

EVgo Inc. Reports Fourth Quarter and Full Year 2023 Results

- Revenue reached \$50.0 million in the fourth quarter, representing an increase of 83% year-over-year.
- For the full year 2023, revenue reached \$161.0 million, an increase of 195% over full year 2022, and exceeding the high-end of the Company's guidance range.
- Network throughput reached a record 50 gigawatt-hours ("GWh") in the fourth quarter, an increase of 257% year-over-year.
- Network throughput for the full year 2023 increased to 130 GWh, representing growth of 189% over full year 2022.
- Ended 2023 with approximately 3,550 stalls in operation or under construction, including EVgo eXtend™ stalls, with over 260 new operational stalls added during the fourth quarter.
- Added over 110,000 new customer accounts in the fourth quarter and approximately 366,000 during 2023, reaching more than 884,000 overall at the end of the year.
- Net loss was \$36.6 million for the fourth quarter of 2023 and \$135.5 million for the full year 2023.
- Adjusted EBITDA¹ was (\$14.0) million for the fourth quarter of 2023, and (\$58.8) million for the full year 2023, outperforming the high-end of the Company's guidance range.

Los Angeles – March 6, 2024 – EVgo Inc. (Nasdaq: EVGO) ("EVgo" or the "Company") today announced results for the fourth quarter and full year ended December 31, 2023. Management will host a conference call today at 11:00 a.m. ET / 8:00 a.m. PT to discuss EVgo's results and other business highlights.

Revenue reached \$50.0 million in the fourth quarter of 2023, compared to \$27.3 million in the fourth quarter of 2022, representing 83% year-over-year growth. For the full year 2023, revenue reached \$161.0 million, compared to \$54.6 million for the full year 2022, an increase of 195% year-over-year. Revenue growth was primarily driven by year-over-year increases in charging revenues and eXtend™ revenue.

Network throughput increased to 50 GWh in the fourth quarter of 2023, compared to 14 GWh in the fourth quarter of 2022, representing 257% year-over-year growth. For the full year 2023, network throughput reached 130 GWh, reflecting an increase of 189% year-over-year. The Company added over 110,000 new customer accounts during the fourth quarter of 2023, bringing the overall number of customer accounts to more than 884,000 at the end of the year, an increase of 60% year-over-year.

"EVgo had a fantastic 2023 as we relentlessly focused on customer experience, a digital-first approach, and station development resulting in revenue growth that nearly tripled," said Badar Khan, EVgo's CEO. "Our throughput growth continues to significantly exceed growth in EVs in operation. We added over 930 new stalls during the year including opening the first NEVI-funded site in the U.S. in London, Ohio with the Pilot Company and GM. Utilization and throughput growth accelerated driven by retail and fleet drivers."

¹ Adjusted EBITDA is a non-GAAP measure and has not been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP"). For additional information, please see "Definitions of Non-GAAP Financial Measures" and "Reconciliations of Non-GAAP Financial Measures" included elsewhere in this release.

Mr. Khan concluded, "EVgo passed an important inflection point in 2023 in that as a result of the utilization and throughput levels we are now seeing across our network, the installed base is now profitable on a standalone basis. In 2024, we are well positioned to continue to expand our network and increase revenues while continuing to realize operational leverage as we target Adjusted EBITDA¹ breakeven in 2025."

Business Highlights

- Stall Development: The Company ended 2023 with 2,990 stalls in operation, including 100 EVgo eXtend™ stalls. EVgo added more than 260 new DC fast charging stalls during the quarter and over 930 over the full year.
- **Network Utilization:** Utilization on the EVgo network in December 2023 was over 19%, up from 8% in December 2022.
- Network Throughput: Average daily throughput per stall for the EVgo network was 201 kilowatt hours per day in December 2023, an increase of 179% compared to 72 kilowatt hours per day in December 2022.
- **Fleet Charging:** EVgo's public fleet charging business continues to grow, as full year 2023 fleet throughput grew over five times above full year 2022 fleet throughput driven by rideshare.
- National Electric Vehicle Infrastructure Program ("NEVI"): EVgo and its eXtend™ partners opened the first and third sites in the country under the NEVI program in Ohio and Pennsylvania, respectively.
- EVgo eXtend™: EVgo ended 2023 with 100 operational EVgo eXtend™ stalls.
- **EVgo Autocharge+:** Autocharge+ was approximately 17% of total charging sessions initiated in the fourth quarter and Autocharge+ charging sessions in the fourth quarter increased 191% compared to the fourth quarter of 2022.
- **PlugShare:** PlugShare reached over 4.6 million registered users and achieved 7.9 million check-ins since inception.

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¹ A reconciliation of projected Adjusted EBITDA (non-GAAP) to net income (loss), the most directly comparable GAAP measure, is not provided because certain measures, including share-based compensation expense, which is excluded from Adjusted EBITDA, cannot be reasonably calculated or predicted at this time without unreasonable efforts. For a definition of Adjusted EBITDA, please see "Definitions of Non-GAAP Financial Measures" included elsewhere in this release.

Financial & Operational Highlights

The below represent summary financial and operational figures for the fourth quarter of 2023.

- Revenue of \$50.0 million
- Network Throughput¹ of 50 gigawatt-hours
- Customer Account Additions of more than 110,000 accounts
- Gross Profit of \$3.5 million
- Net Loss of \$36.6 million
- Adjusted Gross Profit² of \$13.3 million
- Adjusted EBITDA² of (\$14.0) million
- Cash Flows Used in Operating Activities of \$7.3 million
- Capital Expenditures of \$34.8 million
- Capital Expenditures, Net of Capital Offsets² of \$21.8 million

The below represent summary financial and operational figures for the full year 2023.

- Revenue of \$161.0 million
- Network Throughput¹ of 130 gigawatt-hours
- Customer Account Additions of more than 366,000 accounts
- Gross Profit of \$9.7 million
- Net Loss of \$135.5 million
- Adjusted Gross Profit² of \$41.8 million
- Adjusted EBITDA² of (\$58.8) million
- Cash Flows Used in Operating Activities of \$37.1 million
- Capital Expenditures of \$158.9 million
- Capital Expenditures, Net of Capital Offsets² of \$122.8 million

¹ Network throughput for EVgo network excludes EVgo eXtend™ sites.

² Adjusted Gross Profit, Adjusted EBITDA, and Capital Expenditures, Net of Capital Offsets are non-GAAP measures and have not been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP"). For a definition of these non-GAAP measures and a reconciliation to the most directly comparable GAAP measure, please see "Definitions of Non-GAAP Financial Measures" and "Reconciliations of Non-GAAP Financial Measures" included elsewhere in this release.

			Better			Better
(unaudited, dollars in thousands)	Q4'23	Q4'22	(Worse)	FY 2023	FY 2022	(Worse)
Network Throughput (GWh)	50	14	257%	130	45	189%
Revenue	\$ 49,994	\$ 27,303	83%	\$ 160,953	\$ 54,588	195%
Gross profit (loss)	\$ 3,540	\$ (1,099)	422%	\$ 9,714	\$ (5,651)	272%
Gross margin	7.1%	(4.0)%	1,110 bps	6.0%	(10.4)%	1,640 bps
Net loss	\$ (36,589)	\$ (17,049)	(115)%	\$ (135,466)	\$ (106,240)	(28)%
Adjusted Gross Profit ¹	\$ 13,253	\$ 4,993	165%	\$ 41,792	\$ 13,246	216%
Adjusted Gross Margin ¹	26.5%	18.3%	820 bps	26.0%	24.3%	170 bps
Adjusted EBITDA ¹	\$ (13,962)	\$ (20,058)	30%	\$ (58,830)) \$ (80,246)	27%

(unaudited, dollars in thousands)	Q4'23	Q4'22	Change	FY 2023	FY 2022	Change
Cash flows used in operating activities	\$ (7,274)	\$ (1,457)	(399)% \$	(37,055)	\$ (58,794)	37%
Capital expenditures	\$ 34,811	\$ 66,366	(48)% \$	158,896	\$ 200,251	(21)%
Capital offsets:						
OEM infrastructure payments	5,695	7,000	(19)%	21,633	7,000	209%
Proceeds from capital-build funding	7,353	3,224	128%	14,432	10,088	43%
Total capital offsets	13,048	10,224	28%	36,065	17,088	111%
Capital Expenditures, Net of Capital Offsets ¹	\$ 21,763	\$ 56,142	(61)% \$	122,831	\$ 183,163	(33)%

	12/31/2023	12/31/2022	Increase
Stalls in operation or under construction:			
EVgo Network	3,360	2,830	19%
EVgo eXtend™	190	<u> </u>	* %
Total stalls in operation or under construction	3,550	2,830	25%
Stalls in operation:			
EVgo Network	2,890	2,180	33%
EVgo eXtend™	100		* %
Total stalls in operation	2,990	2,180	<i>37%</i>

^{*} Percentage not meaningful.

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¹ Adjusted Gross Profit, Adjusted Gross Margin, Adjusted EBITDA, and Capital Expenditures, Net of Capital Offsets are non-GAAP measures and have not been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP"). For a definition of these non-GAAP measures and a reconciliation to the most directly comparable GAAP measure, please see "Definitions of Non-GAAP Financial Measures" and "Reconciliations of Non-GAAP Financial Measures" included elsewhere in this release.

2024 Financial Guidance

EVgo is introducing 2024 guidance as follows:

- Total revenue of \$220 \$270 million
- Adjusted EBITDA¹ of (\$48) (\$30) million

Conference Call Information

A live audio webcast and conference call for EVgo's fourth quarter and full year 2023 earnings release will be held today at 11:00 a.m. ET / 8:00 a.m. PT. The webcast will be available at investors.evgo.com, and the dial-in information for those wishing to access via phone is:

Toll Free: (800) 715-9871 (for U.S. callers)

Toll/International: (646) 307-1963 (for callers outside the U.S.)

Conference ID: 6304708

This press release, along with other investor materials that will be used or referred to during the webcast and conference call, including a slide presentation and reconciliations of certain non-GAAP measures to their nearest GAAP measures, will also be available on that site.

About EVgo

EVgo (Nasdaq: EVGO) is a leader in electric vehicle charging solutions, building and operating the infrastructure and tools needed to expedite the mass adoption of electric vehicles for individual drivers, rideshare and commercial fleets, and businesses. EVgo is one of the nation's largest public fast charging networks, featuring over 950 fast charging locations across more than 35 states, including stations built through EVgo eXtend™, its white label service offering. EVgo is accelerating transportation electrification through partnerships with automakers, fleet and rideshare operators, retail hosts such as grocery stores, shopping centers, and gas stations, policy leaders, and other organizations. With a rapidly growing network and unique service offerings for drivers and partners including EVgo Optima™, EVgo Inside™, EVgo Rewards™, and Autocharge+, EVgo enables a world-class charging experience where drivers live, work, travel and play.

Forward-Looking Statements

This press release contains "forward-looking statements" within the meaning of the "safe harbor" provisions of the United States Private Securities Litigation Reform Act of 1995. Forward-looking statements may be identified by the use of words such as "estimate," "plan," "project," "forecast," "intend," "will," "expect," "anticipate," "believe," "seek," "target," "assume" or other similar expressions that predict or indicate future events or trends or that are not statements of historical matters. These forward-looking statements are based on management's current expectations or beliefs and are subject to numerous assumptions, risks and uncertainties that could cause actual results to differ materially from those described in the forward-looking statements. You are cautioned, therefore, against relying on any of these forward-looking statements. These forward-looking statements include, but are not limited to, express or implied statements regarding EVgo's future financial and operating performance, revenues, market size and opportunity, capital expenditures,

¹ A reconciliation of projected Adjusted EBITDA (non-GAAP) to net income (loss), the most directly comparable GAAP measure, is not provided because certain measures, including share-based compensation expense, which is excluded from Adjusted EBITDA, cannot be reasonably calculated or predicted at this time without unreasonable efforts. For a definition of Adjusted EBITDA, please see "Definitions of Non-GAAP Financial Measures" included elsewhere in this release.

stalls in operation or under construction, network throughput, business strategies and utilization growth; EVgo being "well positioned to continue to expand [its] network and increase revenues while continuing to realize operational leverage" and "target Adjusted EBITDA breakeven in 2025;" EVgo's expectation of market position and progress on its network buildout, customer experience, technological capabilities and cost efficiencies; growth in the Company's throughput versus the growth in electric vehicles ("EVs") in operation; growth in the Company's fleet business; the Company's collaboration with partners enabling effective deployment of chargers, including under its contract with the Pilot Company and GM; and anticipated awards of funding in connection with the NEVI program and associated state programs. These statements are based on various assumptions, whether or not identified in this press release, and on the current expectations of EVgo's management and are not predictions of actual performance. There are a significant number of factors that could cause actual results to differ materially from the statements made in this press release, including changes or developments in the broader general market; EVgo's dependence on the widespread adoption of EVs and growth of the EV and EV charging markets; competition from existing and new competitors; EVgo's ability to expand into new service markets, grow its customer base and manage its operations; the risks associated with cyclical demand for EVgo's services and vulnerability to industry downturns and regional or national downturns; fluctuations in EVgo's revenue and operating results; unfavorable conditions or disruptions in the capital and credit markets and EVgo's ability to obtain additional financing on commercially reasonable terms; EVgo's ability to generate cash, service indebtedness and incur additional indebtedness; any current, pending or future legislation, regulations or policies that could impact EVgo's business, results of operations and financial condition, including regulations impacting the EV charging market and government programs designed to drive broader adoption of EVs and any reduction, modification or elimination of such programs; EVgo's ability to adapt its assets and infrastructure to changes in industry and regulatory standards and market demands related to EV charging; impediments to EVgo's expansion plans, including permitting and utility-related delays; EVgo's ability to integrate any businesses it acquires; EVgo's ability to recruit and retain experienced personnel; risks related to legal proceedings or claims, including liability claims; EVgo's dependence on third parties, including hardware and software vendors and service providers, utilities and permit-granting entities; supply chain disruptions, inflation and other increases in expenses; safety and environmental requirements or regulations that may subject EVgo to unanticipated liabilities or costs; EVgo's ability to enter into and maintain valuable partnerships with commercial or public-entity property owners, landlords and/or tenants (collectively "Site Hosts"), original equipment manufacturers ("OEMs"), fleet operators and suppliers; EVgo's ability to maintain, protect and enhance EVgo's intellectual property; and general economic or political conditions, including the conflicts in Ukraine, Israel and the broader Middle East region, and elevated rates of inflation and associated changes in monetary policy. Additional risks and uncertainties that could affect the Company's financial results are included under the captions "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations of EVgo" in EVgo's most recent Annual Report on Form 10-K, filed with the Securities and Exchange Commission (the "SEC"), as well as its other SEC filings, copies of which are available on EVgo's website at investors.evgo.com, and on the SEC's website at www.sec.gov. All forward-looking statements in this press release are based on information available to EVgo as of the date hereof, and EVgo does not assume any obligation to update the forward-looking statements provided to reflect events that occur or circumstances that exist after the date on which they were made, except as required by applicable law.

Financial Statements

EVgo Inc. and Subsidiaries Condensed Consolidated Balance Sheets

	December 31, 2023		De	ecember 31, 2022
(in thousands)		(unaudited)		
Assets				
Current assets				
Cash, cash equivalents and restricted cash	\$	209,146	\$	246,193
Accounts receivable, net of allowance of \$1,116 and \$687 as of				
December 31, 2023 and 2022, respectively		34,882		11,075
Accounts receivable, capital-build		9,297		8,011
Prepaid expenses and other current assets ¹		14,081		10,205
Total current assets		267,406		275,484
Property, equipment and software, net		389,227		308,112
Operating lease right-of-use assets		67,724		51,856
Restricted cash		_		300
Other assets		2,208		2,308
Intangible assets, net		48,997		60,612
Goodwill		31,052		31,052
Total assets	\$	806,614	\$	729,724
Liabilities, redeemable noncontrolling interest and stockholders' deficit Current liabilities				
Accounts payable	\$	10,133	\$	9,128
Accrued liabilities		40,549		39,233
Operating lease liabilities, current		6,018		4,958
Deferred revenue, current		23,114		16,023
Customer deposits		9,235		17,867
Other current liabilities		298		136
Total current liabilities		89,347		87,345
Operating lease liabilities, noncurrent		61,987		45,689
Earnout liability, at fair value		654		1,730
Asset retirement obligations		18,232		15,473
Capital-build liability		35,787		26,157
Deferred revenue, noncurrent		55,091		23,900
Warrant liabilities, at fair value		5,141		12,304
Total liabilities		266,239		212,598
Commitments and contingencies				
Redeemable noncontrolling interest		700,964		875,226
Stockholders' deficit		(160,589)		(358,100)
Total liabilities, redeemable noncontrolling interest and stockholders' deficit	\$	806,614	\$	729,724

¹ During the year ended December 31, 2023, prepaid expenses and other current assets were combined into a single line item. Previously reported amounts have been updated to conform to the current period presentation.

EVgo Inc. and Subsidiaries Consolidated Statements of Operations

(unaudited)

Charging, retail \$ 16,678 \$ 5,828			Three Months Ended December 31,				Year Ended December 31,			
Charging, retail \$ 16,678 \$ 5,828 186% \$ 45,735 \$ 18,895 142 Charging, commercial 6,316 1,322 378% 14,491 3,363 331 Charging, DEM 2,171 349 522% 5,186 941 451 Regulatory credit sales 2,044 968 111% 6,679 5,652 18 Network, DEM 1,126 626 80% 5,681 2,451 132 Total charging network 28,335 9,093 27 77,772 31,302 148 extend 18,314 16,689 10% 72,362 18,443 222 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales 5 18,490 9,259 100% 56,034 26,536 111 Other¹ 18,353 13,106 40% 63,550 14,924	(in thousands, except per share data)		2023	_	2022	Change %	2023		2022	Change %
Charging, Commercial 6,316 1,322 378% 14,491 3,363 331 Charging, OEM 2,171 349 522% 5,186 941 451 Regulatory credit sales 2,044 968 811% 6,679 5,652 18 Network, OEM 1,126 626 80% 5,681 2,451 132 Total charging network 28,335 9,093 212% 77,772 31,302 148 eXtend 18,314 16,689 10% 72,362 18,443 292 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales Charging network¹ 18,490 9,259 100% 56,034 26,536 111* Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,0	Revenue									
Charging, OEM 2,171 349 522% 5,186 941 451 Regulatory credit sales 2,044 968 111% 6,679 5,652 18 Network, OEM 1,126 626 80% 5,681 2,451 132 Total charging network 28,335 9,093 212% 77,772 31,302 148 eXtend 18,314 16,689 10% 72,362 18,443 292 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales Charging network¹ 18,490 9,259 100% 56,034 26,536 111 Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 70 Total cost of sales 46,454 28,402	Charging, retail	\$	16,678	\$	5,828	186%	\$ 45,735	\$	18,895	142%
Regulatory credit sales 2,044 968 111% 6,679 5,652 18 Network, OEM 1,126 626 80% 5,681 2,451 132 Total charging network 28,335 9,093 212% 77,772 31,302 148 extend 18,314 16,689 10% 72,362 18,443 292 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales	Charging, commercial		6,316		1,322	378%	14,491		3,363	331%
Network, OEM	Charging, OEM		2,171		349	522%	5,186		941	451%
Total charging network eXtend 18,314 16,689 10% 77,772 31,302 148 eXtend 18,314 16,689 10% 72,362 18,443 292 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales Charging network¹ 18,490 9,259 100% 56,034 26,536 111 Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151 Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Depreciation, amortization 3,540 (1,099) 422% 9,714 (5,651) 272 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 interest expense * * % - (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69 Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80 Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58 Loss before income tax benefit (expense) - 4 (100)% (135,424) (106,222) (27 Income tax benefit (expense) - 4 (100)% (135,424) (106,222) (27 Income tax benefit (expense) - 4 (100)% (135,466) (106,240) (28 Less: net loss attributable to redeemable	Regulatory credit sales		2,044		968	111%	6,679		5,652	18%
eXtend 18,314 16,689 10% 72,362 18,443 292 Ancillary 3,345 1,521 120% 10,819 4,843 123 Total revenue 49,994 27,303 83% 160,953 54,588 195 Cost of sales 18,490 9,259 100% 56,034 26,536 111* Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151* Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272* Operating expenses General and administrative 38,792 36,785 5% 143,015 126,713 13* Depreciating expenses 44,356 41,389 7% 163,121 143,852 13* Operating loss (40,816) <	Network, OEM		1,126		626	80%	 5,681		2,451	132%
Ancillary Total revenue 49,994 7,303 83% 10,819 4,843 123 123 Total revenue 49,994 7,303 83% 160,953 54,588 195 Total revenue Cost of sales Charging network¹ 18,490 9,259 100% 56,034 26,536 111 Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151 Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 722 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) 42,488 4% (153,407) (149,503) (3 Interest expense Interest expense Charge in fair value of earnout liability 201 2,153 Polymerating value of earnout liabilities 1,378 21,176 93)% 7,163 36,157 80 Change in fair value of warrant liabilities 1,378 21,176 1,198 1,7983 43,281 (58) Loss before income tax benefit (expense) (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable	Total charging network		28,335		9,093	212%	77,772		31,302	148%
Cost of sales 18,490 27,303 83% 160,953 54,588 195 Cost of sales Charging network¹ 18,490 9,259 100% 56,034 26,536 111 Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151 Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Operating expenses 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — — * — — (21 100 Interest expense, net	eXtend		18,314		16,689	10%	72,362		18,443	292%
Cost of sales Charging network¹ Charging network¹ Charging network¹ Depreciation, net of capital-build amortization Total cost of sales Gross profit (loss) Charging expenses General and administrative Bepreciation, amortization and accretion Total operating expenses General and administrative Charging expenses General and administrative September of the sales of the	Ancillary		3,345		1,521	120%	10,819		4,843	123%
Charging network¹ 18,490 9,259 100% 56,034 26,536 111' Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151' Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272' Operating expenses 6 6 143,015 126,713 13' 126,713 13' Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17' Total operating expenses 44,356 41,389 7% 163,121 143,852 13' Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * % — (21) 100' Interest income 2,659	Total revenue		49,994	_	27,303	83%	160,953		54,588	195%
Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151 Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Operating expenses 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * % — (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46)	Cost of sales									
Other¹ 18,353 13,106 40% 63,350 14,924 324 Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151* Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272* Operating expenses 5 143,015 126,713 13* Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17* Total operating expenses 44,356 41,389 7% 163,121 143,852 13* Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3* Interest expense — — * % — (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46) 76% (10)	Charging network ¹		18,490		9,259	100%	56,034		26,536	111%
Depreciation, net of capital-build amortization 9,611 6,037 59% 31,855 18,779 70 Total cost of sales 46,454 28,402 64% 151,239 60,239 151 Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Operating expenses 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * * — — (21) 100 Interest expense — — * * — — (21) 100 Interest expense — — * * — — (21) 100					-				-	324%
Total cost of sales Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Operating expenses General and administrative 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) 42,488) 4% (153,407) 4,479 118 Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69) Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80) Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58) Loss before income tax benefit (expense) (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable										70%
Gross profit (loss) 3,540 (1,099) 422% 9,714 (5,651) 272 Operating expenses 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense - - - * - - (11 <		_						_		151%
Operating expenses General and administrative 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense - - * * - (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69 Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80 Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58 Loss before income tax benefit (expense) - 4 (100)%	Gross profit (loss)		•			422%				272%
General and administrative 38,792 36,785 5% 143,015 126,713 13 Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * % — (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69 Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80 Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58 Loss before income tax benefit (expense) — 4 (100)% (42) (18) (133		_	•	_			•		,	
Depreciation, amortization and accretion 5,564 4,604 21% 20,106 17,139 17 Total operating expenses 44,356 41,389 7% 163,121 143,852 13 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * % — (21) 100 Interest income 2,659 2,152 24% 9,754 4,479 118 Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69 Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80 Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58 Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27 Income tax be	Operating expenses									
Total operating expenses 44,356 41,389 7% 163,121 143,852 130 Operating loss (40,816) (42,488) 4% (153,407) (149,503) (31	General and administrative		38,792		36,785	5%	143,015		126,713	13%
Operating loss (40,816) (42,488) 4% (153,407) (149,503) (3 Interest expense — — * % — (21) 100° Interest income 2,659 2,152 24% 9,754 4,479 118° Other expense, net (11) (46) 76% (10) (815) 99° Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69° Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80° Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58° Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27° Income tax benefit (expense) — 4 (100)% (42) (18) (133 Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28° Less: net loss attributable	Depreciation, amortization and accretion		5,564		4,604	21%	20,106		17,139	17%
Interest expense — — * % — (21) 100° Interest income 2,659 2,152 24% 9,754 4,479 118° Other expense, net (11) (46) 76% (10) (815) 99° Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69° Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80° Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58° Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27° Income tax benefit (expense) — 4 (100)% (42) (18) (133° Net loss 100° Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28° Less: net loss attributable to redeemable	Total operating expenses		44,356		41,389	7%	163,121		143,852	13%
Interest income 2,659 2,152 24% 9,754 4,479 118	Operating loss		(40,816)		(42,488)	4%	(153,407)		(149,503)	(3)%
Interest income 2,659 2,152 24% 9,754 4,479 118										
Other expense, net (11) (46) 76% (10) (815) 99 Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69) Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80) Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58) Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27) Income tax benefit (expense) — 4 (100)% (42) (18) (133) Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable (36,589) (17,049) (115)% (135,466) (106,240) (28)	Interest expense		_		_	* %	_		(21)	100%
Change in fair value of earnout liability 201 2,153 (91)% 1,076 3,481 (69) Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80) Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58) Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27) Income tax benefit (expense) — 4 (100)% (42) (18) (133) Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable	Interest income		2,659		2,152	24%	9,754		4,479	118%
Change in fair value of warrant liabilities 1,378 21,176 (93)% 7,163 36,157 (80 Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58 Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27 Income tax benefit (expense) — 4 (100)% (42) (18) (133 Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28 Less: net loss attributable to redeemable	Other expense, net		(11)		(46)	76%	(10)		(815)	99%
Total other income, net 4,227 25,435 (83)% 17,983 43,281 (58) Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27) Income tax benefit (expense) — 4 (100)% (42) (18) (133) Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable	Change in fair value of earnout liability		201		2,153	(91)%	1,076		3,481	(69)%
Loss before income tax benefit (expense) (36,589) (17,053) (115)% (135,424) (106,222) (27,053) Income tax benefit (expense) — 4 (100)% (42) (18) (133,424) Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28,424) Less: net loss attributable to redeemable	Change in fair value of warrant liabilities		1,378		21,176	(93)%	7,163		36,157	(80)%
Income tax benefit (expense) — 4 (100)% (42) (18) (133) Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28) Less: net loss attributable to redeemable	Total other income, net		4,227		25,435	(83)%	17,983		43,281	(58)%
Net loss (36,589) (17,049) (115)% (135,466) (106,240) (28 Less: net loss attributable to redeemable	Loss before income tax benefit (expense)		(36,589)		(17,053)	(115)%	(135,424)		(106,222)	(27)%
Less: net loss attributable to redeemable	Income tax benefit (expense)		_		4	(100)%	(42)		(18)	(133)%
	Net loss		(36,589)		(17,049)	(115)%	(135,466)		(106,240)	(28)%
noncontrolling interest (22.09E) (12.612) (00.0% (02.020) (79.66E) (19.	Less: net loss attributable to redeemable									
1001c011t101111g 111te1est (25,305) (12,012) (30)70 (35,005) (18	noncontrolling interest		(23,985)		(12,612)	(90)%	(93,039)		(78,665)	(18)%
Net loss attributable to Class A common stockholders \$ (12,604) \$ (4,437) (184)% \$ (42,427) (27,575)	Net loss attributable to Class A common stockholders	\$	(12,604)	\$	(4,437)	(184)%	\$ (42,427)		(27,575)	(54)%
Net loss per share to Class A common stockholders, basic and diluted \$ (0.12) \$ (0.06) \$ (0.46) \$ (0.40)	· · · · · · · · · · · · · · · · · · ·	\$	(0.12)	\$	(0.06)		\$ (0.46)	\$	(0.40)	
Weighted average common stock outstanding, basic and diluted 102,874 69,330 90,589 68,714			102,874		69,330		90,589		68,714	

¹ During the year ended December 31, 2023, charging network and other were broken out from cost of revenue and presented separately. Previously reported amounts have been updated to conform to the current period presentation.

^{*} Not meaningful

EVgo Inc. and SubsidiariesConsolidated Statements of Cash Flows

	Year Ended December 31,			
		2023		2022
(in thousands)		(unaudited)		
Cash flows from operating activities				
Net loss	\$	(135,466)	\$	(106,240)
Adjustments to reconcile net loss to net cash used in operating activities				
Depreciation, amortization and accretion		51,961		35,918
Net loss on disposal of property and equipment, net of insurance recoveries,				
and impairment expense ¹		11,496		8,278
Share-based compensation		29,724		25,048
Change in fair value of earnout liability		(1,076)		(3,481)
Change in fair value of warrant liabilities		(7,163)		(36,157)
Other		34		777
Changes in operating assets and liabilities				
Accounts receivable, net		(23,810)		(8,516)
Receivables from related parties		1		1,500
Prepaid expenses and other current assets and other assets		(2,697)		(2,364)
Operating lease assets and liabilities, net		1,492		(519)
Accounts payable		654		1,371
Accrued liabilities		8,287		7,320
Deferred revenue		38,282		13,070
Customer deposits		(8,632)		6,275
Other current and noncurrent liabilities		(142)		(1,074)
Net cash used in operating activities		(37,055)		(58,794)
Cash flows from investing activities				
Capital expenditures		(158,896)		(200,251)
Proceeds from sale-leaseback transactions		15,273		_
Proceeds from insurance for property losses		311		710
Purchases of investments		_		(37,332)
Proceeds from sale of investments				37,166
Net cash used in investing activities		(143,312)		(199,707)
Cash flows from financing activities				
Proceeds from issuance of Class A common stock under the ATM		5,828		10,654
Proceeds from issuance of Class A common stock under the equity offering		128,023		_
Proceeds from capital-build funding		14,432		10,088
Proceeds from exercise of warrants		_		3
Payments of withholding tax on net issuance of restricted stock units		_		(25)
Payments of deferred debt issuance costs		(286)		_
Payments of deferred equity issuance costs		(4,977)		(907)
Net cash provided by financing activities	_	143,020		19,813
Net decrease in cash, cash equivalents and restricted cash		(37,347)		(238,688)
Cash, cash equivalents and restricted cash, beginning of period		246,493		485,181
Cash, cash equivalents and restricted cash, end of period	\$	209,146	\$	246,493

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¹ During the year ended December 31, 2023, the Company reclassified insurance proceeds from property losses from "other" to "loss on disposal of property and equipment, net of insurance recoveries, and impairment expense." Previously reported amounts have been updated to conform to the current period presentation.

Use of Non-GAAP Financial Measures

To supplement EVgo's financial information, which is prepared and presented in accordance with GAAP, EVgo uses certain non-GAAP financial measures. The presentation of non-GAAP financial measures is not intended to be considered in isolation or as a substitute for, or superior to, the financial information prepared and presented in accordance with GAAP. EVgo uses these non-GAAP financial measures for financial and operational decision-making and as a means to evaluate period-to-period comparisons. EVgo believes that these non-GAAP financial measures provide meaningful supplemental information regarding the Company's performance by excluding certain items that may not be indicative of EVgo's recurring core business operating results.

EVgo believes that both management and investors benefit from referring to these non-GAAP financial measures in assessing EVgo's performance. These non-GAAP financial measures also facilitate management's internal comparisons to the Company's historical performance. EVgo believes these non-GAAP financial measures are useful to investors both because (1) they allow for greater transparency with respect to key metrics used by management in its financial and operational decision-making and (2) they are used by EVgo's institutional investors and the analyst community to help them analyze the health of EVgo's business.

For more information on these non-GAAP financial measures, including reconciliations to the most comparable GAAP measures, please see the sections titled "Definitions of Non-GAAP Financial Measures" and "Reconciliations of Non-GAAP Financial Measures" included at the end of this release.

Definitions of Non-GAAP Financial Measures

This release includes the following non-GAAP financial measures, in each case as defined below: "Adjusted Cost of Sales," "Adjusted Cost of Sales as a Percentage of Revenue," "Adjusted Gross Profit (Loss)," "Adjusted Gross Margin," "Adjusted General and Administrative Expenses," "Adjusted General and Administrative Expenses as a Percentage of Revenue," "EBITDA," "EBITDA Margin," "Adjusted EBITDA," "Adjusted E

Adjusted Cost of Sales, Adjusted Cost of Sales as a Percentage of Revenue, Adjusted Gross Profit (Loss), Adjusted Gross Margin, Adjusted General and Administrative Expenses, Adjusted General and Administrative Expenses as a Percentage of Revenue, EBITDA, EBITDA Margin, Adjusted EBITDA, Adjusted EBITDA Margin, and Capital Expenditures, Net of Capital Offsets are not prepared in accordance with GAAP and may be different from non-GAAP financial measures used by other companies. These measures should not be considered as measures of financial performance under GAAP and the items excluded from or included in these metrics are significant components in understanding and assessing EVgo's financial performance. These metrics should not be considered as alternatives to net income (loss) or any other performance measures derived in accordance with GAAP.

EVgo defines Adjusted Cost of Sales as cost of sales before (i) depreciation, net of capital-build amortization, and (ii) share-based compensation. EVgo defines Adjusted Cost of Sales as a Percentage of Revenue as Adjusted Cost of Sales as a percentage of revenue. EVgo defines Adjusted Gross Profit (Loss) as revenue less Adjusted Cost of Sales. EVgo defines Adjusted Gross Margin as Adjusted Gross Profit (Loss) as a percentage of revenue. EVgo defines Adjusted General and Administrative Expenses as general and administrative expenses before (i) share-based compensation, (ii) loss on disposal of property and equipment, net of insurance recoveries, and impairment expense, (iii) bad debt expense (recoveries), and (iv) certain other items that management believes are not indicative of EVgo's ongoing performance. EVgo defines Adjusted General and Administrative Expenses as a Percentage of Revenue as Adjusted General and Administrative Expenses as a percentage of revenue. EVgo defines EBITDA as net income (loss) before (i) depreciation, net of capital-build amortization, (ii) amortization, (iii) accretion, (iv) interest income, (v) interest expense, and (vi) income tax expense (benefit). EVgo defines EBITDA Margin as EBITDA as a percentage of revenue. EVgo defines Adjusted EBITDA as EBITDA plus (i) share-based compensation, (ii) loss on disposal of property and equipment, net of insurance recoveries, and impairment expense, (iii) loss on investments, (iv) bad debt expense (recoveries), (v) change in fair value of earnout liability, (vi) change in fair value of warrant liabilities, and (vii) certain other items that management believes are not indicative of EVgo's ongoing performance. EVgo defines Adjusted EBITDA Margin as Adjusted EBITDA as a percentage of revenue. EVgo defines Capital Expenditures, Net of Capital Offsets as capital expenditures adjusted for the following capital offsets: (i) all payments under OEM infrastructure agreements excluding any amounts directly attributable to OEM customer charging credit programs and pass-through of non-capital expense reimbursements, and (ii) proceeds from capital-build funding. The tables below present quantitative reconciliations of these measures to their most directly comparable GAAP measures as described in this paragraph.

Reconciliations of Non-GAAP Financial Measures

The following unaudited table presents a reconciliation of EBITDA, EBITDA Margin, Adjusted EBITDA, and Adjusted EBITDA Margin to the most directly comparable GAAP measure:

(unaudited, dollars in thousands)	Q4'23	Q4'22	Change	FY 2023	FY 2022	Change
Revenue	\$ 49,994	\$ 27,303	83%	\$ 160,953	\$ 54,588	195%
Net loss	\$ (36,589)	\$ (17,049)	(115)%	\$ (135,466)	\$ (106,240)	(28)%
Net loss margin	(73.2)%	(62.4)%	(1,080) bps	(84.2)%	(194.6)%	* bps
Adjustments:						
Depreciation, net of capital-build amortization	9,729	6,140	58%	32,350	19,103	69%
Amortization	4,831	4,057	19%	17,331	14,900	16%
Accretion	615	444	39%	2,280	1,915	19%
Interest income	(2,659)	(2,152)	(24)%	(9,754)	(4,479)	(118)%
Interest expense	_	_	* %	_	21	(100)%
Income tax (benefit) expense		(4)	100%	42	18	133%
EBITDA	(24,073)	(8,564)	(181)%	(93,217)	(74,762)	(25)%
EBITDA margin	(48.2)%	(31.4)%	(1,680) bps	(57.9)%	(137.0)%	7,910 bps
Adjustments:						
Share-based compensation	8,701	7,607	14%	29,724	25,048	19%
Loss on disposal of property and equipment, net of insurance recoveries, and impairment expense ¹	3,431	4,411	(22)%	11,496	8,278	39%
Loss on investments	10	34	(71)%	26	783	(97)%
Bad debt expense (recoveries)	118	(85)	239%	470	(18)	* %
Change in fair value of earnout liability	(201)	(2,153)	91%	(1,076)	(3,481)	69%
Change in fair value of warrant liabilities	(1,378)	(21,176)	93%	(7,163)	(36,157)	80%
Other ^{1,2}	(570)	(132)	(332)%	910	63	* %
Adjusted EBITDA	\$ (13,962)	\$ (20,058)	30%	\$ (58,830)	\$ (80,246)	27%
Adjusted EBITDA Margin	(27.9)%	(73.5)%	4,560 bps	(36.6)%	(147.0)%	* bps

^{*} Percentage greater than 999%, bps greater than 9,999 or not meaningful.

¹ During the year ended December 31, 2023, the Company reclassified insurance proceeds from property losses from "other" to "loss on disposal of property and equipment, net of insurance recoveries, and impairment expense." Previously reported amounts have been updated to conform to the current period presentation.

² For the year ended December 31, 2023, comprised primarily of costs related to the reorganization of Company resources previously announced by the Company on February 23, 2023, the petition filed by EVgo in the Delaware Court of Chancery in February 2023 seeking validation of EVgo's charter and share structure (the "205 Petition"), and employee retention tax credits ("ERCs") earned under the Coronavirus Aid, Relief, and Economic Security Act (the "CARES Act").

The following unaudited table presents a reconciliation of Adjusted Cost of Sales, Adjusted Cost of Sales as a Percentage of Revenue, Adjusted Gross Profit and Adjusted Gross Margin to the most directly comparable GAAP measures:

(unaudited, dollars in thousands)	Q4'23	Q4'22	Change	FY 2023	FY 2022	Change
Revenue	\$ 49,994	\$ 27,303	83%	\$ 160,953	\$ 54,588	195%
Cost of sales	46,454	28,402	64%	151,239	60,239	151%
Gross profit (loss)	\$ 3,540	\$ (1,099)	422%	\$ 9,714	\$ (5,651)	272%
Cost of sales as a percentage of revenue	92.9%	104.0%	(1,110) bps	94.0%	110.4%	(1,640) bps
Gross margin	7.1%	(4.0)%	1,110 bps	6.0%	(10.4)%	1,640 bps
Adjustments:						
Depreciation, net of capital-build amortization	\$ 9,611	\$ 6,037	59%	\$ 31,855	\$ 18,779	70%
Share-based compensation	102	55	85%	223	118	89%
Total adjustments	9,713	6,092	59%	32,078	18,897	70%
Adjusted Cost of Sales	\$ 36,741	\$ 22,310	65%	\$ 119,161	\$ 41,342	188%
Adjusted Cost of Sales as a Percentage of Revenue	73.5%	81.7%	(820) bps	74.0%	75.7%	(170) bps
Adjusted Gross Profit	\$ 13,253	\$ 4,993	165%	\$ 41,792	\$ 13,246	216%
Adjusted Gross Margin	26.5%	18.3%	820 bps	26.0%	24.3%	170 bps

The following unaudited table presents a reconciliation of Adjusted General and Administrative Expenses and Adjusted General and Administrative Expenses as a Percentage of Revenue to the most directly comparable GAAP measures:

(unaudited, dollars in thousands)	Q4'23	Q4'22	Change	FY 2023	FY 2022	Change
Revenue	\$ 49,994	\$ 27,303	83%	\$ 160,953	\$ 54,588	195%
General and administrative expenses	\$ 38,792	\$ 36,785	5%	\$ 143,015	\$ 126,713	13%
General and administrative expenses as a percentage of revenue	77.6%	134.7%	(5,710) bps	88.9%	232.1%	* bps
us a percentage of revenue						
Adjustments:						
Share-based compensation	\$ 8,599	\$ 7,553	14%	\$ 29,501	\$ 24,929	18%
Loss on disposal of property and equipment, net of insurance recoveries, and impairment expense ¹	3,431	4,411	(22)%	11,496	8,278	39%
Bad debt expense (recoveries)	118	(85)	239%	470	(18)	* %
Other ^{1,2}	(570)	(132)	(332)%	910	63	* %
Total adjustments	11,578	11,747	(1)%	42,377	33,252	27%
Adjusted General and Administrative Expenses	\$ 27,214	\$ 25,038	9%	\$ 100,638	\$ 93,461	8%
Adjusted General and Administrative Expenses as a Percentage of Revenue	54.4%	91.7%	(3,730) bps	62.5%	171.2%	* bps

^{*} Percentage greater than 999% or bps greater than 9,999

The following unaudited table presents a reconciliation of Capital Expenditures, Net of Capital Offsets, to the most directly comparable GAAP measure:

(unaudited, dollars in thousands)	Q4'23 Q4'22		Change	FY 2023	FY 2022	Change
Capital expenditures	\$ 34,811	\$ 66,366	(48)%	\$ 158,896	\$ 200,251	(21)%
Capital offsets:						
OEM infrastructure payments	\$ 5,695	\$ 7,000	(19)%	\$ 21,633	\$ 7,000	209%
Proceeds from capital-build funding	7,353	3,224	128%	14,432	10,088	43%
Total capital offsets	13,048	10,224	28%	36,065	17,088	111%
Capital Expenditures, Net of Capital Offsets	\$ 21,763	\$ 56,142	(61)%	\$ 122,831	\$ 183,163	(33)%

¹ During the year ended December 31, 2023, the Company reclassified insurance proceeds from property losses from "other" to "loss on disposal of property and equipment, net of insurance recoveries, and impairment expense." Previously reported amounts have been updated to conform to the current period presentation.

² For the year ended December 31, 2023, comprised primarily of costs related to the reorganization of Company resources previously announced by the Company on February 23, 2023, the 205 petition, and ERCs earned under the CARES Act.

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Source: EVgo Inc.