

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)

Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Mid-Atlantic Interstate Transmission, LLC

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules

_____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW**Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Mid-Atlantic Interstate Transmission, LLC		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Assistant Controller
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jason J. Lisowski	03 Signature Jason J. Lisowski	04 Date Signed (Mo, Da, Yr) 04/06/2021
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103	None		
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106(a)(b)			
7	Important Changes During the Year	108-109			
8	Comparative Balance Sheet	110-113			
9	Statement of Income for the Year	114-117			
10	Statement of Retained Earnings for the Year	118-119			
11	Statement of Cash Flows	120-121			
12	Notes to Financial Statements	122-123			
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials	202-203	None		
16	Electric Plant in Service	204-207			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214	None		
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224-225	None		
22	Materials and Supplies	227	None		
23	Allowances	228(ab)-229(ab)	None		
24	Extraordinary Property Losses	230	None		
25	Unrecovered Plant and Regulatory Study Costs	230	None		
26	Transmission Service and Generation Interconnection Study Costs	231			
27	Other Regulatory Assets	232			
28	Miscellaneous Deferred Debits	233			
29	Accumulated Deferred Income Taxes	234			
30	Capital Stock	250-251			
31	Other Paid-in Capital	253	None		
32	Capital Stock Expense	254	None		
33	Long-Term Debt	256-257			
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the Year	262-263			
36	Accumulated Deferred Investment Tax Credits	266-267			

LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	None
45	Sales for Resale	310-311	None
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	None
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	None
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	None
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	None
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	None
60	Monthly ISO/RTO Transmission System Peak Load	400a	None
61	Electric Energy Account	401	None
62	Monthly Peaks and Output	401	None
63	Steam Electric Generating Plant Statistics	402-403	None
64	Hydroelectric Generating Plant Statistics	406-407	None
65	Pumped Storage Generating Plant Statistics	408-409	None
66	Generating Plant Statistics Pages	410-411	None

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425			
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared				

Name of Respondent Document Accession #: 20210406-8014 Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jason J. Lisowski, Vice President and Controller
 76 South Main Street
 Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware
 June 10, 2015

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission Service - Pennsylvania

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

Name of Respondent Document Accession #: 20210406-8014 Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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<div>CONTROL OVER RESPONDENT</div> <div> 1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust. </div> <div> FirstEnergy Transmission, LLC (FET) controlled the Respondent through its direct ownership of 100% of the voting stock of the Respondent. FET is a wholly owned subsidiary of FirstEnergy Corp. </div>

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024 Submission Date: 04/06/2021					
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)		Salary for Year (c)	
1	President	S.L. Belcher		647,132	
2	Senior Vice President and Chief Financial Officer	K.J. Taylor		365,934	
3	Vice President and Controller	J.J. Lisowski		322,761	
4	Vice President and Treasurer	S.R. Staub		379,842	
5	Corporate Secretary	M.M. Swann		152,473	
6					
7	Senior Vice President and Chief Legal Officer	R.P. Reffner		513,083	
8	Vice President, General Counsel	E.L. Yeboah-Amankwah		357,885	
9	Senior Vice President and Chief Financial Officer	S.E. Strah		263,008	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: b

Effective May 24, 2020, K.J. Taylor was elected Senior Vice President and Chief Financial Officer.

Schedule Page: 104 Line No.: 5 Column: b

Effective May 24, 2020, M.M. Swann was elected Corporate Secretary.

Schedule Page: 104 Line No.: 7 Column: b

Effective November 8, 2020, R.P. Reffner was removed as Senior Vice President and Chief Legal Officer.

Schedule Page: 104 Line No.: 8 Column: b

Effective November 8, 2020, E.L. Yeboah-Amankwah was removed as Vice President, General Counsel.

Schedule Page: 104 Line No.: 9 Column: b

Effective May 23, 2020, S.E. Strah was removed as Senior Vice President and Chief Financial Officer.

DIRECTORS		
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.		
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Steven E. Strah	76 South Main Street, Akron, Ohio 44308
2	Manager	
3		
4	Samuel L. Belcher	76 South Main Street, Akron, Ohio 44308
5	Manager and President	
6		
7	K. Jon Taylor	76 South Main Street, Akron, Ohio 44308
8	Manager, Senior VP and Chief Financial Officer	
9		
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11	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
12	Manager	
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 7 Column: a

Effective October 30, 2020, K. Jon Taylor was elected Manager.

Schedule Page: 105 Line No.: 11 Column: a

Effective October 29, 2020, Charles E. Jones was removed as Manager.

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8014					
<p align="center">INFORMATION ON FORMULA RATES</p> <p align="center">FERC Rate Schedule/Tariff Number FERC Proceeding</p>					
Does the respondent have formula rates?				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.					
Line No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	PJM Open Access Transmission Tariff		Docket No. ER17-211-000		
2	Attachment H-28A		Commission approval of uncontested settlement in		
3			proceedings for MAIT's proposed forward-looking		
4			formula rate.		
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8014			

INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding	
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20200601-5384	06/01/2020	ER20-1959-000	Annual Informational Filing	PJM Open Access Transmission Tariff
2					Attachment H-28A
3					
4					
5					
6					
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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INFORMATION ON FORMULA RATES Formula Rate Variances				
1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1. 2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1. 3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts. 4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.				
Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC Document Accession #: 20210406-8014	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/06/2021	Year/Period of Report End of 2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC			2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. Mid-Atlantic Interstate Transmission, LLC (MAIT) has authorization from the Federal Energy Regulatory Commission (FERC) to issue short-term debt securities of up to \$400 million through bank facilities and the internal utility money pool. MAIT has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2020 was 0.89% per annum.

On March 31, 2020, MAIT issued \$125 million of 3.60% senior unsecured notes due 2032 and \$125 million of 3.70% senior notes due 2035. Proceeds from the issuance of the senior notes were used: (i) to refinance existing debt, (ii) for capital expenditures, and (iii) for other general corporate purposes.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. Please refer to the "Certain Relationships and Related Person Transactions" section starting on page 87 of FirstEnergy's proxy statement for the May 18, 2021 annual meeting of shareholders.

11. Reserved

12. None

13. See pages 104 and 105.

14. None

Name of Respondent Document Accession #: 20210406-80011 Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo./Da./Yr) 04/06/2021 / /		Year/Period of Report End of 2020/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	2,173,772,079	1,843,510,768			
3	Construction Work in Progress (107)	200-201	199,628,335	200,378,543			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,373,400,414	2,043,889,311			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	350,102,444	343,114,617			
6	Net Utility Plant (Enter Total of line 4 less 5)		2,023,297,970	1,700,774,694			
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0			
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0			
10	Spent Nuclear Fuel (120.4)		0	0			
11	Nuclear Fuel Under Capital Leases (120.6)		0	0			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,023,297,970	1,700,774,694			
15	Utility Plant Adjustments (116)		0	0			
16	Gas Stored Underground - Noncurrent (117)		0	0			
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		0	0			
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0			
20	Investments in Associated Companies (123)		0	0			
21	Investment in Subsidiary Companies (123.1)	224-225	0	0			
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)						
23	Noncurrent Portion of Allowances	228-229	0	0			
24	Other Investments (124)		0	0			
25	Sinking Funds (125)		0	0			
26	Depreciation Fund (126)		0	0			
27	Amortization Fund - Federal (127)		0	0			
28	Other Special Funds (128)		0	0			
29	Special Funds (Non Major Only) (129)		0	0			
30	Long-Term Portion of Derivative Assets (175)		0	0			
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0			
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)		0	0			
35	Cash (131)		0	0			
36	Special Deposits (132-134)		0	0			
37	Working Fund (135)		0	0			
38	Temporary Cash Investments (136)		0	0			
39	Notes Receivable (141)		0	0			
40	Customer Accounts Receivable (142)		0	0			
41	Other Accounts Receivable (143)		11,555,827	11,682,316			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	191			
43	Notes Receivable from Associated Companies (145)		0	0			
44	Accounts Receivable from Assoc. Companies (146)		7,634,712	16,163,867			
45	Fuel Stock (151)	227	0	0			
46	Fuel Stock Expenses Undistributed (152)	227	0	0			
47	Residuals (Elec) and Extracted Products (153)	227	0	0			
48	Plant Materials and Operating Supplies (154)	227	0	0			
49	Merchandise (155)	227	0	0			
50	Other Materials and Supplies (156)	227	0	0			
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0			
52	Allowances (158.1 and 158.2)	228-229	0	0			

Name of Respondent Document Accession #: 20210406-8001 Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/06/2021 / /		Year/Period of Report End of 2020/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
53	(Less) Noncurrent Portion of Allowances		0	0			
54	Stores Expense Undistributed (163)	227	0	0			
55	Gas Stored Underground - Current (164.1)		0	0			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0			
57	Prepayments (165)		462,319	419,774			
58	Advances for Gas (166-167)		0	0			
59	Interest and Dividends Receivable (171)		0	0			
60	Rents Receivable (172)		0	0			
61	Accrued Utility Revenues (173)		0	0			
62	Miscellaneous Current and Accrued Assets (174)		0	0			
63	Derivative Instrument Assets (175)		0	0			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0			
65	Derivative Instrument Assets - Hedges (176)		0	0			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0			
67	Total Current and Accrued Assets (Lines 34 through 66)		19,652,858	28,265,766			
68	DEFERRED DEBITS						
69	Unamortized Debt Expenses (181)		4,394,977	3,340,152			
70	Extraordinary Property Losses (182.1)	230a	0	0			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0			
72	Other Regulatory Assets (182.3)	232	57,972,187	53,602,584			
73	Prelim. Survey and Investigation Charges (Electric) (183)		84,730	0			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0			
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0			
76	Clearing Accounts (184)		812	98,864			
77	Temporary Facilities (185)		0	0			
78	Miscellaneous Deferred Debits (186)	233	225,589,809	224,321,804			
79	Def. Losses from Disposition of Utility Plt. (187)		0	0			
80	Research, Devel. and Demonstration Expend. (188)	352-353	1,557	1,557			
81	Unamortized Loss on Reaquired Debt (189)		0	0			
82	Accumulated Deferred Income Taxes (190)	234	95,063,685	88,970,292			
83	Unrecovered Purchased Gas Costs (191)		0	0			
84	Total Deferred Debits (lines 69 through 83)		383,107,757	370,335,253			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,426,058,585	2,099,375,713			

[illegible]

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024							
STATEMENT OF INCOME							
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>5. Do not report fourth quarter data in columns (e) and (f)</p> <p>6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p>							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	253,573,368	227,302,571			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	30,660,252	30,965,666			
5	Maintenance Expenses (402)	320-323	39,378,890	51,963,503			
6	Depreciation Expense (403)	336-337	42,256,629	35,038,944			
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	228	228			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,227,670	2,504,590			
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		860,406	860,405			
13	(Less) Regulatory Credits (407.4)						
14	Taxes Other Than Income Taxes (408.1)	262-263	696,004	683,004			
15	Income Taxes - Federal (409.1)	262-263	811,065	-19,464,498			
16	- Other (409.1)	262-263	1,130,324	-996,548			
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	76,949,434	87,443,904			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	47,552,719	41,388,079			
19	Investment Tax Credit Adj. - Net (411.4)	266	-99,685	-99,685			
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)		7,144	6,709			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		149,325,642	147,518,143			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		104,247,726	79,784,428			

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year/s/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
253,573,368	227,302,571					2
						3
30,660,252	30,965,666					4
39,378,890	51,963,503					5
42,256,629	35,038,944					6
228	228					7
4,227,670	2,504,590					8
						9
						10
						11
860,406	860,405					12
						13
696,004	683,004					14
811,065	-19,464,498					15
1,130,324	-996,548					16
76,949,434	87,443,904					17
47,552,719	41,388,079					18
-99,685	-99,685					19
						20
						21
						22
						23
7,144	6,709					24
149,325,642	147,518,143					25
104,247,726	79,784,428					26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		104,247,726	79,784,428		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		629,011	8,302		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		1,883,865	388,827		
38	Allowance for Other Funds Used During Construction (419.1)		13,972,594	11,640,783		
39	Miscellaneous Nonoperating Income (421)			49,231		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,485,470	12,087,143		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		9,212	9,983		
46	Life Insurance (426.2)		-298,547	-174,713		
47	Penalties (426.3)			24,421		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		14,253	10,973		
49	Other Deductions (426.5)		420,750	421,364		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		145,668	292,028		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	522,819	-37,048		
54	Income Taxes-Other (409.2)	262-263	276,316	-19,580		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	230			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,404			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		795,961	-56,628		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		15,543,841	11,851,743		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		25,319,097	18,450,000		
63	Amort. of Debt Disc. and Expense (428)		492,866	410,191		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		1,155,242	2,182,259		
68	Other Interest Expense (431)		1,057,728	1,671,687		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,802,471	3,948,445		
70	Net Interest Charges (Total of lines 62 thru 69)		24,222,462	18,765,692		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		95,569,105	72,870,479		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		95,569,105	72,870,479		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,976,821	9,106,342
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		95,569,105	72,870,479
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-94,000,000	(77,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-94,000,000	(77,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,545,926	4,976,821
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	95,569,105	72,870,479
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	46,491,671	37,550,471
5	Amortization (Deferral)	860,406	860,405
6	Over/(Under) Recovery of Revenue from PJM	-419,531	-31,418,970
7	Pension and OPEB Mark-to-Market Adjustment	8,007,021	8,853,927
8	Deferred Income Taxes (Net)	29,393,541	46,055,825
9	Investment Tax Credit Adjustment (Net)	-99,685	-99,685
10	Net (Increase) Decrease in Receivables	8,655,453	-52,867
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-18,135,141	-9,720,747
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	13,972,594	11,640,783
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	175,073	-992,715
19	Changes in Prepayments and Other Current Assets		
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	156,525,319	112,265,340
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-340,361,117	-379,532,672
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,972,594	-11,640,783
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-326,388,523	-367,891,889
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		85,510,957
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Asset Removal Costs and Adjustments	-24,946,802	-30,711,210
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		93,386
54	Prepaid Lease		-7,444,859
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-351,335,325	-320,443,615
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Equity Contribution from Parents	265,000,000	
66	Net Increase in Short-Term Debt (c)		285,188,291
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	515,000,000	285,188,291
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-2,782,103	-10,016
77			
78	Net Decrease in Short-Term Debt (c)	-223,407,891	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-94,000,000	-77,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	194,810,006	208,178,275
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Period		
89			
90	Cash and Cash Equivalents at End of period		

Name of Respondent Mid-Atlantic Interstate Transmission, LLC Document Accession #: 20210406-8014	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/06/2021	Year/Period of Report End of 2020/Q4
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

Mid-Atlantic Interstate Transmission, LLC (MAIT) is a subsidiary of FirstEnergy Transmission, LLC (FET), a direct subsidiary of FirstEnergy Corp. (FE), and is incorporated in Delaware. Following receipt of necessary regulatory approvals, on January 31, 2017, MAIT issued membership interests to FET, Pennsylvania Electric Company (PN) and Metropolitan Edison Company (ME) in exchange for their respective cash and transmission asset contributions. MAIT owns and operates all of the Federal Energy Regulatory Commission (FERC)-jurisdictional transmission assets previously owned by ME and PN, consisting of approximately 4,260 circuit miles of transmission lines with nominal voltages of 500 kilovolt (kV), 345 kV, 230 kV, 138 kV, 115 kV, 69 kV and 46 kV in the aggregate of the zones within PJM Interconnection, L.L.C. (PJM) region (PJM Region). Subsequently, on March 13, 2017, FERC issued an order authorizing MAIT to issue short- and long-term debt securities, permitting MAIT to participate in the FirstEnergy Corp., together with its consolidated subsidiaries (FirstEnergy) regulated companies' money pool for working capital, to fund day-to-day operations, support capital investment and establish an actual capital structure for ratemaking purposes.

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Accounting Principles Generally Accepted in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- For income statement purposes, there are differences in items included in Other Income and Other Income and Deductions under GAAP and FERC reporting, including costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP.
- Cost of removal expenses are recorded in operating expenses for GAAP purposes and depreciation expense for FERC purposes.
- Vegetation management that is shown as a regulatory asset for FERC purposes and utility plant for GAAP.
- Regulatory assets and liabilities presented on a gross basis on the FERC balance sheet with regulatory assets and liabilities netted for GAAP.
- GAAP requires the financial statements to be retroactively updated to reflect the formation of MAIT as of the earliest period presented.
- Finance and operating leases are recorded on a net basis in Plant in Service on the FERC balance sheet.

The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

MAIT accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

MAIT records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. MAIT believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

Under a formula rate mechanism approved by the FERC, MAIT makes annual filings in order to recover incurred costs and an allowed return. An initial rate filing is made for each calendar year using estimated costs, which is used to determine the initial billings to customers. All prudently incurred allowable operation and maintenance costs, a return earned on rate base and an income tax allowance are recovered or refunded through a subsequent true-up mechanism. As such, MAIT recognizes revenue as it incurs recoverable costs and earns the allowed return. Any differences between revenues earned based on actual costs and the amounts billed based on estimated costs are recognized as a regulatory asset or liability and will be recovered or refunded, respectively, in subsequent periods.

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Mid-Atlantic Interstate Transmission, LLC			
NOTES TO FINANCIAL STATEMENTS (Continued)			

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. MAIT recognizes liabilities for planned major maintenance projects as they are incurred.

MAIT provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.3% and 2.2% of average depreciable property in 2020 and 2019, respectively.

MAIT evaluates long-lived assets classified as held and used for impairment when events or changes in circumstances indicate the carrying value of such assets may not be recoverable. First, the estimated undiscounted future cash flows attributable to the assets is compared with the carrying value of the assets. If the carrying value is greater than the undiscounted future cash flows, an impairment charge is recognized equal to the amount the carrying value of the assets exceeds its estimated fair value.

GOODWILL

As discussed above, on January 31, 2017, MAIT issued membership interests to FET, PN and ME in exchange for their respective cash and transmission asset contributions, which included \$224 million of goodwill.

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. MAIT evaluates goodwill for impairment annually on July 31 and more frequently if indicators of impairment arise. In evaluating goodwill for impairment, MAIT assesses qualitative factors to determine whether it is more likely than not (that is, likelihood of more than 50%) that the fair value of a reporting unit is less than its carrying value (including goodwill). If MAIT concludes that it is not more likely than not that the fair value of a reporting unit is less than its carrying value, then no further testing is required. However, if MAIT concludes that it is more likely than not that the fair value of a reporting unit is less than its carrying value or bypasses the qualitative assessment, then the quantitative goodwill impairment test is performed to identify a potential goodwill impairment and measure the amount of impairment to be recognized, if any.

No impairment of goodwill was indicated as a result of testing in 2020. MAIT performed a qualitative assessment, assessing economic, industry and market considerations in addition to MAIT's overall financial performance. It was determined that the fair value was, more likely than not, greater than its carrying value and a quantitative analysis was not necessary.

NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

ASU 2018-15, "Intangibles-Goodwill and Other-Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract" (Issued August 2018): ASU 2018-15 allows implementation costs incurred by customers in cloud computing arrangements to be deferred and recognized over the term of the arrangement, if those costs would be capitalized by the customers in a software licensing arrangement. This standard was adopted as of January 1, 2020, with no material impact to the financial statements.

ASU 2020-04, "Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting" (Issued March 2020): ASU 2020-04 provides temporary optional expedients and exceptions to the current guidance on contract modifications to ease the financial reporting burdens related to the expected market transition from LIBOR and other interbank offered rates to alternative reference rates. FirstEnergy's \$3.5 billion Revolving Credit Facility bears interest at fluctuating interest rates based on LIBOR and contains provisions (requiring an amendment) in the event that LIBOR can no longer be used. As of December 31, 2020, none of the expedients discussed within this ASU have been utilized.

Recently Issued Pronouncements - The following new authoritative accounting guidance issued by the Financial Accounting Standards Board (FASB) has not yet been adopted. Unless otherwise indicated, MAIT is currently assessing the impact such guidance may have on its financial statements and disclosures, as well as the potential to early adopt where applicable. MAIT has assessed other FASB issuances of new standards not described below and has not included these standards based upon the current expectation that such new standards will not significantly impact MAIT's financial reporting.

ASU 2019-12, "Simplifying the Accounting for Income Taxes" (Issued in December 2019): ASU 2019-12 enhances and simplifies various aspects of the income tax accounting guidance including the elimination of certain exceptions related to the approach for intraperiod tax allocation, the methodology for calculating income taxes in an interim period and the recognition of deferred tax liabilities for outside basis differences. The new guidance also simplifies aspects of the accounting for franchise taxes and enacted

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Mid-Atlantic Interstate Transmission, LLC			
NOTES TO FINANCIAL STATEMENTS (Continued)			

changes in tax laws or rates and clarifies the accounting for transactions that result in a step-up in the tax basis of goodwill. The guidance will be effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2020, with early adoption permitted. FirstEnergy continues to evaluate the new guidance, but currently does not expect a material impact upon adopting this standard.

2. REVENUE

MAIT accounts for revenues from contracts with customers under ASC 606, "Revenue from Contracts with Customers." Revenue from leases, financial instruments, other contractual rights or obligations and other revenues that are not from contracts with customers are outside the scope of the new standard and accounted for under other existing GAAP. MAIT has elected to exclude sales taxes and other similar taxes collected on behalf of third parties from revenue as prescribed in the new standard. As a result, tax collections and remittances within the scope of this election are excluded from recognition in the income statement and instead recorded through the balance sheet. Gross receipts taxes that are assessed on MAIT are not subject to the election and are included in revenue.

MAIT provides transmission infrastructure owned and operated by MAIT to transmit electricity from generation sources to distribution facilities. MAIT's transmission revenue is primarily derived from forward-looking formula transmission rates. Revenue requirements under forward-looking formula rates are updated annually based on a projected rate base and projected costs, which is subject to an annual true-up based on actual costs. Revenues and cash receipts for the stand-ready obligation of providing transmission service are recognized ratably over time.

3. LEASES

MAIT primarily leases fiber optics, land and other property and equipment under cancelable and noncancelable leases.

MAIT has a ground lease with ME and PN under an operating lease agreement. ME and PN reserve the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair MAIT's ability to satisfy its service obligations. Additional uses of such land for MAIT's facilities requires prior written approval from the applicable operating company. MAIT purchases directly any new property acquired for transmission use. MAIT makes variable quarterly lease payments through January 1, 2043, unless terminated prior to maturity, or extended by MAIT for up to two additional successive periods of 25 years each and one successive term of 24 years. MAIT's lease payment was approximately \$4 million in 2020 and 2019. MAIT does not have an operating lease liability or asset associated with this agreement as the lease payments are variable.

MAIT adopted ASU 2016-02, "Leases (Topic 842)" on January 1, 2019, and elected a number of transitional practical expedients provided within the standard. These included a "package of three" expedients that must be taken together and allowed entities to (1) not reassess whether existing contracts contain leases, (2) carryforward the existing lease classification, and (3) not reassess initial direct costs associated with existing leases. In addition, MAIT elected the option to apply the requirements of the standard in the period of adoption (January 1, 2019) with no restatement of prior periods. Adoption of the standard on January 1, 2019, did not result in a material cumulative effect adjustment upon adoption. MAIT did not evaluate land easements under the new guidance as they were not previously accounted for as leases. MAIT also elected not to separate lease components from non-lease components as non-lease components were not material.

Leases with an initial term of 12 months or less are recognized as lease expense on a straight-line basis over the lease term and not recorded on the balance sheet. Most leases include one or more, options to renew and certain leases include options to terminate. The exercise of lease renewal options is at MAIT's sole discretion. Renewal options are included within the lease liability if they are reasonably certain based on various factors relative to the contract. Certain leases also include options to purchase the leased property. The depreciable life of leased assets and leasehold improvements are limited by the expected lease term, unless there is a transfer of title or purchase option reasonably certain of exercise.

Adoption of the accounting guidance had no impact on MAIT's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<i>In millions</i>	2020	2019
Property Under Capital Lease (<i>Account 101.1</i>)	\$1	\$1
Obligations Under Capital Leases - Current (<i>Account 243</i>)	\$0	\$0
Obligations Under Capital Leases - Noncurrent (<i>Account 227</i>)	\$0	\$0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Lease terms and discount rates were as follows:

	As of December 31, 2020	As of December 31, 2019
<i>Weighted-average remaining lease terms (years)</i>		
Operating leases	17.39	16.68
Finance leases	18.46	19.46
<i>Weighted-average discount rate (1)</i>		
Operating leases	— %	3.09%

(1) When an implicit rate is not readily determinable, an incremental borrowing rate is utilized, determining the present value of lease payments. The rate is determined based on expected term and information available at the commencement date.

4. REGULATORY MATTERS

FERC REGULATORY MATTERS

Under the Federal Power Act, FERC regulates rates for transmission of electric power, accounting and other matters. With respect to its transmission services and rates, MAIT is subject to regulation by FERC. FERC regulations require MAIT to provide open access transmission service at FERC-approved rates, terms and conditions. MAIT's transmission facilities are subject to functional control by PJM, and transmission service using MAIT's transmission facilities is provided by PJM under the PJM Open Access Transmission Tariff. The key terms of MAIT's current rate orders in effect for transmission customer billings, which have been effective since July 1, 2017, include a lower of actual (13 month average) or 60% capital structure and an allowed 10.3% Return on Equity (ROE).

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on MAIT. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to six regional entities, including ReliabilityFirst Corporation (RFC). All of the facilities that FirstEnergy operates, including those of MAIT, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including MAIT, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including MAIT, believes that it is in material compliance with all currently effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including MAIT, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including MAIT, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including MAIT's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or obligations to upgrade or build transmission facilities that could have a material adverse effect on MAIT's financial condition, results of operations and cash flows.

FERC Actions on Tax Cuts and Jobs Act adopted December 22, 2017 (Tax Act)

On March 15, 2018, FERC initiated proceedings on the question of how to address possible changes to accumulated deferred income taxes (ADIT) and bonus depreciation as a result of the Tax Act. Such possible changes could impact FERC-jurisdictional rates, including transmission rates. On November 21, 2019, FERC issued a final rule (Order No. 864). Order No. 864 requires utilities with transmission formula rates to update their formula rate templates to include mechanisms to (i) deduct any excess ADIT from or add any deficient ADIT to their rate base; (ii) raise or lower their income tax allowances by any amortized excess or deficient ADIT; and (iii) incorporate a new permanent worksheet into their rates that will annually track information related to excess or deficient ADIT. MAIT submitted its compliance filing on June 1, 2020. Certain intervenors filed protests of the compliance filings, to which MAIT responded. This compliance filing remains pending before FERC.

Transmission ROE Methodology

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FERC's methodology for calculating electric transmission utility ROE has been in transition as a result of an April 14, 2017 ruling by the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) that vacated FERC's then-effective methodology. On May 21, 2020, FERC issued Opinion No. 569-A that changed FERC's ROE methodology. Under this methodology FERC established an ROE that is based on three financial models – discounted cash flow, capital-asset pricing, and risk premium – to calculate a composite zone of reasonableness. FERC noted that utilities could, in utility-specific proceedings, ask to have the expected earnings methodology included in calculating the utility's authorized ROE. FERC also noted that, going forward, it will divide that zone into three equal parts, to be used for high risk, normal risk, and low risk utilities. A given utility will be assigned to one of these three parts of the zone of reasonableness, and its ROE will be set at the median or midpoint of the other utilities that are in the applicable third of the zone. FirstEnergy filed a request for rehearing, which FERC denied on July 22, 2020. On November 19, 2020, FERC issued Opinion No. 569-B, which affirmed the Opinion No. 569-A rulings. FirstEnergy initiated, but subsequently withdrew, appeals of these orders. Appeals of Opinion Nos. 569, 569-A and 569-B are pending before the D.C. Circuit. Any changes to FERC's transmission rate ROE and incentive policies would be applied on a prospective basis.

On March 20, 2020, FERC initiated a rulemaking proceeding on the transmission rate incentives provisions of Section 219 of the 2005 Energy Policy Act. Initial comments were submitted July 1, 2020, and reply comments were filed on July 16, 2020. FirstEnergy participated through Edison Electric Institute and through a consortium of PJM Transmission Owners. This proceeding is pending before FERC.

5. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate MAIT with regard to air and water quality and other environmental matters. While MAIT's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. MAIT cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

OTHER LEGAL PROCEEDINGS

United States v. Larry Householder, et al.

On July 21, 2020, a complaint and supporting affidavit containing federal criminal allegations were unsealed against the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder. Also, on July 21, 2020, and in connection with the investigation, FirstEnergy received subpoenas for records from the U.S. Attorney's Office for the Southern District of Ohio (S.D. Ohio). FirstEnergy was not aware of the criminal allegations, affidavit or subpoenas before July 21, 2020. No contingency has been reflected in FirstEnergy's consolidated financial statements as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

Legal Proceedings Relating to United States v. Larry Householder, et al.

In addition to the subpoenas referenced above under “—United States v. Larry Householder, et. al.”, certain FE stockholders and FirstEnergy customers filed several lawsuits against FirstEnergy and certain current and former directors, officers and other employees, and the complaints in each of these suits is related to allegations in the complaint and supporting affidavit relating to House Bill 6, as passed by Ohio's 133rd General Assembly (HB 6) and the now former Ohio House Speaker Larry Householder and other individuals and entities allegedly affiliated with Mr. Householder.

Owens v. FirstEnergy Corp. et al. and Frand v. FirstEnergy Corp. et al. (Federal District Court, S.D. Ohio); on July 28, 2020 and August 21, 2020, purported stockholders of FE filed putative class action lawsuits against FE and certain FE officers, purportedly on behalf of all purchasers of FE common stock from February 21, 2017 through July 21, 2020, asserting claims under Sections 10(b) and 20(a) of the Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, alleging misrepresentations or omissions by FirstEnergy concerning its business and results of operations. These actions have been consolidated and a lead plaintiff has been appointed by the court. A Consolidated Complaint was filed on February 26, 2021.

Gendrich v. Anderson, et al. and Sloan v. Anderson, et al. (Common Pleas Court, Summit County, OH); on July 26, 2020 and July 31, 2020, respectively, purported stockholders of FE filed shareholder derivative action lawsuits against certain FE directors and officers, alleging, among other things, breaches of fiduciary duty. These actions have been consolidated.

Miller v. Anderson, et al. (Federal District Court, Northern District of Ohio); *Bloom, et al. v. Anderson, et al.*; *Employees Retirement System of the City of St. Louis v. Jones, et al.*; *Electrical Workers Pension Fund, Local 103, I.B.E.W. v. Anderson et al.*; *Massachusetts Laborers Pension Fund v. Anderson et al.*; *The City of Philadelphia Board of Pensions and Retirement v.*

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Anderson et al.; Atherton v. Dowling et al; Behar v. Anderson, et al. (U.S. District Court, S.D. Ohio, all actions have been consolidated); beginning on August 7, 2020, purported stockholders of FE filed shareholder derivative actions alleging the board and officers breached their fiduciary duties and committed violations of Section 14(a) of the Securities Exchange Act of 1934. The cases in the Southern District of Ohio have been consolidated and co-lead plaintiffs have been appointed by the court.

Smith v. FirstEnergy Corp. et al., Buldas v. FirstEnergy Corp. et al., and Hudock and Cameo Countertops, Inc. v. FirstEnergy Corp. et al. (Federal District Court, S.D. Ohio); on July 27, 2020, July 31, 2020, and August 5, 2020, respectively, purported customers of FirstEnergy filed putative class action lawsuits against FE and FirstEnergy Service Company (FESC), as well as certain current and former FirstEnergy officers, alleging civil Racketeer Influenced and Corrupt Organizations Act violations and related state law claims. These actions have been consolidated.

State of Ohio ex rel. Dave Yost, Ohio Attorney General v. FirstEnergy Corp., et al. and City of Cincinnati and City of Columbus v. FirstEnergy Corp. (Common Pleas Court, Franklin County, OH); on September 23, 2020 and October 27, 2020, the Ohio Attorney General (OAG) and the cities of Cincinnati and Columbus, respectively, filed complaints against several parties including FE, each alleging civil violations of the Ohio Corrupt Activity Act in connection with the passage of HB 6. The OAG sought a preliminary injunction to prevent each of the defendants, including FE, through the end of 2020, from: (i) contributing to any groups whose purpose is to keep or modify HB 6; (ii) making any public statements for or against any repeal or modification legislation concerning HB 6; (iii) lobbying, consulting, or advising on these matters; or (iv) contributing to any Ohio legislative candidates. The court denied the OAG's request for preliminary injunctive relief on October 2, 2020. On January 13, 2021, the OAG filed a motion for a temporary restraining order and preliminary injunction against FirstEnergy seeking to enjoin FirstEnergy from collecting the Ohio Companies', Ohio Edison (OE), The Toledo Edison Company (TE) and The Cleveland Electric Illuminating Company (CEI) decoupling rider. On January 31, 2021, FE reached a partial settlement with the OAG and the cities of Cincinnati and Columbus with respect to the temporary restraining order and preliminary injunction request and related issues. In connection with the partial settlement, the Ohio Companies filed an application on February 1, 2021, with the Public Utilities Commission of Ohio (PUCO) to set their respective decoupling riders (Conservation Support Rider) to zero. On February 2, 2021, the PUCO approved the application of the Ohio Companies setting the rider to zero and no additional customer bills will include new decoupling rider charges after February 8, 2021. The cities of Dayton and Toledo have also been added as plaintiffs to the action. These actions have been consolidated.

Emmons v. FirstEnergy Corp. et al. (Common Pleas Court, Cuyahoga County, OH); on August 4, 2020, a purported customer of FirstEnergy filed a putative class action lawsuit against FE, FESC, OE, TE and CEI, along with Energy Harbor LLC, formerly known as FirstEnergy Solutions Corp. (FES), alleging several causes of action, including negligence and/or gross negligence, breach of contract, unjust enrichment, and unfair or deceptive consumer acts or practices. On October 1, 2020, plaintiffs filed a First Amended Complaint, adding as a plaintiff a purported customer of FirstEnergy and alleging a civil violation of the Ohio Corrupt Activity Act and civil conspiracy against FE, FESC and FES.

The plaintiffs in each of the above cases, seek, among other things, to recover an unspecified amount of damages (unless otherwise noted). In addition, on August 10, 2020, the United States Securities and Exchange Commission, through its Division of Enforcement, issued an order directing an investigation of possible securities laws violations by FE, and on September 1, 2020, issued subpoenas to FE and certain FE officers. Further, in letters dated January 26 and February 22, 2021, staff of FERC's Division of Investigations notified FirstEnergy that the Division is conducting an investigation of FirstEnergy's lobbying and governmental affairs activities concerning HB 6, and staff directed FirstEnergy to preserve and maintain all documents and information related to the same as such have been developed as part of an ongoing audit that is being conducted by FERC's Division of Audits and Accounting. The outcome of any of these lawsuits, investigations and audit are uncertain and could have a material adverse effect on FE's or its subsidiaries' financial condition, results of operations and cash flows. No contingency has been reflected in FirstEnergy's consolidated financial statements as a loss is neither probable, nor is a loss or range of a loss reasonably estimable.

Internal Investigation Relating to United States v. Larry Householder, et al.

As previously disclosed, a committee of independent members of the FE Board of Directors (FE Board) is directing an internal investigation related to ongoing government investigations. In connection with FirstEnergy's internal investigation, such committee determined on October 29, 2020, to terminate FirstEnergy's Chief Executive Officer, Charles E. Jones, together with two other executives: Dennis M. Chack, Senior Vice President of Product Development, Marketing, and Branding; and Michael J. Dowling, Senior Vice President of External Affairs. Each of these terminated executives violated certain FirstEnergy policies and its code of conduct. These executives were terminated as of October 29, 2020. Such former members of senior management did not maintain and promote a control environment with an appropriate tone of compliance in certain areas of FirstEnergy's business, nor sufficiently promote, monitor or enforce adherence to certain FirstEnergy policies and its code of conduct. Furthermore, certain former members of senior management did not reasonably ensure that relevant information was communicated within our organization and not withheld from our independent directors, our Audit Committee, and our independent auditor. Among the matters considered with respect to the determination by the committee of independent members of the FE Board that certain former members of senior management violated certain FirstEnergy policies and its code of conduct related to a payment of approximately \$4 million made in early 2019 in connection with the termination of a purported consulting agreement, as amended, which had been in place since 2013. The counterparty to such agreement was an entity associated with an individual who subsequently was appointed to a full-time role as an Ohio government

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NOTES TO FINANCIAL STATEMENTS (Continued)			

official directly involved in regulating the Ohio Companies, including with respect to distribution rates. FirstEnergy believes that payments under the consulting agreement may have been for purposes other than those represented within the consulting agreement. Immediately following these terminations, the independent members of its Board appointed Mr. Steven E. Strah to the position of Acting Chief Executive Officer and Mr. Christopher D. Pappas, a current member of the Board, to the temporary position of Executive Director, each effective as of October 29, 2020. Mr. Donald T. Misheff will continue to serve as Non-Executive Chairman of the Board. Additionally, on November 8, 2020, Robert P. Reffner, Senior Vice President and Chief Legal Officer, and Ebony L. Yeboah-Amankwah, Vice President, General Counsel, and Chief Ethics Officer, were separated from FirstEnergy due to inaction and conduct that the Board determined was influenced by the improper tone at the top. The matter is a subject of the ongoing internal investigation as it relates to the government investigations. Additionally, on February 17, 2021, the FE Board appointed Mr. John Somerhalder to the positions of Vice Chairperson of the FE Board and Executive Director of FE, each effective as of March 1, 2021. Mr. Misheff will continue to serve as Non-Executive Chairman of the FE Board and Mr. Pappas will continue to serve on the FE Board as an independent director. Mr. Somerhalder will help lead efforts to enhance FirstEnergy's reputation. On March 7, 2021, the FE Board appointed Mr. Steven E. Strah to the position of Chief Executive Officer of FirstEnergy, effective as of March 8, 2021. On March 7, 2021, at the recommendation of the FirstEnergy Corporate Governance and Corporate Responsibility Committee, the FE Board also elected Mr. Strah as a Director of FirstEnergy, effective as of March 8, 2021, increasing the size of the FE Board from 11 to 12 members. Mr. Strah has been elected to the FE Board to serve for a term expiring at the FirstEnergy's 2021 Annual Meeting of Shareholders and until his successor shall have been elected. Also, in connection with the internal investigation, FirstEnergy recently identified certain transactions, which, in some instances, extended back ten years or more, including vendor service, that were either improperly classified, misallocated to certain FirstEnergy utility and transmission companies, or lacked proper supporting documentation. These transactions resulted in amounts collected from customers that were immaterial to FirstEnergy and MAIT. These utility and transmission companies will be working with the appropriate regulatory agencies to address these amounts.

Other Legal Matters

There are various lawsuits, claims and proceedings related to MAIT's normal business operations pending against MAIT. The loss or range of loss in these matters is not expected to be material to MAIT. The other potentially material items not otherwise discussed above are described under Note 4, "Regulatory Matters."

MAIT accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where MAIT determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that MAIT has legal liability or is otherwise made subject to liability and obligations to upgrade or build transmission facilities, it could have a material adverse effect on MAIT's financial condition, results of operations and cash flows.

COVID-19

The outbreak of Coronavirus disease 2019 (COVID-19) has become a global pandemic. MAIT is continuously evaluating the global pandemic and taking steps to mitigate known risks. The full impact on MAIT's business from the pandemic, including the governmental and regulatory responses, is unknown at this time and difficult to predict. MAIT provides a critical and essential service to its customers and the health and safety of its employees and customers is its first priority. MAIT is continuously monitoring its supply chain and is working closely with essential vendors to understand the continued impact of COVID-19 to its business and does not currently expect service disruptions or any material impact on its capital spending plan.

Currently, MAIT is effectively managing operations during the pandemic in order to continue to provide critical service to customers, however, the situation remains fluid and future impacts to MAIT that are presently unknown or unanticipated may occur. Furthermore, the likelihood of an impact to MAIT, and the severity of any impact that does occur, could increase the longer the global pandemic persists.

6. TRANSACTIONS WITH AFFILIATED COMPANIES

MAIT's operating revenues, operating expenses, miscellaneous income and interest expenses include transactions with affiliated companies. The primary affiliated-company transactions for MAIT, including the effects of the transmission arrangements with ME, PN and FESC during the years ended December 31, 2020 and 2019 are as follows:

For the Years Ended December 31,	
2020	2019
(In millions)	

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues	\$	4	\$	4
Operating Costs:				
Ground lease expense ⁽¹⁾		4		4
Support services		55		48
Investment Income		1		—
Interest expense		1		2
(1) See Note 3, "Leases"				

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated from FESC. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

Affiliate accounts receivable and accounts payable balances relate to intercompany transactions that have not yet settled through the FirstEnergy money pool.

MAIT and FirstEnergy's other subsidiaries are parties to an intercompany income tax allocation agreement with FE and its other subsidiaries that provides for the allocation of consolidated tax liabilities. Net tax benefits attributable to FE are generally reallocated to the subsidiaries of FirstEnergy that have taxable income. That allocation is accounted for as a capital contribution to the company receiving the tax benefit.

7. STATEMENT OF CASH FLOWS

As of December 31,

	2020	2019
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	-	-
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ -	\$ -

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

For the Twelve Months Ended December 31,

	2020	2019
Cash paid (received):		
Interest – net of amount capitalized	\$ 20,955,480	\$ 17,945,310
Income Tax Refunds	\$ (13,099,797)	\$ (19,849,544)

8. REGULATORY TREATMENT OF THE TAX ACT

On November 15, 2018, FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the following items related to the accounting and rate treatment of excess and deficient deferred income taxes that resulted from the corporate federal income tax rate change from 35% to 21%, as enacted by the Tax Act on December 22, 2017, and made effective January 1, 2018.

Pursuant to the Tax Act, MAIT remeasured its existing deferred income tax balances as of December 31, 2017, which resulted in a decrease to MAIT's net deferred income tax liabilities. MAIT recorded a corresponding net regulatory liability to the extent the change in deferred taxes would result in amounts previously collected from utility customers to be subject to refunds to such customers, generally through reductions in future rates. All other amounts were recorded as an adjustment to MAIT's deferred income tax provision.

As a result of the Tax Act, on December 31, 2017, MAIT recorded a net decrease of \$113 million to its deferred income tax liability

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NOTES TO FINANCIAL STATEMENTS (Continued)			

balance (FERC accounts 190, 282, and 283), a net regulatory liability of \$113 million (FERC accounts 182.3 and 254), and a nominal non-cash charge to net deferred income tax expense (FERC accounts 410.1 and 411.1).

In addition to the reduction in the corporate federal income tax rate, the Tax Act also provided modifications to tax depreciation, allowing for full expensing of qualified property for all taxpayers other than regulated utilities. On August 3, 2018, the IRS released proposed regulations clarifying the immediate expensing of qualified property, specifically addressing that regulated utility property acquired after September 27, 2017, and placed into service by December 31, 2017, qualifies for full expensing. Based on the proposed regulation, MAIT adjusted its estimated provision for this and other return to provision adjustments for the 2017 tax year during 2018, as well as the amount of excess and deficient deferred income taxes. The results of such adjustments were updated in the company's net excess deferred income tax amounts but did not have an overall material impact on MAIT's financial position or results of operations.

As of December 31, 2020, the balance of the excess and deficient deferred income tax regulatory asset and liability for MAIT were classified as follows:

<i>(in millions)</i>	FERC Account	Protected	Unprotected	Total
Included in:				
Other Regulatory Assets	182.3	\$ -	\$ 1	\$ 1
Other Regulatory Liabilities	254	\$ 86	\$ 19	\$ 105

The regulatory liabilities above include protected net excess deferred income tax amounts, which are subject to IRS "normalization" rules, and are required to be passed back or collected from customers generally over the remaining useful life of the underlying assets giving rise to the associated deferred income taxes (referred to as the Average Rate Assumption Method, "ARAM"). The unprotected portion of the regulatory liability is comprised of other plant related net excess deferred income tax amounts that are also being amortized according to the rules of ARAM. The unprotected portion of the regulatory asset consists of non-plant related net deficient deferred income taxes that are being amortized using the Straight-line Method over a period ranging from 1 to 7 years, depending upon the underlying book-tax timing difference. As the excess and deficient deferred income taxes reverse through the amortization periods discussed above, the regulatory assets will reverse with an offset to FERC income statement accounts 410.1 and 411.1. See Note 4, "Regulatory Matters" for additional information regarding the manner by which excess and deficient deferred income taxes will be included in rates by jurisdiction.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,875,810,315		1,875,810,315	
4	Property Under Capital Leases	7,994,899		7,994,899	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	289,966,865		289,966,865	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,173,772,079		2,173,772,079	
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	199,628,335		199,628,335	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	2,373,400,414		2,373,400,414	
14	Accum Prov for Depr, Amort, & Depl	350,102,444		350,102,444	
15	Net Utility Plant (13 less 14)	2,023,297,970		2,023,297,970	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	343,343,499		343,343,499	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	6,758,945		6,758,945	
22	Total In Service (18 thru 21)	350,102,444		350,102,444	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	350,102,444		350,102,444	

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024 Submission Date: 04/06/2021					
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)				
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)				
10	SUBTOTAL (Total 8 & 9)				
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)				
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)				
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
					3
					4
					5
					6
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					22

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Revision		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024 Submission Date: 04/06/2021					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	34,200,858	2,162,775		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	34,200,858	2,162,775		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights				
9	(311) Structures and Improvements				
10	(312) Boiler Plant Equipment				
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units				
13	(315) Accessory Electric Equipment				
14	(316) Misc. Power Plant Equipment				
15	(317) Asset Retirement Costs for Steam Production				
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)				
17	B. Nuclear Production Plant				
18	(320) Land and Land Rights				
19	(321) Structures and Improvements				
20	(322) Reactor Plant Equipment				
21	(323) Turbogenerator Units				
22	(324) Accessory Electric Equipment				
23	(325) Misc. Power Plant Equipment				
24	(326) Asset Retirement Costs for Nuclear Production				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)				
26	C. Hydraulic Production Plant				
27	(330) Land and Land Rights				
28	(331) Structures and Improvements				
29	(332) Reservoirs, Dams, and Waterways				
30	(333) Water Wheels, Turbines, and Generators				
31	(334) Accessory Electric Equipment				
32	(335) Misc. Power PLant Equipment				
33	(336) Roads, Railroads, and Bridges				
34	(337) Asset Retirement Costs for Hydraulic Production				
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)				
36	D. Other Production Plant				
37	(340) Land and Land Rights				
38	(341) Structures and Improvements				
39	(342) Fuel Holders, Products, and Accessories				
40	(343) Prime Movers				
41	(344) Generators				
42	(345) Accessory Electric Equipment				
43	(346) Misc. Power Plant Equipment				
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	7,508,424	718,930		
49	(352) Structures and Improvements	24,402,298	10,509,461		
50	(353) Station Equipment	829,213,137	177,318,355		
51	(354) Towers and Fixtures	71,429,589			
52	(355) Poles and Fixtures	414,731,751	96,185,485		
53	(356) Overhead Conductors and Devices	399,629,419	40,779,224		
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices	874,969	55,721		
56	(359) Roads and Trails	789,207			
57	(359.1) Asset Retirement Costs for Transmission Plant	11,654			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,748,590,448	325,567,176		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters				
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)				
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights		1,792,691		
87	(390) Structures and Improvements	16,491,442	-310,348		
88	(391) Office Furniture and Equipment		3,017,692		
89	(392) Transportation Equipment				
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	2,034,688	1,100,707		
92	(395) Laboratory Equipment				
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	42,193,332	9,226,167		
95	(398) Miscellaneous Equipment				
96	SUBTOTAL (Enter Total of lines 86 thru 95)	60,719,462	14,826,909		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	60,719,462	14,826,909		
100	TOTAL (Accounts 101 and 106)	1,843,510,768	342,556,860		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,843,510,768	342,556,860		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			36,363,633		4
			36,363,633		5
					6
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			8,227,354		48
76	-47,267		34,864,416		49
4,979,494		1,883,776	1,003,435,774		50
			71,429,589		51
841,367			510,075,869		52
8,928,396	597,247		432,077,494		53
					54
			930,690		55
			789,207		56
			11,654		57
14,749,333	549,980	1,883,776	2,061,842,047		58
					59
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					82
					83
					84
					85
			1,792,691		86
			16,181,094		87
			3,017,692		88
					89
					90
27,063			3,108,332		91
					92
					93
5,232	52,323		51,466,590		94
					95
32,295	52,323		75,566,399		96
					97
					98
32,295	52,323		75,566,399		99
14,781,628	602,303	1,883,776	2,173,772,079		100
					101
					102
					103
14,781,628	602,303	1,883,776	2,173,772,079		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 49 Column: e
(\$47,267) represents net lease activity

Schedule Page: 204 Line No.: 94 Column: e
Includes \$55,530 net lease activity

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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45					
46					
47	TOTAL				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
21	Other Property:				
22	NONE				
23					
24					
25					
26					
27					
28					
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31					
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36					
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45					
46					
47	Total				0

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	Rebuild Campbelltown-Middletown-N Hershey				16,104,318
2	Roxbury-Expand 115kV Ring Bus				13,006,758
3	TMI 500 kV - Replace 500 kV Circuit Switcher				9,878,107
4	Erie West 115kV Ring Bus				8,422,422
5	Alcoa-South Lebanon 69kV Line Rehab				5,694,785
6	Forest - Replace 230/115kV Transformer				5,657,694
7	Jackson - Replace #5 Transformer				4,035,636
8	Portland - Replace #3 230/115 kV Transformer				3,889,836
9	Birdsboro-S Reading 69kV Line Rehab				3,843,735
10	Tolna-Inst 115kV Breaker on bus tie				3,658,155
11	Proj Mgmt - Transmission (Priority 3 & 4)				2,972,050
12	Raintree Sub- Four (New) Breaker Ring				2,913,307
13	NERC Alert Mitigation				2,796,801
14	Baldy-South Hamburg 69kV Line Rehab				2,608,427
15	Cambria Slope-Add 115kV 6-Breaker Ring Bus				2,465,215
16	Transmission Priority Condition Program				2,376,196
17	Lewistown-Replace #1 230-46kV Transformer				2,370,446
18	Shelocata-Convert 230kV yard to ring bus				2,143,860
19	Glory Sub - Reconfigure yard to double breaker/bus				2,111,761
20	Piney-Glory-Seward-Rebuild using 230kV				2,076,744
21	Hill Valley Replace #1 115-46 Transformer				1,986,700
22	North PA Network Expansion				1,905,172
23	Reconfigure North Meshoppen 230kV				1,870,715
24	Bern Church-North Temple 69kV Rebuild				1,867,812
25	Glory-Seward 115kV Replace equip				1,684,259
26	Altoona-Replace #1 230-46kV Transformer				1,680,845
27	Helicopter Purchase				1,588,841
28	Alcoa-S Lebanon Upgrade Line Prot				1,537,103
29	Tyrone North Replace 115-46 T1. Add 115				1,460,670
30	Sankertown Bypass-Summit 46kV Rebuild				1,405,146
31	Hill-Tolna 115kV Line Rehab				1,388,607
32	Lewistown-Mount Union 46kV line-Rebuild				1,378,008
33	Upgrade Line Prot for Violet Hill-Hokes				1,370,516
34	Summit Sub-Create 115kV ring bus & breaker				1,323,298
35	Penn Mar-Rockwood 115kV Line Rebuild				1,223,514
36	Holidaysburg-Install 46kV Capacitor				1,213,889
37	Piney Control Building				1,201,485
38	Oracle OPPM/Unifier/ibroker (PW-MAIT)				1,195,332
39	Hokes-Smith Street 69kV Line-Rebuild				1,165,448
40	Roxbury and Shade Gap - Replace Line Relays				1,164,352
41	Hill Valley - Mount Union 46 kV Rebuild				1,119,542
42	Seward #9 230-115kV Transformer Replacement				1,100,399
43	TOTAL				199,628,335

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Document Accession #: 20210406-8024 Submission Date: 04/06/2021					
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	LIDAR 100kv and greater Line Data Acquisition				1,094,427
2	Greenwood-Westfall 46kV: Upgrades				1,093,338
3	Gardners-Round Top 115 kV Line Upgrade				1,073,184
4	Oracle OPPM/Unifier/ibroker (ME-MAIT)				1,050,155
5	Alburtis 230 kV - Convert 230 kV bus				1,036,134
6	Middletown Jct-In-service 130-69kV				1,025,738
7	MAIT Procure Facilities Erie				1,013,419
8	Saxton-Replace relaying on Shade Gap 115kV line terminal				1,000,387
9	Project < \$ 1m				60,383,647
10					
11					
12					
13					
14					
15					
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43	TOTAL				199,628,335

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	340,583,342	340,583,342		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	42,256,629	42,256,629		
4	(403.1) Depreciation Expense for Asset Retirement Costs	228	228		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	42,256,857	42,256,857		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	14,781,628	14,781,628		
13	Cost of Removal	24,946,802	24,946,802		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	39,728,430	39,728,430		
16	Other Debit or Cr. Items (Describe, details in footnote):	231,730	231,730		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	343,343,499	343,343,499		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	332,443,490	332,443,490		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	10,900,009	10,900,009		
29	TOTAL (Enter Total of lines 20 thru 28)	343,343,499	343,343,499		

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Mid-Atlantic Interstate Transmission, LLC			2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other debit and credit items consist of the following:

Intercompany transfers and other miscellaneous adjustments \$231,730

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
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				10
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021	Year/Period of Report End of 2020/Q4
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MATERIALS AND SUPPLIES				
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
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								45
								46

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024 Submission Date: 04/06/2021						
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL						

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8014					
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Total Transmission Service Study	522,608	561.6	641,932	561.6
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Total Generation Interconnection	384,004	561.7	469,611	561.7
23					
24					
25					
26					
27					
28					
29					
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31					
32					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 2 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Erie West 34.5 kV Feasibiity Study PN AF1-104	3,472	561.6	5,071	561.6
Hunterstown-Lincoln 115 kV AD1-020	1,275	561.6	613	561.6
Shawville 230 kV Feasibility Study PN AF1-100	9,553	561.6	10,499	561.6
Four Mile Jct-Corry East 115 kV Feasibiity Study PN AF1-098	2,278	561.6	4,650	561.6
Springboro Venango Jct 115 kV Feasibiity Study PN AF1-170	1,373	561.6	1,585	561.6
CL-Green Acres 34.5 kV Feasibiity Study PN AF1-134	1,552	561.6	3,992	561.6
Lick Run 115 kV Feasibiity Study PN AF1-143	1,346	561.6	3,162	561.6
Warren 115 kV Feasibility Study PN AF1-177	1,854	561.6	3,631	561.6
Titusville Grandview 115 kV Feasibility Study AF1-304	4,224	561.6	5,845	561.6
Seward Jackson 115 kV Feasibiity Study PN AF1-307	3,925	561.6	6,584	561.6
Hooversville 115 kV Feasibiity Study PN AF1-321	2,396	561.6	5,367	561.6
Shawville 3 230 kV Feasibiity Study PN AF1-181	778	561.6	2,827	561.6
Shawville 4 230 kV Feasibiity Study PN AF1-182	778	561.6	3,142	561.6
Shawville 1 230 kV Feasibiity Study PN AF1-183	778	561.6	3,142	561.6
Huhorse Show 46 kV Feasibiity Study PN AF1-138	3,062	561.6	5,691	561.6
BL Diamond 23 kV Feasibiity Study PN AF1-140	1,688	561.6	4,537	561.6
CL-Crooked Sewer 115kv Feasibiity Study PN AF1-213	5,227	561.6	7,543	561.6
Madera-Westover South 115 kV Feasibility Study AF1-086	3,590	561.6	5,591	561.6
Allegheny 115kV Feasibiity Study PN AF1-232	7,877	561.6	9,438	561.6
Homer City Stole Rd 34.5kV Feasibiity Study AF1-272	5,168	561.6	7,913	561.6
Allegheny 115kV Feasibiity Study PN AF1-273	3,950	561.6	6,967	561.6
Harvey Run 115 kV Feasibiity Study PN AF1-274	7,353	561.6	10,278	561.6
Ridgeway Whetstone 115 kV Feasibiity Study P AF1-220	5,679	561.6	8,011	561.6
Timblin 34.5 kV Feasibility Study PN AF1-240	2,098	561.6	3,403	561.6
Penn Mar - Deepcreek 138 Feasibility Study PN AF1-284	5,138	561.6	7,829	561.6
Lewis Run Pierce brook 230 kV Feasibility Study AF1-276	4,581	561.6	6,550	561.6
Lewis Run Piercebrook 230 kV Feasibility Study AF1-277	2,476	561.6	4,618	561.6
Lewis Run Pierce Brooke 230 kV Feasibility Study AF1-278	2,623	561.6	5,167	561.6
Curryville 115 kV Feasibility Study PN AF1-288	1,919	561.6	3,699	561.6
Curryville 115 kV Feasibility Study PN AF1-289	1,898	561.6	3,043	561.6
Brookville Squad Hollow 134 kv Feasibility Study AF1-302	4,018	561.6	7,322	561.6
Between MAIT (ME) and AEC Initial Load Study/Detailed Load Study	-1,428	561.6	-2,964	561.6
Brookville-Squab Hollow 138 kV System Impact Study PN AE2-316	4,992	561.6	4,223	561.6
Bedford North-Wills Mountain 115 kV Facility Study PN AE1-128	10,799	561.6	13,612	561.6
AE2-344 Edinboro South 115 kV System Impact Study	7,663	561.6	10,018	561.6
Bedford North-Pennsylvania Hollow 23kV System Impact Study PN	1,024	561.6	1,839	561.6
Philipsburg- Shawville 115kV PN System Impact Study AE2-131	329	561.6	460	561.6
Dubois-Rocton Mt. 115kV System Impact Study PN AE2-126	1,161	561.6	4,022	561.6
Warren 34.5 kV Feasibility Study PN AF1-103	945	561.6	2,528	561.6
Union City Centerville 34.5 kV Feasibility Study PN AF1-094	756	561.6	1,781	561.6
AF1-096 Titusville-Bethel Church 34.5 kV	2,988	561.6	1,753	561.6
Hertlein Rd Winburne 34.5 kV Feasibility Study AF1-095	238	561.6	115	561.6
Altoona 46 kV System Impact Study PN AE2-117	4,619	561.6	7,065	561.6
Williamsburg 46 kV System Impact Study PN AE2-118	4,678	561.6	7,179	561.6
E. Sayervillr 34.5 kV Feasibiity Study PN AF1-106	1,135	561.6	2,069	561.6
Funny Farm Rd 115 kV Feasibiity Study PN PA19-081	787	561.6	787	561.6
Meyersdale North 115 kV Facility Study PN AE1-053	1,634	561.6	1,839	561.6
Shawville 34 kV System Impact Study PN AE2-119		561.6	919	561.6
East Towanda-Grover 230 kV System Impact Study P AE2-139	18,427	561.6	19,971	561.6
Venango 34.5 kV PN Facilities Study AE1-160	2,267	561.6	5,516	561.6
CL-Belsena 34.5 kV Feasibiity Study PN AF1-135	1,366	561.6	3,448	561.6

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Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
FOOTNOTE DATA			

WA-Tully34.5 Feasibiity Study PN AF1-139	1,264	561.6	3,448	561.6
Blossburg #1 CT 34.5 kV Feasibiity Study PN AF1-198	1,799	561.6	3,620	561.6
Edinboro south 34.5kV Feasibiity Study PN AF1-217	2,399	561.6	3,867	561.6
Osterburg-Claysburg 23kV Feasibiity Study PN AF1-255	1,514	561.6	2,758	561.6
East Sayre 34.5 kV Feasibility Study PN AF1-286	1,977	561.6	3,349	561.6
Edinboro South III 34.5 kV Feasibility Study AF1-287	2,647	561.6	3,232	561.6
Shade Gap-Roxbury 115 kV Facility Study PN AE1-071	10,699	561.6	11,903	561.6
Erie East 230 kV System Impact Study PN AE2-299	5,120	561.6	6,886	561.6
Bearrock-Johnstown 230 kV System Impact Study PN AE2-224	6,444	561.6	8,275	561.6
Union City-Titusville 115 kV Feasibility Study AF2-010	6,028	561.6	7,416	561.6
Hoooversville 115 kV II Feasibility Study PN AF2-002	1,526	561.6	2,816	561.6
Quemahoning 230 kV Feasibility Study PN AF2-001	2,953	561.6	4,137	561.6
Shawville-Clearfield 34.5 kV AF2-039 Feasibility Study	3,774	561.6	6,191	561.6
Moshannon-Chapman 230 kV Feasibiity Study PN AF1-172	238	561.6	230	561.6
Affecting Utility with NYISO 230kV Facility Study PN Q387	69	561.6	345	561.6
Bearrock-Johnstown 230 kV P Feasibility Study AF2-050	2,371	561.6	3,563	561.6
Roxbury - Greene 138 kV Facility Study PN AD2-062	21,053	561.6	21,053	561.6
Philipsburg- Shawville 115kV System Impact Study AE2-129	397	561.6	460	561.6
Moshannon-East Towanda 230kV Facility Study AD2-055	2,357	561.6	3,275	561.6
Cambria Nug 115 kV PN Feasibility Study AF2-045	2,256	561.6	4,195	561.6
Geneva 115 kV PN Feasibility Study AF2-051	3,470	561.6	4,360	561.6
Farmers Valley-Ridgeway 115 kV Feasibility Study PN AF2-052	4,582	561.6	5,057	561.6
Sunbury 500 kV System Impact Study PN AE2-288		561.6	3,448	561.6
Shawville-Clearfield 34.5 kV II Feasibiity Study PN AF2-088	3,338	561.6	5,459	561.6
Lewis Run-Pierce Brook 230 kV Feasibility Study AF2-062	5,813	561.6	6,235	561.6
West Gate 2 12.7 kV ME Feasibility Study AF2-099	7,564	561.6	7,639	561.6
Titusville 34.5 kV PN Feasibility Study AF2-089	4,135	561.6	4,310	561.6
Antis Solar 13.2 kV PN Feasibility Study AF2-087	1,500	561.6	2,930	561.6
West Gate 1 12.7 kV ME Feasibility Study AF2-100	6,651	561.6	6,091	561.6
Allen 12.7 kV ME Feasibility Study AF2-101	8,002	561.6	8,002	561.6
Germantown 12.7 kV AF2-102 ME Feasibility Study	5,220	561.6	5,401	561.6
Shade Gap 23 kV Feasibility Study PN AF2-148	2,567	561.6	2,567	561.6
Fairview East 34.5 kVII Feasibility Study PN AF2-097	3,556	561.6	3,556	561.6
PPGI 12.47 kV Feasibility Study ME AF2-151	5,388	561.6	5,388	561.6
Fairview East 34.5 kV Facility Study PN AF1-006	17,427	561.6	17,427	561.6
Bedford North-Snake River 23.5 23.5 kV Feasibility Study PN AF2-092	1,649	561.6	2,988	561.6
Wolfs Corners 34.5 kV Feasibility Study PN AF2-130	4,066	561.6	4,066	561.6
Hill Valley-Valley REC 46 kV Feasibility Study AF2-146	2,269	561.6	2,269	561.6
Lewistown-McVeytown 46 kV Feasibility Study AF2-147	2,235	561.6	2,235	561.6
Springboro-Albion 34.5 kV Feasibility Study AF2-170	3,611	561.6	3,611	561.6
ES3-Raintree 115 kV Feasibility Study ME AF2-213	1,883	561.6	1,883	561.6
Mount Rock 12.47 kV Feasibility Study ME AF2-175	4,761	561.6	4,761	561.6
Adams Y Solar Feasibility Study ME AF2-268	4,953	561.6	4,953	561.6
Listonburg-Highpoint 24.9 kV System Impact Study AF1-039	3,335	561.6	3,335	561.6
Ridgway Whetstone 115 kV System Impact Study PN AF1-220	7,868	561.6	7,868	561.6
Edinboro South III 34.5 kV System Impact Study AF1-287	4,491	561.6	4,491	561.6
Bearrock-Johnstown 230 kV Facility Study P AE2-224	6,506	561.6	7,773	561.6
Blair Y Solar II Feasibility Study ME AF2-272	4,979	561.6	4,979	561.6
Tolna 115 kV Feasibility Study ME AF2-383	1,946	561.6	1,946	561.6
Queen Street 115 kV Feasibility Study ME AF2-195	1,796	561.6	1,796	561.6
LE-Naftzinger 2 13.2 kV ME System Impact Study AF1-211	2,898	561.6	2,898	561.6
LE-Naftzinger 13.2 SIS Feasibility Study AF1-212	2,898	561.6	2,898	561.6
Berks Y Solar Feasibility Study ME AF2-428	2,725	561.6	2,725	561.6
Berks Y Solar II Feasibility Study ME AF2-429	3,642	561.6	3,642	561.6
Berks Y Solar III Feasibility Study ME AF2-430	2,218	561.6	2,218	561.6
Berks Y Solar IV Feasibility Study ME AF2-431	2,066	561.6	2,066	561.6
Lynnville 13.2 kV Feasibility Study ME AF2-281	2,904	561.6	2,904	561.6
edinboro south 34.5 kV System Impact Study PN AF1-217	4,136	561.6	4,136	561.6
Allegheny 115 kV System Impact Study PN AF1-273	3,938	561.6	3,938	561.6
Homer City Stole Rd 34.5 kV System Impact Study AF1-272	14,861	561.6	14,861	561.6
Jackson-Three Mile Island 230 kV Facility Study ME AE2-211	2,273	561.6	2,273	561.6

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
FOOTNOTE DATA			

Copperstone-North Lebanon 230 kV Facility Study ME AE2-256	16,460	561.6	16,460	561.6
Orrtanna 115kV Facility Study ME AE2-192	5,752	561.6	5,752	561.6
Hunterstown 115 kV Facility Study ME AE2-345	8,998	561.6	8,998	561.6
North Hanover 115 kV System Impact Study ME AF1-309	5,070	561.6	5,070	561.6
Zions View-Middletown 115 kV Feasibility Study AF2-228	1,706	561.6	1,706	561.6
Rockwood 13.2 kV Feasibility Study PN AF2-135	1,790	561.6	1,790	561.6
Lick Run 115 kV Feasibility Study PN AF2-141	1,865	561.6	1,865	561.6
Philipsburg- Shawville 34.5kV Facility Study PN AE2-131	1,830	561.6	1,830	561.6
Altoona-Raystown 230 kV Facility Study PN AE2-264	5,799	561.6	5,799	561.6
Erie East 230 kV Facility Study PN AE2-299	3,170	561.6	3,170	561.6
Brookville-Squab Hollow 138kV Facility Study AE2-316	2,574	561.6	2,574	561.6
Altoona 46 kV Facility Study PN AE2-117	1,440	561.6	1,440	561.6
Bedford Y Solar Feasibility Study ME AF2-270	1,841	561.6	1,841	561.6
Blair Y Solar Feasibility Study ME AF2-271	2,207	561.6	2,207	561.6
Clarion Y Solar Feasibility Study ME AF2-273	1,481	561.6	1,481	561.6
Adams Y Solar II Feasibility Study ME AF2-269	718	561.6		561.6
Williamsburg 46 kV Facility Study PN AE2-118	2,911	561.6	2,911	561.6
Northkill 230 kV System Impact Study ME AF1-335	5,901	561.6	5,901	561.6
Northkill 69 kV System Impact Study ME AF1-336	5,736	561.6	5,736	561.6
Northkill 69 kV System Impact Study ME AF1-334	2,564	561.6	2,564	561.6
Zionsview-Middletown 115 kV II Feasibility Study AG1-052	1,739	561.6	1,755	561.6
Jackson-Three Mile Island 230 k Feasibility Study AG1-053	1,256	561.6	1,900	561.6
Pequest River-Richmond 34.5 kV Facility Study AF1-133	387	561.6		561.6
Philipsburg- Shawville 115kV Facility Study AE2-129	701	561.6		561.6
Harvey Run 115 kV System Impact Study PN AF1-274	953	561.6		561.6
Branchburg - Alburtis 500 kV Facility Study AD2-171	804	561.6		561.6
Annville 69 kV Facility Study ME AF1-165	9,931	561.6	9,931	561.6
BL Diamond 23 kV Facility Study PN AF1-140	364	561.6		561.6
Zions View-Smith Street 115 kV System Impact Study AF2-213	1,348	561.6	2,959	561.6
Total Transmission Service Study	522,608	561.6	641,932	561.6

Studies**Schedule Page: 231 Line No.: 22 Column: a**

Description	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
(a)				
Transmission System 34.5kV-Feasibility Study #178	1,640	561.7	3,722	561.7
Shade Gap-Roxbury 115 kV System Impact Study AE1-071	1,760	561.7	1,148	561.7
Moshannon East towanda 230 kV Feasibility AF1-043	899	561.7	3,171	561.7
Titusville 115 kV PN System Impact Study AE1-169	3,188	561.7	38	561.7
Wayne 115 kV PN Feasibility Study AF1-055	1,170	561.7	2,840	561.7
Moshannon-East Towanda 230kV-Feasibility Study AB1-092	8,146	561.7	6,493	561.7
Homer City-Maines-Facilities Study	1,378	561.7	1,477	561.7
Farmers Valley Ridgeway 115 kV System Impact Study AE2-113	6,275	561.7	11,340	561.7
Fairview East 34 kV Feasibility Study AF1-006	500	561.7	919	561.7
Timblin 34.5 Facility Study PN AD1-154	17,998	561.7	21,343	561.7
PennMar-Yough 23 kV Feasibility Study PN AF1-039	469	561.7	2,126	561.7
Altoona-Raystown 230 kV PN System Impact Study AE2-264	702	561.7	6,001	561.7
NEED PROJECT NAME FROM KIM	22,755	561.7	24,585	561.7
Blaine 115kV System Impact Study PN AE2-215	395	561.7	8,297	561.7
New York ISO-PJM-Project Q498-Facilities Study	1,202	561.7	1,059	561.7
Timblin 34.5kV-System Impact Study AD1-154	61	561.7		561.7
Meyersdale North 115 kV PN System Impact Study AE1-053	888	561.7		561.7
Philipsburg-Shawville 34.5 kV Feasibility Study AF2-121	2,104	561.7	3,591	561.7
East Towanda-Canyon 230 kV Feasibility Study AF2-197	1,918	561.7	2,500	561.7
Roxbury - Greene 138 kV System Impact Study AD2-062		561.7	172	561.7
Clarke Summit-Emlenton 34.5 Kv Feasibility Study AF2-165	4,116	561.7	4,712	561.7

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FOOTNOTE DATA			

Clark Summit-Emlenton 34 kV Feasibility Study AF2-166	4,057	561.7	4,597	561.7
Vine St. 13.2 kV Feasibility Study PN AF2-104	1,660	561.7	2,988	561.7
Belleville 13.2 kV Feasibility Study PN AF2-231	2,390	561.7	2,672	561.7
Madera-Westover South 115 kV System Impact Study AF1-086	7,767	561.7	7,900	561.7
Moshannon East towanda 230 kV System Impact Study AF1-043	3,565	561.7	4,884	561.7
Roxbury 23 kV FEAS PN AF2-229	2,270	561.7	2,097	561.7
Titusville-Oil Creek 34.5 kV Feasibility Study AF2-235	2,907	561.7	2,126	561.7
Mansfield-South Troy 34.5 kV Feasibility Study AF2-238	3,331	561.7	4,352	561.7
Wyalusing # Hollenback WRC 34.5 Feasibility Study AF2-239	2,728	561.7	3,591	561.7
East Sayre 34.5 kV # Claverack Feasibility Study AF2-240	2,709	561.7	3,505	561.7
Athens-Milan 34.5 kV Feasibility Study PN AF2-241	3,495	561.7	4,884	561.7
South Troy-Athens 34.5 kV Feasibility Study AF2-265	2,374	561.7	3,016	561.7
Patton-St. Benedict 46 kV Feasibility Study AF2-312	1,712	561.7	3,019	561.7
Towanda 34.5 kV Feasibility Study PN AF2-318	2,654	561.7	4,412	561.7
Geneva-Franklin Tap 115 kV Feasibility Study AF2-323	1,552	561.7	2,906	561.7
Union City-Cambridge Springs 34 Feasibility Study AF2-237	2,831	561.7	2,413	561.7
Titusville-Clark Summit 34.5 Kv Feasibility Study AF2-243	2,512	561.7	3,763	561.7
Thompson 34.5 kV Feasibility Study PN AF2-294	3,444	561.7	3,617	561.7
Claysburg-Summit 115 kV Feasibility Study PN v	1,471	561.7	2,389	561.7
Sayre 34.5 kV Feasibility Study PN AF2-405	2,625	561.7	4,137	561.7
Titusville-Bethel Church 34.5 k System Impact Study AF1-096	2,478	561.7	4,310	561.7
East Sayre 115 kV Feasibility Study PN AF2-406	1,685	561.7	3,045	561.7
Wyalusing 34.5 kV II Feasibility Study PN AF2-436	3,672	561.7	3,672	561.7
Madera 34.5 kV Feasibility Study PN AF2-296	2,852	561.7	2,819	561.7
Snake Spring 115 kV Feasibility Study PN AF2-336	1,801	561.7	2,935	561.7
Snake Spring 115 kV Feasibility Study PN AF2-337	1,332	561.7	1,954	561.7
Snake Spring-Saxton 115 kV Feasibility Study AF2-338	1,332	561.7	1,954	561.7
Eclipse-Scrubgrass 115 kV Feasibility Study AF2-164	1,355	561.7	2,528	561.7
Snake Spring-Saxton 115 kV Feasibility Study AF2-339	1,332	561.7	1,954	561.7
Bedford North-Central City West Feasibility Study AF2-381	2,658	561.7	2,155	561.7
Scalp Level 22.9 kV Feasibility Study PN AF2-221	1,601	561.7	2,011	561.7
Lick Run 115 kV Feasibility Study PN AF2-163	1,344	561.7	2,930	561.7
Mainesburg 345 kV Feasibility Study PN AF2-411	2,886	561.7	3,476	561.7
Mainesburg 115 kV Feasibility Study PN AF2-412	944	561.7	2,298	561.7
CL-Green Acres 34.5 kV System Impact Study PN AF1-134	4,045	561.7	4,045	561.7
Oxbow 34.5 kV III Feasibility Study PN AF2-437	2,121	561.7	2,210	561.7
Shawville-Moshannon 230 kV System Impact Study AF1-100	2,133	561.7	1,609	561.7
Seward Jackson Rd 115 kV System Impact Study PN AF1-307	9,476	561.7	9,078	561.7
Timblin 34.5 kV System Impact Study PN AF1-240	5,052	561.7	4,855	561.7
Allegheny-Somerset 115 kV System Impact Study P AF1-232	5,825	561.7	5,825	561.7
Roxbury-Carlisle 115 kV Feasibility Study PN AF2-439	1,452	561.7	1,006	561.7
Brookville Squad Hollow 134 kv System Impact Study AF1-302	3,954	561.7	3,954	561.7
Pre App State Rt 86 #2 34.5 kV PN Feasibility Study PA19-027	0	561.7		561.7
Moshannon East towanda 230 kV Feasibility AF1-043	-566	561.7		561.7
Transmission System 34.5kV-Feasibility Study #178	745	561.7	929	561.7
Shade Gap-Roxbury 115 kV System Impact Study AE1-071	38	561.7		561.7
Farmers Valley Ridgeway 115 kV System Impact Study AE2-113	2,623	561.7	-152	561.7
Titusville 115 kV PN System Impact Study AE1-169	38	561.7	3,059	561.7
Wayne 115 kV PN Feasibility Study AF1-055	687	561.7	804	561.7
Altoona-Raystown 230 kV PN System Impact Study AE2-264	4,386	561.7	345	561.7
Blaine 115kV System Impact Study PN AE2-215	6,598	561.7	460	561.7
Moshannon-East Towanda 230kV-Feasibility Study AB1-092		561.7	230	561.7
Homer City-Maines-Facilities Study	159	561.7	73	561.7
New York ISO-PJM-Project Q498-Facilities Study		561.7	-460	561.7
Fairview East 34 kV Feasibility Study AF1-006	166	561.7	1,034	561.7
Timblin 34.5 Facility Study PN AD1-154	244	561.7	345	561.7
PennMar-Yough 23 kV Feasibility Study PN AF1-039	853	561.7	460	561.7
NEED PROJECT NAME FROM KIM	749	561.7	1,724	561.7
Lewis Run Piercebreek 230 kV System Impact Study AF1-277	2,373	561.7	2,471	561.7
East Sayre 34.5 kV System Impact Study PN AF1-286	824	561.7	1,954	561.7
Union City Centerville 34.5 kV System Impact AF1-094	3,087	561.7	4,078	561.7

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FOOTNOTE DATA			

Farmers Valley Ridgeway 115 kV Facility Study AE2-113	3,750	561.7	3,750	561.7
Titusville Grandview 115 kV System Impact Study AF1-304	8,391	561.7	10,069	561.7
Moshannon-Milesburg 230 kV System Impact Study AF1-142	1,616	561.7	3,448	561.7
Woodvale 23kV PA PN Pre-App PA20-051	189	561.7		561.7
East Sayre 34.5 kV System Impact Study PN AF1-106	6,884	561.7	6,884	561.7
Lewis Run Pierce brook 230 kV System Impact Study AF1-276	791	561.7	1,092	561.7
Lewis Run Pierce Brooke 230 kV System Impact AF1-278	915	561.7	1,092	561.7
Canoe Camp 12kV PA PN Pre-App PA20-054	678	561.7		561.7
Wallaceville Road-Meadville 34.5 Feasibility AG1-040	2,005	561.7	2,625	561.7
Warren 34.5 kV System Impact Study PN AF1-103	345	561.7	115	561.7
Scalp Level-Hooversville 12.47 Feasibility AG1-033	994	561.7	1,196	561.7
Hooversville 115 kV I System Impact Study PN AF1-321	2,233	561.7	2,233	561.7
Springboro Venango Jct 115 kV System Impact Study AF1-170	4,865	561.7	5,780	561.7
Four Mile Jct-Corry East 115 kV System Impact Study AF1-098	7,332	561.7	8,574	561.7
Erie West 34.5 kV System Impact Study PN AF1-104	2,528	561.7	2,613	561.7
Bedford North-Osterburg 23.5 kV Feasibility AG1-041	2,479	561.7	2,852	561.7
Philipsburg 115 kV Feasibility Study PN AG1-090	1,232	561.7	2,439	561.7
Venango-Saegertown 34.5 kV Feasibility Study AG1-100	3,851	561.7	7,257	561.7
East Towanda-New Albany 34.5 kV AF2-318	1,400	561.7	3,045	561.7
PN-AEC Saltillo 23kV Load Increase Detailed Load Study WL-2177	823	561.7		561.7
Edinboro South 115 kV Facility Study PN AE2-344	2,320	561.7	1,731	561.7
Black Bear Solar 23 kV Feasibility Study PN AG1-077	2,339	561.7	3,202	561.7
Great Lakes Growers 12.47 kV Feasibility Study AG1-140	1,922	561.7	2,685	561.7
Moonlight Flats 46 kV Feasibility Study PN AG1-144	1,133	561.7	1,264	561.7
Mackey Hill Solar 34.5 kV Feasibility Study AG1-177	1,216	561.7	2,713	561.7
Utica Junction 34.5 kV Feasibility Study PN AG1-193	2,304	561.7	3,239	561.7
Morgan Street-Cochrannton 34.5 k Feasibility Study AG1-197	1,087	561.7	1,622	561.7
Union City 34.5 kV Feasibility Study PN AG1-198	1,303	561.7	2,324	561.7
Scarecrow 46 kV Feasibility Study PN AG1-301	1,387	561.7	3,410	561.7
Claysburg-Longplaza 46 kV Feasibility Study AG1-280	1,100	561.7	2,583	561.7
Claysburg-HCR Tap 46 kV Feasibility Study PN AG1-281	1,006	561.7	1,520	561.7
Scalp Level 23 kV Feasibility Study PN AG1-241	1,074	561.7	1,347	561.7
Madera 34.5 kV Feasibility Study PN v	1,264	561.7	1,437	561.7
Straban 13.2 kV System Impact Study ME AF2-175	1,252	561.7	2,873	561.7
Cambria Nug 115 kV Facility Study PN AF2-045	378	561.7	919	561.7
Philipsburg-Shawville 34.5 kV System Impact Study AF2-121	1,502	561.7	2,873	561.7
Devore 12.47 kV Feasibility Study PN AG1-253	1,388	561.7	3,013	561.7
East Towanda 115 kV System Impact Study PN AF2-197	1,452	561.7	2,873	561.7
East Sayre 34.5 kV III System Impact Study PN AF2-405	1,767	561.7	3,448	561.7
East Towanda-Grover 230kV Construction AA1-144	5,591	561.7	5,591	561.7
Curryville 23 kV II Feasibility Study PN AG1-339	697	561.7	230	561.7
Wolfs Corners 34.5 kV Feasibility Study PN AG1-138	188	561.7	230	561.7
Clark Summit-Emlenton 34.5 kV Feasibility Study AG1-139	720	561.7	1,551	561.7
Somerset Windpower 22.86 kV Feasibility Study AG1-113	694	561.7	1,092	561.7
Springboro 12.47 kV Feasibility Study PN AG1-202	1,645	561.7	2,910	561.7
Sidone Road 23 kV Feasibility Study PN AG1-203	946	561.7	575	561.7
Rockwood 23 kV Feasibility Study PN AG1-205	902	561.7	460	561.7
Snyder Twp 34.5 kV Feasibility Study PN AG1-206	1,410	561.7	1,437	561.7
Lynnville-South Hamburg 69 kV Feasibility Study AG1-419	631	561.7	1,381	561.7
Lick Run 115 kV Facility Study PN AF1-143	3,067	561.7	4,216	561.7
Tolna 115 kV System Impact Study ME AF2-383	1,498	561.7	3,805	561.7
Hamilton 115 kV Feasibility Study ME AG1-482	784	561.7	1,520	561.7
Mountain 115 kV Feasibility Study ME AG1-484	809	561.7	1,779	561.7
Orrtanna 115 kV Feasibility Study ME AG1-486	784	561.7	1,779	561.7
Oxford 13.2 kV Feasibility Study ME AG1-332	1,523	561.7	1,737	561.7
York Storage 115 kV Feasibility Study ME AG1-248	724	561.7	1,548	561.7
Hill Valley-Valley REC 46 kV System Impact Study AF2-146	1,431	561.7	3,719	561.7
Lucerne 115 kV Facility Study PN AF1-272	1,091	561.7	1,604	561.7
Philipsburg 115 kV Feasibility Study PN AG1-377	1,068	561.7	2,373	561.7
Philipsburg 115 kV Feasibility Study PN AG1-378	1,091	561.7	2,488	561.7
Shade Gap-Roxbury 115 kV II Feasibility Study AG1-560	893	561.7	2,013	561.7

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FOOTNOTE DATA			

North Orwell 12.47 kV Feasibility Study PN AG1-247	932	561.7	1,347	561.7
Blairsville East 13.2 kV Feasibility Study P AG1-295	1,049	561.7	1,347	561.7
Snyder Township 34.5 kV Feasibility Study PN AG1-296	1,810	561.7	2,356	561.7
Somerset-Rockwood 115 kV Feasibility Study P AG1-457	1,150	561.7	1,150	561.7
Warren 34.5 kV Feasibility Study PN AG1-481	1,031	561.7	1,635	561.7
Roxbury-Greene 138 kV II Feasibility Study P AG1-561	515	561.7	1,094	561.7
Lake Como 12.47 kV Feasibility Study PN AG1-333	1,826	561.7	1,826	561.7
Curryville 23 kV I Feasibility Study PN AG1-338	636	561.7	115	561.7
CA-New Germany 46 kV Feasibility Study PN AG1-382	567	561.7		561.7
Howells Hill 46 kV Feasibility Study PN AG1-387	567	561.7		561.7
Gold 115 kV I Feasibility Study PN AG1-389	747	561.7		561.7
Gold 115 kV II Feasibility Study PN AG1-390	747	561.7		561.7
Gold 115 kV III Feasibility Study PN AG1-391	822	561.7		561.7
Kylertown Drifting 34.5 kV Feasibility Study AG1-395	1,770	561.7	1,799	561.7
Hooversville 115 kV III System Impact Study PN AF2-002	490	561.7		561.7
Germantown 13.2 kV System Impact Study ME AF2-102	1,252	561.7	2,873	561.7
Shade Street 34.5 kV Feasibility Study PN AG1-520	1,306	561.7	3,144	561.7
East Sayre 115 kV System Impact Study PN AF2-406	1,602	561.7	1,659	561.7
Clark Summit-Emlenton 34 kV System Impact Study AF2-166	1,460	561.7	1,460	561.7
Clarke Summit-Emlenton 34.5 kV System Impact Study AF2-165	1,311	561.7	1,311	561.7
Handsome Lake 34.5 kV System Impact Study PN AF2-164	625	561.7	1,422	561.7
East Sayre 34.5 kV Facility Study PN	867	561.7		561.7
Shawville-Philipsburg 115 kV Feasibility Study AG1-308	1,028	561.7	2,126	561.7
Union City-Titusville 115 kV System Impact Study AF2-010	1,499	561.7	1,677	561.7
Curryville 23 kV Feasibility Study PN AG1-340	625	561.7		561.7
Ontelaunee 230 kV System Impact Study ME AF2-030	1,319	561.7	2,959	561.7
Roxbury 23 kV II Facility Study PN AF2-178	378	561.7	919	561.7
Brookville Squad Hollow 134 kv Facility Study AF1-302	378	561.7	919	561.7
Meyersdale North 115 kV Feasibility Study PN AG1-114	169	561.7	115	561.7
Madera-Westover South 115 kV Facility Study AF1-086	1,297	561.7	1,297	561.7
Roxbury 23 kV System Impact Study PN AF2-229	119	561.7	115	561.7
Shade Gap 23 kV System Impact Study PN AF2-148	119	561.7	115	561.7
Shawville-Clearfield 34.5 kV System Impact Study AF2-039	886	561.7	1,494	561.7
Four Mile Jct-Corry East 115 kV Facility Study AF1-098	478	561.7	115	561.7
Wyalusing – Hollenback WRC 34.5 System Impact Study AF2-239	29	561.7		561.7
North Orwell 12.47 kV System Impact Study PN AF2-240	144	561.7	115	561.7
Shawville-Clearfield 34.5 kV II System Impact Study AF2-088	786	561.7	1,494	561.7
Athens-Milan 34.5 kV System Impact Study PN AF2-241	144	561.7	115	561.7
Mansfield-South Troy 34.5 kV System Impact Study AF2-238	144	561.7	115	561.7
Bedford North-Snake River 23.5 System Impact Study AF2-092	711	561.7	1,494	561.7
Scalp Level-Hooversville 115 kV Feasibility Study AG1-355	692	561.7		561.7
Somerset-Allegheny 115 kV Feasibility Study AG1-356	692	561.7		561.7
Gold 115 kV IV Feasibility Study PN AG1-392	897	561.7		561.7
Geneva 115 kV Feasibility Study PN AG1-303	711	561.7		561.7
Springboro Venango Jct 115 kV Facility Study AF1-170	378	561.7		561.7
Hooversville 115 kV II System Impact Study PN AF2-001	144	561.7		561.7
Geneva 115 kV System Impact Study PN AF2-051	460	561.7		561.7
Bearrock-Johnstown 230 kV System Impact Study PN AF2-050	2,075	561.7	2,075	561.7
Cambria Slope 46kV PA PN Pre-App PA20-101	378	561.7		561.7
Shawnee 34.5 kV Feasibility Study ME AG1-480	1,566	561.7	1,566	561.7
North Hanover-Gitts Run 115 kV Feasibility Study AG1-465	460	561.7		561.7
PA_York_Snyder Feasibility Study ME AG2-021	553	561.7		561.7
Allegheny-Somerset 115 kV Facility Study P AF1-232	738	561.7	287	561.7
Titusville Grandview 115 kV Facility Study AF1-304	75	561.7		561.7
Shingletown-Lewistown 230 kV Feasibility Study AG1-473	815	561.7		561.7
Erie South-Union City 115 kV Feasibility Study AG1-548	740	561.7		561.7
Shelocta 115 kV Feasibility Study PN AG1-549	498	561.7		561.7
Erie South-Warren 230 kV Feasibility Study PN AG2-008	590	561.7		561.7
Erie South-Warren 230 kV II Feasibility Study AG2-009	590	561.7		561.7
Titusville-Clark Summit 34.5 kV System Impact Study AF2-243	1,311	561.7	1,312	561.7
Bedford North-Central City West System Impact Study AF2-381	1,636	561.7	1,636	561.7

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FOOTNOTE DATA			

Madera 34.5 kV System Impact Study PN AF2-296	1,003	561.7	1,003	561.7
Lick Run 115 kV System Impact Study PN AF2-141	1,053	561.7	1,053	561.7
ME#303 Feasibility	52	561.7		561.7
Springboro-Venango Junction 115 Feasibility Study AG1-455	75	561.7		561.7
Hooversville 115 kV I Facility Study PN AF1-321	968	561.7		561.7
East Sayre 34.5 kV Facility Study PN AF1-106	953	561.7		561.7
Snake Spring 115 kV I System Impact Study PN AF2-336	150	561.7		561.7
Snake Spring 115 kV II System Impact Study PN AF2-337	25	561.7		561.7
Snake Spring 115 kV III System Impact Study PN AF2-338	25	561.7		561.7
Snake Spring 115 kV IV System Impact Study PN AF2-339	25	561.7		561.7
Roxbury-Carlisle 115 kV System Impact Study PN AF2-439	350	561.7		561.7
Mainesburg 115 kV System Impact Study PN AF2-412	404	561.7		561.7
Thompson 34.5 kV System Impact Study PN AF2-294	953	561.7		561.7
Total Generation Interconnection Studies	384,004	561.7	469,611	561.7

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
1	FAS 109 Accounting for Income Taxes	29,342,700	5,094,104			34,436,804
2						
3	Vegetation Management	2,986,235		407	597,247	2,388,988
4						
5	Deferred Storm Damage	263,158		407	263,158	
6						
7	MAIT PJM 2019 under recovery rev/int	20,516,506	110,494	419,413		20,627,000
8	Amortized 2019-2021			456		
9						
10	Deficient Accumulated Deferred Income Taxes	493,985	25,410			519,395
11	Due to the Tax Cuts & Jobs Act					
12	(Amortized through 2037)					
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44	TOTAL	53,602,584	5,230,008		860,405	57,972,187

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	223,591,970				223,591,970
2						
3	Credit Facilities - Revolver	643,323	1,487,476	181	524,490	1,606,309
4						
5	Misc Deferred Debits	10,016	13,692	253, 146	23,708	
6						
7	Collateral		216,300			216,300
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47	Misc. Work in Progress	-19,769				-19,769
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	96,264	113,965		15,230	194,999
49	TOTAL	224,321,804				225,589,809

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		88,970,292	95,063,685
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	88,970,292	95,063,685
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	88,970,292	95,063,685

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC			2020/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

Other Electric (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
263A MSC-Fed-Norm	231,690	206,769
263A-Fed-Norm	2,837,125	2,711,339
Accelerated Tax Depr-Fed-Norm	26,446,814	26,370,422
AFUDC Debt-Fed-Norm	445,876	425,486
AFUDC Debt-Fed-Norm-Incurred-CWIP	88,579	88,579
AFUDC Debt-PA-Norm-Reversal-CWIP	1,846	1,846
AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	2,120,384	2,967,665
AFUDC Equity/FAS 43-PA-FT-Reversal-CWIP	796,871	1,115,291.00
Asset Retirement Obligation Liability	5,329	7,393
Capitalized Vertical Tree Trimming-Fed-Norm	1,516,090	1,449,722
Charitable Contribution Carryforward	1,909	2,519
CIAC-Fed-Norm	2,851,415	2,640,234
CIAC-Fed-Norm-Incurred-CWIP	1,637,133	1,741,054
CIAC-PA-Norm	1,822,745	1,734,313
CIAC-PA-Norm-Incurred-CWIP	817,628	856,684
Federal NOL	309,218	311,492
FAS 123R - Performance Shares-Fed-Norm	727	695
FAS 123R - Restricted Stock-PA-Norm	81	78
FAS 123R - RSU Capital-Fed-Norm	13,289	12,691
G Overheads-Fed-Norm	941,287	909,959
ITC FAS 109	905,992	865,488
Life Insurance-PA-Norm	922	873
NOL Deferred Tax Asset - LT PA	3,358,103	5,442,263
OPEBs-PA-Norm	107,126	102,256
Other Basis Differences-PA-Norm	130,057	128,136
Pensions-PA-Norm	22,121	21,169
Pension EDCP-SERP Payments	0	3,173
PJM Payable	26,856,534	26,856,534
Tax Interest Capitalized-Fed-Norm	1,867,130	2,713,236
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP	3,161,351	4,910,812
Tax Interest Capitalized-PA-Norm	914,307	1,226,056
Tax Interest Capitalized-PA-Norm-Incurred-CWIP	1,356,923	2,014,395
Tax UoP Repair Exp-Fed-Norm	3,622,951	3,443,124
Tax UoP Repair Exp-Fed-Norm-Incurred-CWIP	3,184,353	3,184,353
Tax UoP Repair Exp-PA-FT	360,660	361,860
Tax UoP Repair Exp-PA-Norm-Reversal-CWIP	235,726	235,726
	\$ 88,970,292	\$ 95,063,685

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)			
2				
3				
4				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
	1,182,922,188					1
						2
						3
						4
						5
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Document Accession #: 20210406-8024 Submission Date: 04/06/2021

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
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40	TOTAL	

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1					
2					
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20					
21					
22 TOTAL					

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024			

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 - OTHER LONG-TERM DEBT		
2	4.10% Senior Note	450,000,000	3,980,801
3			112,500 D
4	3.60% Senior Note (Author #ES19-22-000)	125,000,000	768,229
5			
6	3.70% Senior Note (Author #ES19-22-000)	125,000,000	768,229
7			
8			
9	Note to Instruction 12		
10	Note to Instruction 15		
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33	TOTAL	700,000,000	5,629,759

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.

12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
05/10/2018	05/15/2028	05/10/2018	05/15/2028	450,000,000	18,450,000	2
						3
03/31/2020	04/01/2032	03/31/2020	04/01/2032	125,000,000	3,387,500	4
						5
03/31/2020	04/01/2035	03/31/2020	04/01/2035	125,000,000	3,481,597	6
						7
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				700,000,000	25,319,097	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC			2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 9 Column: a

Account 224 - Changes to this account were due to debt issued as follows:

3.60% Senior Notes	\$125,000,000
3.70% Senior Notes	<u>125,000,000</u>
	\$250,000,000

Schedule Page: 256 Line No.: 10 Column: a

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	\$25,319,097
Account 430 Interest	<u>1,155,242</u>
Total Interest in accounts 427 & 430	\$26,474,339

Total Interest Form 1 Page 257 Column (i)	\$25,319,097
Interest on short term money pool borrowings	<u>1,155,242</u>
	\$26,474,339

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	95,569,105
2		
3		
4	Taxable Income Not Reported on Books	
5		9,638,136
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		101,849,671
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-25,864,657
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-151,648,863
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	29,543,392
28	Show Computation of Tax:	
29	Net Liability @ 21%	6,204,112
30		
31	Basis of Allocation	
32	See Footnote	
33		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

AFUDC Equity/FAS 43-Fed-FT-Reversal-CWIP	\$	8,606,629
CIAC-Fed-Norm-Reversal-CWIP		1,031,507
	\$	<u>9,638,136</u>

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

263A Miscellaneous-Fed-Norm	\$	438,091
263A-Fed-Norm		1,110,738
Accelerated Tax Depreciation-Fed-FT		510,013
AFUDC Debt-Fed-Norm-Reversal-CWIP		2,490,211
ARO-Fed-Norm		228
Asset Retirement Obligation Liability		7,144
Casualty Loss-Fed-Norm		1,718,764
Current Income Taxes		2,740,524
Deferred Income Taxes		29,380,247
FAS 123R - Performance Shares-Fed-Norm		294
FAS 123R - RSU Capital-Fed-Norm		5,260
FERC EDIT Adjustment		13,295
G Overheads-Fed-Norm		273,958
Lease Right of Use Asset & Liability		58,579
Meals and Entertainment - 50% Disallowance		2,330
Non Deductible Expenses		1,417
Pension EDCP-SERP Payments		10,983
Storm Damage		263,159
Tax Interest Capitalized-Fed-Norm		3,094,722
Tax Interest Capitalized-Fed-Norm-Incurred-CWIP		8,958,593
Tax UoP Repair Expense-Fed-Norm-Reversal-CWIP		50,771,121
	\$	<u>101,849,671</u>

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity/FAS 43-Fed-FT	\$	(7,643,880)
AFUDC Equity-Perm		(13,972,594)
CIAC-Fed-Norm		(2,978,944)
CIAC-Fed-Norm-Incurred-CWIP		(1,031,507)
Investment Tax Credit		(99,685)
Vegetation Management - FERC Adjustment		(138,047)
	\$	<u>(25,864,657)</u>

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Accelerated Tax Depreciation-Fed-Norm	\$	(63,507,169)
AFUDC Debt-Fed-Norm		(2,216,333)
AFUDC Debt-Fed-Norm-Incurred-CWIP		(3,802,471)
Capitalized Vertical Tree Trimming-Fed-Norm		(558,834)
Deferred Charge-EIB		(98,735)
FAS 123R - Restricted Stock-Fed-Norm		(276)
Life Insurance-Fed-Norm		(12,983)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

OPEBs-Fed-Norm	(426,639)
Other Basis Differences-Fed-Norm	(118,101)
Pensions-Fed-Norm	(82,776)
PJM Receivable	(419,532)
State Income Tax Deductible	(549,332)
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	(4,625,752)
Tax UoP Repair Expense-Fed-Norm	(47,065,162)
Tax UoP Repair Expense-Fed-Norm-Incurred-CWIP	(27,020,000)
Year-End Additional Temp Adjustments L/T	(1,144,768)
	\$ (151,648,863)

Schedule Page: 261 Line No.: 32 Column: b
Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income		15,912,172	1,333,884	-10,846,401	
3						
4	Federal - Other					
5						
6	Federal Excise Tax			2,159	2,159	
7						
8	SUBTOTAL - Federal		15,912,172	1,336,043	-10,844,242	
9						
10	PENNSYLVANIA					
11	Corporate Net Income (CNI)		857,308	1,406,640	-2,253,396	-3,171,396
12						
13	Sales and Use			29	29	
14						
15	Local Real Estate					
16	2018	836				
17	2019	-836		4,230	9,848	
18	2020			29,922	24,304	
19						
20	SUBTOTAL - Pennsylvania		857,308	1,440,821	-2,219,215	-3,171,396
21						
22	MARYLAND					
23	Property					
24	2018		-3		3	
25	2019		44,031	44,328	297	
26	2020			48,826	96,169	
27						
28	SUBTOTAL - Maryland		44,028	93,154	96,469	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL		16,813,508	2,870,018	-12,966,988	-3,171,396

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024						
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
	3,731,887	811,065			522,819	2
						3
		565,988			-565,988	4
		2,159				5
						6
						7
	3,731,887	1,379,212			-43,169	8
						9
						10
	368,668	1,130,324			276,316	11
						12
		29				13
						14
						15
836						16
-6,454		4,752			-522	17
5,618		29,922				18
						19
	368,668	1,165,027			275,794	20
						21
						22
						23
		44,328				24
	47,343	48,826				25
						26
						27
	47,343	93,154				28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
	4,147,898	2,637,393			232,625	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: c

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 2 Column: h

Reclassified to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 2 Column: i

\$522,819 offset to Account 409.2.

Schedule Page: 262 Line No.: 11 Column: f

(\$3,171,396) represents the 2020 adjustment being reversed due to the refund being received on 2/21/2020.

Schedule Page: 262 Line No.: 11 Column: i

\$276,316 offset to Account 409.2.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	2,229,785			411.4	99,685	
4	7%						
5	10%						
6							
7							
8	TOTAL	2,229,785				99,685	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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32							
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35							
36							
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38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
2,130,100	21.37		3
			4
			5
			6
			7
2,130,100			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Misc Def Credits Other	84,730			86,146	170,876
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	84,730			86,146	170,876

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization				
2. For other (Specify),include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	251,657,998	62,116,461	29,664,932
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	251,657,998	62,116,461	29,664,932
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	251,657,998	62,116,461	29,664,932
10	Classification of TOTAL			
11	Federal Income Tax	186,178,839	40,723,990	21,537,192
12	State Income Tax	65,479,159	21,392,471	8,127,740
13	Local Income Tax			
NOTES				

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	6,074,709	182/283	11,202,967	289,237,785	2
							3
							4
			6,074,709		11,202,967	289,237,785	5
							6
							7
							8
			6,074,709		11,202,967	289,237,785	9
							10
			4,512,581		8,418,442	209,271,498	11
			1,562,128		2,784,525	79,966,287	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

Credits Account Debited (g)		Description		Credit Amount (h)	
182		FAS109 Regulatory Asset		\$	11,030,410
283		Vegetation Management			172,557
				\$	11,202,967

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		56,947,582	8,757,296	7,019,448
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	56,947,582	8,757,296	7,019,448
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	56,947,582	8,757,296	7,019,448
20	Classification of TOTAL			
21	Federal Income Tax	37,487,143	6,266,967	5,136,260
22	State Income Tax	19,460,439	2,490,329	1,883,188
23	Local Income Tax			

NOTES

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 ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182/282	1,070,506	182/190	3,901,138	61,516,062	3
							4
							5
							6
							7
							8
			1,070,506		3,901,138	61,516,062	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,070,506		3,901,138	61,516,062	19
							20
			799,614		2,657,749	40,475,985	21
			270,892		1,243,389	21,040,077	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: k

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Acct 410.1 (c)	Amounts Credited to Acct 411.1 (d)	Amounts Debited to Acct 410.2 (e)	Amounts Credited to Acct 411.2 (f)	Acct Credit (g)	Debits Amount (h)	Acct Debit (i)	Credits Amount (j)	Balance at End of Year (k)
263A MSC-PA-Norm	23,146	0	0	0	0	182	2,671	182	181	20,656
263A-PA-Norm	297,470	0	0	0	0	182	15,117	182	1,023	283,376
Accelerated Tax Depr-Fed-FT	2,672,410	0	0	0	0	182	268,027	182	293,260	2,697,643
Accelerated Tax Depr-PA-FT	1,374,454	0	0	0	0	182	123,596	182	94,996	1,345,854
Accelerated Tax Depr-PA-Norm	1,436,047	0	0	0	0	182	20,437	182	23,510	1,439,120
AFUDC Debt-Fed-Norm-Reversal-CWIP	18,474	0	0	0	0	0	0	0	0	18,474
AFUDC Debt-PA-Norm	44,682	0	0	0	0	182	2,192	182	149	42,639
AFUDC Debt-PA-Norm-Incurred-CWIP	8,849	0	0	0	0	0	0	0	0	8,849
AFUDC Equity/FAS 43-Fed-FT	2,313,567	0	0	0	0	182	150,130	182	878,267	3,041,704
AFUDC Equity/FAS 43-Fed-FT-Incurred-CWIP	3,289,496	0	0	0	0	182	86,569	182	1,278,792	4,481,719
AFUDC Equity/FAS 43-PA-FT	869,472	0	0	0	0	182	56,421	182	330,065	1,143,116
AFUDC Equity/FAS 43-PA-FT-Incurred-CWIP	1,236,240	0	0	0	0	182	32,534	182	480,588	1,684,294
Capitalized Vertical Tree Trimming-PA-Norm	152,291	0	0	0	0	182	7,152	182	484	145,623
Casualty Loss-Fed-Norm	12,832	0	0	0	0	182	26,626	190	115,066	101,272
Casualty Loss-PA-Norm	80,341	0	0	0	0	182	12,328	182	835	68,848
CIAC-Fed-Norm-Reversal-CWIP	1,245,993	599,183	495,261	0	0	0	0	0	0	1,349,915
CIAC-PA-Norm-Reversal-CWIP	601,506	334,516	295,461	0	0	0	0	0	0	640,561
Deferred Charge-EIB	27,813	35,637	7,111	0	0	0	0	0	0	56,339
FAS 109 Gross-Up on Non-Property Items (see below)	142,723	5,601	23,670	0	0	182	8,740	182	34,150	150,064
FAS 123R - Performance Shares-PA-Norm	74	0	0	0	0	182	3	0	0	71
FAS 123R - Restricted Stock-Fed-Norm	808	0	0	0	0	182	34	182	3	777
FAS 123R - RSU Capital-PA-Norm	1,336	0	0	0	0	182	64	182	4	1,276
G Overheads-PA-Norm	94,061	0	0	0	0	182	3,360	182	228	90,929
Lease ROU Asset & Liability	2,322,414	258,307	275,232	0	0	0	0	0	0	2,305,489
Life Insurance-Fed-Norm	7,611	0	0	0	0	182	797	182	126	6,940
OPEBs-Fed-Norm	1,066,285	0	0	0	0	182	52,000	182	3,521	1,017,806
Other Basis Differences-Fed-Norm	1,005,725	0	0	0	0	182	2,256	182	33,322	1,036,791
Pensions-Fed-Norm	221,436	0	0	0	0	182	10,225	182	692	211,903
PJM Receivable	30,015,745	4,727,564	4,606,352	0	0	0	0	0	0	30,136,957
State Income Tax Deductible	665,993	630,967	630,967	0	0	0	0	0	0	665,993
Storm Damage	76,032	5,521	81,553	0	0	0	0	0	0	0
Tax Interest Capitalized-Fed-Norm-Reversal-CWIP	1,248,184	1,442,609	311,527	0	0	0	0	0	0	2,379,266
Tax Interest Capitalized-PA-Norm-Reversal-CWIP	480,755	717,391	292,314	0	0	0	0	0	0	905,832
Tax UoP Repair Exp-Fed-Norm-Reversal-CWIP	2,359,623	0	0	0	0	0	0	0	0	2,359,623
Tax UoP Repair Exp-PA-Norm	357,849	0	0	0	0	182	16,670	182	1,129	342,308
Tax UoP Repair Exp-PA-Norm-Incurred-CWIP	318,117	0	0	0	0	0	0	0	0	318,117
Vegetation Management - FERC Adjustment	857,727	0	0	0	0	282	172,557	0	0	685,170
Year-End Additional Temporary Adjustments L/T	0	0	0	0	0	0	0	190	330,748	330,748
	56,947,582	8,757,296	7,019,448	0	0		1,070,506		3,901,139	61,516,062

Footnote:

This line item represents the total FAS 109 gross-up of deferred income taxes recorded on non-property book-to-tax timing differences due to the change in the Federal corporate income tax rate from 35% to 21%.

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024						
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS Accounting for Income Taxes	905,992	283	40,504		865,488
2						
3	MAIT PJM 2020 Over Recovery		413,419,456		9,072,892	9,072,892
4	Revenue/Interest Amortized 2020-2022					
5						
6	MAIT PJM 2018 Over Recovery	9,581,988	413,419,456	9,381,929		200,059
7	Revenue/Interest Amortized 2018-2020					
8						
9	Excess Deferred Income Taxes due	106,791,877	Various	1,501,314		105,290,563
10	to the Tax Cuts and Jobs Act					
11	and State Tax Rate Changes					
12	(Amortized via ARAM over remaining					
13	book life of assets)					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	117,279,857		10,923,747	9,072,892	115,429,002

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.			
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	1,357,387	408
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,761,086	3,761,087
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,160,799	2,553,362
22	(456.1) Revenues from Transmission of Electricity of Others	246,294,096	220,987,714
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	253,573,368	227,302,571
27	TOTAL Electric Operating Revenues	253,573,368	227,302,571

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)					
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)					
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.					
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.					
9. Include unmetered sales. Provide details of such Sales in a footnote.					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
Line 12, column (b) includes \$ 0 of unbilled revenues.					
Line 12, column (d) includes 0 MWH relating to unbilled revenues					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC			2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b
456 Footnote

The dollars represent the following:

Transmission Owner Scheduling System Control
and Dispatch Service Credits \$2,160,799

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Transmission Owner Scheduling System Control
and Dispatch Service Credits \$2,553,362

Schedule Page: 300 Line No.: 22 Column: b
456.1 Footnote

The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT AtH-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.

	<u>1Q 2020</u>	<u>2Q 2020</u>	<u>3Q 2020</u>	<u>4Q 2020</u>	<u>2020 Total</u>
PJM Revenue	\$55,154,136	\$56,033,212	\$67,401,755	\$64,748,837	\$243,337,939
PJM Point-to-Point Rev	<u>\$817,421</u>	<u>\$766,439</u>	<u>\$896,412</u>	<u>\$475,885</u>	<u>\$2,956,157</u>
Total 456.1 Revenue	\$55,971,557	\$56,799,651	\$ 68,298,167	\$65,224,721	\$246,294,096

Schedule Page: 300 Line No.: 22 Column: c

The Annual Revenue Requirement and Point-to-Point rates are filed in PJM OATT AtH-28. The Annual Revenue Requirement is allocated to a monthly revenue, and this monthly revenue along with Point-to-Point revenues are paid through PJM Interconnection, LLC.

	<u>1Q 2019</u>	<u>2Q 2019</u>	<u>3Q 2019</u>	<u>4th Q2019</u>	<u>2019 TOTAL</u>
PJM Revenue	\$48,005,540	\$49,505,337	\$56,633,881	\$65,668,542	\$219,813,300
PJM Point-to-Point Rev	<u>352,340</u>	<u>201,583</u>	<u>332,593</u>	<u>287,898</u>	<u>1,174,414</u>
Total 456.1 Revenue	\$48,357,880	\$49,706,920	\$56,966,474	\$65,956,440	\$220,987,714

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
				0	0	0
				0	0	0
				0	0	0

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering				
5	(501) Fuel				
6	(502) Steam Expenses				
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses				
10	(506) Miscellaneous Steam Power Expenses				
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)				
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant				
18	(513) Maintenance of Electric Plant				
19	(514) Maintenance of Miscellaneous Steam Plant				
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)				
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)				
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	202,375	106,246
84			
85	(561.1) Load Dispatch-Reliability	1,131,081	1,025,166
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	397,846	232,814
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	36,978	48,493
89	(561.5) Reliability, Planning and Standards Development	229,293	180,774
90	(561.6) Transmission Service Studies	-119,323	21,519
91	(561.7) Generation Interconnection Studies	-85,606	-50,322
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	3,004,454	1,526,267
94	(563) Overhead Lines Expenses	619,995	745,054
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	8,364,140	7,655,946
98	(567) Rents	6,388,131	6,514,696
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,169,364	18,006,653
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	4,609,999	4,086,857
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	5,230	3,935
104	(569.2) Maintenance of Computer Software	65,880	69,928
105	(569.3) Maintenance of Communication Equipment	13,183	3,091
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,899,801	8,825,075
108	(571) Maintenance of Overhead Lines	27,075,214	36,746,729
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	238,372	326,795
111	TOTAL Maintenance (Total of lines 101 thru 110)	37,907,679	50,062,410
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	58,077,043	68,069,063

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries		
182	(921) Office Supplies and Expenses	10,703	3,268
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	6,355,115	5,931,322
185	(924) Property Insurance	112,818	83,880
186	(925) Injuries and Damages	657,704	580,594
187	(926) Employee Pensions and Benefits	2,413,139	5,980,105
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses		
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	-15,000	95,169
192	(930.2) Miscellaneous General Expenses	339,067	35,269
193	(931) Rents	616,813	244,328
194	TOTAL Operation (Enter Total of lines 181 thru 193)	10,490,359	12,953,935
195	Maintenance		
196	(935) Maintenance of General Plant	1,471,211	1,901,093
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	11,961,570	14,855,028
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	70,039,142	82,929,169

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Document Accession #: 20210406-8024			

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
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							14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Formula Rate Calc Rev	PJM Network	PJM Network	FNO
2	PJM Point to Point Transmission	Various	Various	LFP
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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30				
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32				
33				
34				
	TOTAL			

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
18						1	
18						2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
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						28	
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						30	
						31	
						32	
						33	
						34	
			0	0	0		

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')					
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.	
				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
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				25	
				26	
				27	
				28	
				29	
				30	
				31	
				32	
				33	
				34	
0	0	0	0		

Name of Respondent Mid-Atlantic Interstate Transmission, LLC Document Accession #: 20210406-8024	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	PJM Revenue Requirement	OS	28	243,337,939	
2	PJM Point to Point	OS	28	2,956,157	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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36					
37					
38					
39					
40	TOTAL			246,294,096	0

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>					

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Liscenses, permits and regulations	304,203
7	Financing Administration Fees	34,864
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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43		
44		
45		
46	TOTAL	339,067

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,227,670		4,227,670
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	40,606,150	228			40,606,378
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	1,650,479				1,650,479
11	Common Plant-Electric					
12	TOTAL	42,256,629	228	4,227,670		46,484,527

B. Basis for Amortization Charges

Software is amortized over 7 years.

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024							
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
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REGULATORY COMMISSION EXPENSES					
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.</p>					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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42					
43					
44					
45					
46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife
ii Other hydroelectric

b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection

(2) Transmission

a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	1(A)	CEATI Transmission Line Research (INT)
2		
3	Total	
4		
5		
6		
7		
8		
9		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
				1,557	1
					2
				1,557	3
					4
					5
					6
					7
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Regional Market				
6	Distribution				
7	Customer Accounts				
8	Customer Service and Informational				
9	Sales				
10	Administrative and General				
11	TOTAL Operation (Enter Total of lines 3 thru 10)				
12	Maintenance				
13	Production				
14	Transmission				
15	Regional Market				
16	Distribution				
17	Administrative and General				
18	TOTAL Maintenance (Total of lines 13 thru 17)				
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)				
21	Transmission (Enter Total of lines 4 and 14)				
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)				
24	Customer Accounts (Transcribe from line 7)				
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)				
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)				
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminating and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminating and Processing				
47	Transmission				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)				
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant				
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)				
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):				
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94					
95	TOTAL Other Accounts				
96	TOTAL SALARIES AND WAGES				

Name of Respondent Document Accession #: 20210406-8014 Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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43					
44					
45					
46	TOTAL				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024			

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
NAME OF SYSTEM:										

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024 Submission Date: 04/06/2021						
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January				0	
30	February				0	
31	March				0	
32	April				0	
33	May				0	
34	June				0	
35	July				0	
36	August				0	
37	September				0	
38	October				0	
39	November				0	
40	December				0	
41	TOTAL					

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
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			13
			14
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0	0	0	17
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021		Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024							
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.							
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0	FERC Licensed Project No. Plant Name: (c)	0		
1	Kind of Plant (Run-of-River or Storage)						
2	Plant Construction type (Conventional or Outdoor)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW)		0.00		0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		0		0		
7	Plant Hours Connect to Load		0		0		
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions		0		0		
10	(b) Under the Most Adverse Oper Conditions		0		0		
11	Average Number of Employees		0		0		
12	Net Generation, Exclusive of Plant Use - Kwh		0		0		
13	Cost of Plant						
14	Land and Land Rights		0		0		
15	Structures and Improvements		0		0		
16	Reservoirs, Dams, and Waterways		0		0		
17	Equipment Costs		0		0		
18	Roads, Railroads, and Bridges		0		0		
19	Asset Retirement Costs		0		0		
20	TOTAL cost (Total of 14 thru 19)		0		0		
21	Cost per KW of Installed Capacity (line 20 / 5)		0.0000		0.0000		
22	Production Expenses						
23	Operation Supervision and Engineering		0		0		
24	Water for Power		0		0		
25	Hydraulic Expenses		0		0		
26	Electric Expenses		0		0		
27	Misc Hydraulic Power Generation Expenses		0		0		
28	Rents		0		0		
29	Maintenance Supervision and Engineering		0		0		
30	Maintenance of Structures		0		0		
31	Maintenance of Reservoirs, Dams, and Waterways		0		0		
32	Maintenance of Electric Plant		0		0		
33	Maintenance of Misc Hydraulic Plant		0		0		
34	Total Production Expenses (total 23 thru 33)		0		0		
35	Expenses per net KWh		0.0000		0.0000		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)			
1	Type of Plant Construction (Conventional or Outdoor)				
2	Year Originally Constructed				
3	Year Last Unit was Installed				
4	Total installed cap (Gen name plate Rating in MW)				
5	Net Peak Demand on Plant-Megawatts (60 minutes)				
6	Plant Hours Connect to Load While Generating				
7	Net Plant Capability (in megawatts)				
8	Average Number of Employees				
9	Generation, Exclusive of Plant Use - Kwh				
10	Energy Used for Pumping				
11	Net Output for Load (line 9 - line 10) - Kwh				
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams, and Waterways				
16	Water Wheels, Turbines, and Generators				
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equipment				
19	Roads, Railroads, and Bridges				
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)				
22	Cost per KW of installed cap (line 21 / 4)				
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)					
<p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p>					
FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.		
			1		
			2		
			3		
			4		
			5		
			6		
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			37		
			38		

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Alburtis	Branchburg	500.00	500.00	a	5.02		1
2	Alburtis	Juniata	500.00	500.00	a	61.19		1
3	Cabot	Keystone	500.00	500.00	b	0.05		1
4	Conastone	Hunterstown	500.00	500.00	a	15.03		1
5	Conemaugh	Juniata	500.00	500.00	a, c	106.17		1
6	Conemaugh	Keystone	500.00	500.00	a	25.83		1
7	Conemaugh	Vinco	500.00	500.00	b, a	11.09		1
8	Hosensack	Lauschtown	500.00	500.00	a, b, c	35.06		1
9	Hunterstown	Vinco	500.00	500.00	a, b	101.02		1
10	Juniata	Keystone	500.00	500.00	a	102.40		1
11	Juniata	Three Mile Island	500.00	500.00	a	27.22		1
12	Lauschtown	Three Mile Island	500.00	500.00	a, b	39.66		1
13	Peach Bottom	Three Mile Island	500.00	500.00	a	18.34		1
14	Total 500 V Lines					548.08		13
15								
16	Armstrong	Handsome Lake	345.00	345.00	e, d, a, b	32.93		1
17	Armstrong	Homer City	345.00	345.00	e,d, b, a, c	32.81		1
18	Erie South	Erie West	345.00	345.00	a,e	20.25		1
19	Erie West	Wayne	345.00	345.00	e,d, a, b, c	35.70		1
20	Handsome Lake	Wayne	345.00	345.00	e,d, a, b, c	19.40		1
21	Perry	Ashtabula-Erie West S-29	345.00	345.00	c, a, b, e	7.15		1
22	Total 345kV Lines					148.24		6
23								
24	Alburtis	Hosensack	230.00	230.00	b	0.18	6.43	1
25	Alburtis	Lyons	230.00	230.00	a, d, b	6.27	9.51	1
26	Altoona	Bear Rock	230.00	230.00	e, d, a, b	15.84		1
27	Altoona	Raystown	230.00	230.00	a, d	16.95		1
28	Asylum Township	East Towanda	230.00	230.00	b	0.05		1
29	Bear Rock	Johnstown	230.00	230.00	e, d, a, b	20.44		1
30	Berks	South Lebanon	230.00	230.00	a, b	14.05	5.65	1
31	Berks	South Reading	230.00	230.00	a	9.60		1
32	Boonetown	Hosensack	230.00	230.00	a, b	23.50		1
33	Boonetown	South Reading	230.00	230.00	a, b	3.99		1
34	Brunner Island	Yorkana	230.00	230.00	e, d, a	12.60		1
35	Copperstone	Middletown Junction	230.00	230.00	a, d, e, b	6.76		1
36					TOTAL	4,136.25	125.44	295

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Copperstone	North Lebanon	230.00	230.00	a	6.54	11.25	1
2	Dauphin	Hummelstown	230.00	230.00	a, b, e	13.70	1.17	1
3	Dauphin	Juniata	230.00	230.00	a, b, c, d	17.22		1
4	East Towanda	Hillside	230.00	230.00	e, d	21.50		1
5	East Towanda	Marshall	230.00	230.00	e, d	37.17		1
6	East Towanda	North Meshoppen	230.00	230.00	e, d, b, c	22.09		1
7	Elko	Shawville	230.00	230.00	e, d, b	28.56		1
8	Elko	Squab Hollow	230.00	230.00	e, d, b	4.03		1
9	Erie East	Four Mile Junction	230.00	230.00	e, d, b	9.31		1
10	Erie East	South Ripley	230.00	230.00	e, d	4.48		1
11	Erie South	Four Mile Junction	230.00	230.00	e, d, b	4.44		1
12	Erie South	Warren	230.00	230.00	e, d, f	50.15		1
13	Forest	Glade	230.00	230.00	e, d	35.80		1
14	Forest	Squab Hollow	230.00	230.00	e, d	7.94		1
15	Gilbert	Springfield	230.00	230.00	a, b	10.94	0.32	1
16	Glade	Lewis Run	230.00	230.00	e, d, b, c	21.83	1.35	1
17	Glade	Warren	230.00	230.00	e, d	11.52		1
18	Greystone	Portland	230.00	230.00	a	0.22		1
19	Homer City	Hooversville	230.00	230.00	e, d, a, b	34.45		1
20	Homer City	Keystone	230.00	230.00	e, d, b, a	13.02		1
21	Homer City	Seward	230.00	230.00	e, d, a, b	14.81		1
22	Hosensack	North Temple	230.00	230.00	a, d	23.06		1
23	Hosensack	Springfield	230.00	230.00	a, b	9.46		1
24	Hummelstown	Middletown Junction-Steelto	230.00	230.00	a	6.79		1
25	Hummelstown	North Hershey	230.00	230.00	a	0.06	6.38	1
26	Hunterstown	Jackson	230.00	230.00	e, a, d, b	18.43		1
27	Ironwood	North Lebanon	230.00	230.00	a	5.19		1
28	Ironwood	South Lebanon	230.00	230.00	b, a	2.80		1
29	Jackson	Three Mile Island	230.00	230.00	e, a, d, c	18.05		1
30	Jackson	Yorkana	230.00	230.00	e, d, b, a	18.99		1
31	Johnstown	Homer City	230.00	230.00	e, d, a, b	19.30		1
32	Johnstown	Seward	230.00	230.00	e, d, b	6.68		1
33	Juniata	Lewistown	230.00	230.00	a, e, b, c	24.67		1
34	Kittatinny	Portland	230.00	230.00	a		0.22	1
35	Lackawanna	North Meshoppen	230.00	230.00	e, d	26.90		1
36					TOTAL	4,136.25	125.44	295

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lewis Run	Pierce Brook	230.00	230.00	e, b, d	15.61		1
2	Lewistown	Raystown	230.00	230.00	a, e, d, b	26.88	0.45	1
3	Lewistown	Shingletown	230.00	230.00	a, e, d, b	25.68	0.44	1
4	Lewistown	Yeagertown No1	230.00	230.00	e, a, d, b, c	5.24		1
5	Lewistown	Yeagertown No2	230.00	230.00	e, a, d, b, c	4.62	0.68	1
6	Lyons	North Temple	230.00	230.00	b	0.33	11.74	1
7	Marshall	Moshannon	230.00	230.00	e, d, a	68.68		1
8	Martins Creek	Northwood	230.00	230.00	a, b	0.58		1
9	Martins Creek	Portland	230.00	230.00	a	4.18		1
10	Middletown Junction	South Lebanon	230.00	230.00	a, b	24.45		1
11	Middletown Junction	Three Mile Island No1	230.00	230.00	a	1.44		1
12	Middletown Junction	Three Mile Island No2	230.00	230.00	a	1.53		1
13	Moshannon	Shawville	230.00	230.00	e, d	11.95		1
14	North Hershey	North Temple	230.00	230.00	a	0.21	40.32	1
15	North Lebanon	Northkill	230.00	230.00	a	0.06	17.42	1
16	North Temple	Northkill	230.00	230.00	b	0.10	11.71	1
17	North Temple	Ontelaunee	230.00	230.00	b	1.26		1
18	Northwood	Quarry	230.00	230.00	b	0.18	0.40	1
19	Shawville	Shingletown	230.00	230.00	a, e, d	40.69		1
20	Total 230kV Lines					914.00	125.44	66
21								
22	Armstrong	Brookville	138.00	138.00	e	0.54		1
23	Blairsville East	Social Hall	138.00	138.00	e,d, b	4.73		1
24	Brookville	Squab Hollow	138.00	138.00	e, d	0.54		1
25	Germantown	Carroll	138.00	138.00	e, d	2.73		1
26	Grand Point	Roxbury	138.00	138.00	e, d	5.57		1
27	Total 138kV Lines					14.11		5
28								
29	115kV Lines		115.00	115.00		1,725.70		148
30	Total 115kV Lines					1,725.70		148
31								
32	69kV Lines		69.00	69.00		422.13		57
33	Total 69kV Lines					422.13		57
34								
35								
36					TOTAL	4,136.25	125.44	295

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	46kV Lines					363.99		
2	Total 46 kV Lines					363.99		
3								
4	Operation and Maintenance							
5	Expense							
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25								
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31								
32								
33								
34								
35								
36					TOTAL	4,136.25	125.44	295

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
A		732,319	732,319					1
A		11,827,789	11,827,789					2
A								3
A		1,234,419	1,234,419					4
A		16,877,329	16,877,329					5
A		6,037,092	6,037,092					6
A		1,816,214	1,816,214					7
A		9,873,020	9,873,020					8
A		1,903,359	1,903,359					9
A		14,830,146	14,830,146					10
A		7,098,004	7,098,004					11
A		10,824,149	10,824,149					12
A		2,710,508	2,710,508					13
		85,764,348	85,764,348					14
								15
A		6,172,957	6,172,957					16
A		6,267,454	6,267,454					17
B		3,989,240	3,989,240					18
A		10,317,203	10,317,203					19
A		4,972,114	4,972,114					20
B		1,050,981	1,050,981					21
		32,769,949	32,769,949					22
								23
C		352,063	352,063					24
C		2,312,899	2,312,899					25
B		3,567,018	3,567,018					26
B		2,625,466	2,625,466					27
B								28
B		1,576,170	1,576,170					29
B; C		1,639,065	1,639,065					30
B		562,106	562,106					31
G; B		2,478,586	2,478,586					32
G		383,528	383,528					33
C		2,206,235	2,206,235					34
C		1,448,744	1,448,744					35
	7,758,772	1,050,411,036	1,058,169,808	619,995	27,075,214	6,388,131	34,083,340	36

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
C		2,112,802	2,112,802					1
B; C		1,675,656	1,675,656					2
B; I		1,072,134	1,072,134					3
B		2,907,689	2,907,689					4
B		3,373,786	3,373,786					5
B	454,525	95,798,400	96,252,925					6
B		3,967,476	3,967,476					7
B		180,889	180,889					8
B		983,931	983,931					9
B		254,064	254,064					10
B		431,886	431,886					11
B		3,549,984	3,549,984					12
B		5,270,927	5,270,927					13
B		1,399,417	1,399,417					14
C	60,266	3,869,834	3,930,100					15
C; B		4,719,130	4,719,130					16
B		881,819	881,819					17
D		19,302	19,302					18
C		6,060,372	6,060,372					19
E		1,982,396	1,982,396					20
E; C		3,798,468	3,798,468					21
F; C		2,096,009	2,096,009					22
C		265,673	265,673					23
B		2,379,538	2,379,538					24
C		168,548	168,548					25
C		4,564,335	4,564,335					26
C		2,325,032	2,325,032					27
C		1,870,340	1,870,340					28
B		3,885,224	3,885,224					29
C		3,256,084	3,256,084					30
C; E		4,127,175	4,127,175					31
B; D		1,307,212	1,307,212					32
B		1,823,747	1,823,747					33
D		165,857	165,857					34
B	472,959	1,388,264	1,861,223					35
	7,758,772	1,050,411,036	1,058,169,808	619,995	27,075,214	6,388,131	34,083,340	36

Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
B	3,394,496	46,493,826	49,888,322					1
B		3,106,856	3,106,856					2
B		3,602,370	3,602,370					3
B		1,156,918	1,156,918					4
B		889,905	889,905					5
F; C		933,218	933,218					6
B		4,714,974	4,714,974					7
B		144,668	144,668					8
A; C		1,168,098	1,168,098					9
B; C		3,415,152	3,415,152					10
B		564,649	564,649					11
B		577,583	577,583					12
B		1,305,133	1,305,133					13
C		1,258,676	1,258,676					14
C		1,807,833	1,807,833					15
C		1,274,075	1,274,075					16
C		131,285	131,285					17
B		145,957	145,957					18
B		4,503,401	4,503,401					19
	4,382,246	270,279,857	274,662,103					20
								21
B		87,697	87,697					22
E		458,968	458,968					23
B		115,269	115,269					24
H		205,900	205,900					25
E		548,513	548,513					26
		1,416,347	1,416,347					27
								28
	3,070,760	399,202,819	402,273,579					29
	3,070,760	399,202,819	402,273,579					30
								31
	305,766	203,553,647	203,859,413					32
	305,766	203,553,647	203,859,413					33
								34
								35
	7,758,772	1,050,411,036	1,058,169,808	619,995	27,075,214	6,388,131	34,083,340	36

Name of Respondent Mid-Atlantic Interstate Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Submission Date: 04/06/2021	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
		57,424,069	57,424,069					1
		57,424,069	57,424,069					2
								3
				619,995	27,075,214	6,388,131	34,083,340	4
								5
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								34
								35
	7,758,772	1,050,411,036	1,058,169,808	619,995	27,075,214	6,388,131	34,083,340	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: e

Supporting Structure Legend	
A	TWR-Tower
B	SP-Steel Pole
C	SPH-2-Pole Steel H-Frame
D	WP-Wood Pole
E	WPH-Wood H-Frame
F	WPK-Wood K-Frame

Schedule Page: 422 Line No.: 1 Column: i

A	2493 ACAR
B	1033.5 ACSR
C	1590 ACSR
D	1590 ACSS
E	636 ACSR
F	1108.6 ACAR
G	795 ACSR
H	556.5 ACSR
I	804.5 ACSR

Schedule Page: 422 Line No.: 4 Column: a

(1) Owned by the Conemaugh Transmission Owners Group

Schedule Page: 422 Line No.: 7 Column: a

(1) Owned by the Conemaugh Transmission Owners Group

Schedule Page: 422 Line No.: 9 Column: a

(1) Owned by the Conemaugh Transmission Owners Group

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
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41							
42							
43							
44	TOTAL						

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALTOONA, HOLIDAYSBURG, PA	T-U	230.00	46.00	
2	CAMBRIASLOPE, EBENSBURG, PA	T-U	115.00	46.00	13.20
3	CLAYSBURG, EAST FREEDOM, PA	T-U	115.00	46.00	13.20
4	EASTTOWANDA, WYSOX, PA	T-U	230.00	115.00	13.20
5	ERIESOUTH, ERIE, PA	T-U	345.00	230.00	13.20
6	ERIESOUTH, ERIE, PA	T-U	230.00	115.00	12.47
7	ERIEWEST, CRANESVILLE, PA	T-U	345.00	115.00	13.84
8	FOREST, RIDGWAY, PA	T-U	230.00	115.00	12.47
9	GARRETT, OAKLAND, MD	T-U	138.00	115.00	3.30
10	GERMANTOWN, LITTLESTOWN, PA	T-U	138.00	115.00	13.20
11	HILLVALLEY, MOUNT UNION, PA	T-U	115.00	46.00	
12	HOSENSACK, ZIONSVILLE, PA	T-U	230.00	115.00	13.20
13	HUNTERSTOWN, GETTYSBURG, PA	T-U	500.00	230.00	13.80
14	HUNTERSTOWN, GETTYSBURG, PA	T-U	230.00	115.00	13.20
15	JACKSON, YORK, PA	T-U	230.00	115.00	13.20
16	JACKSON, YORK, PA	T-U	115.00	69.00	
17	JOHNSTOWN, JOHNSTOWN, PA	T-U	230.00	115.00	13.20
18	KEYSTONE, SHELOCTA, PA	T-U	500.00	230.00	20.00
19	LEWISTOWN, LEWISTOWN, PA	T-U	230.00	115.00	
20	LYONS, Fleetwood, PA	T-U	230.00	69.00	
21	MIDDLETOWNJUNCTION, MIDDLETOWN, PA	T-U	230.00	69.00	
22	MIDDLETOWNJUNCTION, MIDDLETOWN, PA	T-U	230.00	115.00	
23	NORTHBOYERTOWN, Bechtelsville, PA	T-U	230.00	115.00	
24	NORTHHERSHEY, Hummelstown, PA	T-U	230.00	69.00	
25	NORTHKILL, BERNVILLE, PA	T-U	230.00	69.00	
26	NORTHLEBANON, LEBANON, PA	T-U	230.00	69.00	
27	NORTHTEMPLE, TEMPLE, PA	T-U	230.00	69.00	
28	NORTHWOOD, EASTON, PA	T-U	230.00	115.00	13.20
29	PORTLANDSTATION, MOUNT BETHEL, PA	T-A	230.00	115.00	13.20
30	RAYSTOWN, JUNIATA, PA	T-U	230.00	46.00	13.80
31	ROXBURYTRANSMISSION, ROXBURY, PA	T-U	138.00	115.00	
32	SEWARD, SEWARD, PA	T-U	230.00	115.00	12.47
33	SHAWVILLE, SHAWVILLE, PA	T-U	230.00	115.00	17.20
34	SMITHSTREET, YORK, PA	T-A	115.00	69.00	13.20
35	SOUTHLEBANON, LEBANON, PA	T-U	230.00	69.00	
36	SOUTHREADING, Birdsboro, PA	T-U	230.00	69.00	
37	SUMMIT, CRESSON, PA	T-U	115.00	46.00	11.95
38	TMI500, MIDDLETOWN, PA	T-U	500.00	230.00	13.80
39	TYRONENORTH, TYRONE, PA	T-U	115.00	46.00	2.40
40	WARREN, WARREN, PA	T-U	230.00	115.00	13.20

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WAYNE, COCHRANTON, PA	T-U	345.00	115.00	13.84
2	WESTFALL, ALTOONA, PA	T-U	115.00	46.00	13.20
3	YEAGERTOWN, YEAGERTOWN, PA	T-U	230.00	46.00	
4	YORKANA, York, PA	T-U	230.00	115.00	13.20
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
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Document Accession #: 20210406-8024

Submission Date: 04/06/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4	
Document Accession #: 20210406-8024						
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
150	2	1				1
75	1	1				2
75	1					3
392	2					4
1004	2					5
448	2	1				6
448	2					7
150	1					8
134	1					9
224	1					10
25	1					11
84	1					12
729	3					13
600	2					14
560	3					15
56	1					16
300	1					17
351	3	1				18
400	3					19
336	2					20
84	1					21
600	2	1				22
168	1					23
112	1					24
168	1					25
168	1					26
448	2					27
300	1					28
168	1					29
75	1					30
112	1					31
448	2					32
230	2					33
75	4	1				34
280	2					35
448	2					36
58	4	1				37
766	3	1				38
33	1					39
524	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
448	2					1
127	3					2
150	2					3
524	2					4
						5
						6
						7
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
13055						3
						4
						5
						6
						7
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Name of Respondent Mid-Atlantic Interstate Transmission, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of 2020/Q4
Document Accession #: 20210406-8024					
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	Provide Chief Executive Officer Support	FirstEnergy Service Company	923	200,590	
3	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Company	923	246,797	
4	Provide Transmission & Distribution Support	FirstEnergy Service Company	Various	33,092,793	
5	Provide Utility Operations Support	FirstEnergy Service Company	Various	221,762	
6	Provide Compliance & Regulated Services Support	FirstEnergy Service Company	Various	1,015,330	
7	Provide Energy Efficiency Support	FirstEnergy Service Company	107	351	
8	Provide Environmental Support	FirstEnergy Service Company	Various	718,147	
9	Provide Chief Financial Officer Support	FirstEnergy Service Company	923	41,376	
10	Provide Corporate Services &	FirstEnergy Service Company			
11	Chief Information Officer Support		Various	6,935,226	
12	Provide Supply Chain Support	FirstEnergy Service Company	Various	809,209	
13	Provide Accounting & Tax Services Support	FirstEnergy Service Company	Various	2,088,528	
14	Provide Treasury Support	FirstEnergy Service Company	923	66,195	
15	Provide Business Development & Strategy Support	FirstEnergy Service Company	923	294,507	
16	Provide Innovation Center Support	FirstEnergy Service Company	923	82,322	
17	Provide Corporate Risk Support	FirstEnergy Service Company	923	238,680	
18	Provide Internal Auditing Support	FirstEnergy Service Company	923	153,782	
19	Provide Legal Support	FirstEnergy Service Company	923	397,991	
20	Non-power Goods or Services Provided for Affiliate				
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-313,773	
22	Transmission Charge - TMI Unit 1	Jersey Central Power & Light Company	454	-1,998,563	
23	Transmission Investment Power Pool Agreement	Jersey Central Power & Light Company	454	1,762,524	
24					
25					
26					
27					
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1	Non-power Goods or Services Provided by Affiliated				
2	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Company	923	107,371	

Name of Respondent
Mid-Atlantic Interstate Transmission, LLC
Document Accession #: 20210406-8024

This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission

Date of Report
(Mo, Da, Yr)
Submission Date: 04/06/2021

Year/Period of Report
End of 2020/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Company	Various	984,436
4	Provide Corporate Affairs &			
5	Community Involvement Support	FirstEnergy Service Company	923	332,348
6	Provide External Affairs Support	FirstEnergy Service Company	923	26,202
7	Provide Federal Affairs & Energy Policy Support	FirstEnergy Service Company	923	80,057
8	Provide Local Affairs &			
9	Economic Development Support	FirstEnergy Service Company	923	3,862
10	Provide State Affairs Support	FirstEnergy Service Company	426.5	22,355
11	Provide Human Resources Support	FirstEnergy Service Company	Various	33,554
12	Provide Marketing & Branding Support	FirstEnergy Service Company	Various	565,134
13	Inventory Carrying Charges on			
14	Service Company Assets	FirstEnergy Service Company	923	874,921
15				
16				
17	Interest Expense - Regulated Money Pool	FirstEnergy Corp.	430	1,155,242
18	Rent - Wadsworth Facility	American Transmission Systems, Inc.	567	474,340
19	Rent - Akron Control Facility	American Transmission Systems, Inc.	567	1,312,976
20	Non-power Goods or Services Provided for Affiliate			
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42				
1	Non-power Goods or Services Provided by Affiliated			
2	Rent - MetEd Facilities Use	Metropolitan Edison Company	566	2,326,821
3	Rent - Penelec Facilities Use	Pennsylvania Electric Company	566	2,074,501
4	Ground Lease	Metropolitan Edison Company	567	2,617,758

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	Ground Lease	Pennsylvania Electric Company	567	1,524,951
6				
7	Allocation Factors			
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20	Non-power Goods or Services Provided for Affiliate			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account		Amount
Provide Chief Executive Officer Support	923	\$	200,590
Cost Allocation Factors Used - Direct, MA			

Schedule Page: 429 Line No.: 3 Column: c

	Account		Amount
Provide President of FirstEnergy Utilities Support	923	\$	246,797
Cost Allocation Factors Used - MU			

Schedule Page: 429 Line No.: 4 Column: c

	Account		Amount
Provide Transmission & Distribution Support	560	\$	209,005
Cost Allocation Factors Used - Direct, DCR, MT,	561		9,074
MU, ST, TX	561.1		441,465
	561.2		637,067
	561.5		216,492
	566		1,835,213
	568		6,259,653
	905		522
	923		314,833
	107		22,439,423
	108		729,543
	243		503
		\$	33,092,793

Schedule Page: 429 Line No.: 5 Column: c

	Account		Amount
Provide Utility Operations Support	566	\$	169,124
Cost Allocation Factors Used - MU	923		52,638
		\$	221,762

Schedule Page: 429 Line No.: 6 Column: c

	Account		Amount
Provide Compliance & Regulated Services Support	566	\$	496,407
Cost Allocation Factors Used - Direct, MT, MU, TX	568		485,498
	923		18,312
	107		14,902
	108		211
		\$	1,015,330

Schedule Page: 429 Line No.: 7 Column: c

	Account		Amount
Provide Energy Efficiency Support	107	\$	351
Cost Allocation Factors Used - CR, MU			

Schedule Page: 429 Line No.: 8 Column: c

	Account		Amount
Provide Environmental Support	923	\$	548,402
Cost Allocation Factors Used - Direct, ENV	107		150,606
	108		19,139
		\$	718,147

Schedule Page: 429 Line No.: 9 Column: c

	Account		Amount
Provide Chief Financial Officer Support	923	\$	41,376
Cost Allocation Factors Used - MA			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 11 Column: c

	Account	Amount
Provide Corporate Services & Chief Information Officer Support	560	\$ 399,652
Cost Allocation Factors Used - Direct, CR, DW, GUS,	566	167,273
MA, MT, MU, NIS, NS	569.10	904
PV, SSC, TX, WS	569.20	16,811
	569.30	16,028
	923	3,499,499
	107	2,756,212
	108	78,671
	243	176
		<u>\$ 6,935,226</u>

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide Supply Chain Support	566	\$ 11
Cost Allocation Factors Used -Mega Hours, MT, MU	923	133,087
	107	658,236
	108	17,875
		<u>\$ 809,209</u>

Schedule Page: 429 Line No.: 13 Column: c

	Account	Amount
Provide Accounting & Tax Services Support	426.5	\$ 823
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	560	23,817
	561	405
	561.1	20,252
	561.2	28,663
	561.5	7,515
	566	98,590
	568	290,154
	573	2,100
	905	24
	923	1,579,960
	107	35,721
	108	504
		<u>\$ 2,088,528</u>

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Treasury Support	923	\$ 66,195
Cost Allocation Factors Used - MA, PE		

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Business Development & Strategy Support	923	\$ 294,507
Cost Allocation Factors Used -MA, MU		

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Innovation Center Support	923	\$ 82,322
Cost Allocation Factors Used -MA		

Schedule Page: 429 Line No.: 17 Column: c

	Account	Amount
Provide Corporate Risk Support	923	\$ 238,680
Cost Allocation Factors Used - MA, MT, MU		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 18 Column: c

	Account		Amount
Provide Internal Auditing Support	923	\$	153,782
Cost Allocation Factors Used - Direct, MA, MU, TX			

Schedule Page: 429 Line No.: 19 Column: c

	Account		Amount
Provide Legal Support	923	\$	397,991
Cost Allocation Factors Used - Direct, MA, MT, MU, TX			

Schedule Page: 429.1 Line No.: 2 Column: c

	Account		Amount
Provide Rates & Regulatory Affairs Support	923	\$	107,371
Cost Allocation Factors Used - Direct, CR, MU			

Schedule Page: 429.1 Line No.: 3 Column: c

	Account		Amount
Provide Corp/Real Estate Record Management Support	566	\$	5,775
Cost Allocation Factors Used - Direct, DCR, MA, MT, MU,SF	573		42,908
	923		714,560
	107		207,137
	108		14,056
		\$	984,436

Schedule Page: 429.1 Line No.: 5 Column: c

	Account		Amount
Provide Corporate Affairs & Community Involvement Support	923	\$	332,348
Cost Allocation Factors Used - MA, MT, MU			

Schedule Page: 429.1 Line No.: 6 Column: c

	Account		Amount
Provide External Affairs Support	923	\$	26,202
Cost Allocation Factors Used - MA			

Schedule Page: 429.1 Line No.: 7 Column: c

	Account		Amount
Provide Federal Affairs & Energy Policy Support	923	\$	80,057
Cost Allocation Factors Used - MA			

Schedule Page: 429.1 Line No.: 9 Column: c

	Account		Amount
Provide Local Affairs & Economic Development Support	923	\$	3,862
Cost Allocation Factors Used - Direct, MT, MU, SH			

Schedule Page: 429.1 Line No.: 10 Column: c

	Account		Amount
Provide State Affairs Support	426.5	\$	22,355
Cost Allocation Factors Used - Direct, MU			

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Mid-Atlantic Interstate Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide Human Resources Support	923	\$ 33,021
Cost Allocation Factors Used - Direct, DCR, HC, MA, MU	107	525
	108	8
		<u>\$ 33,554</u>

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Provide Marketing & Branding Support	426.5	\$ 332,747
Cost Allocation Factors Used - MA, MU	923	232,387
		<u>\$ 565,134</u>

Schedule Page: 429.1 Line No.: 14 Column: c

	Account	Amount
Inventory Carrying Charges on Service Company Assets	923	\$ 874,921
Cost Allocation Factors Used - Direct		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Mid-Atlantic Interstate Transmission, LLC		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 7 Column: a

Factor Abbreviations

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DCR	Direct Charge Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Servers
NS	Network Services
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
TMI	Three Mile Island Ownership
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Transmission operating and maintenance expense excluding transmission by others (FERC 565) and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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