm		(429,918)
Other Basis Differences-Fed-Norm		(2,248,886)
Other Regulatory Liability		(1,328,227)
Pension/OPEB : Other Deferred Credit or Debit		(4,789,103)
Pensions and Benefits in Excess of Max		(308,186)
Pensions Expense		(29,639,013)
Pensions-Fed-Norm		(418,588)
Post Retirement Benefits SFAS 106 Accrual		(17,055,812)
Post Retirement Benefits SFAS 106 Payments		(3,242,791)
Smart Meter - AMI		(5,726,024)
Solar Photovoltaic Requirement-Unbilled		(123,324)
Solar Voltaic Requirement Charge		(407,138)
State Income Tax Deductible		(5,520,798)
Storm Damage		(12,442,987)
Tax Interest Capitalized-Fed-Norm		(170,928)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP		(1,148,902)
Tax UoP Repair Expense-Fed-Norm		(33,257,315)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP		(51,260,000)
Unamortized Gain on Reacquired Debt		(94,989)
Universal Service Fund		(2,860,517)
	$	(267,625,781)

(e) Concept: ComputationOfTaxDescription

Basis of Allocation:
Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts durin been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amou
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifyin
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmit
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertain to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT EI YEAR	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Pr T (In Ac
1	Heavy Highway Vehicle Use	Federal Tax		2021	0	0	2,272	2,272		0	
2					0	0				0	
3	**Subtotal Federal Tax**				0	0	2,272	2,272	0	0	
4	**Subtotal State Tax**				0	0	0	0	0	0	
5	**Subtotal Local Tax**				0	0	0	0	0	0	
6	**Subtotal Other Tax**				0	0	0	0	0	0	
7	**Subtotal Property Tax**				0	0	0	0	0	0	
8	Local Real Estate - 2017	Real Estate Tax	PA	2017	35,120	0	7,538	42,658		0	
9	Local Real Estate - 2018	Real Estate Tax	PA	2018	35,120	0	(4,791)	30,329		0	
10	Local Real Estate - 2019	Real Estate Tax	PA	2019	35,120	0	(7,000)	28,120		0	
11	Local Real Estate - 2020	Real Estate Tax	PA	2020	35,120	0	(9,963)	25,157		0	
12	Local Real Estate - 2021	Real Estate Tax	PA	2021	0	0	260,104	260,104		0	
13	Public Utility Realty	Real Estate Tax	PA	2012	30,064	0				30,064	
14	Public Utility Realty	Real Estate Tax	PA	2015	0	84,074				0	
15	Public Utility Realty	Real Estate Tax	PA	2020	0	300				0	

16	Public Utility Realty	Real Estate Tax	PA	2021	0	0	2,162,592	2,162,597		0	
17	**Subtotal Real Estate Tax**				170,544	84,374	2,408,480	2,548,965	0	30,064	
18	Federal Unemployment	Unemployment Tax		2021	0	0	29,662	29,662		0	
19	PA Unemployment	Unemployment Tax	PA	2021	0	0	260,608	260,608		0	
20	**Subtotal Unemployment Tax**				0	0	290,270	290,270	0	0	
21	Sales & Use Tax - 2015	Sales And Use Tax	PA	2015	(76,383)	0	73,915	(2,468)		0	
22	Sales & Use Tax - 2016	Sales And Use Tax	PA	2016	115,842	0		115,842		0	
23	Sales & Use Tax - 2017	Sales And Use Tax	PA	2017	157,679	0		157,679		0	
24	Sales & Use Tax - 2018	Sales And Use Tax	PA	2018	117,813	0		(2,187)		120,000	
25	Sales & Use Tax - 2019	Sales And Use Tax	PA	2019	206,319	0		86,319		120,000	
26	Sales & Use Tax - 2020	Sales And Use Tax	PA	2020	(204,811)	0		(324,811)		120,000	
27	Sales & Use Tax - 2021	Sales And Use Tax	PA	2021	0	0	312,608	292,911		19,697	
28	**Subtotal Sales And Use Tax**				316,459	0	386,523	323,285	0	379,697	
29	Federal Income Tax	Income Tax		2021	0	[a]2,306,821	16,069,568	14,542,843		0	[b]7
30	NJ Corporate Business Tax	Income Tax	NJ	2021	0	2,000	2,000	2,000		0	
31	PA Corp. Net Income	Income Tax	PA	2021	1,795,970	8,950,222	7,508,946	5,724,117		3,580,797	8,9
32	**Subtotal Income Tax**				1,795,970	11,259,043	23,580,514	20,268,960	0	3,580,797	9,7
33	Gross Receipts Tax - 2013	Excise Tax	PA	2013	2,611,082	0				2,611,082	
34	Gross Receipts Tax - 2016	Excise Tax	PA	2016	(380,398)	0				(380,398)	
35	Gross Receipts Tax - 2017	Excise Tax	PA	2017	616,308	0				616,308	
36	Gross Receipts Tax - 2019	Excise Tax	PA	2019	(693,984)	0		(693,984)		0	
37	Gross Receipts Tax - 2020	Excise Tax	PA	2020	3,437,406	0	65,668	3,503,074		0	
38	Gross Receipts Tax - 2021	Excise Tax	PA	2021	0	0	49,372,245	44,693,984		4,678,261	
39	**Subtotal Excise Tax**				5,590,414	0	49,437,913	47,503,074	0	7,525,253	
40	**Subtotal Fuel Tax**				0	0	0	0	0	0	

41	**Subtotal Federal Insurance Tax**				0	0	0	0	0	0	
42	**Subtotal Franchise Tax**				0	0	0	0	0	0	
43	**Subtotal Miscellaneous Other Tax**				0	0	0	0	0	0	
44	**Subtotal Other Federal Tax**				0	0	0	0	0	0	
45	**Subtotal Other State Tax**				0	0	0	0	0	0	
46	Capital Stock - 2008	Other Property Tax	PA	2008	0	1,118,785				0	1,1
47	Capital Stock - 2011	Other Property Tax	PA	2011	0	405,161				0	4
48	Capital Stock - 2014	Other Property Tax	PA	2014	0	54,572				0	
49	**Subtotal Other Property Tax**				0	1,578,518	0	0	0	0	1,5
50	**Subtotal Other Use Tax**				0	0	0	0	0	0	
51	**Subtotal Other Advalorem Tax**				0	0	0	0	0	0	
52	Business License Fee	Other License And Fees Tax	PA	2021	0	0	455	455		0	
53	**Subtotal Other License And Fees Tax**				0	0	455	455	0	0	
54	FICA	Payroll Tax		2021	3,954,372	0	4,654,448	6,146,716		2,462,104	
55	**Subtotal Payroll Tax**				3,954,372	0	4,654,448	6,146,716	0	2,462,104	
56	**Subtotal Advalorem Tax**				0	0	0	0	0	0	
57	**Subtotal Other Allocated Tax**				0	0	0	0	0	0	
58	**Subtotal Severance Tax**				0	0	0	0	0	0	
59	**Subtotal Penalty Tax**				0	0	0	0	0	0	
60	**Subtotal Other Taxes And Fees**				0	0	0	0	0	0	
40	TOTAL				11,827,759	12,921,935	80,760,875	77,083,997	0	13,977,915	11,3

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: PrepaidTaxes

Reclassed to Account 146 due to filing a Federal Consolidated Return.

(b) Concept: PrepaidTaxes

Reclassed to Account 146 due to filing a Federal Consolidated Return.

(c) Concept: TaxesIncurredOther

$1,551,832 offset to Account 409.2 ; ($2,036,655) offset to Account 201.

(d) Concept: TaxesIncurredOther

$820,163 offset to Account 409.2.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	1,913,528			411.4	326,161		1,587,367	(a) 4.87	
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,913,528				326,161		1,587,367		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										`
47	OTHER TOTAL									
48	GRAND TOTAL	1,913,528				326,161		1,587,367		

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAveragePeriodOfAllocationToIncome

Investment Tax Credit - 4%
The Respondent is amortizing the previously created deferred credit by a ratable flow-through amount to income over the useful life of the property. On March 9, 1972, General Public Utilities Corporation (former parent company of respondent) filed with the District Director of Internal Revenue, Manhattan District, on behalf of its affiliated companies (the Respondent being one of the affiliates), an election under paragraph (2) of Section 46(e) of the Internal Revenue Code of 1954, as amended, for allowance, with respect to public utility property, of the credit allowed by Section 38 of the code. Such an election provides (a) to reduce the cost of service for ratemaking purposes or in its regulated books of account by no more than ratable portion of the credit allowable by Section 38, and (b) not to reduce the base to which its rate of return is applied for ratemaking purposes by any portion of the credit allowable by Section 38.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Nuclear Fuel Disposal	47,175,426			23,946	47,199,372
2	Affiliated Company Pension and OPEB Valuation Adjustment	134,876,636	146.00	4,789,103		130,087,533
3	Contribution in Aid to Construction	14,574,422			10,305,958	24,880,380
4	Minor Items	17,862,414	Various	8,724,951		9,137,463
47	TOTAL	214,488,898		13,514,054	10,329,904	211,304,748

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other										
5.2	Other										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other										
12.2	Other										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										

18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerate amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balanc End of Y (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	504,796,160	39,903,134	33,159,016	133,556	859,837	182	6,972,749	182	19,987,793	523,829
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	504,796,160	39,903,134	33,159,016	133,556	859,837		6,972,749		19,987,793	523,829
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	504,796,160	39,903,134	33,159,016	133,556	859,837		6,972,749		19,987,793	523,829
10	Classification of TOTAL										
11	Federal Income Tax	348,442,307	32,681,909	24,993,506	109,155	584,310		4,779,084		8,467,375	359,343
12	State Income Tax	156,353,853	7,221,225	8,165,510	24,401	275,527		2,193,665		11,520,418	164,485
13	Local Income Tax										

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 28
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance End of Y (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3		159,234,238	24,443,146	11,720,549			Various	2,673,249	Various	7,079,488	(a) 176,363
9	TOTAL Electric (Total of lines 3 thru 8)	159,234,238	24,443,146	11,720,549				2,673,249		7,079,488	176,363
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	159,234,238	24,443,146	11,720,549				2,673,249		7,079,488	176,363
20	Classification of TOTAL										
21	Federal Income Tax	105,405,952	17,387,696	8,887,354				2,065,095		4,773,468	116,614
22	State Income Tax	53,828,286	7,055,450	2,833,195				608,154		2,306,020	59,748
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
263A MSC-PA-Norm	37,035	0	0			182	7,610	182	515	29,940
263A-PA-FT	4,649,151	0	0			182	232,462	182	666,190	5,082,879
Accelerated Tax Depr-Fed-FT	1,036,805	0	0			182	152,308	182	31,628	915,125
Accelerated Tax Depr-PA-FT	25,825,028	0	0			182	122,157	182	944,663	26,647,534
Accelerated Tax Depr-PA-Norm	36,581	0	0			182	744	182	50	35,887
Accounts Receivable - Deferred Revenue	13,591	7,694	521				0		0	20,764
AFUDC Debt-Fed-Norm-Reversal-CWIP	775,679	0	0				0		0	775,679
AFUDC Debt-PA-FT	114,721	0	0			182	13,556	182	31,820	132,985
AFUDC Debt-PA-Norm	41,957	0	0			182	1,597	182	108	40,468
AFUDC Debt-PA-Norm-Incurred-CWIP	82,605	0	0				0		0	82,605
AFUDC Equity/FAS 43-Fed-FT	521,059	0	0			182	103,482	182	182,442	600,019
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	914,619	0	0			182	17,203	182	126,777	1,024,193
AFUDC Equity/FAS 43-PA-FT	195,821	0	0			182	38,890	182	68,564	225,495
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	343,726	0	0			182	6,465	182	47,645	384,906
Cap Vertical Tree Trimming-PA-FT	2,115,821	0	0			182	274,573	182	546,055	2,387,303
Cap Vertical Tree Trimming-PA-Norm	212,573	0	0			182	7,931	182	537	205,179
Casualty Loss-Fed-Norm	1,203,084	0	0			182	29,647	182	215,849	1,389,286
Casualty Loss-PA-Norm	173,099	0	0			182	28,501	182	1,929	146,527
CIAC-Fed-Norm-Reversal-CWIP	8,326,773	2,115,786	24,869				0		0	10,417,690
CIAC-PA-Norm-Reversal-CWIP	3,781,634	1,008,994	223,198				0		0	4,567,430
Current State Income Tax Deductible	73,042	0	73,042				0		0	0
Customer Acquisition Fees - Surge Protection	10,370	2,837	5,525				0		0	7,682
Customer Voluntary Pre-Pay	108	0	0				0		0	108
Decommissioning TMI2 Qualified Investment	290,640	16,208	238,443				0		0	68,405
Deferred Charge-EIB	132,069	70,286	22,786				0		0	179,569
Deferred Gain-Fed-Norm	4,622	0	0			182	1,930	182	131	2,823
DSSR Deferral and Interest	0	0	0					190	1,550,434	1,550,434
FAS 123R - Performance Shares-PA-FT	1,642	0	0			182	1,424	182	1,143	1,361
FAS 123R - Restricted Stock-Fed-Norm	1,521	0	0			182	462	182	313	1,372
FAS 123R - RSU Capital-PA-FT	10,454	0	0			182	11,436	182/190	982	0
FAS 123R - RSU Capital-PA-Norm	2,181	0	0			182	166	182	27	2,042
FAS 143 ARO Rec	257,062	37,254	2,522				0		0	291,794
FAS 158 OPEB OCI Offset	1,401,988	0	0			182	562,035	182	38,048	878,001
FE Service Tax Interest Allocation	3,170	0	0				0		0	3,170
FE Service Timing Allocation	20,442,457	5,325,874	671,230				0		0	25,097,101
FAS 109 Gross-up on Non-Property Items (see below)	1,433,969	504,169	0			182	723,894	182	14,875	1,229,119
FIN 48 - R&D Credit	0	1,453,294	0				0		0	1,453,294
G Overheads-PA-Norm	827,664	0	0			182	31,392	182	2,149	798,421
ITC Basis Reduction-Fed-FT	17	0	0			182	4		0	13
ITC Basis Reduction-PA-FT	6	0	0			182	1		0	5
Life Insurance-Fed-Norm	19,683	0	0			182	2,220	182	157	17,620
Meters and Transformers-PA-Norm	8,010	0	0			182	2,090	182	1,057	6,977
OPEBs-Fed-Norm	1,995,222	0	0			182	142,546	182	9,650	1,862,326
Other Basis Differences-PA-Norm	142,963	0	0			182	3,223	182	22,761	162,501
Other Reg Asset	165,324	15,312	180,638				0	190	2	0
Other Reg Asset-COVID 19	987,861	904,839	65,719				0		0	1,826,981
PA Minimum Tax Liability for NJ	158	0	0				0		0	158
Pensions-Fed-Norm	650,240	0	0			182	29,521	182	1,998	622,717
Pensions-Fed-Norm-Incurred-CWIP	1,143,775	0	0				0		0	1,143,775
Pensions-PA-Norm-Reversal-CWIP	91,934	0	0				0		0	91,934
Plant Held For Future Use	254,639	0	0				0		0	254,639
Post Retirement Benefits SFAS 106 Payments	15,735,078	1,004,941	68,031				0		0	16,671,988
Price to Compare Rider	2,630,140	6,830,234	7,442,993				0		0	2,017,381
Reverse Capital Gain	12,179	3,322	1,694				0		0	13,807
Smart Meter - AMI	0	0	0				0	190	419,608	419,608
Smart Meter-Unbilled Deferral	35,378	109,387	7,405				0		0	137,360
Solar Voltaic Req Charge	0	0	0				0	190	31,174	31,174
State Income Tax Deductible	3,532,816	3,988	1,377,007				0		0	2,159,797
Storm Damage	25,253,352	4,092,883	497,843				0		0	28,848,392
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	3,660,675	455,473	156,979				0		0	3,959,169
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	1,866,813	232,357	120,179				0		0	1,978,991
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	13,906,785	0	0				0		0	13,906,785
Tax UoP Repair Exp-PA-FT	10,640,018	0	0			182	123,631	182	1,343,280	11,859,667
Tax UoP Repair Exp-PA-Norm	10,911	0	0			182	148	182	16	10,779
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	818,537	0	0				0		0	818,537
Unamortized Loss on Reacquired Debt	163,239	4,766	70,404				0		0	97,601
Universal Service Fund	0	0	0				0	190	765,802	765,802
Year-End Additional Temp Adjustments L/T	215,164	243,248	469,521				0	190	11,109	0
Total	159,235,238	24,443,146	11,720,549				2,673,249		7,079,488	176,363,074

FAS 109 Gross-UP on Non-Property Items represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 Accounting for Income Taxes	777,491	Various	132,523		644,968
2	TMI-2 Decomissioning	1,005,953	407.4	769,190		236,763
3	Universal Services Cost Rider and Interest	1,782,010	407	1,782,010		
4	Energy Efficiency and Conservation Deferral	9,131,739	407	3,135,143	9,204,549	15,201,145
5	Solar Photovoltaic Req Charge Rider	299,239	407	299,239		
6	Unbilled Revenue:					
7	Universal Service Cost Rider	1,727,485	407	26,899		1,700,586
8	Price to Compare Default Service Rider	22,162,099			4,124,518	26,286,617
9	Solar Photovoltaic Reqs Charge Rider	269,543	407	123,324		146,219
10	Default Service Support Rider-Unbilled	989,428			676,848	1,666,276
11	Default Service Support Rider	7,025,784	407	7,025,784		
12	PA TaxCuts and Jobs Act (TCJA) Voluntary Surcharge	1,244,272			10,451,178	11,695,450
13	Smart Meter Technology Charge Rider	4,273,697	407	4,273,697		
14	Excess Accumulated Deferred Income Taxes due to the Tax Cuts and Jobs Act and State Rate Changes	254,224,669	407	6,319,089		247,905,580
15	Deferred Revenue due to Federal Tax Rate Reduction from 35% to 21%	6,285,207			10,124,133	16,409,340
16	Distribution System Improvement Charges (DISC)	603,860			147,848	751,708
17	Transmission Expansion Plan Costs(494 PJM)	6,691,282	407	1,328,227		5,363,055
18	Other amounts expected to be refunded	783,226			282,056	1,065,282
19	Oher Regulatory Liabilities under $100,000				8	8

41	TOTAL	319,276,984		25,215,125	35,011,138	329,072,997

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	650,633,877	609,120,532	5,832,422	5,749,929	512,216	508,753
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	112,618,154	99,015,223	2,151,245	2,003,227	66,925	66,323
5	Large (or Ind.) (See Instr. 4)	75,542,763	68,016,341	6,201,038	6,029,280	1,705	1,818
6	(444) Public Street and Highway Lighting	6,310,032	6,390,959	26,511	27,250	607	606
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	845,104,826	782,543,055	14,211,216	13,809,686	581,453	577,500
11	(447) Sales for Resale	1,358,778	625,529	36,969	28,818		
12	TOTAL Sales of Electricity	846,463,604	783,168,584	14,248,185	13,838,504	581,453	577,500
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	846,463,604	783,168,584	14,248,185	13,838,504	581,453	577,500
15	Other Operating Revenues						
16		3,562,975	5,021,207				

	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues	[a]2,240,631	[c]1,461,677				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	11,142,020	16,216,408				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	[b]620,070	[d]2,392,410				
22	(456.1) Revenues from Transmission of Electricity of Others		13				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	17,565,696	25,091,715				
27	TOTAL Electric Operating Revenues	864,029,300	808,260,299				

Line12, column (b) includes $ 3,413,223 of unbilled revenues.
Line12, column (d) includes 40,769 MWH relating to unbilled revenues

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: MiscellaneousServiceRevenues

The dollars represent the following:

Disconnect / Reconnect Charges	$	2,123,006
Service Charges		364,634
Other - Numerous Items under $250,000 each		(247,009)
Total	$	2,240,631

(b) Concept: OtherElectricRevenue

The dollars represent the following:

Transmission Interconnections & Rent	$	464,677
Allegheny Electric Cooperative Inc.-Grandfather Agreement	$	(2,484,441)
Mid-Atlantic Interstate Transmission, LLC-Ground Lease		2,521,385
Other - Numerous Items under $250,000 each		118,449
Total	$	620,070

(c) Concept: MiscellaneousServiceRevenues

The dollars represent the following:

Disconnect / Reconnect Charges	$	1,198,649
Service Charges		530,313
Other - Numerous Items under $250,000 each		(267,285)
Total	$	1,461,677

(d) Concept: OtherElectricRevenue

The dollars represent the following:

Transmission Interconnections & Rent	$	371,775
Allegheny Electric Cooperative Inc.-Grandfather Agreement	$	(674,970)
Mid-Atlantic Interstate Transmission, LLC-Ground Lease		2,617,758
Other - Numerous Items under $250,000 each		77,847
Total	$	2,392,410

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate RS	5,865,112	648,684,903	511,968	11,456	0.1106
2	Rate GSV	10,000	984,458	248	40,323	0.0984
41	TOTAL Billed Residential Sales	5,875,112	649,669,361	512,216	11,470	0.1106
42	TOTAL Unbilled Rev. (See Instr. 6)	(42,690)	964,516			(0.0226)
43	TOTAL	5,832,422	650,633,877	512,216	11,387	0.1116

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate GSS	154,366	21,706,714	40,239	3,836	0.1406
2	Rate GSM	2,002,135	88,323,597	25,764	77,711	0.0441
3	Rate MS	4,380	196,563	55	79,636	0.0449
4	Rate OL	4,592	905,698	798	5,754	0.1972
5	Rate BORD	1,192	129,173	69	17,275	0.1084
41	TOTAL Billed Small or Commercial	2,166,665	111,261,745	66,925	32,375	0.0514
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	(15,420)	1,356,409			(0.0880)
43	TOTAL Small or Commercial	2,151,245	112,618,154	66,925	32,144	0.0524

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Rate GSL	867,894	14,245,192	351	2,472,632	0.0164
2	Rate GP	2,780,549	35,135,044	504	5,516,962	0.0126
3	Rate GSM	10,270	227,129	18	570,556	0.0221
4	Rate TP	1,833,568	9,672,148	31	59,147,355	0.0053
5	Rate GSMH	691,244	15,177,805	801	862,976	0.0220
41	TOTAL Billed Large (or Ind.) Sales	6,183,525	74,457,318	1,705	3,626,701	0.0120
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	17,513	1,085,445			0.0620
43	TOTAL Large (or Ind.)	6,201,038	75,542,763	1,705	3,636,972	0.0122

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Public Street and Highway Lighting	26,684	6,303,179	607	43,960	0.2362
42	TOTAL Unbilled Rev. (See Instr. 6)	(173)	6,853			
43	TOTAL	26,511	6,310,032	607	43,675	0.2380

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	14,251,986	841,691,603	581,453	24,511	0.0591
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(40,770)	3,413,223			(0.0837)
43	TOTAL - All Accounts	14,211,216	845,104,826	581,453	24,441	0.0595

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

   LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

   SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

   LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

   OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

   AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	
1	[a] PJM Power Agreement	OS					36,969		1,358,778		1,358,778

15	Subtotal - RQ										
16	Subtotal-Non-RQ						36,969		1,358,778		1,358,778
17	Total						36,969		1,358,778		1,358,778

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
Represents power sold through the PJM Interconnection, LLC.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		

30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		

65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	330,204,215	275,617,933
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	12	66
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	330,204,227	275,617,999
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	330,204,227	275,617,999
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		(1)
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies	30,992	(56,847)
91	(561.7) Generation Interconnection Studies	69,191	1,052
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	8,027	5,395
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	45,612	42,377
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	12,516,231	11,414,058

97	(566) Miscellaneous Transmission Expenses	(79,634)	(53,439)
98	(567) Rents		
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	12,590,419	11,352,595
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	4,498	3,772
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		10,140
104	(569.2) Maintenance of Computer Software		10,141
105	(569.3) Maintenance of Communication Equipment	208	103,263
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	346,210	506,124
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	61,003	73,718
109	(572) Maintenance of Underground Lines		342
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	411,919	707,500
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	13,002,338	12,060,095
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131			

	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	344,466	308,650
135	(581) Load Dispatching	187,219	229,067
136	(582) Station Expenses	1,084,444	614,426
137	(583) Overhead Line Expenses	476,754	464,637
138	(584) Underground Line Expenses		2,353
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	670,013	672,723
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	7,614,670	9,171,354
143	(589) Rents	600,961	579,390
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	10,978,527	12,042,600
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	613,564	670,699
147	(591) Maintenance of Structures	(22,241)	(11,258)
148	(592) Maintenance of Station Equipment	5,348,676	4,679,618
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	54,903,780	56,225,445
150	(594) Maintenance of Underground Lines	2,730,069	2,446,905
151	(595) Maintenance of Line Transformers	189,920	128,743
152	(596) Maintenance of Street Lighting and Signal Systems	914,776	901,134
153	(597) Maintenance of Meters	1,711,253	1,660,615
154	(598) Maintenance of Miscellaneous Distribution Plant	666,717	1,273,883
155	TOTAL Maintenance (Total of Lines 146 thru 154)	67,056,514	67,975,784
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	78,035,041	80,018,384
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	55,830	54,488
160	(902) Meter Reading Expenses	143,081	132,326
161	(903) Customer Records and Collection Expenses	7,094,692	6,663,054
162	(904) Uncollectible Accounts	9,217,584	23,152,406
163	(905) Miscellaneous Customer Accounts Expenses	617,771	544,460
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	17,128,958	30,546,734

165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	224,957	241,015
168	(908) Customer Assistance Expenses	32,573,404	26,889,045
169	(909) Informational and Instructional Expenses	2,823	3,491
170	(910) Miscellaneous Customer Service and Informational Expenses	5,621,639	5,495,071
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	38,422,823	32,628,622
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	22	17,595
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	22	17,595
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,043,479	13,082,182
182	(921) Office Supplies and Expenses	2,577,490	2,471,248
183	(Less) (922) Administrative Expenses Transferred-Credit	15,056,539	14,980,598
184	(923) Outside Services Employed	28,061,311	35,138,749
185	(924) Property Insurance	(1,537,979)	90,041
186	(925) Injuries and Damages	3,176,778	1,102,407
187	(926) Employee Pensions and Benefits	(55,145,377)	16,507,621
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,635,941	2,419,239
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	10,282	53,222
192	(930.2) Miscellaneous General Expenses	748,221	717,316
193	(931) Rents	2,120,757	2,550,411
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	(20,365,636)	59,151,838
195	Maintenance		
196	(935) Maintenance of General Plant	1,992,132	1,997,523
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	(18,373,504)	61,149,361
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	458,419,905	492,038,790

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits fo imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explai affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes prc planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consume

   LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category sh service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

   SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside f availability and reliability of the designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one

   EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settle

   OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the co schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly avera monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types c Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand durin supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a me
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the b
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For p settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) in generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Pur column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Dem Cha (S (I
1	[a] PECO Energy	RQ					188				
2	PPL Electric Utilities	RQ					203				
3	[b] West Penn Power Company	RQ					338				
4	[c] Mason Dixon	OS									

5	(d) PJM Interconnection, LLC	OS					140,539				
6	(e) AEP Energy Partners Inc	OS					18,192				
7	(f) BP Energy Company	OS					666,413				
8	CPV Fairview LLC	OS					1,027,994				
9	ConocoPhillips Company	OS					390,951				
10	DTE Energy Trading Inc	OS					151,699				
11	Exelon Generation Company LLC	OS					453,240				
12	Energy Harbor LLC	OS					617,378				
13	NextEra Energy Marketing LLC	OS					732,504				
14	Dynegy Marketing & Trade LLC	OS					672,979				
15	Northern States Power Company	OS					74,776				
16	TransAlta Energy Marketing	OS					101,962				
17	Calpine Energy Services	OS					389,027				
18	Macquarie Energy LLC	OS					383,964				
19	Purchased Power Administrative Expenses	OS									
20	Renewable Energy Credits Purchased	OS									
21	Solar Renewable Energy Credit Purchase	OS									
22	Renewable Energy Costs	OS					6,227				
23	Net Metering-Customer Credits	OS									
15	TOTAL						5,828,574				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Lines 1 through 3 represent borderline customers.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

West Penn Power Company is an affiliate of the respondent.

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Page 326, line 4.

Represents power purchased from non-utility generation (NUG).

(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Represents power purchased from PJM Interconnection, LLC.

(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

FirstEnergy Solutions Corp. is an affiliate of the respondent.

Represents power purchased from awarded supplier through the auction.

(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Page 326, Lines 7 through 21

Represents power purchased from awarded suppliers through the auction.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "whe

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-tr customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Netw Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accour provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under whic provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the subs where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in colum demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related t column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all othe including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge sh column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlemer service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	D C
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35	TOTAL										

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
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49					
40	TOTAL				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	PJM Interconnection,LLC	OS					[a]12,516,231	12,516,231
	TOTAL		0	0	0	0	12,516,231	12,516,231

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers

The Respondent is a member of the PJM Interconnection, LLC

The dollars represent the following:

1. 494 Remand Transmission Enhancement Charges	$756,008
2. PJM Other	11,760,223
	$12,516,231

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than $5,000	
6		1,698
7	Miscellaneous Regulatory Expenses	225,350
8	Memebership Dues - Trade	257,298
9	Bank Fees	140,116
10	Financing Administration Fees	67,303
11	License, Permits, and Regulations	12,913
12	Association Fees And Dues - Corporate	14,160
13	Membership Dues- Civic	29,383
46	TOTAL	748,221

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
   Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
   In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
   For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,659,012		7,659,012
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	626,249				626,249
8	Distribution Plant	64,755,865	759			64,756,624
9	Regional Transmission and Market Operation					
10	General Plant	7,326,819	1,866	105,659		7,434,344
11	Common Plant-Electric					
12	TOTAL	72,708,933	2,625	7,764,671		80,476,229

B. Basis for Amortization Charges

Software is amortized over 7 years.

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12		[a] 26,938	80 years		1.39	R4	34 years

	350.2 - Transmission						
13	352 - Transmission	1,488	65 years		1.45	R4	64 years
14	353 - Transmission	9,801	59 years		1.54	R1.5	55 years
15	354 - Transmission	36	80 years		0.79	R4	34 years
16	355 - Transmission	2,669	65 years		1.55	R2	40 years
17	356 - Transmission	1,391	65 years		1.64	R2.5	46 years
18	356.1 - Transmission	430	75 years		0.25	R3	75 years
19	358 - Transmission	1,243	40 years		2.53	R2	35 years
20	359 - Transmission	12	75 years		0.68	R3	44 years
21	360.2 - Distribution	28,934	75 years		1.03	R4	43 years
22	361 - Distribution	14,798	65 years		1.31	R3	42 years
23	362 - Distribution	287,783	60 years		1.49	R2	45 years
24	364 - Distribution	488,823	65 years		1.39	R1.5	51 years
25	365 - Distribution	556,830	52 years		1.95	R0.5	43 years
26	365.1 - Distribution	229,373	70 years		1.39	R4	61 years
27	366 - Distribution	34,290	65 years		1.36	R1.5	43 years
28	367 - Distribution	297,755	48 years		1.87	R2.5	37 years
29	368 - Distribution	467,098	40 years		2.41	R2	27 years
30	369 - Distribution	86,188	44 years		2.13	R1	32 years
31	369.1 - Distribution	104,082	57 years		1.32	R3	35 years
32	370.1 - Distribution	134,513	15 years		6.97	S2	6 years
33	371 - Distribution	4,106	36 years		1.69	R0.5	27 years
34	371.21 - Distribution	411	25 years		1.88	R2.5	7 years
35	371.23 - Distribution	277	20 years			S2.5	0 years
36	373 - Distribution	14,550	28 years		4.11	R1	19 years
37	373.3 - Distribution	2,753	25 years		4.05	S0	23 years

38	389.2 - General	18	70 years		0.37	R2	32 years
39	390.1 - General - Misc Improvements	19,814	40 years		2.27	R1.5	27 years
40	390.1 - General - Corporate Headquarters	60,421	60 years		2.11	R2	20 years
41	390.1 - General - Lebanon Service Center	6,679	60 years		4.25	R2	10 years
42	390.1 - General - Easton Service Center	5,947	60 years		1.64	R2	8 years
43	390.1 - General - York Service Center	12,606	60 years		5.21	R2	9 years
44	390.2 - General - Misc Improvements	4,347	30 years		1.49	R4	12 years
45	390.2 - General - Corporate Headquarters	5,168	65 years		3.06	R4	20 years
46	390.2 - General - Lebanon Service Center	1,010	65 years		1.31	R4	10 years
47	390.2 - General - Easton Service Center	1,370	65 years		1.29	R4	9 years
48	390.2 - General- York Service Center	1,855	65 years		3.12	R4	9 years
49	391 - General	2,456	20 years		2.77	SQ	9 years
50	391.3 - General	3,975	5 years		29.32	SQ	2 years
51	391.5 - General	2,761	5 years		20.7	SQ	2 years
52	392.3 - General	4,457	12 years		8.67	R2	11 years
53	392.4 - General	682	32 years		1.68	S2	12 years
54	392.5 - General	87	25 years		0.69	S2.5	7 years
55	393 - General	288	25 years		0.04	SQ	7 years
56	394 - General	11,253	25 years		4.05	SQ	14 years

57	395 - General	86	20 years			SQ	0 years
58	396 - General	782	30 years		1.02	R0.5	27 years
59	397 - General	33,106	25 years		5.5	SQ	10 years
60	398 - General	111	20 years		0.16	SQ	12 years

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DepreciablePlantBase

Balances for depreciable plant are as of 12/31/21.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) rela cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previ
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DU	
						CURRENTLY CHARGED TO					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amour (k)
2	Pennsylvania Public Utility Commission - Annual Assessment	2,548,668		2,548,668		Electric	928	2,548,668			
4	Metropolitan Edison Default Service Program		87,273	87,273		Electric	928	87,273			
46	TOTAL	2,548,668	87,273	2,635,941				2,635,941			

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
   Classifications:

   Electric R, D and D Performed Internally:

   Generation

   hydroelectric

   Recreation fish and wildlife
   Other hydroelectric

   Fossil-fuel steam
   Internal combustion or gas turbine
   Nuclear
   Unconventional generation
   Siting and heat rejection

   Transmission

   Overhead
   Underground

   Distribution
   Regional Transmission and Market Operation
   Environment (other than equipment)
   Other (Classify and include items in excess of $50,000.)
   Total Cost Incurred

   Electric, R, D and D Performed Externally:

   Research Support to the electrical Research Council or the Electric Power Research Institute
   Research Support to Edison Electric Institute
   Research Support to Nuclear Power Groups
   Research Support to Others (Classify)
   Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A(3)	CEATI Transmission Line Reasearch (Int)					7,087
2	B(3)	ED Transmission Line Research (Ext)					19,791
3	Total						26,878

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	1,299		
5	Regional Market			
6	Distribution	4,270,936		
7	Customer Accounts	1,078,407		
8	Customer Service and Informational	215,503		
9	Sales			
10	Administrative and General	237,174		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	5,803,319		
12	Maintenance			
13	Production			
14	Transmission	295,293		
15	Regional Market			
16	Distribution	26,461,665		
17	Administrative and General	165,215		
18	TOTAL Maintenance (Total of lines 13 thru 17)	26,922,173		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	296,592		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	30,732,601		
24	Customer Accounts (Transcribe from line 7)	1,078,407		
25	Customer Service and Informational (Transcribe from line 8)	215,503		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	402,389		

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	32,725,492		32,725,492
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
58	Customer Accounts			
59	Customer Service and Informational			
60	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
38	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			

62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	32,725,492		32,725,492
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	25,044,461		25,044,461
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	25,044,461		25,044,461
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,401,311		4,401,311
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,401,311		4,401,311
77	Other Accounts (Specify, provide details in footnote):			
78	Storm Mutuall Assistance Support	401,535		401,535
79	Jobbing and Contracting	115,513		115,513
80	Temporary Facilities	45,434		45,434
81	Work Performed for Associated Companies	5,764,788		5,764,788
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	6,327,270		6,327,270
96	TOTAL SALARIES AND WAGES	68,498,534		68,498,534

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Use this space to enter the disclosure required for Schedule 356.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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45					
46	TOTAL				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other			(620)			
8	Total (Lines 1 thru 7)			(620)			

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Mid Atlantic Interstate Transmission									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2022-04-01	Year/Period of Report End of: 2021/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	14,211,216
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	36,969
5	Hydro-Conventional		25	Energy Furnished Without Charge	(8,839,106)
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,677
7	Other		27	Total Energy Losses	411,818
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	5,828,574
10	Purchases (other than for Energy Storage)	5,828,574			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	5,828,574			

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: Mid Atlantic Interstate Transmission					
29	January	565,175		2,453	29	8
30	February	546,640		2,364	8	8
31	March	460,035		2,297	2	8
32	April	367,955		1,947	22	8
33	May	410,763		2,465	26	16
34	June	452,283		3,041	29	18
35	July	591,097		2,935	7	18
36	August	589,630		3,072	12	18
37	September	436,616		2,679	15	16
38	October	383,980		2,092	4	18
39	November	454,937		2,222	30	18
40	December	569,463		2,272	20	8
41	Total	5,828,574	0			

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name:	Plant Name:
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - kWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total cost (total 13 thru 20)		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		

22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net kWh		

35	**Plant Name**
36	Fuel Kind
37	Fuel Unit
38	Quantity (Units) of Fuel Burned
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year
41	Average Cost of Fuel per Unit Burned
42	Average Cost of Fuel Burned per Million BTU
43	Average Cost of Fuel Burned per kWh Net Gen
44	Average BTU per kWh Net Generation

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Kind of Plant (Run-of-River or Storage)					
2	Plant Construction type (Conventional or Outdoor)					
3	Year Originally Constructed					
4	Year Last Unit was Installed					
5	Total installed cap (Gen name plate Rating in MW)					
6	Net Peak Demand on Plant-Megawatts (60 minutes)					
7	Plant Hours Connect to Load					
8	**Net Plant Capability (in megawatts)**					
9	(a) Under Most Favorable Oper Conditions					
10	(b) Under the Most Adverse Oper Conditions					
11	Average Number of Employees					
12	Net Generation, Exclusive of Plant Use - kWh					
13	**Cost of Plant**					
14	Land and Land Rights					
15	Structures and Improvements					
16	Reservoirs, Dams, and Waterways					
17	Equipment Costs					
18	Roads, Railroads, and Bridges					
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)					
21	Cost per KW of Installed Capacity (line 20 / 5)					

22	**Production Expenses**					
23	Operation Supervision and Engineering					
24	Water for Power					
25	Hydraulic Expenses					
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses					
28	Rents					
29	Maintenance Supervision and Engineering					
30	Maintenance of Structures					
31	Maintenance of Reservoirs, Dams, and Waterways					
32	Maintenance of Electric Plant					
33	Maintenance of Misc Hydraulic Plant					
34	Total Production Expenses (total 23 thru 33)					
35	Expenses per net kWh					

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:	FERC Licensed Project No. Plant Name:
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demaind on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - kWh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	**Cost of Plant**				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				

20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	**Production Expenses**				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per kWh (line 37 / 9)				
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Pag 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as on plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Gene Ty (r
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

ENERGY STORAGE OPERATIONS (

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and locatior
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) s
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the incor
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)
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Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilov group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each vo
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report s
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; o one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmis from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if y or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles o
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, g year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent o explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis o respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determ
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Includ Land, Land rights, and way)	
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construct Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	[(a)] 500 KV Lines									9,554,106	
2	230 KV Lines									6,432,507	
3	138KV Lines									18,195	
4	115 KV Lines									5,385,262	
5	69 KV Lines									5,738,289	
6	34.5 KV Lines					31.00				1,680,550	5,781,
7	Operation and Maintenance Expense										
36	TOTAL					31	0	0		28,808,909	5,781,

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Individual line data is not provided for the 500kv, 230kv and 138kv lines as Metropolitan Edison Company does not maintain or operate these lines. Metropolitan Edison leases the land and land rights used for the 500kv, 230kv and 138kv lines in its territory to Mid-Atlantic Interstate Transmission LLC who owns and operates the lines.

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions o
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clea column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other cha

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)		
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Pole Towe and Fixtu
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m
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44	TOTAL												

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional cha be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattende to function the capacities reported for the individual stations in column (f).
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capac
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole owner equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other tha name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affecte each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Nu Tran
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)			
1	ADAMSTOWN, SINKING SPRING, PA	Distribution	Unattended	69.00	13.80		14	1	
2	ALCOA, LEBANON, PA	Distribution	Unattended	69.00	13.80		11	1	
3	ALLEN, MECHANICSBURG, PA	Distribution	Unattended	115.00	13.80		22	1	
4	ANNVILLE, ANNVILLE, PA	Distribution	Unattended	69.00	13.80		28	2	
5	ANNVILLE, ANNVILLE, PA	Distribution	Unattended	15.00	4.80		4	3	
6	BAIR, YORK, PA	Distribution	Unattended	115.00	13.80		28	1	
7	BALDY, KUTZTOWN, PA	Distribution	Unattended	69.00	13.80		14	1	
8	BARTO, BARTO, PA	Distribution	Unattended	69.00	13.80		22	1	
9	BELFAST, EASTON, PA	Distribution	Unattended	115.00	34.50		112	2	
10	BERKLEY, READING, PA	Distribution	Unattended	69.00	13.20		14	1	
11	BERNCHURCH, LEESPORT, PA	Distribution	Unattended	69.00	13.80		22	1	
12	BERNVILLE, BERNVILLE, PA	Distribution	Unattended	69.00	13.80		11	1	
13	BIRCHWOOD, Dingmans Ferry, PA	Distribution	Unattended	34.50	13.80		28	2	
14	BIRDSBORO, BIRDSBORO, PA	Distribution	Unattended	69.00	13.80		50	2	
15	BROADSTREET, LEBANON, PA	Distribution	Unattended	69.00	13.80		28	1	
16	BUSHKILLFALLS, BUSHKILL, PA	Distribution	Unattended	34.50	13.80		14	1	
17	CAMPBELLTOWN, PALMYRA, PA	Distribution	Unattended	69.00	13.80		56	2	
18	CARSONIA, Reading, PA	Distribution	Unattended	69.00	13.20		22	1	
19	CARSONIA, Reading, PA	Distribution	Unattended	69.00	13.80		20	1	
20	CARSONIA, Reading, PA	Distribution	Unattended	15.00	4.80		13	3	
21	CLEARFIELD, Nazareth, PA	Distribution	Unattended	34.50	13.80		14	1	
22	CLEONA, Annville, PA	Distribution	Unattended	69.00	13.80		14	1	

23	CLY, YORK HAVEN, PA	Distribution	Unattended	115.00	13.80		22	1	
24	CLY, YORK HAVEN, PA	Distribution	Unattended	15.00	4.80		4	1	
25	COTTONSTREET, READING, PA	Distribution	Unattended	15.00	4.80		10	2	
26	CROSSROADS, FELTON, PA	Distribution	Unattended	115.00	13.80		28	1	
27	DILLSBURG, DILLSBURG, PA	Distribution	Unattended	115.00	13.80		50	2	
28	DOCKSTREET, Easton, PA	Distribution	Unattended	34.50	4.80		13	2	
29	EASTTOPTON, TOPTON, PA	Distribution	Unattended	69.00	13.80		14	1	
30	EASTTOPTON, TOPTON, PA	Distribution	Unattended	69.00	13.20		14	1	
31	EIGHTHSTREET, Lebanon, PA	Distribution	Unattended	15.00	4.60		6	3	
32	FAIRVIEW, HANOVER, PA	Distribution	Unattended	115.00	13.80		56	2	
33	FIFTHAVEANDGREEN, LEBANON, PA	Distribution	Unattended	69.00	13.80		22	1	
34	FIFTHAVEANDGREEN, LEBANON, PA	Distribution	Unattended	15.00	4.80		3	1	
35	FLYINGHILLS, READING, PA	Distribution	Unattended	69.00	13.80		28	2	
36	FOXHILL, STROUDSBURG, PA	Distribution	Unattended	230.00	34.50		128	2	
37	FREDERICKSBURG, FREDERICKSBURG, PA	Distribution	Unattended	69.00	13.20		22	1	
38	FRIEDENSBURG, OLEY, PA	Distribution	Unattended	69.00	13.80		14	1	
39	FRIEDENSBURG, OLEY, PA	Distribution	Unattended	15.00	4.60		3	3	
40	FRYSTOWN, MYERSTOWN, PA	Distribution	Unattended	69.00	13.80		22	1	
41	GARDNERS, GARDNERS, PA	Distribution		115.00	13.80		50	2	
42	GERMANTOWN, LITTLESTOWN, PA	Distribution		115.00	13.80		22	1	
43	GITTSRUN, HANOVER, PA	Distribution		115.00	13.80		56	2	
44	GLADES, YORK, PA	Distribution		115.00	13.80		28	1	
45	GLADES, YORK, PA	Distribution		115.00	13.20		14	1	
46	GLENSIDE, READING, PA	Distribution		69.00	13.80		36	2	
47	GRANTLEY, YORK, PA	Distribution		69.00	13.80		14	1	
48	GRANTLEY, YORK, PA	Distribution		69.00	14.40		13	1	
49	GRANTVILLE, PALMYRA, PA	Distribution		69.00	13.80		14	1	
50	HAMILTON, ABBOTTSTOWN, PA	Distribution		115.00	13.80		51	2	
51	HANOVERCITY, Hanover, PA	Distribution		15.00	4.80		13	2	
52	HILL, GLEN ROCK, PA	Distribution		115.00	13.80		50	2	
53	HOKES, YORK, PA	Distribution		69.00	13.80		28	2	
54	HOKES, YORK, PA	Distribution		69.00	14.40		25	2	
55	HOKES, YORK, PA	Distribution		15.00	4.80		8	2	
56	JACKSON, YORK, PA	Distribution		115.00	13.80		22	1	
57	KUTZTOWNRDANDEXETER, Reading, PA	Distribution		15.00	4.80		14	2	

58	LAFAYETTE, EASTON, PA	Distribution		34.50	4.80		14	2	
59	LEESPORT, LEESPORT, PA	Distribution		69.00	34.50		20	1	
60	LEESPORT, LEESPORT, PA	Distribution		69.00	13.80		11	1	
61	LICKDALE, JONESTOWN, PA	Distribution		69.00	13.80		45	2	
62	LINCOLN, GETTYSBURG, PA	Distribution		115.00	13.80		45	2	
63	LINCOLN, GETTYSBURG, PA	Distribution		115.00	13.20		14	1	
64	LINCOLNPARK, READING, PA	Distribution		69.00	13.80		28	2	
65	LORANE, READING, PA	Distribution		69.00	13.80		42	2	
66	LYNNVILLE, NEW TRIPOLI, PA	Distribution		69.00	13.09		14	1	
67	LYNNVILLE, NEW TRIPOLI, PA	Distribution		69.00	13.80		11	1	
68	LYONS, Fleetwood, PA	Distribution		69.00	13.80	13.80	14	1	
69	MENGESMILLS, SPRING GROVE, PA	Distribution		115.00	13.80		22	1	
70	MIDDLECREEK, Gilbertsville, PA	Distribution		69.00	13.20		14	1	
71	MOSELEM, FLEETWOOD, PA	Distribution		69.00	13.80		28	2	
72	MOSSSTREET, Reading, PA	Distribution		15.00	4.80		14	2	
73	MOUNTAIN, MOUNT HOLLY SPRINGS, PA	Distribution		115.00	13.80		56	2	
74	MTROSE, YORK, PA	Distribution		115.00	13.80		56	2	
75	MUHLENBERG, READING, PA	Distribution		69.00	13.80		67	3	
76	MUHLENBERG, READING, PA	Distribution		15.00	4.80		3	1	
77	MYERSTOWN, MYERSTOWN, PA	Distribution		69.00	13.80		36	2	
78	MYERSTOWN, MYERSTOWN, PA	Distribution		15.00	4.80		6	2	
79	NEWBERRY, YORK HAVEN, PA	Distribution		115.00	13.80		50	2	
80	NISKY, Nazareth, PA	Distribution		34.50	13.20		9	1	
81	NORTHBANGOR, Bangor, PA	Distribution		115.00	36.20		50	1	
82	NORTHBANGOR, Bangor, PA	Distribution		115.00	34.50		50	1	
83	NORTHCORNWALL, LEBANON, PA	Distribution		69.00	13.20		14	1	
84	NORTHHANOVER, HANOVER, PA	Distribution		115.00	13.80		85	6	
85	NORTHHANOVER, HANOVER, PA	Distribution		115.00	13.20		14	1	
86	NORTHHANOVER, HANOVER, PA	Distribution		15.00	4.80		3	1	
87	NORTHLEBANON, LEBANON, PA	Distribution		69.00	13.80		28	1	
88	NORTHTEMPLE, TEMPLE, PA	Distribution		69.00	13.80		45	2	
89	NORTHTEMPLE, TEMPLE, PA	Distribution		15.00	4.80		3	1	
90	NORTHWOOD, EASTON, PA	Distribution		230.00	36.20		250	2	
91	NORTHWOOD, EASTON, PA	Distribution		34.50	13.80		14	1	
92	OLMSTED, Middletown, PA	Distribution		69.00	13.80		22	1	
93	ORRTANNA, Orrtanna, PA	Distribution		115.00	13.80		28	1	
94	OUTERSTATION, READING, PA	Distribution		69.00	13.80		28	1	

95	OUTERSTATION, READING, PA	Distribution		69.00	13.20		14	1	
96	OXFORD, NEW OXFORD, PA	Distribution		115.00	13.80		22	1	
97	PAINTEDSKY, READING, PA	Distribution		69.00	13.20		14	1	
98	PALMER, EASTON, PA	Distribution		34.50	13.80		14	1	
99	PALMER, EASTON, PA	Distribution		34.50	4.80		5	1	
100	PARKAVENUE, York, PA	Distribution		15.00	4.80		11	4	
101	PINELANE, Douglassville, PA	Distribution		69.00	13.20		28	2	
102	PLEASUREVILLE, YORK, PA	Distribution		115.00	13.80		56	2	
103	PLEASUREVILLE, YORK, PA	Distribution		115.00	4.80		13	1	
104	PLEASUREVILLE, YORK, PA	Distribution		15.00	4.80		3	1	
105	PROSPECT, YORK, PA	Distribution		115.00	13.20		14	1	
106	QUEENSTREET, Spring Grove, PA	Distribution		115.00	13.80		28	1	
107	RAINTREE, York, PA	Distribution		115.00	13.80		28	1	
108	RINGINGROCKS, Pottstown, PA	Distribution		69.00	13.80		22	1	
109	RIVERVIEW, READING, PA	Distribution		69.00	13.80		28	2	
110	ROSEDALE, Laureldale, PA	Distribution		69.00	13.20		14	1	
111	ROSEDALE, Laureldale, PA	Distribution		15.00	4.80		3	1	
112	ROSEDALE, Laureldale, PA	Distribution		15.00	4.60		3	3	
113	ROUNDTOP, DILLSBURG, PA	Distribution		115.00	13.80		45	2	
114	SHAWNEE, EAST STROUDSBURG, PA	Distribution		230.00	36.20		128	2	
115	SHAWNEE, EAST STROUDSBURG, PA	Distribution		230.00	34.50		64	1	
116	SMITHSTREET, YORK, PA	Distribution		115.00	13.80		112	2	
117	SMITHSTREET, YORK, PA	Distribution		15.00	4.80		10	1	
118	SMITHSTREET, YORK, PA	Distribution		115.00	13.20		0	0	
119	SMITHSTREET, YORK, PA	Distribution		15.00	4.60		0	0	
120	SNYDERSVILLE, Stroudsburg, PA	Distribution		34.50	13.20		11	1	
121	SOUTHHAMBURG, HAMBURG, PA	Distribution		69.00	13.80		28	2	
122	SOUTHHAMBURG, HAMBURG, PA	Distribution		69.00	34.50		20	1	
123	SOUTHLEBANON, LEBANON, PA	Distribution		69.00	13.80		56	2	
124	SOUTHLEBANON, LEBANON, PA	Distribution		15.00	4.80		3	1	
125	SOUTHREADING, Birdsboro, PA	Distribution		69.00	13.80		56	2	
126	SPRINGVALLEY, READING, PA	Distribution		69.00	13.80		14	1	
127	SPRINGWOOD, YORK, PA	Distribution		115.00	13.20		22	1	
128	STATESTREET, Hamburg, PA	Distribution		69.00	13.80		22	1	
129	STOUCHSBURG, WOMELSDORF, PA	Distribution		69.00	13.20		14	1	
130	STRABAN, GETTYSBURG, PA	Distribution		115.00	13.80		28	1	

131	STROUDSBURG, East Stroudsburg, PA	Distribution		34.50	13.20		8	1	
132	STROUDSBURG, East Stroudsburg, PA	Distribution		34.50	13.80		7	1	
133	STROUDSBURG, East Stroudsburg, PA	Distribution		34.50	4.80		5	1	
134	SWATARAHILL, MIDDLETOWN, PA	Distribution		69.00	13.80		20	2	
135	TAXVILLE, YORK, PA	Distribution		115.00	13.80		56	2	
136	TAXVILLE, YORK, PA	Distribution		15.00	4.80		3	1	
137	THIRDANDGREEN, LEBANON, PA	Distribution		69.00	13.80		28	1	
138	TOLNA, STEWARTSTOWN, PA	Distribution		115.00	13.80		48	2	
139	TURFCLUB, Grantville, PA	Distribution		69.00	13.80		14	1	
140	VIOLETHILL, YORK, PA	Transmission		115.00	69.00		75	1	
141	VIOLETHILL, YORK, PA	Distribution		69.00	13.20		38	2	
142	VIOLETHILL, YORK, PA	Distribution		15.00	4.60		6	3	
143	WALKER, Shohola, PA	Distribution		69.00	36.20		22	1	
144	WEISENBERG, KUTZTOWN, PA	Distribution		69.00	13.20		14	1	
145	WESTBOYERTOWN, BOYERTOWN, PA	Distribution		69.00	13.80		45	2	
146	WESTBOYERTOWN, BOYERTOWN, PA	Distribution		15.00	4.80		5	1	
147	WESTGATE, YORK, PA	Distribution		115.00	13.80		56	2	
148	WESTHELLAM, YORK, PA	Distribution		115.00	13.80		28	1	
149	WESTLEBANON, LEBANON, PA	Distribution		69.00	13.80		28	1	
150	WESTREADING, West Reading, PA	Distribution		69.00	13.80		84	3	
151	WESTREADING, West Reading, PA	Distribution		69.00	13.20		14	1	
152	WESTREADING, West Reading, PA	Distribution		15.00	4.80		4	1	
153	WESTREADING, West Reading, PA	Distribution		15.00	4.60		0	0	
154	WESTYORK, West York, PA	Distribution		15.00	4.80		11	2	
155	WHITEFORD, YORK, PA	Distribution		115.00	13.80		56	2	
156	WINDGAP, Wind Gap, PA	Distribution		34.50	13.80		14	1	
157	WINDGAP, Wind Gap, PA	Distribution		34.50	4.80		4	1	
158	WINDSOR, RED LION, PA	Distribution		115.00	13.80		56	2	
159	WOODSTREET, MIDDLETOWN, PA	Distribution		69.00	13.80		14	1	
160	YOE, RED LION, PA	Distribution		115.00	13.80		22	1	
161	YORKANA, York, PA	Distribution		115.00	13.80		22	1	
162	ZIONSVIEW, Manchester, PA	Distribution		115.00	13.80		56	2	
163	TotalDistributionSubstationMember								
164	TotalGenerationSubstationMember								
165	TotalTransmissionSubstationMember								

166	Total								

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Provide Corporate Responsibility and Communications Support	FirstEnergy Service Company	(b) Various	576,105
3	Provide President & CEO Support	FirstEnergy Service Company	(c) 923	1,301,796
4	Inventory Carrying Charges on Service Company Assets	FirstEnergy Service Company	(d) 923	2,183,905
5	Provide Transmission & Distribution Support	FirstEnergy Service Company	(e) Various	9,049,449
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	(f) Various	459,559
7	Provide Customer Support	FirstEnergy Service Company	(g) Various	10,454,396
8	Provide SVP & Chief Financial Officer	FirstEnergy Service Company	(h) 923	106,618
9	Rent - West Akron Campus	FirstEnergy Properties Inc	588	263,889
10	Provide Information Technology Support	FirstEnergy Service Company	(i) Various	8,742,397
11	Rent - Fairmont Corporate Center	Monongahela Power Company	588	372,500
12	Provide Supply Chain Support	FirstEnergy Service Company	(j) Various	3,034,722
13	Rent - Greensburg Corporate Center	West Penn Power Company	588	356,774
14	Provide Accounting & Tax Support	FirstEnergy Service Company	(k) Various	6,349,881
15	Provide Treasury Support	FirstEnergy Service Company	(l) Various	297,851
16	Provide Strategy, LT Planning & Business Performance Support	FirstEnergy Service Company	(m) 923	416,002
17	(a) Allocation Factors			
18	Provide Risk Support	FirstEnergy Service Company	(n) 923	613,361
19	Provide Internal Auditing Support	FirstEnergy Service Company	(o) 923	236,030
20	Provide Legal Support	FirstEnergy Service Company	(p) Various	1,826,545
21	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	(q) Various	608,502

22	Provide Corporate Affairs & Community Involvement Support	FirstEnergy Service Company	(r) 923	141,835
23	Provide External Affairs Support	FirstEnergy Service Company	(s) Various	946,890
24	Provide Ethics & Compliance Support	FirstEnergy Service Company	(t) 923	154,850
25	Provide Human Resources & Corporate Services Support	FirstEnergy Service Company	(u) Various	1,894,928
19				
20	**Non-power Goods or Services Provided for Affiliated**			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	(682,247)
22	Rent - MetEd Facilities use	Mid-Atlantic Interstate Transmission, LLC	454	(2,248,033)
23	Rent - Pottsville Pike	American Transmission Systems, Inc.	454	(374,501)
24	Rent - Pottsville Pike	Cleveland Electric Illuminating Company	454	(346,608)
25	Rent - Pottsville Pike	Jersey Central Power & Light Company	454	(598,412)
26	Rent -Bethel Warehouse	Jersey Central Power & Light Company	454	(269,755)
27	Rent - Pottsville Pike	Mid-Atlantic Interstate Transmission, LLC	454	(305,683)
28	Rent - Pottsville Pike	Ohio Edison Company	454	(456,501)
29	Rent - Pottsville Pike	Pennsylvania Electric Company	454	(292,768)
30	Rent - Pottsville Pike	West Penn Power Company	454	(350,316)
31	Ground Lease	Mid-Atlantic Interstate Transmission, LLC	456	(2,521,385)
42				

Name of Respondent: Metropolitan Edison Company	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/01/2022	Year/Period of Report End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

Factor Abbreviations

MA Multiple Factor – All
MN Multiple Factor Non-Utility
MT Multiple Factor Utility & Non-Utility
MU Multiple Factor Utility
CR Customer Ratio
DCR Direct Charge Ratio
HC Head Count
IS Inserting Service
NIS Number of Intel Servers
PE Participating Employees
PV Print Volume
SH Shopping Customers
SSC Server Support Composite
WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs: and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

(b) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Corporate Responsibility and Communications Support	923.00	$	575,264
Cost Allocation Factors Used - Direct, MA, MT, MU	107		793
	108		48
		$	576,105

(c) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide President & CEO Support	923	$	1,301,796
Cost Allocation Factors Used - MA			

(d) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Inventory Carrying Charges on Service Company Assets	923	$	2,183,905
Cost Allocation Factors Used - Direct			

(e) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Transmission & Distribution Support	571	$	47,281
Cost Allocation Factors Used - Direct, CR, DCR	583		37,084
MA, MT, MU	586		485,810
	588		3,426,525
	590		748,053
	905		862,670
	923		1,478,522
	107		1,887,496
	108		69,765
	185		1,933
	186		4,310
			9,049,449

(f) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Compliance & Regulated Services Support	557	$	17
Cost Allocation Factors Used - Direct, MA, MU	590		37,502
	923		292,463
	928		125,406
	107		4,143
	108		28
		$	459,559

(g) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Customer Support	416	$	682,160
Cost Allocation Factors Used - Direct, CR, MA, MT, MU, SH	901		63,261
	902		185,080
	903		2,683,754
	910		5,870,602
	911		74
	923		726,727
	107		225,045
	108		17,693
		$	10,454,396

(h) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide SVP & Chief Financial Officer	923	$	106,618
Cost Allocation Factors Used - MA			

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Information Technology Support	569.3	$	217
Cost Allocation Factors Used - Direct, CR, DCR, MA	588		143,247
MT, MU, PV, WS	598		1,232
	903		1,141,078
	923		5,894,351
	926		(3)
	107		1,547,235
	108		14,305
	186		735
		$	8,742,397

(j) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Supply Chain Support	588	$	2,554,048
Cost Allocation Factors Used -Direct, DCR, MT, MU	923		343,492
	107		114,535
	108		22,532
	186		115
		$	3,034,722

(k) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Accounting & Tax Support	416	$	19,598
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	426.5		4,830
	571		1,761
	583		1,649
	586		20,331
	588		220,124
	590		29,365
	901		1,890
	902		4,593
	903		154,367
	905		18,422
	910		227,961
	923		5,603,828
	935		18,651
	107		21,207
	108		308
	186		996
		$	6,349,881

(l) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Treasury Support	923	$	292,456
Cost Allocation Factors Used - MA, PE	186		5,395
		$	297,851

(m) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Strategy, LT Planning & Business Performance Support	923	$	416,002
Cost Allocation Factors Used - MA, MU			

(n) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Risk Support	923	$	613,361
Cost Allocation Factors Used - MA, MT, MU			

(o) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Internal Auditing Support	923	$	236,030
Cost Allocation Factors Used - Direct, MA, MU			

(p) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Legal Support	923	$	1,823,910
Cost Allocation Factors Used - Direct, MA, MT, MU	186		2,635
		$	1,826,545

(q) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Rates & Regulatory Affairs Support	910		4
Cost Allocation Factors Used - Direct, CR, MU	923		604,697
	186		3,801
		$	608,502

(r) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Corporate Affairs & Community Involvement Support	923	$	141,835
Cost Allocation Factors Used - MA, MU			

(s) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide External Affairs Support	426.5	$	130,734
Cost Allocation Factors Used - Direct, MA, MU	923		816,156
		$	946,890

(t) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Ethics & Compliance Support	923	$	154,850
Cost Allocation Factors Used - MA			

(u) Concept: AccountsChargedOrCreditedTransactionsWithAssociatedAffiliatedCompanies

	Account		Amount
Provide Human Resources & Corporate Services Support	416	$	57,333
Cost Allocation Factors Used - Direct, DCR, HC, MA, MT, MU	426.2		(632,430)
	426.5		14,412
	431		498,909
	571		5,254
	583		4,614
	586		55,716
	588		529,278
	590		87,285
	901		5,529
	902		13,523
	903		401,962
	905		54,115
	910		642,575
	923		5,887,013
	926		(5,991,328)
	935		204,728
	107		55,908
	108		532
		$	1,894,928

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