THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Jersey Central Power & Light Company	End of 2020/Q4

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The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

Document Accession #: 20210406-5045. Filed Date: 04/06/2021

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Jersey Central Power & Light Company	02 Year/Period of Report End of 2020/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 76 South Main Street, Akron, OH, 44308	
05 Name of Contact Person Tracy M. Ashton	06 Title of Contact Person Asst. Controller - FE Corp.
07 Address of Contact Person *(Street, City, State, Zip Code)* 76 South Main Street, Akron, OH, 44308	

08 Telephone of Contact Person,*Including Area Code* (330) 761-4111	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Joseph M. Storsin, Jr.	03 Signature	04 Date Signed *(Mo, Da, Yr)*
02 Title Controller	Joseph M. Storsin, Jr.	04/06/2021

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joseph M. Storsin, Jr., Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

New Jersey
March 27, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service – New Jersey

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Jersey Central Power & Light Company is a wholly owned subsidiary of FirstEnergy Corp.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	JCP&L Transition Funding II LLC	Finance Subsidary	100%	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 103 Line No.: 1 Column: d

JCP&L Transition Funding II, LLC is a special purpose entity which was established for the purpose of securitizing JCP&L's supply of basic generation service.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	J.V. Fakult	308,820
2	Controller	J.M. Storsin, Jr.	74,497
3	Treasurer	W. Wang	174,770
4	Corporate Secretary	D.M. Dunlap	202,297
5	Vice President, External Affairs	J.J. Anderson	181,150
6	Vice President, Operations	A.W. Patton	226,769
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8	Controller	O.L. Pannell	123,064
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 104 Line No.: 2 Column: b

Effective August 16, 2020, J.M. Storsin, Jr. was elected Controller.

Schedule Page: 104 Line No.: 8 Column: b

Effective August 15, 2020, O.L. Pannell was removed as Controller.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Samuel L. Belcher	76 South Main Street, Akron, Ohio 44308
2	Director	
3		
4	James V. Fakult	101 Crawfords Corner Road, Holmdel, New Jersey 07733
5	Director and President	
6		
7	John E. Skory	76 South Main Street, Akron, Ohio 44308
8	Director	
9		
10	Gelorma E. Persson	101 Crawfords Corner Road, Holmdel, New Jersey 07733
11	Director	
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13	Linda Bowden	101 Crawfords Corner Road, Holmdel, New Jersey 07733
14	Director	
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16	K. Jon Taylor	76 South Main Street, Akron, Ohio 44308
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 105 Line No.: 7 Column: a

Effective May 24, 2020, John E. Skory was elected Director.

Schedule Page: 105 Line No.: 16 Column: a

Effective May 23, 2020, K. Jon Taylor was removed as Director.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	[X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff	Docket No. ER20-227-000
2	Attachment H-4A	FERC Letter Order accepting JCP&L's proposed
3		forward-looking formula rate, subject to refund,
4		and set for hearing and settlement judge
5		procedures.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[X] Yes [ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20191219-3053	12/19/2019	ER20-227-000	Order accepting the proposed tariff	PJM Open Access Transmission Tariff
2				revisions, subject to refund, and	Attachment H-4A
3				establish hearing and	
4				settlement judge procedures	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06/2021	End of 2020/Q4

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK

SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1. None

2. None

3. None

4. None

5. None

6. Jersey Central Power & Light Company (JCP&L) has authorization from the Federal Energy Regulatory Commission (FERC) to incur short-term debt of up to $500 million through bank facilities and the internal utility money pool, and has authorization from the New Jersey Board of Public Utilities (NJBPU) to participate in the internal utility money pool. JCP&L has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for 2020 was 0.89% per annum.

On November 23, 2020, JCP&L borrowed $450 million under its revolving bank facility.

7. None

8. JCP&L employees, represented by IBEW Local 1289, were provided with a 3% general wage increase, effective May 1, 2020.

9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. Please refer to the “Certain Relationships and Related Person Transactions” section starting on page 87 of FirstEnergy’s proxy statement for the May 18, 2021 annual meeting of shareholders.

11. Reserved

12. None

13. See pages 104 and 105.

14. None

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission		End of 2020/Q4

Document Accession #: 20210406-8026 Filed Date: 04/06//2021

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,767,146,543	1,819,359,776		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,228,038,290	1,203,841,935		
5	Maintenance Expenses (402)	320-323	281,536,414	167,710,218		
6	Depreciation Expense (403)	336-337	182,725,883	167,161,187		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	82,159	82,159		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,472,336	9,193,205		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		30,777,092	92,563,881		
13	(Less) Regulatory Credits (407.4)		223,542,683	74,050,578		
14	Taxes Other Than Income Taxes (408.1)	262-263	12,333,955	10,925,531		
15	Income Taxes - Federal (409.1)	262-263	-14,865,322	10,779,066		
16	- Other (409.1)	262-263	-2,287,717	-47,380		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	507,526,576	324,847,432		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	474,143,885	311,601,610		
19	Investment Tax Credit Adj. - Net (411.4)	266	-131,199	-131,199		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		9,238,991	9,027,856		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,547,760,890	1,610,301,703		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		219,385,653	209,058,073		

Document Accession #: 20210406-8026 Filed Date: 04/06/2021

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,767,146,543	1,819,359,776					2
						3
1,228,038,290	1,203,841,935					4
281,536,414	167,710,218					5
182,725,883	167,161,187					6
82,159	82,159					7
10,472,336	9,193,205					8
						9
						10
						11
30,777,092	92,563,881					12
223,542,683	74,050,578					13
12,333,955	10,925,531					14
-14,865,322	10,779,066					15
-2,287,717	-47,380					16
507,526,576	324,847,432					17
474,143,885	311,601,610					18
-131,199	-131,199					19
						20
						21
						22
						23
9,238,991	9,027,856					24
1,547,760,890	1,610,301,703					25
219,385,653	209,058,073					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		219,385,653	209,058,073		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,465,283	626,213		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,069,600	1,005,794		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)			223		
35	Nonoperating Rental Income (418)		-7,438	-3,498		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	4,926	15,818		
37	Interest and Dividend Income (419)		5,316,821	4,950,565		
38	Allowance for Other Funds Used During Construction (419.1)		1,253,018	7,369,721		
39	Miscellaneous Nonoperating Income (421)		1,555,107	1,302,648		
40	Gain on Disposition of Property (421.1)		10,990	6,703,305		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,529,107	19,958,755		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,521,427	1,046,036		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		187,254	215,126		
46	Life Insurance (426.2)		-1,387,745	-1,230,557		
47	Penalties (426.3)		47	43,956		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		546,199	56,844		
49	Other Deductions (426.5)		-2,666,577	841,258		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-799,395	972,663		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	3,472,087	1,716,721		
54	Income Taxes-Other (409.2)	262-263	1,579,352	752,535		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	182,006	2,063,291		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,056,193	169,181		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,177,252	4,363,366		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,151,250	14,622,726		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		82,700,000	82,769,722		
63	Amort. of Debt Disc. and Expense (428)		1,613,702	1,571,078		
64	Amortization of Loss on Reaquired Debt (428.1)		877,378	1,074,120		
65	(Less) Amort. of Premium on Debt-Credit (429)		848,314	761,126		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		18,501	19,716		
67	Interest on Debt to Assoc. Companies (430)		1,444,124	2,519,686		
68	Other Interest Expense (431)		7,847,106	7,671,938		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,562,648	4,810,368		
70	Net Interest Charges (Total of lines 62 thru 69)		88,052,847	90,015,334		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		137,484,056	133,665,465		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		137,484,056	133,665,465		

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 120 Line No.: 18 Column: c

2019
Other Operating:

Nuclear Decommissioning and Spent Fuel Trust Income	$ 14,760,619
Stock-Based Compensation	5,611,243
Other	2,539,088
	$ 22,910,950

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06/2021	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06/2021	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(5,575,366)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(940)
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				(940)
5	Balance of Account 219 at End of Preceding Quarter/Year				(5,576,306)
6	Balance of Account 219 at Beginning of Current Year				(5,576,306)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(24,097)
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				(24,097)
10	Balance of Account 219 at End of Current Quarter/Year				(5,600,403)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06/2021	End of 2020/Q4

Document Accession #: 20210406-8006 Filed Date: 04/06/2021

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(5,575,366)		
2			(940)		
3					
4			(940)	133,665,465	133,664,525
5			(5,576,306)		
6			(5,576,306)		
7			(24,097)		
8					
9			(24,097)	137,484,056	137,459,959
10			(5,600,403)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,114,183,872	7,114,183,872
4	Property Under Capital Leases	64,159,939	64,159,939
5	Plant Purchased or Sold		
6	Completed Construction not Classified	324,640,006	324,640,006
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	7,502,983,817	7,502,983,817
9	Leased to Others		
10	Held for Future Use	13,433,765	13,433,765
11	Construction Work in Progress	237,579,973	237,579,973
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	7,753,997,555	7,753,997,555
14	Accum Prov for Depr, Amort, & Depl	2,222,576,209	2,222,576,209
15	Net Utility Plant (13 less 14)	5,531,421,346	5,531,421,346
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,122,487,868	2,122,487,868
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	100,088,341	100,088,341
22	Total In Service (18 thru 21)	2,222,576,209	2,222,576,209
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,222,576,209	2,222,576,209

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06/2021	End of 2020/Q4

Document Accession #: 20210406-8026 Filed Date: 04/06/2021

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
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					10
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					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06//2021

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
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Document Accession #: 20210406-8016 Filed Date: 04/06/2021

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 204 Line No.: 61 Column: e

Adjustments include $(10,761) in lease activity.

Schedule Page: 204 Line No.: 86 Column: e

Adjustments inclue $(56,839) in lease activity.

Schedule Page: 204 Line No.: 87 Column: e

Adjustments include $(611,306) in lease activity.

Schedule Page: 204 Line No.: 89 Column: e

Adjustments include $(114,073) in lease activity.

Schedule Page: 204 Line No.: 94 Column: e

Adjustments include $(97,104) in lease activity.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8012 Filed Date: 04/06/2021

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way			
3	Gilbert - Smithburg 500KV	12/31/57		282,449
4	New Freedom - Forked River 500KV	12/31/80		3,987,729
5	Whippany - Kinnelon	12/31/83		755,502
6	Future 230KV Line	12/31/80		6,693,039
7				
8	Miscellaneous Substation Sites	12/31/66		1,013,619
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Items Under $250,000			701,427
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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35				
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42				
43				
44				
45				
46				
47	Total			13,433,765

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable for all items.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,104,172,001	2,104,172,001		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	182,725,883	182,725,883		
4	(403.1) Depreciation Expense for Asset Retirement Costs	82,159	82,159		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	182,808,042	182,808,042		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	120,029,521	120,029,521		
13	Cost of Removal	44,634,249	44,634,249		
14	Salvage (Credit)	73,784	73,784		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	164,589,986	164,589,986		
16	Other Debit or Cr. Items (Describe, details in footnote):	97,811	97,811		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,122,487,868	2,122,487,868		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional	24,814,607	24,814,607		
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	434,091,565	434,091,565		
26	Distribution	1,569,989,883	1,569,989,883		
27	Regional Transmission and Market Operation				
28	General	93,591,813	93,591,813		
29	TOTAL (Enter Total of lines 20 thru 28)	2,122,487,868	2,122,487,868		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: b

Other debits and credits are the result of the following:

Land sale	$ 98,660
Asset write-off	$(10,304)
Other miscellaneous adjustments and transfers	$ 9,455
Total debits and credits	$97,811

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	JCP&L Transition Funding II LLC			
2	Capital Contributions	8/10/2006		912,000
3	Equity in Undistributed Subsidiary Earnings			-19,334
4	Subtotal			892,666
5				
6				
7				
8				
9				
10				
11				
12				
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16				
17				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 912,000		TOTAL	892,666

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		912,000		2
4,926	-7,141	-21,549		3
4,926	-7,141	890,451		4
				5
				6
				7
				8
				9
				10
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				39
				40
				41
4,926	-7,141	890,451		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission		End of 2020/Q4

Document Accession #: 20210406-8010 Filed Date: 04/06/2021

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission		End of 2020/Q4

Document Accession #: 20210406-8010 Filed Date: 04/06/2021

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Oyster Creek Design Basis Doc.					
22	Authorization 8/03.					
23	(Amortized as Costs are Recovered					
24	from Customers)					
25	Period 42 Years, Ending 12/52	2,743,159		407.30	-83,004	2,660,155
26						
27	TMI-1 Design Basis Documentation					
28	Authorization 9/90.					
29	(Amortized as Costs are Recovered					
30	from Customers)					
31	Period 58 Years, Ending 12/68	1,273,728		407.30	-26,004	1,247,724
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	4,016,887			-109,008	3,907,879

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2020/Q4

Document Accession #: 20210406-8016 Filed Date: 04/06/2021

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Total Transmission Service Study	524,375	561.6	591,949	561.6
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Total Generation Interconnection	20,503	561.7	(6,476)	561.7
23					
24					
25					
26					
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) X An Original (2) __ A Resubmission	/ /	2020/Q4

FOOTNOTE DATA

Schedule Page: 232.1 Line No.: 1 Column: b

Distribution $98,686,324
Transmission 10,503,060

Total $109,189,384

Schedule Page: 232.1 Line No.: 1 Column: f

Distribution $71,838,863
Transmission 11,542,512

Total $83,381,375

Schedule Page: 232.1 Line No.: 5 Column: b

All Distribution related

Schedule Page: 232.1 Line No.: 5 Column: f

All Distribution related

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Goodwill	1,810,936,125				1,810,936,125
2						
3	Reimbursable BGS Consult. Fees	266,713		555	43,895	222,818
4						
5	Collateral - Margin Paid Regul.	135,000		242	135,000	
6						
7	Credit Facilities-Revolvers	908,297	1,228,043			2,136,340
8						
9	Deferred Charge - EIB	779,879	286,580			1,066,459
10						
11	FERC 494 Remand Transmission	1,232,353	1,835,502			3,067,855
12	Enhancement					
13						
14	Deferred costs associated with	261,577	950,918			1,212,495
15	assets held for sale					
16						
17	Other Deferred Debits					
18	under $100,000	25,436	5,624			31,060
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,206,715				402,456
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,815,752,095				1,819,075,608

Document Accession #: 20210406-8016 Filed Date: 04/06//2021

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other	946,426,983	866,332,277
8	TOTAL Electric (Enter Total of lines 2 thru 7)	946,426,983	866,332,277
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	946,426,983	866,332,277

Notes

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Schedule Page: 234 Line No.: 7 Column: c

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8006

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	16,000,000	10.00	
2				
3	Total - Common Stock	16,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	Undesignated as to series	15,600,000		
8				
9	Total Preferred Stock	15,600,000		
10				
11				
12				
13				
14				
15				
16				
17				
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19				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
13,628,447	136,284,470					1
						2
13,628,447	136,284,470					3
						4
						5
						6
						7
						8
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par on Stated Value of Capital Stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-in Capital (Account 211)	
8		
9	Balance at Beginning of Year	51,334,517
10	Restricted Stock-based Compensation	438,459
11	Employee Stock Ownership Plan	4,807,783
12	Directors' Deferred Stock Compensation	4,547
13	Subtotal - Balance at End of Year	56,585,306
14		
15		
16		
17		
18		
19		
20		
21		
22		
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26		
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40	TOTAL	56,585,306

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Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3			
4	SUBTOTAL - ACCOUNT 221		
5			
6	ACCOUNT 222 - REACQUIRED BONDS		
7			
8	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
9			
10	ACCOUNT 224 - OTHER LONG TERM DEBT		
11	4.30% Senior Note	250,000,000	2,113,488
12			800,000 D
13	4.30% Senior Note	400,000,000	3,020,247
14			-5,884,000 P
15	6.40% Senior Note	200,000,000	2,346,873
16			1,216,000 D
17	6.15% Senior Note	300,000,000	327,221
18			3,693,000 D
19	4.70% Senior Note	500,000,000	4,207,350
20			2,595,000 D
21	SUBTOTAL - ACCOUNT 224	1,650,000,000	14,435,179
22			
23			
24	Note to Instruction 15		
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,650,000,000	14,435,179

Document Accession #: 20210406-8026 Filed Date: 04/06/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
08/18/2015	01/15/2026	08/18/2015	01/15/2026	250,000,000	10,750,000	11
						12
02/08/2019	01/15/2026	02/08/2019	01/15/2026	400,000,000	17,200,000	13
						14
05/19/2006	05/15/2036	05/19/2006	05/15/2036	200,000,000	12,800,000	15
						16
5/21/2007	6/1/2037	5/21/2007	6/1/2037	300,000,000	18,450,000	17
						18
8/21/2013	4/1/2024	8/21/2013	4/1/2024	500,000,000	23,500,000	19
						20
				1,650,000,000	82,700,000	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,650,000,000	82,700,000	33

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FOOTNOTE DATA

Schedule Page: 256 Line No.: 24 Column: a

Reconciliation of Column (i) to accounts 427 & 430

Account 427 Interest	$82,700,000
Account 430 Interest	1,444,125
Total Interest in accounts 427 & 430	$84,144,125

Total interest Form 1 Page 257 Column (i)	$82,700,000
Interest on short term money pool borrowings	1,444,125
	$84,144,125

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	137,484,056
2		
3		
4	Taxable Income Not Reported on Books	
5		49,661,618
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		884,041,228
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-300,057,444
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-796,655,405
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-25,525,947
28	Show Computation of Tax:	
29	Net Liability @ 21%	-5,360,449
30		
31	Basis of Allocation	
32	See Footnote	
33		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Heavy Highway Vehicle Use			2,308	2,308	
3						
4	Income Tax		12,611,796	-11,754,853	-20,672,031	
5						
6	FICA	1,700,253		19,240,402	12,494,033	
7						
8	Unemployment Insurance			60,628	60,628	
9						
10	SUBTOTAL: Federal	1,700,253	12,611,796	7,548,485	-8,115,062	
11						
12	State: New Jersey					
13	NJ Corp. Business Tax	703,155	23,371,425	-708,365	1,999	
14						
15	Local Real Estate - 2017		-115,000			
16	Local Real Estate - 2018		768,555			
17	Local Real Estate - 2019		-291,832	-709,744		
18	Local Real Estate - 2020			6,403,525	6,185,492	
19						
20	NJ State Other/S&U - 2016	40,044				
21	NJ State Other/S&U - 2017	267,520				
22	NJ State Other/S&U - 2018	97,913				
23	NJ State Other/S&U - 2019	66,726				
24	NJ State Other/S&U - 2020			1,397,443	1,492,985	
25						
26	NJ Unemployment			279,226	279,226	
27						
28	SUBTOTAL: New Jersey	1,175,358	23,733,148	6,662,085	7,959,702	
29						
30	State: Pennsylvania					
31	Public Utility Realty		14,097			
32						
33	PA Corp. Net Income		201			
34						
35	SUBTOTAL: Pennsylvania		14,298			
36	State: Ohio					
37	Ohio Unemployment			266	266	
38						
39	SUBTOTAL: Ohio			266	266	
40						
41	TOTAL	2,875,611	36,359,242	14,210,836	-155,094	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		2,308				2
						3
	3,694,618	-14,865,322			3,110,469	4
						5
8,446,622		6,545,791			12,694,611	6
						7
		60,628				8
						9
8,446,622	3,694,618	-8,256,595			15,805,080	10
						11
						12
	23,378,634	-2,287,717			1,579,352	13
						14
	-115,000					15
	768,555					16
	417,912	-760,773			51,029	17
	-218,033	6,208,994			194,531	18
						19
40,044						20
267,520						21
97,913						22
66,726						23
-95,542		196			1,397,247	24
						25
		276,545			2,681	26
						27
376,661	24,232,068	3,437,245			3,224,840	28
						29
						30
	14,097					31
						32
	201					33
						34
	14,298					35
						36
		266				37
						38
		266				39
						40
8,823,283	27,940,984	-4,819,084			19,029,920	41

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FOOTNOTE DATA

Schedule Page: 262 Line No.: 4 Column: c

Reclassed to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 4 Column: h

Reclassed to Account 146 due to filing a Federal Consolidated Return.

Schedule Page: 262 Line No.: 4 Column: l

$3,472,087 offset to Account 409.2 ; ($361,618) offset to Account 207.

Schedule Page: 262 Line No.: 13 Column: l

$1,579,352 offset to Account 409.2.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,654,949				131,199	
4	7%				411.4		
5	10%						
6							
7							
8	TOTAL	1,654,949				131,199	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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47							
48							

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,523,750	11.61		3
			4
			5
			6
			7
1,523,750			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			37
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			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Mfg Gas Plant Site Investigation &	69,304,000	182	1,925,000		67,379,000
2	Cleanup					
3						
4	Nuclear Fuel Disposal	207,856,659			982,835	208,839,494
5						
6	Affiliated Company Pension and	251,229,816			22,650,354	273,880,170
7	OPEB Valuation Adjustment					
8						
9	Minor Items	50,735,862	Various	22,466,644		28,269,218
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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37						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	579,126,337		24,391,644	23,633,189	578,367,882

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

Document Accession #: 20210406-8016

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,118,422,785	133,894,567	101,818,835
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,118,422,785	133,894,567	101,818,835
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,118,422,785	133,894,567	101,818,835
10	Classification of TOTAL			
11	Federal Income Tax	839,083,023	85,297,389	83,770,025
12	State Income Tax	279,339,762	48,597,178	18,048,810
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
180,243	2,028,213	182	6,441,954	182	41,371,783	1,183,580,376	2
							3
							4
180,243	2,028,213		6,441,954		41,371,783	1,183,580,376	5
							6
							7
							8
180,243	2,028,213		6,441,954		41,371,783	1,183,580,376	9
							10
129,010	1,424,887		5,628,974		40,512,804	874,198,340	11
51,233	603,326		812,980		858,979	309,382,036	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Jersey Central Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	Filed Date: 04/06//2021	End of 2020/Q4

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ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8		557,981,976	158,625,795	212,190,300
9	TOTAL Electric (Total of lines 3 thru 8)	557,981,976	158,625,795	212,190,300
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	557,981,976	158,625,795	212,190,300
20	Classification of TOTAL			
21	Federal Income Tax	437,199,224	121,835,065	152,309,398
22	State Income Tax	120,782,752	36,790,730	59,880,902
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
			34,849,843		8,813,990	478,381,618	8
			34,849,843		8,813,990	478,381,618	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			34,849,843		8,813,990	478,381,618	19
							20
			31,440,117		7,799,937	383,084,711	21
			3,409,726		1,014,053	95,296,907	22
							23

NOTES (Continued)

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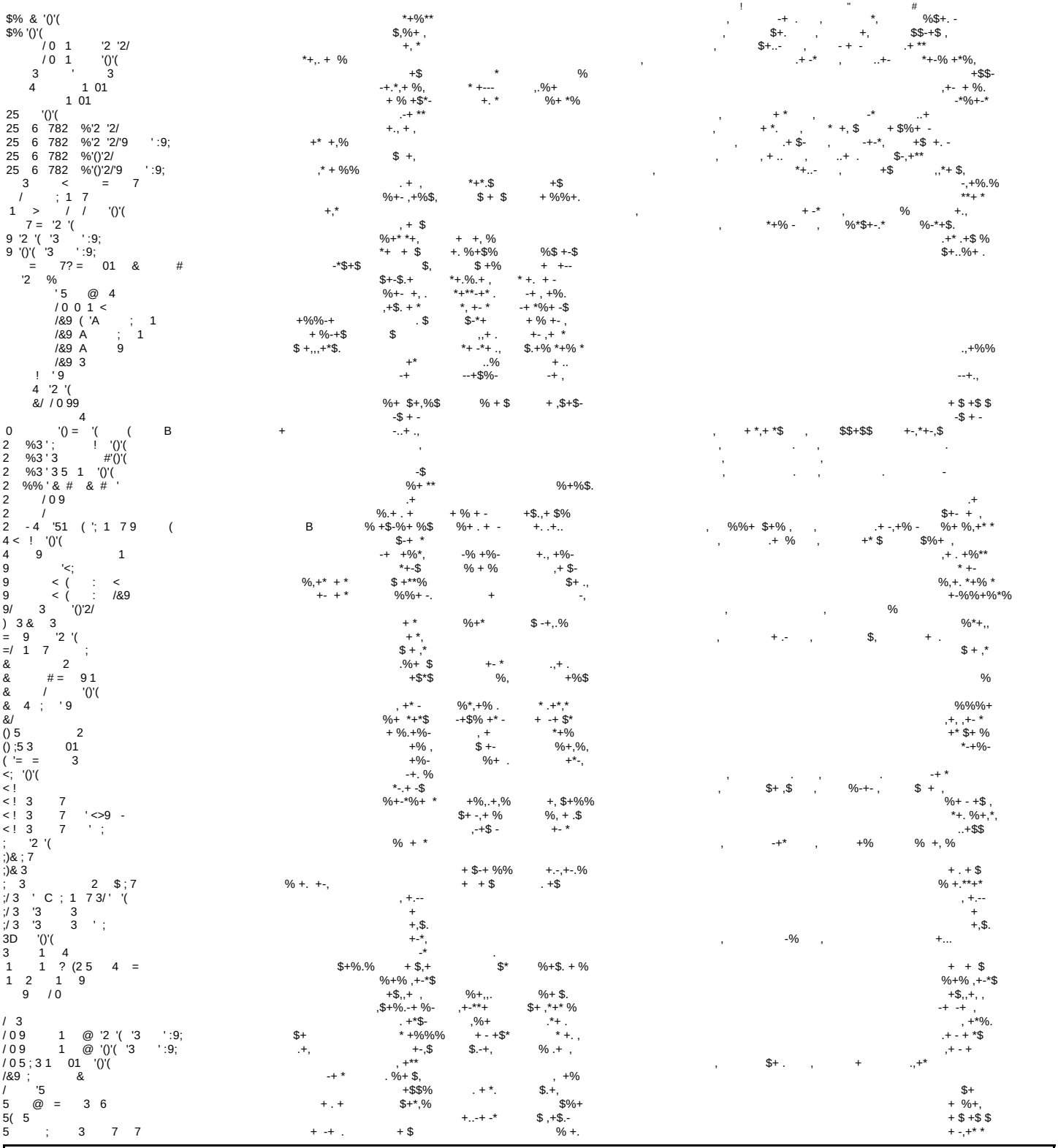

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